



February 20, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		CURRENT MONTH: January 2020				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE			
		DOWN EST.	AMOUNT		%	DOWN EST.	AMOUNT		%	
		ACTUAL	ACTUAL			ACTUAL	ACTUAL			
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$143,460	\$114,176	(\$29,284)	(25.65)	\$143,460	\$114,176	(\$29,284)	(25.65)	
2	NO NOTICE SERVICE	\$49,640	\$49,640	(\$0)	(0.00)	\$49,640	\$49,640	(\$0)	(0.00)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$7,539,551	\$4,038,594	(\$3,500,958)	(86.69)	\$7,539,551	\$4,038,594	(\$3,500,958)	(86.69)	
5	DEMAND	\$5,748,198	\$5,835,518	\$87,320	1.50	\$5,748,198	\$5,835,518	\$87,320	1.50	
6	OTHER	\$151,973	\$163,720	\$11,747	7.17	\$151,973	\$163,720	\$11,747	7.17	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$670,447	\$585,144	(\$85,303)	(14.58)	\$670,447	\$585,144	(\$85,303)	(14.58)	
10						\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,962,375	\$9,616,503	(\$3,345,872)	(34.79)	\$12,962,375	\$9,616,503	(\$3,345,872)	(34.79)	
12	NET UNBILLED	\$819,429	\$0	(\$819,429)	0.00	\$819,429	\$0	(\$819,429)	0.00	
13	COMPANY USE	(\$12,227)	\$0	\$12,227	0.00	(\$12,227)	\$0	\$12,227	0.00	
14	TOTAL THERM SALES (11)	\$16,354,510	\$9,616,503	(\$6,738,007)	(70.07)	\$16,354,510	\$9,616,503	(\$6,738,007)	(70.07)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	32,896,600	23,594,380	(9,302,220)	(39.43)	32,896,600	23,594,380	(9,302,220)	(39.43)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	34,934,134	11,231,107	(23,703,027)	(211.05)	34,934,134	11,231,107	(23,703,027)	(211.05)	
19	DEMAND	119,259,910	202,116,590	82,856,680	40.99	119,259,910	202,116,590	82,856,680	40.99	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	34,934,134	11,231,107	(23,703,027)	(211.05)	34,934,134	11,231,107	(23,703,027)	(211.05)	
25	NET UNBILLED	974,675	0	(974,675)	0.00	974,675	0	(974,675)	0.00	
26	COMPANY USE	21,162	0	(21,162)	0.00	21,162	0	(21,162)	0.00	
27	TOTAL THERM SALES (24)	30,595,478	11,231,107	(19,364,371)	(172.42)	30,595,478	11,231,107	(19,364,371)	(172.42)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00436	0.00484	0.00048	9.88	0.00436	0.00484	0.00048	9.88
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00478	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.21582	0.35959	0.14377	39.98	0.21582	0.35959	0.14377	39.98
32	DEMAND	(5/19)	0.04820	0.02887	(0.01933)	(66.94)	0.04820	0.02887	(0.01933)	(66.94)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.37105	0.85624	0.48519	56.66	0.37105	0.85624	0.48519	56.66
38	NET UNBILLED	(12/25)	0.84072	0.00000	(0.84072)	0.00	0.84072	0.00000	(0.84072)	0.00
39	COMPANY USE	(13/26)	(0.57778)	0.00000	0.57778	0.00	(0.57778)	0.00000	0.57778	0.00
40	TOTAL THERM SALES	(11/27)	0.42367	0.85624	0.43257	50.52	0.42367	0.85624	0.43257	50.52
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.40815	0.84072	0.43257	51.45	0.40815	0.84072	0.43257	51.45
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.41020	0.84495	0.43475	51.45	0.41020	0.84495	0.43474	51.45
45	PGA FACTOR ROUNDED TO NEAREST .001		41.020	84.495	43.47500	51.45	41.020	84.495	43.47500	51.45

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: January 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,052,270	121,306.84	\$0.00526
2 Commodity Pipeline (SNG)	365,910	1,896.80	\$0.00518
3 Commodity Pipeline (Gulfstream)	9,457,010	20,143.47	\$0.00213
4 Commodity Pipeline (FGT) -December'19 Accrual Adj.	20,730	110.45	\$0.00533
5 Commodity Pipeline (SNG) -December'19 Accrual Adj.	680	1.98	\$0.00291
6 Commodity Pipeline (Gulfstream) -December'19 Accrual Adj.	0	0.38	\$0.00000
7 TOTAL COMMODITY (Pipeline)	32,896,600	143,459.92	\$0.00436
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	32,190,500	6,715,619.40	\$0.20862
11 Purchases from 3rd Party Suppliers -December'19 Accrual Adj.	0	86,310.13	\$0.00000
12 Imbalance Cashout (FGT)	2,423,470	481,484.68	\$0.19868
13 Imbalance Cashout (FGT)-December'19 Accrual Adj.	(313,950)	(49,790.95)	\$0.15860
14 Imbalance Cashout (SNG)	158,700	33,485.70	\$0.21100
15 Imbalance Cashout (SNG)-December'19 Accrual Adj.	680	(9,446.24)	(\$13.89153)
16 Imbalance Cashout (Gulfstream)	20,900	4,498.22	\$0.21523
17 Imbalance Cashout (Gulfstream)-December'19 Accrual Adj.	0	0.02	\$0.00000
18	5,860	1,261.22	\$0.21523
19	99,977	133,905.87	\$1.33936
20	0	0.02	\$0.00000
21	1,763	457.21	\$0.25934
22	21,720	4,550	\$0.20950
23	232,500	32,550.00	\$0.14000
24	12,560	4,332.07	\$0.34491
25 SEACOAST Cashout	45,576	98,444.16	\$2.16000
26 SEACOAST Cashout -December'19 Accrual Adj.	0	(11,603.84)	\$0.00000
27	24,504	11,468.65	\$0.46803
28 Cashouts-Peoples' Transportation Customers	9,015	1,947.24	\$0.21600
29 Cashouts-NCTS Program	359	77.45	\$0.21598
30 TOTAL COMMODITY (Other)	34,934,134	7,539,551.35	\$0.21582
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	28,873,090	1,319,397.28	\$0.04570
32 Demand (SNG) - Capacity Release	(17,856,000)	(762,245.25)	\$0.04269
33 Demand (SNG) Capacity Release -December'19 Adjustment	6,076,000	(3.77)	(\$0.00000)
34 Demand Seacoast	1,178,000	32,984.00	\$0.02800
35 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
36 Demand (FGT)	153,465,500	9,362,452.17	\$0.06101
37 Temporary Relinquishment Credit - (FGT)	(71,076,680)	(5,221,093.46)	\$0.07346
38 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
39 FGT-December'19 Accrual Adj.	0	0.08	\$0.00000
40 TOTAL DEMAND	119,259,910	5,748,198.05	\$0.04820
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	187,019.64	\$0.00000
42 Legal	0	(17,500.00)	\$0.00000
43 LNG/CNG	0	(78,039.00)	\$0.00000
44 Odorant	0	60,492.51	\$0.00000
45 TOTAL OTHER	0	151,973.15	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1			
		CURRENT MONTH: January 2020		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,551,778	\$4,038,594	(\$3,513,185)	(\$0.86990)	\$7,551,778	\$4,038,594	(\$3,513,185)	(0.86990)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,422,824	\$5,577,910	\$155,086	\$0.02780	\$5,422,824	\$5,577,910	\$155,086	0.02780
3	TOTAL	\$12,974,602	\$9,616,503	(\$3,358,099)	(\$0.34920)	\$12,974,602	\$9,616,503	(\$3,358,099)	(0.34920)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$16,354,510	\$9,616,503	(\$6,738,007)	(\$0.70067)	\$16,354,510	\$9,616,503	(\$6,738,007)	(0.70067)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$147,158	\$147,158	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$16,501,668	\$9,763,661	(\$6,738,007)	(\$0.69011)	\$16,501,668	\$9,763,661	(\$6,738,007)	(0.69011)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,527,066	\$147,158	(\$3,379,908)	(\$22.96788)	\$3,527,066	\$147,158	(\$3,379,908)	(22.96788)
8	INTEREST PROVISION-THIS PERIOD (21)	\$10,190	\$7,585	(\$2,605)	(\$0.34349)	\$10,190	\$7,585	(\$2,605)	(0.34349)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,610,500	\$5,433,839	(\$176,661)	(\$0.03251)	\$5,610,500	\$5,433,839	(\$176,661)	(0.03251)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$147,158)	(\$147,158)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$9,000,597	\$5,441,424	(\$3,559,174)	(\$0.65409)	\$9,000,597	\$5,441,424	(\$3,559,174)	(0.65409)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,000,597	\$5,441,424	(\$3,559,174)	(0.65409)	\$9,000,597	\$5,441,424	(\$3,559,174)	(0.65409)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,610,500	5,433,839	(176,661)	(0.03251)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,990,408	5,433,839	(3,556,569)	(0.65452)				
15	TOTAL (13+14)	14,600,907	10,867,678	(3,733,229)	(0.34352)				
16	AVERAGE (50% OF 15)	7,300,454	5,433,839	(1,866,615)	(0.34352)				
17	INTEREST RATE - FIRST DAY OF MONTH	1.71	1.71	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.64	1.64	0	0.00000				
19	TOTAL (17+18)	3.350	3.350	0	0.00000				
20	AVERAGE (50% OF 19)	1.675	1.675	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.13958	0.13958	0	0.00002				
22	INTEREST PROVISION (16x21)	\$10,190	\$7,585	(\$2,605)	(0.34349)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3** Page 1 of 1				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			January'20										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	January'20	FGT	PGS	FTS-1 COMM. PIPELINE		21,148,670		112,722.46			\$0.53		
2	January'20	FGT	PGS	FTS-2 COMM. PIPELINE		902,430		4,809.98			\$0.53		
3	January'20	FGT	PGS	FTS-3 COMM. PIPELINE		1,001,170		3,774.40			\$0.38		
4	January'20	FGT	PGS	FTS-1 DEMAND		65,463,850			2,903,506.59		\$4.44		
5	January'20	FGT	PGS	FTS-2 DEMAND		17,335,720			857,058.20		\$4.94		
6	January'20	FGT	PGS	FTS-3 DEMAND		7,339,250			792,938.92		\$10.80		
7	January'20	FGT	PGS	NO NOTICE		10,385,000			49,640.30		\$0.48		
8	January'20	SONAT	PGS	COMM. PIPELINE		365,910		1,896.80			\$0.52		
9	January'20	SONAT	PGS	DEMAND		28,873,090			1,319,397.28		\$4.57		
10	January'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)	(17,856,000)			(762,245.25)		\$4.27		
11	January'20	SONAT	PGS	COMM. OTHER		158,700	33,485.70				\$21.10		
12	January'20	SEACOAST	PGS	DEMAND		1,178,000			32,984.00		\$2.80		
13	January'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		9,457,010		20,143.47			\$0.21		
14	January'20	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57		
15	January'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER		20,900		4,498.22			\$21.52		
16	January'20		PGS	COMM. OTHER		99,977		133,905.87			\$133.94		
17	January'20		PGS	COMM. OTHER		232,500		32,550.00			\$14.00		
18	January'20		PGS	COMM. OTHER		24,504		11,468.65			\$46.80		
19	January'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		9,015		1,947.24			\$21.60		
20	January'20	NCTS PROGRAM C/O	PGS	COMM. OTHER		359		77.45			\$21.60		
21	January'20		PGS	COMM. OTHER		1,444,940		302,779.50			\$20.95		
22	January'20		PGS	COMM. OTHER		270,000		55,300.00			\$20.48		
23	January'20		PGS	COMM. OTHER		1,118,010		216,898.08			\$19.40		
24	January'20		PGS	COMM. OTHER		805,200		180,421.50			\$22.41		
25	January'20		PGS	COMM. OTHER		380,000		71,247.50			\$18.75		
26	January'20		PGS	COMM. OTHER		280,000		54,600.00			\$19.50		
27	January'20		PGS	COMM. OTHER		2,013,160		400,866.77			\$19.91		
28	January'20		PGS	COMM. OTHER		1,000,000		190,575.00			\$19.06		
29	January'20		PGS	COMM. OTHER		200,000		39,200.00			\$19.60		
30	January'20		PGS	COMM. OTHER		8,996,000		1,835,672.00			\$20.41		
31	January'20		PGS	COMM. OTHER		86,000		16,684.00			\$19.40		
32	January'20		PGS	COMM. OTHER		150,000		29,100.00			\$19.40		
33	January'20		PGS	COMM. OTHER		3,744,560		813,505.66			\$21.73		
34	January'20		PGS	COMM. OTHER		340,950		65,920.49			\$19.33		
35	January'20		PGS	COMM. OTHER		6,598,850		1,410,900.49			\$21.38		
36	January'20		PGS	COMM. OTHER		4,762,830		1,031,948.41			\$21.67		
37	Total	**This report excludes prior month/period adjustments.				189,180,555	0	189,180,555	6,933,552.53	143,347.11	5,797,842.04	-	\$6.81

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				January-20	Through	December-20	Page 1 of 2	
		PRESENT MONTH:				January'20				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,500	15,122	1.92000	1.96802		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,500	15,122	1.94500	1.99364		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	661	645	20,500	20,000	2.01500	2.06540		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	3,000	2,927	92,994	90,725	2.16750	2.22171		
5	FGT	25309-Cs #11 Mt Vernon Zone 3	355	346	11,000	10,732	2.06000	2.11152		
6	FGT	62410-Columbia Gulf-Lafayette FGT	242	236	7,500	7,317	1.93000	1.97827		
7	FGT	78303-Anr/FGT St Landry Parish Exchng	435	425	13,500	13,171	1.86000	1.90652		
8	FGT	78303-Anr/FGT St Landry Parish Exchng	435	425	13,500	13,171	1.90000	1.94752		
9	FGT	78303-Anr/FGT St Landry Parish Exchng	435	425	13,491	13,162	1.91500	1.96289		
10	FGT	78303-Anr/FGT St Landry Parish Exchng	435	425	13,500	13,171	1.92500	1.97314		
11	FGT	78303-Anr/FGT St Landry Parish Exchng	444	433	13,750	13,415	1.93000	1.97827		
12	FGT	78303-Anr/FGT St Landry Parish Exchng	943	920	29,248	28,534	2.00000	2.05002		
13	FGT	78303-Anr/FGT St Landry Parish Exchng	236	230	7,312	7,134	2.02500	2.07565		
14	FGT	78533-Frisco Acadian	468	456	14,500	14,146	1.85500	1.90139		
15	FGT	78533-Frisco Acadian	323	315	10,000	9,756	1.87000	1.91677		
16	FGT	78533-Frisco Acadian	435	425	13,500	13,171	1.90000	1.94752		
17	FGT	57391-Ngpl Vermilion	903	881	28,000	27,317	1.95000	1.99877		
18	FGT	25309-Cs #11 Mt Vernon Zone 3	968	944	30,000	29,268	1.91500	1.96289		
19	FGT	25309-Cs #11 Mt Vernon Zone 3	342	334	10,600	10,341	1.92250	1.97058		
20	FGT	25309-Cs #11 Mt Vernon Zone 3	484	472	15,000	14,634	1.94000	1.98852		
21	FGT	25309-Cs #11 Mt Vernon Zone 3	162	158	5,026	4,903	1.95250	2.00133		
22	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	1.95500	2.00390		
23	FGT	25309-Cs #11 Mt Vernon Zone 3	1,290	1,259	40,000	39,024	2.01000	2.06027		
24	FGT	62410-Columbia Gulf-Lafayette FGT	242	236	7,500	7,317	1.87000	1.91677		
25	FGT	62410-Columbia Gulf-Lafayette FGT	242	236	7,500	7,317	1.90000	1.94752		
26	FGT	62410-Columbia Gulf-Lafayette FGT	242	236	7,500	7,317	1.92000	1.96802		
27	FGT	62410-Columbia Gulf-Lafayette FGT	242	236	7,500	7,317	1.94000	1.98852		
28	FGT	62410-Columbia Gulf-Lafayette FGT	968	944	30,000	29,268	1.97000	2.01927		
29	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	472	15,000	14,634	1.85000	1.89627		
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	787	25,000	24,390	1.86000	1.90652		
31	FGT	78499-Enbridge-Orange Co	645	629	20,000	19,512	1.96000	2.00902		
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,774	1,731	55,000	53,658	1.85000	1.89627		
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	787	25,000	24,390	1.86000	1.90652		
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,452	1,416	45,000	43,902	1.90000	1.94752		
35	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	1.91000	1.95777		
36	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,729	1,687	53,600	52,292	1.92000	1.96802		
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,935	1,888	60,000	58,536	1.96000	2.00902		
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,756	1.99000	2.03977		
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	355	346	11,000	10,732	2.05000	2.10127		
40		SUBTOTAL	27,210	26,546	843,521	822,939	2.09288	2.14523		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 92,500 dth's nominated under FGT FTS-2 and 102,621 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				January-20	Through	December-20	Page 2 of 2	
		PRESENT MONTH:				January'20				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	20,000	19,512	620,000	604,872	2.09800	2.15047		
42	FGT	57391-Ngpl Vermilion	277	271	8,600	8,390	1.94000	1.98852		
43	FGT	62248-Bay Gas (Rec) Storage Company	484	472	15,000	14,634	1.94000	1.98852		
44	FGT	25309-Cs #11 Mt Vernon Zone 3	455	444	14,095	13,751	1.95250	2.00133		
45	FGT	78523-Golden Triangle Storage (Rec)	645	629	20,000	19,512	1.92000	1.96802		
46	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	1.87500	1.92189		
47	FGT	25309-Cs #11 Mt Vernon Zone 3	968	944	30,000	29,268	1.98000	2.02952		
48	FGT	25309-Cs #11 Mt Vernon Zone 3	1,613	1,574	50,000	48,780	1.99000	2.03977		
49	FGT	25309-Cs #11 Mt Vernon Zone 3	161	157	5,000	4,878	2.06000	2.11152		
50	FGT	25309-Cs #11 Mt Vernon Zone 3	17,961	17,523	556,785	543,199	2.16750	2.22171		
51	FGT	71414-Williams Plt	65	63	2,000	1,951	1.97000	2.01927		
52	Gulfstream	8205171-Williams Mobile Bay	516	507	16,000	15,704	2.04000	2.07845		
53	Gulfstream	8205171-Williams Mobile Bay	261	256	8,100	7,950	1.95250	1.98930		
54	Gulfstream	8205171-Williams Mobile Bay	266	261	8,259	8,106	1.96750	2.00458		
55	Gulfstream	8205171-Williams Mobile Bay	1,599	1,569	49,554	48,637	2.02500	2.06317		
56	Gulfstream	8205171-Williams Mobile Bay	266	261	8,259	8,106	2.06250	2.10138		
57	Gulfstream	8205171-Williams Mobile Bay	266	261	8,259	8,106	2.09750	2.13704		
58	Gulfstream	8205171-Williams Mobile Bay	266	261	8,259	8,106	2.10750	2.14722		
59	Gulfstream	8205177-Gulfsouth	12,079	11,856	374,456	367,529	2.17250	2.21345		
60	Gulfstream	8205175-Destin	261	256	8,100	7,950	1.99000	2.02751		
61	Gulfstream	8205171-Williams Mobile Bay	15,299	15,016	474,283	465,509	2.16750	2.20835		
62	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	2.21913	2.21913		
63	SONAT	960530-Jacksonville	177	177	5,500	5,500	2.53500	2.53500		
64		SUBTOTAL	76,630	75,007	2,375,529	2,325,216	2.09288	2.13817		
65		TOTAL	103,840	101,553	3,219,050	3,148,155	2.09288	2.14001		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 92,500 dth's nominated under FGT FTS-2 and 102,621 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,539,551											\$ 7,539,551
2	Transportation Costs	\$ 5,270,851											\$ 5,270,851
3	Hedging Costs (settlement)	\$ -											\$ -
4	Company Use	\$ 12,227											\$ 12,227
5	Administrative Costs	\$ 108,981											\$ 108,981
6	Odorant Charges	\$ 60,493											\$ 60,493
7	Legal	\$ (17,500)											\$ (17,500)
8	Total	\$ 12,974,602											\$ 12,974,602
PGA THERM SALES													
9	Residential	9,253,937											9,253,937
10	Commercial	4,510,751											4,510,751
11	Off System Sales	16,830,790											16,830,790
12	Total	30,595,478											30,595,478
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.84495											\$0.84495
14	Commercial	\$0.84495											\$0.84495
PGA REVENUES													
15	Residential	\$ 7,779,970											\$ 7,779,970
16	Commercial	\$ 3,724,596											\$ 3,724,596
17	Off System Sales	\$ 3,949,694											\$ 3,949,694
18	Cash Outs-Transportation Customers	\$ 194,155											\$ 194,155
19	Swing Charges-Transportation Customers	\$ (113,333)											\$ (113,333)
20	Unbilled Revenues-Residential	\$ 623,802											\$ 623,802
21	Unbilled Revenues-Commercial	\$ 195,627											\$ 195,627
22	Total	\$ 16,354,510											\$ 16,354,510
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	367,339											367,339
24	Commercial	13,609											13,609
25	Off System Sales	10											10
26	Total	380,958											380,958

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											

ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049											
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

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