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March 16, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's Petition for Approval of GPIF Results for the Period January 2019 through December 2019 and the accompanying prepared testimony and exhibit of FPL witness Charles R. Rote.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20200001-EI

Filed: March 16, 2020

**PETITION FOR APPROVAL OF GPIF RESULTS FOR
THE PERIOD JANUARY 2019 THROUGH DECEMBER 2019**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) reward of \$8,125,681 for the period January 2019 through December 2019. In support of this Petition, FPL states as follows:

By Order No. PSC-2018-0610-FOF-EI dated December 26, 2018, the Commission approved GPIF Targets for FPL for the period January 2019 through December 2019. The application of the GPIF formula to FPL’s performance during that period produces a reward of \$8,125,681. The same strong performance that results in this reward generated \$16,250,444 in fuel savings for FPL’s customers. The calculations of FPL’s GPIF reward and associated fuel savings are discussed and supported in the prepared testimony and exhibit of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve \$8,125,681 as FPL’s GPIF reward for the period January 2019 through December

2019 and authorize FPL to include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2021 through December 2021.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 16th day of March 2020 to the following:

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By: s/ Maria Jose Moncada
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF CHARLES R. ROTE
DOCKET NO. 20200001-EI
MARCH 16, 2020

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (“FPL”), as Business Services Director in the Power Generation Division.

Q. Please summarize your educational background and professional experience.

A. I graduated from DePauw University with a Bachelor’s degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to joining FPL in 2009, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all budgeting, forecasting, regulatory and internal controls activities for FPL’s fossil

1 generating assets. Since 2013, I have also overseen the preparation and filing
2 of the Generating Performance Incentive Factor (“GPIF”) documents
3 including testimony, exhibits, audits and discovery.

4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to report FPL’s actual 2019 performance for
6 Equivalent Availability Factor (“EAF”) and Average Net Operating Heat Rate
7 (“ANOHR”) for the twelve generating units used to determine its GPIF and to
8 calculate the resulting GPIF reward. I compared the performance of each unit
9 to the targets approved in the final Commission Order No. PSC-2018-0610-
10 FOF-EI issued December 26, 2018 for the period January through December
11 2019, and performed the reward/penalty calculations prescribed by the GPIF
12 Manual. My testimony presents the result of these calculations: \$16,250,444
13 of fuel savings to FPL’s customers as a result of the availability and efficiency
14 of FPL’s GPIF generating units, and a GPIF reward of \$8,125,681.

15 **Q. Have you prepared, or caused to have prepared under your direction,
16 supervision, or control any exhibits in this proceeding?**

17 A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of
18 Exhibit CRR-1 is an index to the contents of the exhibit.

19 **Q. Please explain in general terms how the total GPIF reward/penalty
20 amount was calculated.**

21 A. The steps involved in making this calculation are provided in Exhibit CRR-1.
22 Page 2 provides the GPIF Reward/Penalty Table (Actual), which shows an
23 overall GPIF performance point value of +3.4115, \$16,250,444 in fuel savings

1 and a GPIF reward of \$8,125,681. Page 3 provides the calculation of the
2 maximum allowed incentive dollars as approved by Commission Order No.
3 PSC-13-0665-FOF-EI issued December 18, 2013. The calculation of the
4 system actual GPIF performance points is shown on page 4. This page lists
5 each GPIF unit, the unit's EAF and ANOHR, the weighting factors, and the
6 associated GPIF unit points.

7
8 Page 5 is the actual EAF and adjustments summary. This page, in columns 1
9 through 5, lists each of the twelve GPIF units, the actual outage factors and
10 the actual EAF for each unit. Column 6 is the adjustment for planned outage
11 variation. Column 7 is the adjusted actual EAF, which is calculated on page
12 6. Column 8 is the target EAF. Column 9 contains the Generating
13 Performance Incentive Points for availability as determined by interpolating
14 from the tables shown on pages 8 through 19. These tables are based on the
15 targets and target ranges previously approved by the Commission.

16
17 Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR.
18 For each GPIF unit it shows, in columns 2 through 4, the target heat rate
19 formula, and the actual net output factor ("NOF") and ANOHR for all units.
20 Since heat rate varies with NOF, it is necessary to determine both the target
21 and actual heat rates at the same NOF. This adjustment provides a common
22 basis for comparison purposes and is shown numerically for each GPIF unit in
23 columns 5 through 8. Column 9 contains the Generating Performance

1 Incentive Points as determined by interpolating from the tables shown on
2 pages 8 through 19. These tables are based on the targets and target ranges
3 approved by the Commission.

4 **Q. Please explain the primary reason FPL will receive a reward under the**
5 **GPIF for the January through December 2019 period.**

6 A. The primary reason that FPL will receive a reward for the period is that
7 adjusted actual EAFs for ten out of the twelve GPIF units were better than
8 their targets. In addition, four out of the twelve GPIF units operated with an
9 adjusted actual ANOHR that was below the ± 75 Btu/kWh dead band.

10 **Q. Please summarize each nuclear unit's performance as it relates to the**
11 **EAF.**

12 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 71.2%, compared to its
13 target of 84.6%. This results in -10.0 points, which corresponds to a GPIF
14 penalty of \$2,079,355.

15
16 St. Lucie Unit 2 operated at an adjusted actual EAF of 100.0%, compared to
17 its target of 93.6%. This results in +10.0 points, which corresponds to a GPIF
18 reward of \$1,924,535.

19
20 Turkey Point Unit 3 operated at an adjusted actual EAF of 99.1% compared to
21 its target of 93.6%. This results in +10.0 points, which corresponds to a GPIF
22 reward of \$1,798,297.

1 Turkey Point Unit 4 operated at an adjusted actual EAF of 87.6% compared to
2 its target of 81.3%. This results in +10.0 points, which corresponds to a GPIF
3 reward of \$1,631,567.

4

5 In total, the nuclear units' EAF performance results in a GPIF reward of
6 \$3,275,044.

7 **Q. Please summarize each nuclear unit's performance as it relates to**
8 **ANOHR.**

9 A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,397 Btu/kWh compared to
10 its target of 10,404 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
11 band around the projected target; therefore, there is no GPIF reward or
12 penalty.

13

14 The St. Lucie Unit 2 adjusted actual ANOHR is 10,248 Btu/kWh compared to
15 its target of 10,268 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
16 band around the projected target; therefore, there is no GPIF reward or
17 penalty.

18

19 The Turkey Point Unit 3 adjusted actual ANOHR is 10,594 Btu/kWh
20 compared to its target of 11,021 Btu/kWh. This ANOHR is better than the
21 ± 75 Btu/kWh dead band around the projected target. This results in +10.0
22 points, which corresponds to a GPIF reward of 335,841.

23

1 Turkey Point Unit 4 adjusted actual ANOHR is 10,942 Btu/kWh compared to
2 its target of 10,954 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
3 band around the projected target; therefore, there is no GPIF reward or
4 penalty.

5

6 In total, the nuclear units' heat rate performance results in a GPIF reward of
7 \$335,841.

8 **Q. What is the total GPIF reward for FPL's nuclear units?**

9 A. \$3,610,885.

10 **Q. Please summarize the performance of FPL's fossil units.**

11 A. Regarding EAF performance, seven of the eight fossil generating units
12 performed better than their availability targets as shown on Exhibit CRR-1,
13 page 5, resulting in a combined reward of \$2,908,955. The other one
14 performed worse than its availability target as shown on Exhibit CRR-1, page
15 5, resulting in a penalty of \$477,561. Thus, the total fossil units' EAF
16 performance results in a net GPIF reward of \$2,431,394.

17

18 Regarding ANOHR, four of the eight fossil units operated with ANOHRs that
19 were within the ± 75 Btu/kWh dead band so there were no incentive rewards
20 or penalties. Another three operated below the dead band so they received a
21 combined reward of \$3,610,169 and one unit operated above the dead band so
22 it received a penalty of \$1,526,766. Thus, the total fossil units' heat rate
23 performance results in a net GPIF reward of \$2,083,403.

24

1 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

2 A. The net GPIF fossil availability performance reward of \$2,431,394 plus the
3 net GPIF heat rate fossil performance reward of \$2,083,403 results in a total
4 GPIF reward for FPL's fossil units of \$4,514,797.

5 **Q. To recap, what is the total GPIF result for the period January through**
6 **December 2019?**

7 A. The total GPIF result for the period January through December 2019 is
8 \$16,250,444 of fuel savings to FPL's customers as a result of the availability
9 and efficiency of FPL's GPIF generating units, and a GPIF reward of
10 \$8,125,681.

11 **Q. Does this conclude your testimony?**

12 A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2019

CRR-1
DOCKET NO. 20200001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 20
March 16, 2020

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2019

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.019	GPIF Units Points Tables
6.203.020	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2019

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	47,637	23,819
+ 9	42,873	21,437
+ 8	38,110	19,055
+ 7	33,346	16,673
+ 6	28,582	14,291
+ 5	23,819	11,909
+ 4	19,055	9,527
+ 3 <----- 3.4115	14,291 <----- 16,250.444	7,146 <----- 8,125.681
+ 2	9,527	4,764
+ 1	4,764	2,382
0	0	0
- 1	(4,764)	(2,382)
- 2	(9,527)	(4,764)
- 3	(14,291)	(7,146)
- 4	(19,055)	(9,527)
- 5	(23,819)	(11,909)
- 6	(28,582)	(14,291)
- 7	(33,346)	(16,673)
- 8	(38,110)	(19,055)
- 9	(42,873)	(21,437)
- 10	(47,637)	(23,819)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2019

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 20,429,221,803
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2019	\$ 20,899,236,128
LINE 3	MONTH OF February	2019	\$ 21,064,627,157
LINE 4	MONTH OF March	2019	\$ 21,262,348,902
LINE 5	MONTH OF April	2019	\$ 21,452,596,443
LINE 6	MONTH OF May	2019	\$ 21,673,984,533
LINE 7	MONTH OF June	2019	\$ 20,522,901,172
LINE 8	MONTH OF July	2019	\$ 20,792,963,296
LINE 9	MONTH OF August	2019	\$ 21,049,754,959
LINE 10	MONTH OF September	2019	\$ 20,443,211,939
LINE 11	MONTH OF October	2019	\$ 20,605,370,574
LINE 12	MONTH OF November	2019	\$ 20,804,773,224
LINE 13	MONTH OF December	2019	\$ 20,848,759,623
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 20,911,519,212
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		74.6012%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 70,077,645
LINE 18	JURISDICTIONAL SALES		111,929,429,000 KWH
LINE 19	TOTAL SALES		119,244,153,891 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		93.87%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 65,781,885
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 23,818,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 23,818,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2019

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	2.89	10.00	.2890
Cape Canaveral 3	ANOHR	4.79	0.00	.0000
Manatee 3	EAF	2.19	1.60	.0350
Manatee 3	ANOHR	4.22	0.00	.0000
Ft. Myers 2	EAF	2.51	3.20	.0803
Ft. Myers 2	ANOHR	6.41	-10.00	-.6410
Martin 8	EAF	2.20	3.60	.0792
Martin 8	ANOHR	4.80	0.00	.0000
Riviera 5	EAF	2.67	2.80	.0748
Riviera 5	ANOHR	3.90	8.89	.3467
St. Lucie 1	EAF	8.73	-10.00	-.8730
St. Lucie 1	ANOHR	0.82	0.00	.0000
St. Lucie 2	EAF	8.08	10.00	.8080
St. Lucie 2	ANOHR	0.72	0.00	.0000
Turkey Point 3	EAF	7.55	10.00	.7550
Turkey Point 3	ANOHR	1.41	10.00	.1410
Turkey Point 4	EAF	6.85	10.00	.6850
Turkey Point 4	ANOHR	1.28	0.00	.0000
West County 1	EAF	4.01	-5.00	-.2005
West County 1	ANOHR	5.65	0.00	.0000
West County 2	EAF	2.49	10.00	.2490
West County 2	ANOHR	5.51	10.00	.5510
West County 3	EAF	4.14	10.00	.4140
West County 3	ANOHR	6.18	10.00	.6180

GPIF System Total:

100.00-----
3.4115

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS
 JANUARY THROUGH DECEMBER, 2019

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Cape Canaveral 3	0.5	4.6	7.2	87.7	-6.5	81.2	77.7	10.00	03/10/19 - 04/06/19; 04/26/19 - 05/09/19 05/10/19 - 06/06/19	7/15/19-8/24/19 11/05/19-12/15/19	1,375.0
Manatee 3	0.4	5.3	0.0	94.3	-2.7	91.6	91.2	1.60	01/16/19 - 01/21/19;	NONE	167.0
Ft. Myers 2	0.6	3.5	18.8	77.1	5.2	82.3	81.5	3.20	01/04/19 - 03/04/19; 01/25/19 - 03/20/19 03/04/19 - 05/04/19; 03/26/19 - 05/19/19	1/8/19-6/12/19; 6/19/19-6/19/19 1/8/19-1/16/19; 3/12/19-6/12/19 11/14/19-12/13/19; 11/4/19-12/14/19 1/1/19-1/4/19; 1/6/19-2/18/19	382.4
Martin 8	0.2	5.5	0.0	94.2	-2.5	91.7	90.8	3.60	10/03/19 - 10/09/19; 10/10/19 - 10/16/19	NONE	376.9
Riviera 5	0.5	6.3	4.1	89.1	-1.7	87.4	86.7	2.80	02/16/19 - 04/01/19;	2/15/19-4/5/19	355.6
St. Lucie 1	20.3	0.0	9.6	70.1	1.1	71.2	84.6	-10.00	09/02/19 - 10/02/19	10/12/19-11/20/19	(4,157.0)
St. Lucie 2	0.0	0.0	0.0	100.0	0.0	100.0	93.6	10.00	NONE	9/26/19	3,848.0
Turkey Point 3	0.9	0.0	0.0	99.1	0.0	99.1	93.6	10.00	NONE	NONE	3,597.0
Turkey Point 4	0.1	0.0	9.3	90.6	-3.0	87.6	81.3	10.00	03/11/19 - 04/25/19	3/8/19-4/15/19	3,263.0
West County 1	0.9	9.2	0.0	89.9	-4.0	85.9	87.4	-5.00	11/15/19 - 11/30/19;	NONE	(956.5)
West County 2	0.9	1.7	12.0	85.4	3.6	89.0	84.5	10.00	10/17/19 - 11/16/19; 10/17/19 - 12/19/19 10/24/19 - 11/23/19; 10/31/19 - 11/30/19	3/30/19-5/13/19; 4/2/19-5/16/19 4/6/19-5/19/19	1,186.0
West County 3	0.6	7.1	0.0	92.3	-4.1	88.2	86.8	10.00	02/20/19 - 03/07/19; 11/18/19 - 12/03/19 11/21/19 - 12/06/19	NONE	1,972.0
11,409.460											

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
 SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2019

1 UNIT	2 HEAT RATE ⁽¹⁾ FORMULA	3 ACTUAL		4 ACTUAL		5 TARGET ⁽²⁾ ANOHR AT ACTUAL NOF		6 ADJUST. ⁽³⁾ TO ANOHR		7 TARGET ⁽⁴⁾ ANOHR		8 ADJUST. ⁽⁵⁾ ACTUAL ANOHR		9 GPIF ⁽⁶⁾ POINTS FROM TABLE	ACTUAL FUEL SAV./((LOSS) \$000
		NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH	NOF %	ANOHR BTU/KWH		
Cape Canaveral 3	ANOHR= -1.04 x NOF +	6,711	58.8	6,632	6,650	-18	6,644	6,626	0.00	0.0					
Manatee 3	ANOHR= -1.25 x NOF +	6,998	75.2	6,897	6,904	-7	6,924	6,917	0.00	0.0					
Ft. Myers 2	ANOHR= -4.66 x NOF +	7,538	57.0	7,588	7,272	316	7,298	7,614	-10.00	(3052.0)					
Martin 8	ANOHR= -1.49 x NOF +	7,068	70.2	6,938	6,963	-25	6,977	6,952	0.00	0.0					
Riviera 5	ANOHR= -4.33 x NOF +	6,949	58.5	6,605	6,696	-91	6,661	6,570	8.89	1650.0					
St. Lucie 1	ANOHR= -28.84 x NOF +	13,242	101.0	10,322	10,329	-7	10,404	10,397	0.00	0.0					
St. Lucie 2	ANOHR= -20.69 x NOF +	12,306	102.7	10,161	10,181	-20	10,268	10,248	0.00	0.0					
Turkey Point 3	ANOHR= -46.05 x NOF +	15,575	103.2	10,396	10,823	-427	11,021	10,594	10.00	674.0					
Turkey Point 4	ANOHR= -48.13 x NOF +	15,685	100.5	10,836	10,848	-12	10,954	10,942	0.00	0.0					
West County 1	ANOHR= -8.05 x NOF +	7,653	69.3	7,093	7,095	-2	7,012	7,010	0.00	0.0					
West County 2	ANOHR= -8.67 x NOF +	7,636	71.1	6,861	7,020	-159	6,946	6,787	10.00	2626.0					
West County 3	ANOHR= -3.13 x NOF +	7,245	70.2	6,873	7,025	-152	6,982	6,830	10.00	2943.0					

4,840.984

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,375.0 <- Fuel Sav/(Loss) 1.375.0	80.7 <- Adj. Act. EAF= 81.2	+10	2,283.0	6,517
+9	1,237.5	80.4	+9	2,054.7	6,522
+8	1,100.0	80.1	+8	1,826.4	6,527
+7	962.5	79.8	+7	1,598.1	6,533
+6	825.0	79.5	+6	1,369.8	6,538
+5	687.5	79.2	+5	1,141.5	6,543
+4	550.0	78.9	+4	913.2	6,548
+3	412.5	78.6	+3	684.9	6,553
+2	275.0	78.3	+2	456.6	6,559
+1	137.5	78.0	+1	228.3	6,564
0	0	77.7	0	0 <- Fuel Sav/(Loss)	6,569 <- Adj. Act. HR=6,626
-1	(137.5)	77.4	-1	(228.3)	6,724
-2	(275.0)	77.1	-2	(456.6)	6,729
-3	(412.5)	76.8	-3	(684.9)	6,735
-4	(550.0)	76.5	-4	(913.2)	6,740
-5	(687.5)	76.2	-5	(1,141.5)	6,745
-6	(825.0)	75.9	-6	(1,369.8)	6,750
-7	(962.5)	75.6	-7	(1,598.1)	6,755
-8	(1,100.0)	75.3	-8	(1,826.4)	6,761
-9	(1,237.5)	75.0	-9	(2,054.7)	6,766
-10	(1,375.0)	74.7	-10	(2,283.0)	6,771
-----		WEIGHTING FACTOR = 2.89		-----	
				WEIGHTING FACTOR = 4.79	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,044.0	93.7	+10	2,010.0	6,790
+9	939.6	93.5	+9	1,809.0	6,796
+8	835.2	93.2	+8	1,608.0	6,802
+7	730.8	93.0	+7	1,407.0	6,808
+6	626.4	92.7	+6	1,206.0	6,814
+5	522.0	92.5	+5	1,005.0	6,820
+4	417.6	92.2	+4	804.0	6,825
+3	313.2	92.0	+3	603.0	6,831
+2	208.8	91.7	+2	402.0	6,837
+1	104.4 <- Fuel Sav/(Loss)	91.5 <- Adj. Act. EAF= 91.6	+1	201.0	6,843
				0 <- Fuel Sav/(Loss)	6,849 <- Adj. Act. HR=6,917
0	0	91.2	0	0	6,924
				0	6,999
-1	(104.4)	91.0	-1	(201.0)	7,005
-2	(208.8)	90.7	-2	(402.0)	7,011
-3	(313.2)	90.5	-3	(603.0)	7,017
-4	(417.6)	90.2	-4	(804.0)	7,023
-5	(522.0)	90.0	-5	(1,005.0)	7,029
-6	(626.4)	89.7	-6	(1,206.0)	7,034
-7	(730.8)	89.5	-7	(1,407.0)	7,040
-8	(835.2)	89.2	-8	(1,608.0)	7,046
-9	(939.6)	89.0	-9	(1,809.0)	7,052
-10	(1,044.0)	88.7	-10	(2,010.0)	7,058
-----			-----		
WEIGHTING FACTOR =		2.19	WEIGHTING FACTOR =		4.22

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,195.0	84.0	+10	3,052.0	7,167
+9	1,075.5	83.8	+9	2,746.8	7,173
+8	956.0	83.5	+8	2,441.6	7,178
+7	836.5	83.3	+7	2,136.4	7,184
+6	717.0	83.0	+6	1,831.2	7,189
+5	597.5	82.8	+5	1,526.0	7,195
+4	478.0	82.5	+4	1,220.8	7,201
+3	358.5 <small><- Fuel Sav/(Loss) 382.4</small>	82.3 <small><- Adj. Act. EAF= 82.3</small>	+3	915.6	7,206
+2	239.0	82.0	+2	610.4	7,212
+1	119.5	81.8	+1	305.2 0	7,217 7,223
0	0	81.5	0	0	7,298
				0	7,373
-1	(119.5)	81.3	-1	(305.2)	7,379
-2	(239.0)	81.0	-2	(610.4)	7,384
-3	(358.5)	80.8	-3	(915.6)	7,390
-4	(478.0)	80.5	-4	(1,220.8)	7,395
-5	(597.5)	80.3	-5	(1,526.0)	7,401
-6	(717.0)	80.0	-6	(1,831.2)	7,407
-7	(836.5)	79.8	-7	(2,136.4)	7,412
-8	(956.0)	79.5	-8	(2,441.6)	7,418
-9	(1,075.5)	79.3	-9	(2,746.8)	7,423
-10	(1,195.0)	79.0	-10	(3,052.0) <small><- Fuel Sav/(Loss)</small>	7,429 <small><- Adj. Act. HR=7,614</small>
	----- WEIGHTING FACTOR =	2.51		----- WEIGHTING FACTOR =	6.41

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,047.0	93.3	+10	2,286.0	6,825
+9	942.3	93.1	+9	2,057.4	6,833
+8	837.6	92.8	+8	1,828.8	6,840
+7	732.9	92.6	+7	1,600.2	6,848
+6	628.2	92.3	+6	1,371.6	6,856
+5	523.5	92.1	+5	1,143.0	6,864
+4	418.8	91.8	+4	914.4	6,871
+3	314.1 <- Fuel Sav/(Loss)	91.6 <- Adj. Act. EAF= 91.7	+3	685.8	6,879
+2	209.4	91.3	+2	457.2	6,887
+1	104.7	91.1	+1	228.6	6,894
				0 <- Fuel Sav/(Loss)	6,902 <- Adj. Act. HR=6,952
0	0	90.8	0	0	6,977
				0	7,052
-1	(104.7)	90.6	-1	(228.6)	7,060
-2	(209.4)	90.3	-2	(457.2)	7,067
-3	(314.1)	90.1	-3	(685.8)	7,075
-4	(418.8)	89.8	-4	(914.4)	7,083
-5	(523.5)	89.6	-5	(1,143.0)	7,091
-6	(628.2)	89.3	-6	(1,371.6)	7,098
-7	(732.9)	89.1	-7	(1,600.2)	7,106
-8	(837.6)	88.8	-8	(1,828.8)	7,114
-9	(942.3)	88.6	-9	(2,057.4)	7,121
-10	(1,047.0)	88.3	-10	(2,286.0)	7,129
----- WEIGHTING FACTOR =		2.20	----- WEIGHTING FACTOR =		4.80

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,157.0	87.6	+10	393.0	10,305
+9	3,741.3	87.3	+9	353.7	10,307
+8	3,325.6	87.0	+8	314.4	10,310
+7	2,909.9	86.7	+7	275.1	10,312
+6	2,494.2	86.4	+6	235.8	10,315
+5	2,078.5	86.1	+5	196.5	10,317
+4	1,662.8	85.8	+4	157.2	10,319
+3	1,247.1	85.5	+3	117.9	10,322
+2	831.4	85.2	+2	78.6	10,324
+1	415.7	84.9	+1	39.3	10,327
				0 <- Fuel Sav/(Loss)	10,329 <- Adj. Act. HR=10,397
0	0	84.6	0	0	10,404
				0	10,479
-1	(415.7)	84.3	-1	(39.3)	10,481
-2	(831.4)	84.0	-2	(78.6)	10,484
-3	(1,247.1)	83.7	-3	(117.9)	10,486
-4	(1,662.8)	83.4	-4	(157.2)	10,489
-5	(2,078.5)	83.1	-5	(196.5)	10,491
-6	(2,494.2)	82.8	-6	(235.8)	10,493
-7	(2,909.9)	82.5	-7	(275.1)	10,496
-8	(3,325.6)	82.2	-8	(314.4)	10,498
-9	(3,741.3)	81.9	-9	(353.7)	10,501
-10	(4,157.0) <- Fuel Sav/(Loss)	81.6 <- Adj. Act. EAF= 71.2	-10	(393.0)	10,503
	WEIGHTING FACTOR =	8.73		WEIGHTING FACTOR =	0.82

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,848.0 <- Fuel Sav/(Loss) 3,848.0	96.6 <- Adj. Act. EAF= 100.0	+10	344.0	10,178
+9	3,463.2	96.3	+9	309.6	10,180
+8	3,078.4	96.0	+8	275.2	10,181
+7	2,693.6	95.7	+7	240.8	10,183
+6	2,308.8	95.4	+6	206.4	10,184
+5	1,924.0	95.1	+5	172.0	10,186
+4	1,539.2	94.8	+4	137.6	10,187
+3	1,154.4	94.5	+3	103.2	10,189
+2	769.6	94.2	+2	68.8	10,190
+1	384.8	93.9	+1	34.4	10,192
				0 <- Fuel Sav/(Loss)	10,193 <- Adj. Act. HR=10.248
0	0	93.6	0	0	10,268
				0	10,343
-1	(384.8)	93.3	-1	(34.4)	10,345
-2	(769.6)	93.0	-2	(68.8)	10,346
-3	(1,154.4)	92.7	-3	(103.2)	10,348
-4	(1,539.2)	92.4	-4	(137.6)	10,349
-5	(1,924.0)	92.1	-5	(172.0)	10,351
-6	(2,308.8)	91.8	-6	(206.4)	10,352
-7	(2,693.6)	91.5	-7	(240.8)	10,354
-8	(3,078.4)	91.2	-8	(275.2)	10,355
-9	(3,463.2)	90.9	-9	(309.6)	10,357
-10	(3,848.0)	90.6	-10	(344.0)	10,358
	-----			-----	
	WEIGHTING FACTOR =	8.08		WEIGHTING FACTOR =	0.72

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,597.0 <- Fuel Sav/(Loss) 3,597.0	96.6 <- Adj. Act. EAF= 99.1	+10	674.0 <- Fuel Sav/(Loss) 674.0	10,866 <- Adj. Act. HR=10,594
+9	3,237.3	96.3	+9	606.6	10,874
+8	2,877.6	96.0	+8	539.2	10,882
+7	2,517.9	95.7	+7	471.8	10,890
+6	2,158.2	95.4	+6	404.4	10,898
+5	1,798.5	95.1	+5	337.0	10,906
+4	1,438.8	94.8	+4	269.6	10,914
+3	1,079.1	94.5	+3	202.2	10,922
+2	719.4	94.2	+2	134.8	10,930
+1	359.7	93.9	+1	67.4	10,938
				0	10,946
0	0	93.6	0	0	11,021
				0	11,096
-1	(359.7)	93.3	-1	(67.4)	11,104
-2	(719.4)	93.0	-2	(134.8)	11,112
-3	(1,079.1)	92.7	-3	(202.2)	11,120
-4	(1,438.8)	92.4	-4	(269.6)	11,128
-5	(1,798.5)	92.1	-5	(337.0)	11,136
-6	(2,158.2)	91.8	-6	(404.4)	11,144
-7	(2,517.9)	91.5	-7	(471.8)	11,152
-8	(2,877.6)	91.2	-8	(539.2)	11,160
-9	(3,237.3)	90.9	-9	(606.6)	11,168
-10	(3,597.0)	90.6	-10	(674.0)	11,176
	----- WEIGHTING FACTOR =	7.55		----- WEIGHTING FACTOR =	1.41

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,263.0	84.3	+10	612.0	10,707
	<- Fuel Sav/(Loss) 3,263.0	<- Adj. Act. EAF= 87.6			
+9	2,936.7	84.0	+9	550.8	10,724
+8	2,610.4	83.7	+8	489.6	10,741
+7	2,284.1	83.4	+7	428.4	10,759
+6	1,957.8	83.1	+6	367.2	10,776
+5	1,631.5	82.8	+5	306.0	10,793
+4	1,305.2	82.5	+4	244.8	10,810
+3	978.9	82.2	+3	183.6	10,827
+2	652.6	81.9	+2	122.4	10,845
+1	326.3	81.6	+1	61.2	10,862
				0	10,879
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=10,942
0	0	81.3	0	0	10,954
				0	11,029
-1	(326.3)	81.0	-1	(61.2)	11,046
-2	(652.6)	80.7	-2	(122.4)	11,063
-3	(978.9)	80.4	-3	(183.6)	11,081
-4	(1,305.2)	80.1	-4	(244.8)	11,098
-5	(1,631.5)	79.8	-5	(306.0)	11,115
-6	(1,957.8)	79.5	-6	(367.2)	11,132
-7	(2,284.1)	79.2	-7	(428.4)	11,149
-8	(2,610.4)	78.9	-8	(489.6)	11,167
-9	(2,936.7)	78.6	-9	(550.8)	11,184
-10	(3,263.0)	78.3	-10	(612.0)	11,201
	-----			-----	
	WEIGHTING FACTOR =	6.85		WEIGHTING FACTOR =	1.28

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,913.0	90.4	+10	2,691.0	6,880
+9	1,721.7	90.1	+9	2,421.9	6,886
+8	1,530.4	89.8	+8	2,152.8	6,891
+7	1,339.1	89.5	+7	1,883.7	6,897
+6	1,147.8	89.2	+6	1,614.6	6,903
+5	956.5	88.9	+5	1,345.5	6,909
+4	765.2	88.6	+4	1,076.4	6,914
+3	573.9	88.3	+3	807.3	6,920
+2	382.6	88.0	+2	538.2	6,926
+1	191.3	87.7	+1	269.1	6,931
				0 <- Fuel Sav/(Loss)	6,937 <- Adj. Act. HR=7,010
0	0	87.4	0	0	7,012
				0	7,087
-1	(191.3)	87.1	-1	(269.1)	7,093
-2	(382.6)	86.8	-2	(538.2)	7,098
-3	(573.9)	86.5	-3	(807.3)	7,104
-4	(765.2)	86.2	-4	(1,076.4)	7,110
-5	(956.5) <- Fuel Sav/(Loss)	85.9 <- Adj. Act. EAF= 85.9	-5	(1,345.5)	7,116
-6	(1,147.8)	85.6	-6	(1,614.6)	7,121
-7	(1,339.1)	85.3	-7	(1,883.7)	7,127
-8	(1,530.4)	85.0	-8	(2,152.8)	7,133
-9	(1,721.7)	84.7	-9	(2,421.9)	7,138
-10	(1,913.0)	84.4	-10	(2,691.0)	7,144
-----		-----		-----	
WEIGHTING FACTOR =		4.01	WEIGHTING FACTOR =		5.65

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,186.0 <- Fuel Sav/(Loss) 1,186.0	87.0 <- Adj. Act. EAF= 89.0	+10	2,626.0 <- Fuel Sav/(Loss) 2,626.0	6,807 <- Adj. Act. HR=6,787
+9	1,067.4	86.8	+9	2,363.4	6,813
+8	948.8	86.5	+8	2,100.8	6,820
+7	830.2	86.3	+7	1,838.2	6,826
+6	711.6	86.0	+6	1,575.6	6,833
+5	593.0	85.8	+5	1,313.0	6,839
+4	474.4	85.5	+4	1,050.4	6,845
+3	355.8	85.3	+3	787.8	6,852
+2	237.2	85.0	+2	525.2	6,858
+1	118.6	84.8	+1	262.6	6,865
				0	6,871
0	0	84.5	0	0	6,946
				0	7,021
-1	(118.6)	84.3	-1	(262.6)	7,027
-2	(237.2)	84.0	-2	(525.2)	7,034
-3	(355.8)	83.8	-3	(787.8)	7,040
-4	(474.4)	83.5	-4	(1,050.4)	7,047
-5	(593.0)	83.3	-5	(1,313.0)	7,053
-6	(711.6)	83.0	-6	(1,575.6)	7,059
-7	(830.2)	82.8	-7	(1,838.2)	7,066
-8	(948.8)	82.5	-8	(2,100.8)	7,072
-9	(1,067.4)	82.3	-9	(2,363.4)	7,079
-10	(1,186.0)	82.0	-10	(2,626.0)	7,085
	WEIGHTING FACTOR =	2.49		WEIGHTING FACTOR =	5.51

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2019

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,972.0 <- Fuel Sav/(Loss) 1,972.0	89.8	+10	2,943.0 <- Fuel Sav/(Loss) 2,943.0	6,843 <- Adj. Act. HR=6,830
+9	1,774.8	89.5	+9	2,648.7	6,849
+8	1,577.6	89.2	+8	2,354.4	6,856
+7	1,380.4	88.9	+7	2,060.1	6,862
+6	1,183.2	88.6	+6	1,765.8	6,869
+5	986.0	88.3	+5	1,471.5	6,875
+4	788.8 <- Fuel Sav/(Loss)	88.0 <- Adj. Act. EAF= 88.2	+4	1,177.2	6,881
+3	591.6	87.7	+3	882.9	6,888
+2	394.4	87.4	+2	588.6	6,894
+1	197.2	87.1	+1	294.3	6,901
				0	6,907
0	0	86.8	0	0	6,982
				0	7,057
-1	(197.2)	86.5	-1	(294.3)	7,063
-2	(394.4)	86.2	-2	(588.6)	7,070
-3	(591.6)	85.9	-3	(882.9)	7,076
-4	(788.8)	85.6	-4	(1,177.2)	7,083
-5	(986.0)	85.3	-5	(1,471.5)	7,089
-6	(1,183.2)	85.0	-6	(1,765.8)	7,095
-7	(1,380.4)	84.7	-7	(2,060.1)	7,102
-8	(1,577.6)	84.4	-8	(2,354.4)	7,108
-9	(1,774.8)	84.1	-9	(2,648.7)	7,115
-10	(1,972.0)	83.8	-10	(2,943.0)	7,121
	WEIGHTING FACTOR =	4.14		WEIGHTING FACTOR =	6.18

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2019

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	7/15/19-8/24/19 11/05/19-12/15/19	CT-32 Major CT-33 Major
Manatee 3	NONE	N/A
Ft. Myers 2	1/8/19-6/12/19; 6/19/19-6/19/19 1/8/19-1/16/19; 3/12/19-6/12/19 11/14/19-12/13/19; 11/4/19-12/14/19 1/1/19-1/4/19; 1/6/19-2/18/19	Steam turbine 1 upgrade and manual trip test Steam turbine 2 upgrade CT-2B air inlet structure modification; CT-2C 3SAR upgrade CT-2E 3SAR upgrade continued from prior year; CT-2F 3SAR upgrade
Martin 8	NONE	N/A
Riviera 5	2/15/19-4/5/19	CT-51 Major overhaul
St. Lucie 1	10/12/19-11/20/19	Main Steam Safety Valve (MSSV) testing & Refueling outage
St. Lucie 2	9/26/19	Turbine valve test (TVT)
Turkey Point 3	NONE	N/A
Turkey Point 4	3/8/19-4/15/19	Refueling
West County 1	NONE	N/A
West County 2	3/30/19-5/13/19; 4/2/19-5/16/19 4/6/19-5/19/19	CT-2A Hot Gas Path (HGP); CT-2B Hot Gas Path (HGP) CT-2C Hot Gas Path (HGP)
West County 3	NONE	N/A