



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

March 20, 2020

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20200001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

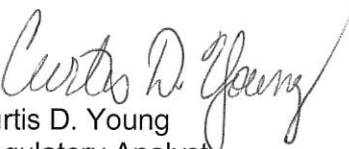
Dear Mr. Teitzman:

We are enclosing the February 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel expenses being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	533,050	855,163	(322,113)	-37.7%	28,700	30,528	(1,828)	-6.0%	1.85732	2.60124	(0.94392)	-33.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,294,298	1,138,209	156,089	13.7%	28,700	30,528	(1,828)	-6.0%	4.50975	3.72841	0.78134	21.0%
11 Energy Payments to Qualifying Facilities (A8a)	993,233	1,263,016	(269,783)	-21.4%	137,212	15,700	121,512	774.0%	0.72387	8.04470	(7.32083)	-91.0%
12 TOTAL COST OF PURCHASED POWER	2,820,581	3,256,390	(435,809)	-13.4%	165,912	46,228	119,684	258.9%	1.70005	7.04420	(5.34415)	-75.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					165,912	46,228	119,684	258.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	156,086	125,385	30,701	-58.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,664,495	3,131,005	(466,510)	-14.9%	165,912	46,228	119,684	258.9%	1.60597	6.77296	(5.16699)	-76.3%
21 Net Unbilled Sales (A4)	1,700,263 *	(42,007) *	1,742,270	-4147.6%	105,871	(620)	106,492	-17170.3%	3.39706	(0.09541)	3.49247	-3660.5%
22 Company Use (A4)	550 *	3,196 *	(2,646)	-62.8%	34	47	(13)	-27.4%	0.00110	0.00726	(0.00616)	-84.9%
23 T & D Losses (A4)	159,874 *	187,882 *	(28,008)	-14.9%	9,955	2,774	7,181	258.9%	0.31942	0.42674	(0.10732)	-25.2%
24 SYSTEM KWH SALES	2,664,495	3,131,005	(466,510)	-14.9%	50,051	44,027	6,024	13.7%	5.32355	7.11155	(1.78800)	-25.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,664,495	3,131,005	(466,510)	-14.9%	50,051	44,027	6,024	13.7%	5.32355	7.11155	(1.78800)	-25.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,664,495	3,131,005	(466,510)	-14.9%	50,051	44,027	6,024	13.7%	5.32355	7.11155	(1.78800)	-25.1%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	50,051	44,027	6,024	13.7%	0.32208	0.36615	(0.04407)	-12.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,825,699	3,292,209	(466,510)	-14.2%	50,051	44,027	6,024	13.7%	5.64564	7.47770	(1.83206)	-24.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									5.73648	7.59802	(1.86154)	-24.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.736	7.598	(1.862)	-24.5%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,204,860	1,533,982	(329,122)	-21.5%	62,201	58,508	3,693	6.3%	1.93704	2.62181	(0.68477)	-26.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,734,057	2,623,355	110,702	4.2%	62,201	58,508	3,693	6.3%	4.39552	4.48372	(0.08820)	-2.0%
11 Energy Payments to Qualifying Facilities (A8a)	2,156,284	2,655,602	(499,318)	-18.8%	153,689	33,100	120,589	364.4%	1.40293	8.02297	(6.62004)	-82.5%
12 TOTAL COST OF PURCHASED POWER	6,095,201	6,812,939	(717,738)	-10.5%	215,900	91,608	124,291	135.7%	2.62316	7.43702	(4.61386)	-62.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					215,900	91,608	124,291	135.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7e)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	330,895	247,309	83,586	33.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,764,306	6,565,630	(801,324)	-12.2%	215,900	91,608	124,291	135.7%	2.66990	7.16705	(4.49715)	-62.8%
21 Net Unbilled Sales (A4)	2,726,436 *	(88,204) *	2,814,640	-3191.1%	102,116	(1,231)	103,348	-8397.7%	2.70594	(0.10110)	2.80894	-2776.4%
22 Company Use (A4)	1,796 *	6,821 *	(5,025)	-73.7%	67	95	(28)	-29.3%	0.00178	0.00782	(0.00604)	-77.2%
23 T & D Losses (A4)	345,859 *	393,973 *	(48,114)	-12.2%	12,954	5,497	7,457	135.7%	0.34325	0.45156	(0.10831)	-24.0%
24 SYSTEM KWH SALES	5,764,306	6,565,630	(801,324)	-12.2%	100,761	87,247	13,514	15.5%	5.72077	7.52533	(1.80456)	-24.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,764,306	6,565,630	(801,324)	-12.2%	100,761	87,247	13,514	15.5%	5.72077	7.52533	(1.80456)	-24.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,764,306	6,565,630	(801,324)	-12.2%	100,761	87,247	13,514	15.5%	5.72077	7.52533	(1.80456)	-24.0%
28 GPIF**												
29 TRUE-UP**	322,408	322,409	(1)	0.0%	100,761	87,247	13,514	15.5%	0.31997	0.36954	(0.04957)	-13.4%
30 TOTAL JURISDICTIONAL FUEL COST	6,086,714	6,888,039	(801,325)	-11.6%	100,761	87,247	13,514	15.5%	6.04074	7.89487	(1.85413)	-23.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.13794	8.02190	(1.88396)	-23.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.138	8.022	(1.884)	-23.5%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	533,050	855,163	(322,113)	-37.7%	1,204,860	1,533,982	(329,122)	-21.5%
3a. Demand & Non Fuel Cost of Purchased Power	1,294,298	1,138,209	156,089	13.7%	2,734,057	2,623,355	110,702	4.2%
3b. Energy Payments to Qualifying Facilities	993,233	1,263,018	(269,785)	-21.4%	2,156,284	2,655,602	(499,318)	-18.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,820,581	3,256,390	(435,809)	-13.4%	6,095,201	6,812,939	(717,738)	-10.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	25,243	17,850	7,393	41.4%	27,203	35,700	(8,497)	-23.8%
7. Adjusted Total Fuel & Net Power Transactions	2,845,823	3,274,240	(428,416)	-13.1%	6,122,404	6,848,639	(726,235)	-10.6%
8. Less Apportionment To GSLD Customers	156,086	125,385	30,701	24.5%	330,895	247,309	83,586	33.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,689,737	\$ 3,148,855	\$ (459,117)	-14.6%	\$ 5,791,509	\$ 6,601,330	\$ (809,821)	-12.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,464,288	3,282,531	181,757	5.5%	6,332,146	6,502,659	(170,513)	-2.6%
c. Jurisdictional Fuel Revenue	3,464,288	3,282,531	181,757	5.5%	6,332,146	6,502,659	(170,513)	-2.6%
d. Non Fuel Revenue	2,158,515	2,034,390	124,126	6.1%	4,409,101	4,265,967	143,135	3.4%
e. Total Jurisdictional Sales Revenue	5,622,803	5,316,921	305,883	5.8%	10,741,247	10,768,626	(27,378)	-0.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,622,803	\$ 5,316,921	\$ 305,883	5.8%	\$ 10,741,247	\$ 10,768,626	\$ (27,378)	-0.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	43,681,223	42,526,644	1,154,579	2.7%	89,231,695	84,376,187	4,855,508	5.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,681,223	42,526,644	1,154,579	2.7%	89,231,695	84,376,187	4,855,508	5.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,464,288	\$ 3,282,531	\$ 181,757	5.5%	\$ 6,332,146	\$ 6,502,659	\$ (170,513)	-2.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	(0)	0.0%	322,408	322,409	(1)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,303,084	3,121,326	181,758	5.8%	6,009,738	6,180,250	(170,512)	-2.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,689,737	3,148,855	(459,117)	-14.6%	5,791,509	6,601,330	(809,821)	-12.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,689,737	3,148,855	(459,118)	-14.6%	5,791,509	6,601,330	(809,821)	-12.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	613,347	(27,529)	640,876	-2328.0%	218,229	(421,080)	639,309	-151.8%
8. Interest Provision for the Month	(4,897)	(4,213)	(684)	16.2%	(10,270)	(6,754)	(3,516)	52.1%
9. True-up & Inst. Provision Beg. of Month	(4,177,357)	431,737	(4,609,094)	-1067.6%	(3,938,070)	666,626	(4,604,696)	-690.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	(0)	0.0%	322,408	322,409	(1)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,407,703)	\$ 561,200	\$ (3,968,903)	-707.2%	\$ (3,407,703)	\$ 561,200	\$ (3,968,903)	-707.2%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,177,357)	\$ 431,737	\$ (4,609,094)	-1067.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,402,806)	565,413	(3,968,219)	-701.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(7,580,163)	997,150	(8,577,312)	-860.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,790,081)	\$ 498,575	\$ (4,288,656)	-860.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.5900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.5100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.5500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1292%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,897)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	28,700	30,528	(1,828)	-5.99%	62,201	58,508	3,693	6.31%
4a	Energy Purchased For Qualifying Facilities	137,212	15,700	121,512	773.96%	153,699	33,100	120,599	364.35%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	165,912	46,228	119,684	258.90%	215,900	91,608	124,291	135.68%
8	Sales (Billed)	50,051	44,027	6,024	13.68%	100,761	87,247	13,514	15.49%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	47	(13)	-27.38%	67	95	(28)	-29.31%
10	T&D Losses Estimated @ 0.06	9,955	2,774	7,181	258.87%	12,954	5,497	7,457	135.66%
11	Unaccounted for Energy (estimated)	105,871	(620)	106,492	-17170.25%	102,118	(1,231)	103,348	-8397.65%
12									
13	% Company Use to NEL	0.02%	0.10%	-0.08%	-80.00%	0.03%	0.10%	-0.07%	-70.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	63.81%	-1.34%	65.15%	-4861.94%	47.30%	-1.34%	48.64%	-3629.85%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	533,050	855,163	(322,113)	-37.67%	1,204,860	1,533,982	(329,122)	-21.46%
18a	Demand & Non Fuel Cost of Pur Power	1,294,298	1,138,209	156,089	13.71%	2,734,057	2,623,355	110,702	4.22%
18b	Energy Payments To Qualifying Facilities	993,233	1,263,018	(269,785)	-21.36%	2,156,284	2,656,602	(499,318)	-18.80%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,820,581	3,256,390	(435,809)	-13.38%	6,095,201	6,812,939	(717,738)	-10.53%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.857	2.801	(0.944)	-33.70%	1.937	2.622	(0.685)	-26.13%
23a	Demand & Non Fuel Cost of Pur Power	4.510	3.728	0.782	20.98%	4.396	4.484	(0.088)	-1.96%
23b	Energy Payments To Qualifying Facilities	0.724	8.045	(7.321)	-91.00%	1.403	8.023	(6.620)	-82.51%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	1.700	7.044	(5.344)	-75.87%	2.823	7.437	(4.614)	-62.04%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)

For the Period/Month of:

FEBRUARY 2020

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	30,528			30,528	2,801244	6,529655	855,163
<b>TOTAL</b>		<b>30,528</b>	<b>0</b>	<b>0</b>	<b>30,528</b>	<b>2,801244</b>	<b>6,529655</b>	<b>855,163</b>

ACTUAL:

FPL GULF/SOUTHERN	MS	7,693			7,693	1,976797	8,832744	152,075
Other		21,007			21,007	1,813561	5,464106	380,975
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
<b>TOTAL</b>		<b>28,700</b>	<b>0</b>	<b>0</b>	<b>28,700</b>	<b>3,790358</b>	<b>8,832744</b>	<b>533,050</b>

CURRENT MONTH: DIFFERENCE		(1,828)	0	0	(1,828)	0.989114	2,30309	(322,113)
DIFFERENCE (%)		-6.0%	0.0%	0.0%	-6.0%	35.3%	36.3%	-37.7%
PERIOD TO DATE: ACTUAL	MS	62,201			62,201	1,937043	2,037043	1,204,860
ESTIMATED	MS	58,508			58,508	2,621811	2,721811	1,533,982
DIFFERENCE		3,693	0	0	3,693	(0.684768)	-0.684768	(329,122)
DIFFERENCE (%)		6.3%	0.0%	0.0%	6.3%	-26.1%	-25.2%	-21.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,700			15,700	8.044701	8.044701	1,263,018
<b>TOTAL</b>		15,700	0	0	15,700	8.044701	8.044701	1,263,018

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		137,212			137,212	0.723869	0.723869	993,233
<b>TOTAL</b>		137,212	0	0	137,212	0.723869	0.723869	993,233

CURRENT MONTH: DIFFERENCE		121,512	0	0	121,512	-7.320832	-7.320832	(269,785)
DIFFERENCE (%)		774.0%	0.0%	0.0%	774.0%	-91.0%	-91.0%	-21.4%
PERIOD TO DATE: ACTUAL	MS	153,699			153,699	1.402928	1.402928	2,156,284
ESTIMATED	MS	33,100			33,100	8.022967	8.022967	2,655,602
DIFFERENCE		120,599	0	0	120,599	-6.620039	-6.620039	(499,318)
DIFFERENCE (%)		364.3%	0.0%	0.0%	364.3%	-82.5%	-82.5%	-18.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

FEBRUARY 2020

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							