



P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 20, 2020

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the revised December 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in black ink that reads "Curtis D. Young". The signature is written in a cursive style.

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,297,190	1,492,537	(195,347)	-13.1%	30,718	33,754	(3,036)	-9.0%	4.22290	4.42179	(0.19889)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,813,006	1,888,281	(75,275)	-4.0%	30,718	33,754	(3,036)	-9.0%	5.80210	5.59422	0.30788	5.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,228,894	1,342,940	(114,046)	-8.5%	18,551	17,400	(849)	-4.9%	7.42490	7.71805	(0.29315)	-3.8%
12 TOTAL COST OF PURCHASED POWER	4,339,090	4,723,758	(384,668)	-8.1%	47,269	51,154	(3,885)	-7.6%	9.17957	9.23436	(0.05479)	-0.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,269	51,154	(3,885)	-7.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	164,892	185,411	(519)	-33.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,174,198	4,558,347	(384,149)	-8.4%	47,269	51,154	(3,885)	-7.6%	8.83073	8.91100	(0.08027)	-0.9%
21 Net Unbilled Sales (A4)	(40,391) *	(144,288) *	103,897	-72.0%	(457)	(1,619)	1,162	-71.8%	(0.09005)	(0.29053)	0.20048	-69.0%
22 Company Use (A4)	3,388 *	3,596 *	(208)	-5.8%	38	40	(2)	-4.9%	0.00755	0.00724	0.00031	4.3%
23 T & D Losses (A4)	250,440 *	273,479 *	(23,039)	-8.4%	2,836	3,069	(233)	-7.6%	0.55837	0.55066	0.00771	1.4%
24 SYSTEM KWH SALES	4,174,198	4,558,347	(384,149)	-8.4%	44,852	49,664	(4,812)	-9.7%	9.30660	9.17837	0.12823	1.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,174,198	4,558,347	(384,149)	-8.4%	44,852	49,664	(4,812)	-9.7%	9.30660	9.17837	0.12823	1.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,174,198	4,558,347	(384,149)	-8.4%	44,852	49,664	(4,812)	-9.7%	9.30660	9.17837	0.12823	1.4%
28 GPIE**												
29 TRUE-UP**	329,818	329,818	0	0.0%	44,852	49,664	(4,812)	-9.7%	0.73535	0.66410	0.07125	10.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,504,016	4,888,165	(384,149)	-7.9%	44,852	49,664	(4,812)	-9.7%	10.04195	9.84247	0.19948	2.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.20352	10.00084	0.20268	2.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.204	10.001	0.203	2.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: DECEMBER 2019 REVISED 3_20_2020

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	20,223,616	22,731,550	(2,507,934)	-11.0%	477,222	512,450	(35,228)	-6.9%	4.23778	4.43586	(0.19808)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	22,840,667	23,266,823	(426,156)	-1.8%	477,222	512,450	(35,228)	-6.9%	4.78617	4.54031	0.24586	5.4%
11 Energy Payments to Qualifying Facilities (A8a)	14,300,635	14,943,325	(642,690)	-4.3%	196,295	193,850	2,445	1.3%	7.28528	7.70871	(0.42343)	-5.5%
12 TOTAL COST OF PURCHASED POWER	57,364,918	60,941,698	(3,576,780)	-5.9%	673,517	706,300	(32,783)	-4.6%	8.51722	8.62830	(0.11108)	-1.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					673,517	706,300	(32,783)	-4.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,689,291	1,603,348	85,943	5.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	55,675,627	59,338,350	(3,662,722)	-6.2%	573,517	706,300	(32,783)	-4.6%	8.26640	8.40129	(0.13489)	-1.6%
21 Net Unbilled Sales (A4)	(1,321,794) *	(1,869,451) *	547,657	-29.3%	(15,990)	(22,252)	6,262	-28.1%	(0.20378)	(0.27262)	0.06884	-25.3%
22 Company Use (A4)	38,093 *	37,478 *	615	1.6%	461	446	15	3.3%	0.00587	0.00547	0.00040	7.3%
23 T & D Losses (A4)	3,340,535 *	3,560,299 *	(219,764)	-6.2%	40,411	42,378	(1,967)	-4.6%	0.51501	0.51920	(0.00419)	-0.8%
24 SYSTEM KWH SALES	55,675,627	59,338,350	(3,662,722)	-6.2%	648,635	685,728	(37,093)	-5.4%	8.58350	8.65334	(0.06984)	-0.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	55,675,627	59,338,350	(3,662,722)	-6.2%	648,635	685,728	(37,093)	-5.4%	8.58350	8.65334	(0.06984)	-0.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	55,675,627	59,338,350	(3,662,723)	-6.2%	648,635	685,728	(37,093)	-5.4%	8.58350	8.65334	(0.06984)	-0.8%
28 GPIF**												
29 TRUE-UP**	3,957,772	3,957,772	0	0.0%	648,635	685,728	(37,093)	-5.4%	0.61017	0.57716	0.03301	5.7%
30 TOTAL JURISDICTIONAL FUEL COST	59,633,399	63,296,122	(3,662,723)	-5.8%	648,635	685,728	(37,093)	-5.4%	9.19368	9.23050	(0.03682)	-0.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.34161	9.37902	(0.03741)	-0.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.342	9.379	(0.037)	-0.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 REVISED 3_20_2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,297,190	1,492,537	(195,347)	-13.1%	20,223,616	22,731,550	(2,507,934)	-11.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,813,006	1,888,261	(75,275)	-4.0%	22,840,667	23,266,823	(426,156)	-1.8%
3b. Energy Payments to Qualifying Facilities	1,228,894	1,342,940	(114,046)	-8.5%	14,300,635	14,943,325	(642,690)	-4.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,339,090	4,723,758	(384,668)	-8.1%	57,364,918	60,941,698	(3,576,780)	-5.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	50,152	20,300	29,852	147.1%	282,283	221,000	61,283	27.7%
7. Adjusted Total Fuel & Net Power Transactions	4,389,242	4,744,058	(354,816)	-7.5%	57,647,202	61,162,698	(3,515,496)	-5.8%
8. Less Apportionment To GSLD Customers	164,892	165,411	(519)	-0.3%	1,689,291	1,603,347	85,944	5.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,224,350	\$ 4,578,647	\$ (354,297)	-7.7%	\$ 55,957,911	\$ 59,559,351	\$ (3,601,440)	-6.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 REVISED 3_20_2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	706,876	4,575,210	(3,868,334)	-84.6%	53,558,228	63,942,779	(10,384,551)	-16.2%
c. Jurisdictional Fuel Revenue	706,876	4,575,210	(3,868,334)	-84.6%	53,558,228	63,942,779	(10,384,551)	-16.2%
d. Non Fuel Revenue	5,657,792	2,428,757	3,229,035	133.0%	30,525,091	27,470,365	3,054,725	11.1%
e. Total Jurisdictional Sales Revenue	6,364,668	7,003,967	(639,298)	-9.1%	84,083,319	91,413,144	(7,329,825)	-8.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,364,668	\$ 7,003,967	\$ (639,298)	-9.1%	\$ 84,083,319	\$ 91,413,144	\$ (7,329,825)	-8.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	44,190,001	47,506,722	(3,316,721)	-7.0%	620,184,860	664,826,549	(44,641,689)	-6.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,190,001	47,506,722	(3,316,721)	-7.0%	620,184,860	664,826,549	(44,641,689)	-6.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 REVISED 3_20_2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 706,876	\$ 4,575,210	\$ (3,868,334)	-84.6%	\$ 53,558,228	\$ 63,942,779	\$ (10,384,551)	-16.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,818	329,818	0	0.0%	3,957,772	3,957,772	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	377,058	4,245,392	(3,868,334)	-91.1%	49,600,456	59,985,007	(10,384,551)	-17.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,224,350	4,578,647	(354,297)	-7.7%	55,957,911	59,559,351	(3,601,440)	-6.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,224,350	4,578,647	(354,297)	-7.7%	55,957,911	59,559,351	(3,601,440)	-6.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(3,847,292)	(333,255)	(3,514,037)	1054.5%	(6,357,455)	425,656	(6,783,110)	-1593.6%
8. Interest Provision for the Month	(2,901)	(23)	(2,878)	12513.0%	(56,057)	(45,694)	(10,363)	22.7%
9. True-up & Inst. Provision Beg. of Month	(417,695)	670,086	(1,087,781)	-162.3%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,818	329,818	0	0.0%	3,957,772	3,957,772	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,938,070)	\$ 666,626	\$ (4,604,696)	-690.8%	\$ (3,938,070)	\$ 666,626	\$ (4,604,696)	-690.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2019 REVISED 3_20_2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (417,695)	\$ 670,086	\$ (1,087,781)	-162.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,935,169)	666,649	(4,601,818)	-690.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,352,865)	1,336,735	(5,689,599)	-425.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,176,432)	\$ 668,367	\$ (2,844,799)	-425.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.6100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.5900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.2000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.6000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1333%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,901)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	30,718	33,754	(3,036)	-8.99%	477,222	512,450	(35,228)	-6.87%
4a	Energy Purchased For Qualifying Facilities	16,551	17,400	(849)	-4.88%	196,295	193,850	2,445	1.26%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	47,269	51,154	(3,885)	-7.60%	673,517	706,300	(32,783)	-4.64%
8	Sales (Billed)	44,852	49,664	(4,812)	-9.69%	648,635	685,728	(37,093)	-5.41%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	40	(2)	-4.93%	461	446	15	3.30%
10	T&D Losses Estimated @ 0.06	2,836	3,069	(233)	-7.59%	40,411	42,378	(1,967)	-4.64%
11	Unaccounted for Energy (estimated)	(457)	(1,619)	1,162	-71.75%	(15,990)	(22,252)	6,262	-28.14%
12									
13	% Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.07%	0.06%	0.01%	16.67%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-0.97%	-3.17%	2.20%	-69.40%	-2.37%	-3.15%	0.78%	-24.76%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,297,190	1,492,537	(195,347)	-13.09%	20,223,616	22,731,550	(2,507,934)	-11.03%
18a	Demand & Non Fuel Cost of Pur Power	1,813,006	1,888,281	(75,275)	-3.99%	22,840,667	23,266,823	(426,156)	-1.83%
18b	Energy Payments To Qualifying Facilities	1,228,894	1,342,940	(114,046)	-8.49%	14,300,635	14,943,325	(642,690)	-4.30%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,339,090	4,723,758	(384,668)	-8.14%	57,364,918	60,941,698	(3,576,780)	-5.87%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.223	4.422	(0.199)	-4.50%	4.238	4.436	(0.198)	-4.46%
23a	Demand & Non Fuel Cost of Pur Power	5.902	5.594	0.308	5.51%	4.786	4.540	0.246	5.42%
23b	Energy Payments To Qualifying Facilities	7.425	7.718	(0.293)	-3.80%	7.285	7.709	(0.424)	-5.50%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.180	9.234	(0.054)	-0.58%	8.517	8.628	(0.111)	-1.29%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

DECEMBER 2019

REVISED 3_20_2020

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	33,754			33,754	4.421788	10.016007	1,492,537
TOTAL		33,754	0	0	33,754	4.421788	10.016007	1,492,537
ACTUAL:								
FPL	MS	8,175			8,175	2.176404	7.063131	177,921
GULF/SOUTHERN		22,543			22,543	4.965040	11.235350	1,119,269
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,718	0	0	30,718	7.141444	7.063131	1,297,190
CURRENT MONTH: DIFFERENCE		(3,036)	0	0	(3,036)	2.719656	(2.95288)	(195,347)
DIFFERENCE (%)		-9.0%	0.0%	0.0%	-9.0%	61.5%	-29.5%	-13.1%
PERIOD TO DATE: ACTUAL	MS	477,222			477,222	4.237779	4.337779	20,223,616
ESTIMATED	MS	512,450			512,450	4.435856	4.535856	22,731,550
DIFFERENCE		(35,228)	0	0	(35,228)	(0.198077)	-0.198077	(2,507,934)
DIFFERENCE (%)		-6.9%	0.0%	0.0%	-6.9%	-4.5%	-4.4%	-11.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

DECEMBER 2019

REVISED 3_20_2020

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,400			17,400	7.718046	7.718046	1,342,940
TOTAL		17,400	0	0	17,400	7.718046	7.718046	1,342,940
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,551			16,551	7.424901	7.424901	1,228,894
TOTAL		16,551	0	0	16,551	7.424901	7.424901	1,228,894
CURRENT MONTH: DIFFERENCE		(849)	0	0	(849)	-0.293145	-0.293145	(114,046)
DIFFERENCE (%)		-4.9%	0.0%	0.0%	-4.9%	-3.8%	-3.8%	-8.5%
PERIOD TO DATE: ACTUAL	MS	196,295			196,295	7.285282	7.285282	14,300,635
ESTIMATED	MS	193,850			193,850	7.708705	7.708705	14,943,325
DIFFERENCE		2,445	0	0	2,445	-0.423423	-0.423423	(642,690)
DIFFERENCE (%)		1.3%	0.0%	0.0%	1.3%	-5.5%	-5.5%	-4.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

DECEMBER 2019

REVISED 3_20_2020

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

DECEMBER 2019

REVISED 3_20_2020

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	33,754			33,754	4.421788	10.016007	1,492,537
TOTAL		33,754	0	0	33,754	4.421788	10.016007	1,492,537
ACTUAL:								
FPL	MS	8,175			8,175	2.176404	7.063131	177,921
GULF/SOUTHERN		22,543			22,543	4.965040	11.235350	1,119,269
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,718	0	0	30,718	7.141444	7.063131	1,297,190
CURRENT MONTH:								
DIFFERENCE		(3,036)	0	0	(3,036)	2.719656	(2.95288)	(195,347)
DIFFERENCE (%)		-9.0%	0.0%	0.0%	-9.0%	61.5%	-29.5%	-13.1%
PERIOD TO DATE:								
ACTUAL	MS	477,222			477,222	4.237779	4.337779	20,223,616
ESTIMATED	MS	512,450			512,450	4.435856	4.535856	22,731,550
DIFFERENCE		(35,228)	0	0	(35,228)	(0.198077)	-0.198077	(2,507,934)
DIFFERENCE (%)		-6.9%	0.0%	0.0%	-6.9%	-4.5%	-4.4%	-11.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

DECEMBER 2019

REVISED 3_20_2020

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,400			17,400	7.718046	7.718046	1,342,940
TOTAL		17,400	0	0	17,400	7.718046	7.718046	1,342,940

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,551			16,551	7.424901	7.424901	1,228,894
TOTAL		16,551	0	0	16,551	7.424901	7.424901	1,228,894

CURRENT MONTH: DIFFERENCE		(849)	0	0	(849)	-0.293145	-0.293145	(114,046)
DIFFERENCE (%)		-4.9%	0.0%	0.0%	-4.9%	-3.8%	-3.8%	-3.5%
PERIOD TO DATE: ACTUAL	MS	196,295			196,295	7.285282	7.285282	14,300,635
ESTIMATED	MS	193,850			193,850	7.708705	7.708705	14,943,325
DIFFERENCE		2,445	0	0	2,445	-0.423423	-0.423423	(642,690)
DIFFERENCE (%)		1.3%	0.0%	0.0%	1.3%	-5.5%	-5.5%	-4.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

DECEMBER 2019

REVISED 3_20_2020

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							