

1635 Meathe Drive
West Palm Beach, FL 33411

March 20, 2020

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing a re-filing of the **February 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at dcraig@fpuc.com, or (904) 383-8693.

Sincerely,



Derrick M. Craig
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445, 2019 PGA Filings

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

| | CURRENT MONTH: FEBRUARY | | | | YEAR-TO-DATE | | | | |
|------------------------------|---|-------------------|--------------|--------------|--------------|-------------------|--------------|--------------|---------|
| | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | ACTUAL | ORIGINAL ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$ 13,166 | \$ 5,375 | \$ (7,791) | -144.95 | \$ 33,720 | \$ 11,577 | \$ (22,143) | -191.27 |
| 2 | NO NOTICE SERVICE | \$ - | \$ 6,584 | \$ 6,584 | 100.00 | \$ - | \$ 15,475 | \$ 15,475 | 100.00 |
| 3 | SWING SERVICE | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - |
| 4 | COMMODITY (Other) | \$ 364,823 | \$ 1,120,305 | \$ 755,482 | 67.44 | \$ 1,797,059 | \$ 2,711,901 | \$ 914,842 | 33.73 |
| 5 | DEMAND | \$ 2,427,266 | \$ 2,874,688 | \$ 447,422 | 15.56 | \$ 4,900,916 | \$ 5,817,749 | \$ 916,833 | 15.76 |
| 6 | OTHER | \$ 18,096 | \$ 32,450 | \$ 14,354 | 44.23 | \$ 55,476 | \$ 64,900 | \$ 9,424 | 14.52 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - |
| 8 | DEMAND - SWING SERVICE CREDIT (1) | \$ - | \$ 781,192 | \$ 781,192 | 100.00 | \$ - | \$ 1,562,383 | \$ 1,562,383 | 100.00 |
| 9 | COMMODITY (Other) | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$ 2,823,351 | \$ 3,258,210 | \$ 434,860 | 13.35 | \$ 6,787,172 | \$ 7,059,219 | \$ 272,047 | 3.85 |
| 12 | NET UNBILLED | \$ - | \$ - | \$ - | - | \$ - | \$ - | \$ - | - |
| 13 | COMPANY USE | \$ 901 | \$ 400 | \$ (501) | -125.25 | \$ 1,980 | \$ 1,100 | \$ (880) | -80.03 |
| 14 | TOTAL THERM SALES | \$ 3,679,720 | \$ 3,257,810 | \$ (421,910) | -12.95 | \$ 7,678,735 | \$ 7,058,119 | \$ (620,616) | -8.79 |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 2,470,130 | 3,445,620 | 975,490 | 28.31 | 6,326,510 | 7,421,340 | 1,094,830 | 14.75 |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| 17 | SWING SERVICE | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| 18 | COMMODITY (Other) | 4,470,403 | 3,445,620 | (1,024,783) | -29.74 | 8,759,685 | 7,421,340 | (1,338,345) | -18.03 |
| 19 | DEMAND | 11,957,275 | 13,331,880 | 1,374,605 | 10.31 | 25,266,630 | 27,608,000 | 2,341,370 | 8.48 |
| 20 | OTHER | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| 22 | DEMAND | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| 23 | COMMODITY (Other) | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| 24 | TOTAL PURCHASES (+17+18+20)-(21+23) | 4,470,403 | 3,445,620 | (1,024,783) | -29.74 | 8,759,685 | 7,421,340 | (1,338,345) | -18.03 |
| 25 | NET UNBILLED | 0 | 0 | 0 | - | 0 | 0 | 0 | - |
| 26 | COMPANY USE | 1,041 | 1,207 | 167 | 13.80 | 2,288 | 2,949 | 662 | 22.43 |
| 27 | TOTAL THERM SALES (For Estimated, 24 - 26) | 3,427,938 | 3,444,413 | 16,475 | 0.48 | 7,204,344 | 7,418,391 | (1,339,007) | -18.05 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) 0.533 | 0.156 | (0.377) | -241.67 | 0.533 | 0.156 | (0.377) | -241.67 |
| 29 | NO NOTICE SERVICE | (2/16) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - |
| 30 | SWING SERVICE | (3/17) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - |
| 31 | COMMODITY (Other) | (4/18) 8.161 | 32.514 | 24.353 | 74.90 | 20.515 | 36.542 | 16.027 | 43.86 |
| 32 | DEMAND | (5/19) 20.299 | 21.563 | 1.264 | 5.86 | 19.397 | 21.073 | 1.676 | 7.95 |
| 33 | OTHER | (6/20) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline | (7/21) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - |
| 35 | DEMAND | (8/22) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - |
| 36 | COMMODITY Other | (9/23) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - |
| 37 | TOTAL COST OF PURCHASES | (11/24) 63.157 | 94.561 | 31.404 | 33.21 | 77.482 | 95.121 | 17.639 | 18.54 |
| 38 | NET UNBILLED | (12/25) 0.000 | 0.000 | 0.000 | - | 0.000 | 0.000 | 0.000 | - |
| 39 | COMPANY USE | (13/26) 86.566 | 33.127 | (53.439) | -161.32 | 86.565 | 37.298 | (49.267) | -132.09 |
| 40 | TOTAL COST OF THERM SOLD | (11/27) 82.363 | 94.594 | 12.231 | 12.93 | 94.209 | 95.158 | 0.949 | 1.00 |
| 41 | TRUE-UP | (E-2) (2.363) | (2.363) | 0.000 | 0.00 | (2.363) | (2.363) | 0.000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) 80.000 | 92.231 | 12.231 | 13.26 | 91.846 | 92.795 | 0.949 | 1.02 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.000 | 0.00 | 1.00503 | 1.00503 | 0.000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) 80.40240 | 92.69492 | 12.293 | 13.26 | 92.30799 | 93.26176 | 0.954 | 1.02 |
| 45 | PGA FACTOR ROUNDED TO NEAREST 001 | 80.402 | 92.695 | 12.293 | 13.26 | 92.308 | 93.262 | 0.954 | 1.02 |

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(1) Actual Swing Service credits revenue vs. projection which credits expense

| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020 CURRENT MONTH: February 2020 | | | |
|--|---|---|---------------------------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM (¢ PER THERM) |
| 1 Commodity Pipeline - Scheduled FTS - System Supply | 1,988,530 | 10,598.89 | 0.533 |
| 2 No Notice Commodity Adjustment - System Supply | 481,600 | 2,566.92 | 0.533 |
| 3 Commodity Pipeline - Scheduled FTS - | 0 | 0.00 | 0.000 |
| 4 Commodity Pipeline - Scheduled FTS - OSSS | 0 | 0.00 | 0.000 |
| 5 Commodity Pipeline - Scheduled - NUI | 0 | 0.00 | 0.000 |
| 6 Commodity Pipeline - Scheduled - INDIANTOWN GAS | 0 | 0.00 | 0.000 |
| 7 Commodity Adjustments | 0 | 0.00 | 0.000 |
| 8 TOTAL COMMODITY (Pipeline) | 2,470,130 | 13,165.81 | 0.533 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | 0 | 0.00 | 0.000 |
| 10 Alert Day Volumes - FGT | 0 | 0.00 | 0.000 |
| 11 Alert Day Volumes - TECO | 0 | 0.00 | 0.000 |
| 12 Operational Flow Order Volumes - FGT | 0 | 0.00 | 0.000 |
| 13 Less Alert Day Volumes Direct Billed to Others | 0 | 0.00 | 0.000 |
| 14 Other | 0 | 0.00 | 0.000 |
| 15 | 0 | 0.00 | 0.000 |
| 16 TOTAL SWING SERVICE | 0 | 0.00 | 0.000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS - System Supply | 2,030,558 | 465,040.84 | 22.902 |
| 18 Commodity Other - Scheduled FTS - OSSS | 0 | 0.00 | 0.000 |
| 19 Commodity Other - Marlin | 17,657 | 13,494.68 | 76.425 |
| 20 Imbalance Cashout - FGT | 2,422,188 | (126,033.16) | (5.203) |
| 21 Imbalance Cashout - Other Shippers | 0 | 12,320.57 | 0.000 |
| 22 Imbalance Cashout - OSSS | 0 | 0.00 | 0.000 |
| 23 Commodity Other - System Supply - June Adjustment | 0 | 0.00 | 0.000 |
| 24 TOTAL COMMODITY (Other) | 4,470,403 | 364,822.93 | 8.161 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement to System Supply | 10,537,887 | 960,855.44 | 9.118 |
| 26 Demand (Pipeline) No Notice - System Supply | 1,377,500 | 6,584.45 | 0.478 |
| 27 Demand (Pipeline) Entitlement to End-Users | 0 | 0.00 | 0.000 |
| 28 Demand (Pipeline) Entitlement to OSSS | 0 | 0.00 | 0.000 |
| 29 Other - PPC | 0 | 1,422,691.06 | 0.000 |
| 30 Other - Marlin | 0 | 36,563.50 | 0.000 |
| 31 Other - Teco | 41,889 | 571.65 | 1.365 |
| 32 Other Ft. Meade | 0 | 0.00 | 0.000 |
| 33 TOTAL DEMAND | 11,957,276 | 2,427,266.10 | 20.299 |
| OTHER | | | |
| 34 Company Use of Natural Gas | 0 | 5,195.12 | 0.000 |
| 35 Transportation Trailer Charges | 0 | 0.00 | 0.000 |
| 36 Propane Gas | 0 | 0.00 | 0.000 |
| 37 Other | 0 | 803.38 | 0.000 |
| 38 Other | 0 | 12,494.57 | 0.000 |
| 39 Other | 0 | 0.00 | 0.000 |
| 40 Other | 0 | 0.00 | 0.000 |
| 41 Other | 0 | 0.00 | 0.000 |
| 42 Other | 0 | 602.70 | 0.000 |
| 43 Other | 0 | 0.00 | 0.000 |
| 44 Other | 0 | 0.00 | 0.000 |
| 45 Other | 0 | 0.00 | 0.000 |
| 46 Other | 0 | (1,000.00) | 0.000 |
| 47 Other | 0 | 0.00 | 0.000 |
| 48 Other | 0 | 0.00 | 0.000 |
| 49 Other | 0 | 0.00 | 0.000 |
| 50 TOTAL OTHER | 0 | 18,095.77 | 0.000 |
| OFF-SYSTEMS SALES SERVICE | | | |
| | Dekatherms | Unit Cost | Amount |
| 18 Commodity Other - Scheduled FTS - OSSS | 0 | 0.00000 | 0.00 |
| NOTES | Supply Area Volume Required to provide Delivered Volume | From Schedule A-4 Weighted Average Wellhead Price | |

FLORIDA PUBLIC UTILITIES COMPANY
January GAS SUPPLY COSTS

| DESCRIPTION | SUPPLIER | ACCRUAL | | January ACTUAL | | | | January TRUE-UP | |
|----------------------------------|------------------------|----------------|------------|----------------|------------|-----------------------|----------|-----------------|---------|
| | | \$ | THERMS | \$ | THERMS | INVOICE # | PAGE NO. | \$ | THERMS |
| COMMODITY (PIPELINE) | FGT | \$20,703.32 | 3,884,300 | \$20,703.32 | 3,884,300 | 000379256 | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$2,417.31 | 453,530 | \$2,417.34 | 453,530 | 000379124 | | \$0.03 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) - NO NOTICE | FGT | (\$2,568.47) | (481,880) | (\$2,568.08) | (481,440) | 000379319 | | \$2.39 | 450 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (PIPELINE) TOTAL | | \$20,552.16 | 3,855,040 | \$20,554.58 | 3,850,300 | | | \$2.42 | 450 |
| ALERT DAY | FGT | \$0.00 | 0 | \$0.00 | 0 | Alert Day Calculation | | \$0.00 | 0 |
| ALERT DAY | INDIANTOWN | \$0.00 | 0 | \$0.00 | 0 | Alert Day Calculation | | \$0.00 | 0 |
| ALERT DAY | TECO | \$0.00 | 0 | \$0.00 | 0 | Alert Day Calculation | | \$0.00 | 0 |
| ALERT DAY TOTAL | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | FGT | \$416,385.93 | (122,980) | \$416,385.93 | (122,980) | FGT CICO Report | | \$0.00 | 0 |
| COMMODITY (OTHER) | FCG | (\$5,031.80) | 0 | (\$1,320.44) | 0 | 202002-25330 | | \$4,711.46 | 0 |
| COMMODITY (OTHER) | FGT (INDIANTOWN) | \$447.02 | 0 | \$447.02 | 0 | 374557-1219 | | \$0.00 | 0 |
| COMMODITY (OTHER) | FCG | (\$13,052.00) | 0 | (\$741.43) | 0 | NOV ESTIMATE | | \$12,320.57 | 0 |
| COMMODITY (OTHER) | FGT Interest | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | IND OBA-PGA | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | FGG | \$1,220.75 | 5,510 | \$1,125.66 | 5,077 | | | (\$95.09) | (433) |
| COMMODITY (OTHER) | MARLIN | \$528.06 | 580 | \$528.06 | 580 | 28120 | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$4,278.00 | 4,700 | \$4,278.00 | 4,700 | 28118 | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$10,643.48 | 11,700 | \$10,643.48 | 11,700 | 28119 | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | TECO | \$34,503.51 | 33,669 | \$34,503.51 | 33,669 | 211012145184-0120 | | \$0.00 | 0 |
| COMMODITY (OTHER) | TECO | \$7,342.33 | 7,185 | \$6,644.82 | 6,815 | 211012145440-0120 | | (\$697.41) | (350) |
| COMMODITY (OTHER) | TECO | \$351.55 | 1,749 | \$1,055.14 | 0 | 211012145697-0120 | | \$703.59 | (1,749) |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | \$0.00 | 0 | 211008524277-0120 | | \$0.00 | 0 |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) | CONOCO | \$966,106.01 | 4,337,540 | \$966,106.01 | 4,337,540 | 133679 | | \$0.00 | 0 |
| COMMODITY (OTHER) | EMERA | \$26,279.38 | 0 | \$44,685.61 | 0 | 107342 | | \$18,406.25 | 0 |
| COMMODITY (OTHER) | EMERA-December Bookout | (\$37,339.23) | 0 | (\$37,339.23) | 0 | 109812 | | \$0.00 | 0 |
| COMMODITY (OTHER) | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) TOTAL | | \$1,411,662.89 | 4,279,653 | \$1,447,012.26 | 4,277,121 | | | \$35,349.37 | (2,532) |
| DEMAND - NO NOTICE | FGT | \$8,890.80 | 1,860,000 | \$8,890.80 | 1,860,000 | 000379254 | | \$0.00 | 0 |
| DEMAND | FGT | \$301,030.53 | 5,000,000 | \$301,030.53 | 5,000,000 | 000379254 | | \$0.00 | 0 |
| DEMAND | FGT | \$119,904.22 | 1,897,820 | \$119,904.22 | 1,897,820 | 000379123 | | \$0.00 | 0 |
| DEMAND | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | FGT | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | FGT | \$39,171.61 | 0 | \$39,171.61 | 0 | 000378964 | | \$0.00 | 0 |
| DEMAND | FGT | \$7,011.71 | 110,980 | \$7,011.71 | 110,980 | 000379245 | | \$0.00 | 0 |
| DEMAND | FGT | \$476,160.00 | 3,720,000 | \$476,160.00 | 3,720,000 | 000379249 | | \$0.00 | 0 |
| DEMAND | SWG | \$85,166.50 | 0 | \$85,166.50 | 0 | 0215600120SWG00 | | \$0.00 | 0 |
| DEMAND | FCG | \$489.18 | 5,510 | \$489.18 | 5,077 | | | \$0.00 | (433) |
| DEMAND | FCG | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | MARLIN | \$12,092.00 | 0 | \$12,092.00 | 0 | 28105 | | \$0.00 | 0 |
| DEMAND | MARLIN | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | PPC | \$794,930.06 | 0 | \$794,930.06 | 0 | 375223-0120 | | \$0.00 | 0 |
| DEMAND | PPC | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | PPC | \$627,761.00 | 0 | \$627,761.00 | 0 | 428663-0120 | | \$0.00 | 0 |
| DEMAND | TECO | \$142.55 | 33,669 | \$142.55 | 33,669 | 211012145184-0120 | | \$0.00 | 0 |
| DEMAND | TECO | \$142.55 | 7,185 | \$142.55 | 6,815 | 211012145440-0120 | | \$0.00 | (350) |
| DEMAND | TECO | \$286.55 | 1,749 | \$286.55 | 0 | 211012145697-0120 | | \$0.00 | (1,749) |
| DEMAND | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND | TECO | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| DEMAND TOTAL | | \$2,473,179.26 | 13,297,493 | \$2,473,179.26 | 13,294,061 | | | \$0.00 | (2,532) |
| OTHER | FPUC | \$90.31 | 0 | \$90.31 | 0 | 03817905-0120 | | \$0.00 | 0 |
| OTHER | FPUC | \$125.95 | 0 | \$125.95 | 0 | 04003844-0120 | | \$0.00 | 0 |
| OTHER | FPUC | \$6.85 | 0 | \$6.85 | 0 | 04886578-0120 | | \$0.00 | 0 |
| OTHER | FPUC | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | CARDINAL TECH | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | CARDINAL TECH | \$5,000.00 | 0 | \$5,000.00 | 0 | 1193 | | \$0.00 | 0 |
| OTHER | CARDINAL TECH | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | PIERPONT & MCLELLAND | \$29,000.00 | 0 | \$20,453.61 | 0 | 389 | | (\$8,546.39) | 0 |
| OTHER | PIERPONT & MCLELLAND | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | RANDSTAD PROFESSIONAL | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | RANDSTAD PROFESSIONAL | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | RANDSTAD PROFESSIONAL | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | RANDSTAD PROFESSIONAL | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | GUNSTER YOAKLEY & STEV | \$641.76 | 0 | \$641.76 | 0 | 621935 | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | ERDEK | \$1,000.00 | 0 | \$0.00 | 0 | | | (\$1,000.00) | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| OTHER TOTAL | | \$35,864.67 | 0 | \$20,318.26 | 0 | | | (\$8,546.39) | 0 |
| LESS END-USE CONTRACT | | | | | | | | | |
| COMMODITY (OTHER) | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |
| COMMODITY (OTHER) TOTAL | | \$0.00 | 0 | \$0.00 | 0 | | | \$0.00 | 0 |

FLORIDA PUBLIC UTILITIES COMPANY
February GAS SUPPLY COSTS

| DESCRIPTION | SUPPLIER | February ACCRUAL | | INVOICE # |
|-----------------------------------|---------------------------|-----------------------|-------------------|---------------------------------------|
| | | \$ | THERMS | |
| COMMODITY (PIPELINE) | FGT | \$10,135.15 | 1,901,530 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$463.71 | 87,000 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$2,564.53 | 481,150 | Accrual |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) | FGT | \$0.00 | 0 | |
| COMMODITY (PIPELINE) TOTAL | | \$13,163.39 | 2,468,680 | |
| ALERT DAY | FGT | \$0.00 | 0 | Alert Day Calculation |
| ALERT DAY | INDIANTOWN | \$0.00 | 0 | Alert Day Calculation |
| ALERT DAY | TECO | \$0.00 | 0 | Alert Day Calculation |
| ALERT DAY TOTAL | | \$0.00 | 0 | |
| COMMODITY (OTHER) | FGT | (\$131,057.17) | 2,422,188 | FGT CICO Report |
| COMMODITY (OTHER) | FCG | (\$1.28) | 0 | FEB ESTIMATE |
| COMMODITY (OTHER) | FGT (INDIANTOWN) | \$313.83 | 0 | 374557-0120 |
| COMMODITY (OTHER) | FCG | \$0.00 | 0 | |
| COMMODITY (OTHER) | FGT Interest | \$0.00 | 0 | |
| COMMODITY (OTHER) | IND OBA-PGA | \$0.00 | 0 | |
| COMMODITY (OTHER) | FCG | \$965.95 | 4,360 | |
| COMMODITY (OTHER) | MARLIN | \$646.35 | 700 | 28126 |
| COMMODITY (OTHER) | MARLIN | \$3,299.64 | 3,590 | 28123 |
| COMMODITY (OTHER) | MARLIN | \$8,677.83 | 9,440 | 28124 |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | |
| COMMODITY (OTHER) | MARLIN | \$0.00 | 0 | |
| COMMODITY (OTHER) | TECO | \$38,245.46 | 37,173 | 211012145184-02 |
| COMMODITY (OTHER) | TECO | \$6,844.92 | 6,815 | Accrual based on last month's invoice |
| COMMODITY (OTHER) | TECO | \$1,055.14 | 0 | Accrual based on last month's invoice |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | Accrual based on estimate |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | |
| COMMODITY (OTHER) | TECO | \$0.00 | 0 | |
| COMMODITY (OTHER) | CONOCO | \$386,449.45 | 1,988,670 | Accrual |
| COMMODITY (OTHER) | EMERA | \$36,764.26 | 0 | Accrual based on estimate |
| COMMODITY (OTHER) | EMERA-January Bookout | (\$20,530.82) | 0 | |
| COMMODITY (OTHER) | | \$0.00 | 0 | |
| COMMODITY (OTHER) TOTAL | | \$329,473.56 | 4,472,935 | |
| DEMAND - NO NOTICE | FGT | \$8,584.45 | 1,377,500 | 000378803 |
| DEMAND | FGT | \$279,481.13 | 5,255,380 | 000378803 |
| DEMAND | FGT | \$113,634.23 | 1,798,580 | 000378676 |
| DEMAND | FGT | \$0.00 | 0 | |
| DEMAND | FGT | \$0.00 | 0 | |
| DEMAND | FGT | \$36,644.40 | 0 | 000378516 |
| DEMAND | FGT | \$0.00 | 0 | 000378792 |
| DEMAND | FGT | \$445,440.00 | 3,480,000 | 000378796 |
| DEMAND | SNG | \$85,165.50 | 0 | Accrual |
| DEMAND | FCG | \$489.18 | 4,360 | |
| DEMAND | FCG | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$0.00 | 0 | |
| DEMAND | MARLIN | \$10,250.00 | 0 | 28125 |
| DEMAND | MARLIN | \$26,313.50 | 0 | 28122 |
| DEMAND | PPC | \$794,930.06 | 0 | 373223-0220 |
| DEMAND | PPC | \$0.00 | 0 | |
| DEMAND | PPC | \$627,761.00 | 0 | 428663-0220 |
| DEMAND | TECO | \$142.55 | 37,173 | 211012145184-02 |
| DEMAND | TECO | \$142.55 | 6,815 | Accrual based on last month's invoice |
| DEMAND | TECO | \$286.56 | 0 | Accrual based on last month's invoice |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND | TECO | \$0.00 | 0 | |
| DEMAND TOTAL | | \$2,427,286.10 | 11,959,808 | |
| OTHER | FPUC | \$69.45 | 0 | 03817805-0120 |
| OTHER | FPUC | \$97.59 | 0 | 04003844-0220 |
| OTHER | FPUC | \$28.08 | 0 | 04886578-0120 |
| OTHER | FPUC | \$0.00 | 0 | |
| OTHER | CARDINAL TECH | \$5,000.00 | 0 | 1165 |
| OTHER | CARDINAL TECH | \$0.00 | 0 | |
| OTHER | CARDINAL TECH | \$803.38 | 0 | 1197 |
| OTHER | PIERPONT & MCLELLAND | \$21,040.96 | 0 | Accrual based on estimate |
| OTHER | PIERPONT & MCLELLAND | \$0.00 | 0 | |
| OTHER | RANDSTAD PROFESSIONALS | \$0.00 | 0 | RP1841968 |
| OTHER | RANDSTAD PROFESSIONALS | \$0.00 | 0 | RP1834935 |
| OTHER | RANDSTAD PROFESSIONALS | \$0.00 | 0 | RP1844278 |
| OTHER | GUNSTER YOAKLEY & STEWART | \$602.70 | 0 | 624722 |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER | | \$0.00 | 0 | |
| OTHER TOTAL | | \$27,642.16 | 0 | |
| LESS END-USE CONTRACT | | | | |
| COMMODITY (OTHER) | | \$0.00 | 0 | |
| COMMODITY (OTHER) TOTAL | | \$0.00 | 0 | |

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

| | | | CURRENT MONTH: FEBRUARY | | | | YEAR-TO-DATE | | | |
|------------------------------------|--|--|-------------------------|--------------------|-----------------------|--------|------------------|-----------------------|-----------------------|-------|
| | | | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | | | |
| 1 | PURCHASED GAS COST | Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10 | 364,823 | \$ 1,120,305 | \$ 755,482 | 67.4 | 1,797,059 | \$ 2,711,901 | \$ 914,842 | 33.7 |
| 2 | TRANSPORTATION COST | Sch. A-1 Lines 1, 2, 3, 5, 6 | 2,458,528 | \$ 2,919,097 | \$ 460,569 | 15.8 | 4,990,112 | \$ 5,909,701 | \$ 919,589 | 15.6 |
| 3 | TOTAL COST | | 2,823,351 | \$ 4,039,402 | \$ 1,216,051 | 30.1 | 6,787,171 | \$ 8,621,602 | \$ 1,834,431 | 21.3 |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | | 3,679,720 | \$ 3,257,810 | \$ (421,910) | (13.0) | 7,678,735 | \$ 7,058,119 | \$ (620,616) | (8.8) |
| 5 | TRUE-UP - (COLLECTED) OR REFUNDED * | | 62,796 | \$ 62,796 | \$ - | 0.0 | 125,586 | \$ 125,586 | \$ - | 0.0 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD | Add Lines 4 + 5 | 3,742,516 | \$ 3,320,606 | \$ (421,910) | (12.7) | 7,804,321 | \$ 7,183,705 | \$ (620,616) | (8.6) |
| 7 | TRUE-UP - OVER(UNDER) - THIS PERIOD | Line 6 - Line 3 | 919,165 | \$ (718,796) | \$ (1,637,961) | 227.9 | 1,017,150 | \$ (1,437,897) | \$ (2,455,047) | 170.7 |
| 8 | INTEREST PROVISION -THIS PERIOD | Line 21 | 2,714 | \$ (4,870) | \$ (7,584) | 155.7 | 4,916 | \$ (8,846) | \$ (13,762) | 155.6 |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under) | | 1,675,731 | \$ (3,384,524) | \$ (5,060,254) | 149.5 | 1,638,336 | \$ (2,598,656) | \$ (4,236,992) | 163.1 |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) | Reverse of Line 5 | (62,796) | \$ (62,796) | \$ - | 0.0 | (125,586) | \$ (125,586) | \$ - | 0.0 |
| 10a | FLEX RATE REFUND (if applicable) | | - | \$ - | \$ - | 0.0 | - | \$ - | \$ - | 0.0 |
| 11 | TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under) | Add Lines 7 + 8 + 9 + 10 + 10a | 2,534,814 | (4,170,985) | \$ (6,705,799) | 160.8 | 2,534,816 | \$ (4,170,985) | \$ (6,705,801) | 160.8 |
| MEMO: Unbilled Over-recovery | | | | | <u>1,042,453</u> | | | | | |
| Over/(under)-recovery Book Balance | | | | | <u>3,577,267</u> | | | | | |
| INTEREST PROVISION | | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST | Line 9 | \$ 1,675,731 | \$ (3,384,524) | \$ (5,060,254) | 149.5 | | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST | Add Lines 12 + 7 + 5 | \$ 2,532,100 | \$ (4,166,115) | \$ (6,698,215) | 160.8 | | | | |
| 14 | TOTAL (12+13) | Add Lines 12 + 13 | \$ 4,207,830 | \$ (7,550,639) | \$ (11,758,470) | 155.7 | | | | |
| 15 | AVERAGE | 50% of Line 14 | \$ 2,103,915 | \$ (3,775,320) | \$ (5,879,235) | 155.7 | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | | 0.01590 | 0.01590 | - | 0.0 | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | | 0.01510 | 0.01510 | - | 0.0 | | | | |
| 18 | TOTAL | Add Lines 16 + 17 | 0.03100 | 0.03100 | - | 0.0 | | | | |
| 19 | AVERAGE | 50% of Line 18 | 0.01550 | 0.01550 | - | 0.0 | | | | |
| 20 | MONTHLY AVERAGE | Line 19 / 12 mos. | 0.00129 | 0.00129 | - | 0.0 | | | | |
| 21 | INTEREST PROVISION | Line 15 x Line 20 | \$ 2,714 | \$ (4,870) | \$ (7,584) | 155.7 | | | | |

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020**

SCHEDULE A-3

PRESENT MONTH: FEBRUARY

| LINE NO | 2009 DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | UNITS SYSTEM SUPPLY | UNITS END USE | UNITS TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GR/FUEL | TOTAL CENTS PER THERM |
|--------------|-----------|------------------|---------------|----------|---------------------|---------------|-----------------------|------------------|----------|-------------|---------------------------|-----------------------|
| | | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 | Jan | FGT | SYS SUPPLY | N/A | (122,960) | | (122,960) | \$ 408,324.79 | N/A | N/A | INCL IN COST | -332.079367 |
| 2 | Jan | FGT (INDIANTOWN) | SYS SUPPLY | N/A | | | 0 | \$ 447.02 | N/A | N/A | INCL IN COST | N/A |
| 3 | Jan | FCG | SYS SUPPLY | N/A | 10,230 | | 10,230 | \$ (16,826.79) | N/A | N/A | INCL IN COST | -164.484751 |
| 4 | Jan | MARLIN | SYS SUPPLY | N/A | 16,980 | | 16,980 | \$ 15,449.56 | N/A | N/A | INCL IN COST | 90.986808 |
| 5 | Jan | TECO | SYS SUPPLY | N/A | 47,492 | | 47,492 | \$ 74,559.62 | N/A | N/A | INCL IN COST | 156.992740 |
| 5 | Jan | RAINBOW ENERGY | SYS SUPPLY | N/A | 0 | | 0 | \$ (12,477.50) | N/A | N/A | INCL IN COST | N/A |
| 6 | Jan | CONOCO | SYS SUPPLY | N/A | 4,337,540 | | 4,337,540 | \$ 966,106.01 | N/A | N/A | INCL IN COST | 22.273132 |
| 7 | Jan | EMERA | SYS SUPPLY | N/A | | | | \$ (3,346) | N/A | N/A | INCL IN COST | N/A |
| 7 | Feb | FGT | SYS SUPPLY | N/A | 2,426,115 | | 2,426,115 | \$ (113,155.56) | N/A | N/A | INCL IN COST | -4.664063 |
| 8 | Feb | FGT (INDIANTOWN) | SYS SUPPLY | N/A | | | 0 | \$ 313.83 | N/A | N/A | INCL IN COST | N/A |
| 9 | Feb | MARLIN | SYS SUPPLY | N/A | 13,730 | | 13,730 | \$ 12,623.82 | N/A | N/A | INCL IN COST | 91.943336 |
| 10 | Feb | TECO | SYS SUPPLY | N/A | 41,888 | | 41,888 | \$ 43,951.70 | N/A | N/A | INCL IN COST | 104.927210 |
| 11 | Feb | CONOCO | SYS SUPPLY | N/A | 1,988,670 | | 1,988,670 | \$ 386,449.45 | N/A | N/A | INCL IN COST | 19.432558 |
| 12 | Feb | BOCA RATON HYD | SYS SUPPLY | N/A | | | 0 | | N/A | N/A | INCL IN COST | N/A |
| 13 | Feb | EMERA | SYS SUPPLY | N/A | | | 0 | \$ 34,640 | N/A | N/A | INCL IN COST | N/A |
| 87 | | | | | | | | | | | | |
| TOTAL | | | | | 8,759,686 | | 8,759,686 | 1,797,059 | | | | 20.515 |

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|------------------|------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | |
| 1 | Commodity costs | 1,432,237 | 364,823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Transportation costs | 2,531,585 | 2,458,528 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | |
| 12 | Total | 3,963,821 | 2,823,351 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | |
| 13 | Residential | 1,908,273 | 1,693,612 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Commercial | 882,347 | 830,904 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | | | | | | | | | | | | |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | |
| 19 | Residential | \$ 0.87004 | \$ 0.87004 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 20 | Commercial | \$ 0.87004 | \$ 0.87004 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| PGA REVENUES | | | | | | | | | | | | |
| 24 | Residential | 1,660,223 | 1,473,466 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | Commercial | 767,635 | 722,428 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 29 | | | | | | | | | | | | |
| 45 | | | | | | | | | | | | |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | |
| 46 | Residential | 58,089 | 58,242 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 47 | Commercial | 3,294 | 3,283 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

| COMPANY: FLORIDA PUBLIC UTILITIES COMPANY | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 |
|---|--|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|
| | | FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020 | | | | | | | | | | | |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
| SOUTH FLORIDA | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT | | 1.0247 | 1.0243 | 1.0286 | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 | 14.929 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 | 1.0135 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.04 | 1.04 | 1.04 | | | | | | | | | |
| CENTRAL FLORIDA | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT | | 1.0268 | 1.0268 | 1.0277 | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.04 | 1.04 | 1.05 | | | | | | | | | |
| NORTHEAST FLORIDA | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT | | 1.0380 | 1.0394 | 1.0450 | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.06 | 1.06 | 1.06 | | | | | | | | | |
| OKEECHOBEE | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT | | 1.0243 | 1.0245 | 1.0253 | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 | 14.983 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 | 1.0172 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.04 | 1.04 | 1.04 | | | | | | | | | |
| BREWSTER | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT | | 1.0242 | 1.0254 | 1.0243 | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.04 | 1.04 | 1.04 | | | | | | | | | |
| FORT MEADE | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT | | 1.0242 | 1.0250 | 1.0258 | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 | 14.980 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 | 1.0170 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.04 | 1.04 | 1.04 | | | | | | | | | |