



Russell Badders

Vice President, Associate General Counsel

April 2, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached is Gulf Power Company's Petition for Mid-Course Correction to its Fuel Adjustment Factors, which includes Attachment I: Schedules, and Attachments II and III: Proposed Tariff Sheets. This filing is intended to replace Gulf's April 1, 2020 electronic filing (Commission document # 01722-2020) which inadvertently omitted Attachments II and III. If you or your staff have any questions regarding this filing, please contact me at (850) 444-6550.

Sincerely,

A handwritten signature in blue ink that reads 'Russell Badders'.

Russell Badders
Vice President & Associate General Counsel
Gulf Power Company

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Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive Factor

Docket No: 20200001-EI

Filed: April 1, 2020

**PETITION OF GULF POWER COMPANY
FOR MID-COURSE CORRECTION**

Gulf Power Company (“Gulf Power,” “Gulf,” or “the Company”) hereby petitions the Commission to approve a \$51.3 million decrease in the amount to be recovered through its Fuel and Purchased Power Cost Recovery (“FCR”) Clause. In light of the COVID-19 public health pandemic and resulting economic disruption being experienced by a substantial number of customers, Gulf also seeks to flow back this over recovery to customers as quickly as possible, such that customers will see a significant one-time reduction in the bill for the month of May. As described below, the typical residential customer would receive the benefit of a one-time bill credit resulting in a bill decrease of 40 percent as a result of lower than projected natural gas costs. Accordingly, Gulf respectfully requests that the Commission consider this Petition at a Special Agenda Conference on or before April 30, 2020 and, at that time, approve the bill reduction to be applied to all customer bills for the month of May, beginning April 30, 2020. Attachment I, included with this Petition, details the new factors, and calculations associated with the mid-course correction. Attachment II contains the proposed tariff for the May mid-course credit by rate group in both legislative and clean format. Attachment III contains a tariff that cancels the May mid-course credit and reserves it for future use. In support of this Petition, Gulf states:

1. Gulf is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. It has principal offices located at One Energy Place, Pensacola, Florida 32520.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

Russell A. Badders
Vice President and General Counsel
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0100

Kenneth A. Hoffman
Vice President - Regulatory Affairs
Florida Power & Light Company
134 W. Jefferson Street
Tallahassee, FL 32301-1859

3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code (“FAC”). The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve reversal or modification of an agency decision or an agency’s proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), Gulf states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner’s substantial interests will be affected by the agency determination.

Gulf is over-recovering under the current 2020 fuel factors

4. Gulf’s currently authorized 2020 fuel factors were approved by the Commission in Order No. PSC-2019-0484-FOF-EI (“Order 0484”), issued on November 18, 2019 in Docket No. 20190001-EI. The factors are based on projected fuel costs for 2020, plus the final true-up amount for 2018 and an actual/estimated true-up amount for 2019.

5. 2020 Projection Period. Gulf based its original 2020 projected cost on a forward curve as of the close of business July 26, 2019. Based on that curve, Gulf originally projected the average 2020 cost of natural gas to be \$3.39 per MMBtu. Natural gas prices for 2020 have declined substantially since that time. Based on the forward curve as of March 17, 2020, Gulf estimates the average cost of natural gas in 2020 to be \$2.57 per MMBtu, a decrease of approximately 24

percent. For 2020, Gulf projects its generation mix on a MWh basis will be approximately 67 percent natural gas. Therefore, a decrease in the projected cost of natural gas for Gulf is expected to significantly decrease its fuel expense.

6. Gulf's September 2019 Projection filing set forth a fuel clause revenue requirement of \$355.3 million for January through December 2020. Gulf now estimates that its current 2020 FCR factors will produce an over-recovery for 2020 fuel costs of \$47.7 million by the end of the year.

7. 2019 period. As noted above, the current 2020 factors include an actual/estimated true-up amount for 2019. Gulf's July 2019 filing estimated, and included in the 2020 fuel factors, a clause under-recovery true-up of \$5.2 million for January through December 2019. The actual 2019 fuel clause true-up reflects an actual over-recovery of \$3.7 million, resulting in a final over-recovery of \$8.9 million. The 2020 projected over-recovery of \$47.7 million together with the additional 2019 over-recovery of \$ 3.6 million brings the total over-recovery position to approximately \$51.3 million. This balance represents a 14.7 percent reduction.

Gulf's Mid-Course Correction

8. Gulf requests approval to flow back the \$51.3 million over-recovery associated with the January through December 2020 period through a mid-course correction. Rule 25-6.0424(2), FAC, which governs petitions for mid-course corrections, provides that utilities must report over-recoveries and under recoveries that are projected to exceed 10 percent of total fuel costs. As a result of the substantial decline in natural gas prices since Gulf filed its 2020 fuel projections, Gulf projects an over-recovery that exceeds its 2020 fuel projections by 14.7 percent. Mid-course corrections are typically flowed back to customers by revising the fuel factor over the remaining months of the period. Gulf supports this established methodology and does not seek through this petition to alter that framework going forward. However, these are not typical times.

The COVID-19 pandemic has resulted in executive orders from the federal, state and local governments instructing residents to maintain social distancing to the extent possible, with many non-essential business closing its doors or limiting their operations. This, in turn, has had and may continue to have adverse economic impacts across the state. A total of 74,021 Floridians filed for unemployment benefits during the third week of March alone, a figure that far outpaces the old one-week record of 40,403 set in 2009 during the Great Recession. Under these extraordinary circumstances, Gulf seeks approval for a mid-course correction that departs from the established approach of spreading the decreased fuel factor over the remaining months in the period.

Flow-back period.

9. Gulf proposes that the projected \$51.3 million over-recovery be flowed back to customers through a bill credit in the month of May 2020, rather than the spreading the bill reduction over the remaining seven months of the year. Compressing the flow-back period to one month will effectively infuse customers with the largest bill reduction possible, which Gulf believes is warranted in view of the current, unprecedented public emergency. Gulf intends to implement the one month bill reduction for customers by applying a line item credit for the May billing cycle. Accordingly, June through December 2020 bills will be unaffected by the mid-course correction and will reflect the applicable fuel factors approved in Order 0484.

Bill impact

10. If this Petition is approved, a typical, 1,000-kWh monthly residential customer bill for the month of May 2020 would be \$84.04, a decrease of \$56.39 or 40%. The 1,000 kWh residential bill includes a base rate charge of \$68.06, a fuel cost recovery charge of \$32.62, a one-time credit of \$54.98, a conservation cost recovery charge of \$0.60, a capacity cost recovery charge of \$8.78, an environmental cost recovery charge of \$18.86, a storm surcharge of \$8.00, and a gross receipts tax of \$2.10. See Attachment 1, Schedule E10, page 29.

Requested Expedited Treatment

11. Gulf is requesting that the Commission authorize the Company to apply the bill reduction to customer bills at the start of the May 2020 billing cycle (i.e., April 30). Accordingly, Gulf requests expedited consideration of this Petition, and that the Commission convene a special agenda conference to occur on or before April 30.

12. Additionally, while the Commission typically provides for mid-course corrections to become effective at least 30 days after they have been approved in order to provide notice to customers of the changes to their FCR factors, Gulf requests that the Commission approve the mid-course correction without the typical 30 days' notice. A shorter notice period is appropriate under the current exigent circumstances and the fact that the mid-course correction would implement a bill credit and thereby benefit customers. Gulf has in fact provided notice of this request for a mid-course correction in its April customer bills, subject to Commission approval. Applying the bill reduction beginning on April 30, 2020 would provide customers reduced bills as quickly as administratively possible. Indeed, the Commission has allowed refunds or rate changes to become effective in fewer than 30 days where appropriate. See, e.g., Order No. 16-0120-PCO, Docket 160001-EI, issued March 21, 2016.

WHEREFORE, Gulf Power Company respectfully requests that the Commission approve the above-described mid-course correction, and that the Commission approve application of the bill reduction as described herein to customers' May bills beginning April 30, 2020.

Respectfully submitted,



RUSSELL A. BADDERS

Vice President & Associate General Counsel

Florida Bar No. 007455

Russell.Badders@nexteraenergy.com

Gulf Power Company

One Energy Place

Pensacola, FL 32520-0100

(850) 444-6550

Schedule E-1A

**GULF POWER COMPANY
 FUEL PURCHASED POWER COST RECOVERY CLAUSE
 CALCULATION OF THE MIDCOURSE CORRECTION**

ESTIMATED FOR THE PERIOD MAY 2020

(1)	(2)	(3)		
Line No.	Description	Dollars	kWh	Cents/kWh
1.	Final True-Up (over)/under for January 2019 - December 2019 (Sch. E-1B, Page 2, line C9)	\$ (8,868,596)		
2.	Estimated True-Up (over)/under for January 2020 - December 2020	<u>\$ (42,404,427)</u>		
3.	Total Net True-Up (over)/under	\$ (51,273,023)	938,298,000	(5.4645)
4.	Revenue Tax Factor			1.00072
5.	Fuel Credit Tax Factor Adjusted for Taxes			(5.4680)
6.	True-Up Factor (Line 3/Line 4) x 100(¢/kWh)			

Schedule E-1B

GULF POWER COMPANY
 FUEL COST RECOVERY CLAUSE
 MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Description	January Actual	February Actual	March Projection	April Projection	May Projection	June Projection	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	Total Period
A 1	Fuel Cost of System Generation	14,741,501.11	16,516,999.70	14,730,131.00	9,074,438.00	16,045,721.00	25,886,888.00	25,750,948.00	25,801,791.00	23,438,144.00	22,895,359.00	19,606,985.00	19,816,203.00	233,907,108.81
1a	Fuel Cost of Hedging Settlement	467,160.00	559,890.00	380,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,407,750.00
1b	Wholesale Revenue Credit	0.00	(456,821.10)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(456,821.10)
2	Fuel Cost of Power Sold	(6,406,402.41)	(8,246,289.33)	(9,867,103.00)	(2,106,364.00)	(6,999,855.00)	(10,225,936.00)	(11,202,599.00)	(11,530,788.00)	(12,445,194.00)	(7,820,837.00)	(14,233,688.00)	(11,167,318.00)	(112,052,333.74)
3	Fuel Cost of Purchased Power	13,973,430.47	12,831,930.68	16,349,688.00	12,658,726.00	15,857,343.00	16,309,397.00	16,369,146.00	16,807,137.00	16,218,072.00	9,515,865.00	17,368,038.00	16,285,918.00	180,547,691.15
3a	Demand & Non-Fuel Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3b	Energy Payments to Qualified Facilities	496,468	584,173	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,080,641.00
4	Energy Cost of Economy Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Other Generation	163,984.58	145,805.89	171,360.00	165,840.00	171,360.00	165,840.00	171,360.00	171,360.00	165,840.00	171,360.00	165,840.00	171,360.00	2,001,310.47
6	Adjustments to Fuel Cost	127,387.73	(355,678.17)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(228,290.44)
7	TOTAL FUEL & NET POWER TRANSACTIONS	23,563,529.48	21,580,010.67	21,964,776.00	19,792,640.00	25,074,569.00	32,136,189.00	31,088,895.00	31,049,500.00	27,376,862.00	24,561,747.00	22,907,175.00	25,111,163.00	306,207,056.15
B 1	Jurisdictional kWh Sales	802,289,338	721,335,486	736,408,000	756,129,000	938,298,000	1,094,766,000	1,186,135,000	1,175,626,000	1,004,436,000	844,529,000	734,055,000	826,456,000	10,820,462,824
2	Non-Jurisdictional kWh Sales	23,471,294	21,007,047	0	0	0	0	0	0	0	0	0	0	44,478,341
3	TOTAL SALES (Lines B1 + B2)	825,760,632	742,342,533	736,408,000	756,129,000	938,298,000	1,094,766,000	1,186,135,000	1,175,626,000	1,004,436,000	844,529,000	734,055,000	826,456,000	10,864,941,165
4	Jurisdictional % of Total Sales (Line B1/B3)	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
C 1	Jurisdictional Fuel Recovery Revenue (1) (Net of Revenue Taxes)	25,214,648.33	22,616,606.23	23,871,887.76	24,511,176.71	30,416,487.25	35,488,657.21	38,450,535.01	38,109,868.33	32,560,460.31	27,376,809.46	23,795,611.36	26,790,943.16	349,203,691.13
2	True-Up Provision	(55,574.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(666,833.00)
2a	Incentive Provision	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(865.00)	(10,384.00)
3	FUEL REVENUE APPLICABLE TO PERIOD	25,158,205.33	22,560,172.23	23,815,453.76	24,454,742.71	30,360,053.25	35,432,223.21	38,394,101.01	38,053,434.33	32,504,026.31	27,320,375.46	23,739,177.36	26,734,509.16	348,526,474.13
4	Fuel & Net Power Transactions (Line A7)	23,563,529.48	21,580,010.67	21,964,776.00	19,792,640.00	25,074,569.00	32,136,189.00	31,088,895.00	31,049,500.00	27,376,862.00	24,561,747.00	22,907,175.00	25,111,163.00	306,207,056.15
5	Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	23,591,806	21,605,907	21,991,133.73	19,816,391.17	25,104,658.48	32,174,752.43	31,126,201.67	31,086,759.40	27,409,714.23	24,591,221.10	22,934,663.61	25,141,296.40	306,574,504.62
6	Over/(Under) Recovery (Line C3-C5)	1,566,395.61	954,265.55	1,824,320	4,638,352	5,255,395	3,257,471	7,267,899	6,966,675	5,094,312	2,729,154	804,514	1,593,213	\$41,951,969.51
7	Interest Provision	12,131.16	13,784.27	15,339.26	19,632.18	26,160.87	31,800.48	38,756	48,131	56,105	61,336	63,784	65,498	\$462,457.92
8	Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	\$0
9	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2020 - DECEMBER 2020													\$42,404,427.03

* (Gain)/Loss on sales of natural gas and contract dispute litigation
 Notes 1: Projected Revenues based on the current approved 2019 Fuel Factor excluding revenue taxes of: 3.2417 ¢/KWH

SCHEDULE E-1D
Page 1 of 2

GULF POWER COMPANY
DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD: MAY 2020

Net Energy For Load %	
On-Peak	28.91
Off-Peak	<u>71.09</u>
	100.00

	<u>AVERAGE</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>
True-Up	<u>(5.4645)</u>	<u>(1.3219)</u>	<u>(4.1426)</u>
TOTAL	(5.4645)	(1.3219)	(4.1426)
Revenue Tax Factor	<u>1.00072</u>	<u>1.00072</u>	<u>1.00072</u>
Recovery Factor	(5.468)	(1.323)	(4.146)
Recovery Factor (Rounded to the nearest .001 ¢/kWh)	(5.468)	(1.323)	(4.146)

HOURS:	ON-PEAK	24.19%
	OFF-PEAK	<u>75.81%</u>
		100.00%

SCHEDULE E-1D
Page 2 of 2

GULF POWER COMPANY
DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
MIDCOURSE CORRECTION

APPROVED FOR THE PERIOD: JANUARY 2020 - DECEMBER 2020

Net Energy For Load %	
On-Peak	28.91
Off-Peak	71.09
	<u>100.00</u>

	<u>AVERAGE</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>
Cost per kWh Sold	3.2318	3.7273	3.0303
Jurisdictional Loss Factor	1.0012	1.0012	1.0012
Jurisdictional Fuel Factor	3.2357	3.7318	3.0339
GPIF	0.0001	0.0001	0.0001
True-Up	0.0061	0.0061	0.0061
TOTAL	<u>3.242</u>	<u>3.738</u>	<u>3.040</u>
Revenue Tax Factor	<u>1.00072</u>	<u>1.00072</u>	<u>1.00072</u>
Recovery Factor	3.244	3.741	3.042
Recovery Factor (Rounded to the nearest .001 ¢/kWh)	3.244	3.741	3.042

HOURS:	ON-PEAK	25.13%
	OFF-PEAK	74.87%
		<u>100.00%</u>

SCHEDULE E-1E
 Page 1 of 2

GULF POWER COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD: MAY 2020

(1) Groups	(2) Rate Schedules	(3) Average Factor	(4) Fuel Recovery Loss Multipliers	(5) Fuel Recovery Factor	(6) Groups	(7) Time Of Use		(8) Factor
						Time of Use	Factor	
A	RS, RSVP, RSTOU	(5.468)	1.00555	(5.498)	A	On-Peak	(1.330)	
A	GS, GSD, GSDT, GSTOU	(5.468)	1.00555	(5.498)		Off-Peak	(4.169)	
A	OSIII	(5.468)	1.00555	(5.498)				
A	SBS (1)	(5.468)	1.00555	(5.498)				
B	LP, LPT, SBS (2)	(5.468)	0.99188	(5.424)	B	On-Peak	(1.312)	
B	SBS (2)	(5.468)	0.99188	(5.424)		Off-Peak	(4.112)	
C	PX,PXT, RTP, SBS (3)	(5.468)	0.97668	(5.340)	C	On-Peak	(1.292)	
C	RTP	(5.468)	0.97668	(5.340)		Off-Peak	(4.049)	
C	SBS (3)	(5.468)	0.97668	(5.340)				
D	OS-III	(5.468)	1.00560	(3.482) *	D	On-Peak	N/A	
						Off-Peak	N/A	

Group D Calculation

$$\begin{aligned}
 * D \text{ On-Peak} &= (1.323) \text{ ¢ / kWh} \times 0.2419 = (0.320) \text{ ¢ / kWh} \\
 \text{Off-Peak} &= (4.146) \text{ ¢ / kWh} \times 0.7581 = (3.143) \text{ ¢ / kWh} \\
 &= (3.463) \text{ ¢ / kWh} \\
 \text{Line Loss Multiplier} &= \frac{1.00560}{(3.482)} \text{ ¢ / kWh}
 \end{aligned}$$

- (1) Includes SBS customers with a Contract Demand in the range of 100 to 499 kW
- (2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 kW
- (3) Includes SBS customers with a Contract Demand over 7,499 kW

SCHEDULE E-1E
 Page 2 of 2

**GULF POWER COMPANY
 FUEL CREDIT FACTORS - BY RATE GROUP
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
 MIDCOURSE CORRECTION**

APPROVED FOR THE PERIOD: JANUARY 2020 - DECEMBER 2020

(1) Groups	(2) Rate Schedules	(3) Average Factor	(4)		(5) Fuel Recovery Factor	(6) Groups	(7) Time Of Use		(8) Factor
			Fuel Recovery Loss Multipliers	Fuel Recovery Factor			On-Peak	Off-Peak	
A	RS, RSVP, RSTOU	3.244	1.00555	3.262	A	On-Peak	3.762		
A	GS, GSD, GSDT, GSTOU	3.244	1.00555	3.262		Off-Peak	3.059		
A	OSIII	3.244	1.00555	3.262					
A	SBS ⁽¹⁾	3.244	1.00555	3.262					
B	LP, LPT, SBS ⁽²⁾	3.244	0.99188	3.218	B	On-Peak	3.711		
B	SBS ⁽²⁾	3.244	0.99188	3.218		Off-Peak	3.017		
C	PX,PXT, RTP, SBS ⁽³⁾	3.244	0.97668	3.168	C	On-Peak	3.654		
C	RTP	3.244	0.97668	3.168		Off-Peak	2.971		
C	SBS ⁽³⁾	3.244	0.97668	3.168					
D	OS-I/II	3.244	1.00560	3.236 *	D	On-Peak	N/A		
						Off-Peak	N/A		

Group D Calculation

* D	On-Peak	3.741 ¢ / kWh	x	0.2513	=	0.940 ¢ / kWh
	Off-Peak	3.042 ¢ / kWh	x	0.7487	=	2.278 ¢ / kWh
						<u>3.218 ¢ / kWh</u>
	Line Loss Multiplier		x	1.00560		<u>3.236 ¢ / kWh</u>

(1) Includes SBS customers with a Contract Demand in the range of 100 to 499 kW
 (2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 kW
 (3) Includes SBS customers with a Contract Demand over 7,499 kW

Schedule E-2

GULF POWER COMPANY
 FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
 ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
 MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line Description	January Actual	February Actual	March Projection	April Projection	May Projection	June Projection	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection	TOTAL
1	Fuel Cost of System Generation ⁽¹⁾	14,741,501	16,517,000	14,730,131	9,074,438	16,045,721	25,886,888	25,750,948	25,601,791	23,438,144	22,695,359	19,606,985	19,819,203	233,907,109
1a	Other Generation	163,985	145,806	171,360	165,840	171,360	165,840	171,360	171,360	165,840	171,360	165,840	171,360	2,001,310
1b	Wholesale Revenue Credit	0	(456,821)	0	0	0	0	0	0	0	0	0	0	(456,821)
2	Fuel Cost of Power Sold	(6,406,402)	(8,246,289)	(9,667,103)	(2,106,364)	(6,999,855)	(10,225,936)	(11,202,559)	(11,530,788)	(12,445,194)	(7,820,837)	(14,233,688)	(11,167,318)	(112,052,334)
3	Fuel Cost of Purchased Power	13,973,430	12,831,931	16,349,688	12,658,726	15,857,343	16,309,397	16,369,146	16,807,137	16,218,072	9,515,865	17,368,038	16,288,918	180,547,691
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Qualifying Facilities	496,468	584,173	0	0	0	0	0	0	0	0	0	0	1,080,641
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Hedging Settlement	467,160	559,890	380,700	0	0	0	0	0	0	0	0	0	1,407,750
6	Adjustment to Fuel Cost	127,388	(355,678)	0	0	0	0	0	0	0	0	0	0	(228,290)
7	Total Fuel & Net Power Trans.	\$ 23,563,529	\$ 21,590,011	\$ 21,964,776	\$ 19,792,640	\$ 25,074,569	\$ 32,136,189	\$ 31,088,895	\$ 31,049,500	\$ 27,376,862	\$ 24,561,747	\$ 22,907,175	\$ 25,111,163	\$ 306,207,057
8	System kWh Sold	825,761	742,343	736,408	756,129	938,298	1,094,766	1,186,135	1,175,626	1,004,436	844,529	734,055	826,456	10,864,941
8a	Jurisdictional % of Total Sales	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
9	Cost per kWh Sold (¢/kWh)	2.8536	2.9070	2.9827	2.6176	2.6723	2.9354	2.6210	2.6411	2.7256	2.9083	3.1206	3.0384	2.8183
9a	Jurisdictional Loss Multiplier	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012
9b	Jurisdictional Cost (¢/kWh)	2.8570	2.9105	2.9863	2.6208	2.6756	2.9355	2.6242	2.6443	2.7289	2.9118	3.1244	3.0421	2.8217
10	GPIF (¢/kWh) *	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
11	True-Up (¢/kWh) *	0.0069	0.0077	0.0075	0.0073	0.0059	0.0051	0.0047	0.0047	0.0055	0.0066	0.0076	0.0067	0.0062
12	TOTAL	2.8640	2.9183	2.9939	2.6282	2.6816	2.9290	2.6280	2.6491	2.7345	2.9185	3.1321	3.0489	2.8280
13	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
14	Recovery Factor Adjusted for Taxes	2.8661	2.9204	2.9961	2.6301	2.6835	2.9309	2.6309	2.6510	2.7365	2.9206	3.1344	3.0511	2.8300
16	Recovery Factor Rounded to the Nearest .001 ¢/kWh	2.866	2.920	2.996	2.630	2.684	2.931	2.631	2.651	2.737	2.921	3.134	3.051	2.830

* ¢/kWh calculations based on jurisdictional kWh sales
⁽¹⁾ Includes portion of Gulf's 25% ownership of Scherer Unit 3

**GULF POWER COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECTION**

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Projection	(6) April Projection	(7) May Projection	(8) June Projection	(9) July Projection	(10) August Projection	(11) September Projection	(12) October Projection	(13) November Projection	(14) December Projection	(15) TOTAL
FUEL COST - NET GEN. (\$)														
1	LIGHTER OIL (B.L.)	118,209	134,825	0	0	0	0	0	0	0	0	0	0	253,033
2	COAL	5,807,724	8,077,691	7,522,814	539,768	6,481,126	14,274,765	13,824,585	13,038,535	3,528,954	2,689,028	2,180,497	2,451,782	80,427,269
2a	Coal at Scherer	247,044	217,507	1,511,402	452,034	1,048,433	1,889,014	1,950,344	2,400,870	1,921,711	1,605,490	1,282,450	1,275,336	15,801,634
2b	Wholesale Revenue Credit	0	(456,821)	0	0	0	0	0	0	0	0	0	0	(456,821)
3	GAS - Generation	8,643,869	8,164,235	5,683,652	8,125,726	8,509,299	9,708,029	10,072,956	10,259,323	18,081,239	18,487,778	16,237,798	16,188,022	138,161,926
4	GAS (B.L.)	9,217	6,471	109,200	50,670	103,800	108,840	0	0	0	0	0	0	388,198
5	Landfill Gas	72,362	53,615	74,423	72,080	74,423	72,080	74,423	74,423	72,080	74,423	72,080	74,423	860,835
6	OIL - C.T.	7,061	8,462	0	0	0	0	0	0	0	0	0	0	15,523
7	TOTAL (\$)	14,905,485	16,205,984	14,901,491	9,240,278	16,217,081	26,062,728	25,922,308	25,773,151	23,603,984	22,866,719	19,772,825	19,989,563	235,451,598
SYSTEM NET GEN. (MWH)														
8	LIGHTER OIL (B.L.)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	COAL	170,821	224,351	224,749	15,289	177,686	435,704	512,817	489,887	115,013	90,909	72,105	85,609	2,614,940
9a	Coal at Scherer	11,086	4,474	51,832	15,316	36,546	65,972	68,288	83,831	65,720	54,384	43,317	44,448	545,214
10	GAS	472,859	466,747	331,492	449,365	463,596	484,009	499,439	499,090	789,828	841,928	738,086	665,210	6,701,649
11	Landfill Gas	1,513	1,349	2,097	2,031	2,097	2,031	2,097	2,097	2,031	2,097	2,031	2,097	23,568
12	OIL - C.T.	16	34	72	0	144	128	0	0	0	144	0	0	538
13	Solar	2,343	8,639	16,674	18,060	20,573	18,953	19,513	18,387	16,506	15,970	12,516	9,900	178,034
14	TOTAL (MWH)	658,638	705,594	626,916	500,061	700,642	1,006,797	1,102,154	1,093,292	989,098	1,005,432	868,055	807,264	10,063,943
UNITS OF FUEL BURNED														
15	LIGHTER OIL (BBL)	1,212	1,562	0	0	0	0	0	0	0	0	0	0	2,774
16	COAL excl. Scherer (TON) (2)	88,593	120,352	111,833	7,064	89,839	213,279	258,410	243,812	66,182	51,188	41,723	47,245	1,339,520
17	GAS-all (MCF) (1)	3,214,376	3,316,546	2,314,516	3,102,129	3,227,910	3,619,780	3,644,063	3,642,598	7,469,091	7,356,459	6,399,075	5,657,043	52,963,586
18	OIL - C.T. (BBL)	78	95	0	0	0	0	0	0	0	0	0	0	173
BTU'S BURNED (MMBTU)														
18	COAL + GAS B.L. + OIL B.L.	1,710,631	2,461,157	3,093,463	370,008	2,444,578	5,460,546	6,219,194	6,120,216	1,939,642	1,540,909	1,243,975	1,340,680	33,944,999
19	GAS-Generation (1)	3,290,866	3,391,409	2,254,516	3,072,129	3,167,910	3,559,780	3,644,063	3,642,598	7,469,091	7,356,459	6,399,075	5,657,043	52,904,939
20	OIL - C.T.	453	552	0	0	0	0	0	0	0	0	0	0	1,005
21	TOTAL (MMBTU)	5,001,950	5,853,118	5,347,979	3,442,137	5,612,488	9,020,326	9,863,257	9,762,814	9,408,733	8,897,368	7,643,050	6,997,723	86,850,943

**GULF POWER COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECTION**

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Projection	(6) April Projection	(7) May Projection	(8) June Projection	(9) July Projection	(10) August Projection	(11) September Projection	(12) October Projection	(13) November Projection	(14) December Projection	(15) TOTAL
GENERATION MIX (% MWH)														
22	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	COAL	27.62	32.43	44.12	6.12	30.58	49.83	52.73	52.48	18.27	14.45	13.30	16.11	31.40
24	GAS-Generation	71.79	66.16	52.88	89.86	66.16	48.08	45.31	45.65	79.85	83.74	85.03	82.39	66.59
25	Landfill Gas	0.23	0.19	0.33	0.41	0.30	0.20	0.19	0.19	0.21	0.21	0.23	0.27	0.23
26	OIL - C.T.	0.00	0.00	0.01	0.00	0.02	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.01
	Solar	0.36	1.22	2.66	3.61	2.94	1.88	1.77	1.68	1.67	1.59	1.44	1.23	1.77
27	TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST \$ / UNIT														
28	LIGHTER OIL (\$/BBL)	97.53	86.32	-	-	-	-	-	-	-	-	-	-	91.22
29	COAL (\$/TON) (2)	65.56	67.12	67.27	76.41	72.14	66.93	53.50	53.48	53.32	52.73	52.26	51.90	60.04
30	GAS + B.L. (\$/MCF) (1)	2.64	2.42	2.43	2.58	2.62	2.67	2.72	2.77	2.40	2.49	2.51	2.83	2.58
31	OIL - C.T.	90.53	89.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.73
FUEL COST \$ / MMBTU														
32	COAL + GAS B.L. + OIL B.L.	3.61	3.24	2.96	2.82	3.12	2.98	2.54	2.52	2.81	2.79	2.78	2.78	2.84
33	GAS-Generation (1)	2.58	2.36	2.45	2.59	2.63	2.68	2.72	2.77	2.40	2.49	2.51	2.83	2.57
34	OIL - C.T.	15.59	15.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.45
35	TOTAL (\$/MMBTU)	2.93	2.73	2.74	2.62	2.85	2.86	2.60	2.61	2.48	2.54	2.56	2.82	2.68
BTU BURNED BTU / KWH														
36	COAL + GAS B.L. + OIL B.L.	9,404	10,756	11,185	12,090	11,411	10,885	10,702	10,668	10,732	10,606	10,778	10,308	10,742
37	GAS-Generation (1)	7,052	7,355	6,920	6,922	6,919	7,440	7,381	7,383	9,523	8,797	8,735	8,578	7,975
38	OIL - C.T.	28,313	16,235	0	0	0	0	0	0	0	0	0	0	1,868
39	TOTAL (BTU/KWH)	7,684	8,378	8,638	6,989	8,101	9,027	9,013	8,994	9,586	8,919	8,882	8,753	8,709
FUEL COST CENTS / KWH														
40	COAL + GAS B.L. + OIL B.L.	3.40	3.49	3.31	3.41	3.56	3.24	2.71	2.69	3.02	2.96	3.00	2.87	3.05
41	GAS-Generation	1.83	1.75	1.71	1.81	1.84	2.01	2.02	2.06	2.29	2.20	2.20	2.43	2.06
42	Landfill Gas	4.78	3.97	3.55	3.55	3.55	3.55	3.55	3.55	3.55	3.55	3.55	3.55	3.65
43	OIL - C.T.	44.13	24.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.89
44	TOTAL (¢/KWH)	2.26	2.30	2.38	1.85	2.31	2.59	2.35	2.36	2.39	2.27	2.28	2.48	2.34

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: JANUARY 2020
 MIDCOURSE CORRECTION

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Gen. (MWh)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	(684)	0%	100%	0.0%	N/A						
2	Coal											
3	Gas-G											
4	Gas-S											
5	Oil-S											
6	Crist 5	(689)	0%	100%	0.0%	N/A						
7	Coal											
8	Gas-G											
9	Gas-S											
10	Oil-S											
11	Crist 6	(2,179)	0.0%	100%	0.0%	N/A						
12	Coal											
13	Gas-G											
14	Gas-S											
15	Oil-S											
16	Crist 7		44.5%	100%	66.4%	10,672						
17	Coal	143,052					67,217	0	1,529,993	4,679,861	3.27	69.62
18	Gas-G	14,344					147,210	0	149,712	516,643	3.60	3.51
19	Gas-S						2,626	0	2,671	9,217	3.51	3.51
20	Oil-S						302	0	1,765	25,964	85.97	85.97
21	Smith 3	453,706	100.9%	100%	100.8%	6,923						
22	Gas-G						3,064,540	1,025	3,141,154	7,963,241	1.76	2.60
23	Smith A	16	0.1%	100%	0.0%	28,335						
24	Oil						78	138,388	453	7,061	44.13	90.53
25	Scherer 3 ⁽²⁾	11,086	6.9%	100%	0.0%	8,616						
26	Coal							8,523	92,194	247,044	2.23	0
27	Oil						329	138,500	1,912	44,417	135.01	135.01
28	Other Generation	6,182										
29	Gas									163,985	2.65	0.00
30	Perdido	1,513										
31	Landfill Gas	2,343								72,362	4.78	0.00
32	Blue Indigo											
33	Solar											
34	Daniel 1 ⁽³⁾	5,385	2.9%	100%	39.0%	14,619						
35	Coal						4,470	8,806	78,726	236,707	4.40	52.95
36	Oil-S						357	138,101	2,071	29,391	82.33	82.33
37	Daniel 2 ⁽³⁾	24,563	13.2%	83.9%	31.8%	0						
38	Coal						16,906	-	-	895,177	3.64	52.95
39	Oil-S						224	138,101	1,299	18,436	82.30	82.30
40	Gas,BL											
41	Gas											
42	Ltr. Oil											
43	Oil											
44	Total	658,638	38.8%	98.2%	48.3%	7,684	3,304,259	571,444	5,001,950	14,909,507	2.26	

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Adj. Units: N/A
 Adj. Description: Daniel Railcar Track Deprec.
 Adj. \$: (4,022)
 cents/kWh: 2.26
 Recoverable Fuel: 14,905,486

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: FEBRUARY 2020
 MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs. lcr/gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.9%	100.0%	0.0%	30,366	-	-	-	-	-	0
2	Coal							13,944	-	14,181	31,637	6.77	2.27
3	Gas-G		467					869	-	884	1,972		2.27
4	Gas-S							5	-	31	371		74.20
5	Oil-S								-				
6	Crist 5	75	(591)	0.0%	100.0%	0.0%	N/A	-	-	-	-	0.00	0
7	Coal								-				0
8	Gas-G								-				0
9	Gas-S								-				0
10	Oil-S								-		6		0
11	Crist 6	299	0	31.0%	100.0%	0.0%	10,306	4,475	-	99,005	312,718	3.26	69.88
12	Coal		9,589					556,035	-	565,488	1,261,554	2.30	2.27
13	Gas-G		54,885					1,983	-	2,017	4,499		2.27
14	Gas-S							117	-	685	10,144		86.70
15	Oil-S								-				
16	Crist 7	475	0	59.2%	100.0%	66.4%	11,553	96,192	-	2,189,522	6,721,996	3.55	69.88
17	Coal		189,558					70,964	-	72,170	161,004	2.59	2.27
18	Gas-G		6,206						-				0
19	Gas-S							563	-	3,287	51,880		92.15
20	Oil-S								-				
21	Smith 3	604	400,147	95.2%	100.0%	100.8%	6,846	2,672,751	1,025	2,739,570	6,564,234	1.64	2.46
22	Gas-G												
23	Smith A	36	34	0.1%	100.0%	0.0%	16,240	95	138,388	552	8,462	24.89	89.07
24	Oil												
25	Scherer 3 ⁽²⁾	216	4,474	3.0%	100.0%	0.0%	17,910		8,523	80,120	217,507	4.86	0
26	Coal												
27	Oil							53	138,500	310	6,009		113.38
28	Other Generation		5,633								145,806	2.59	0.00
29	Gas										53,615	3.97	0.00
30	Perdido		1,349										
31	Landfill Gas												
32	Blue Indigo		8,639										
33	Solar												
34	Daniel 1 ⁽³⁾	251	4,603	2.6%	100.0%	39.0%	17,495	4,572	8,806	80,522	243,194	5.28	53.19
35	Coal							342	138,101	1,981	27,557		80.58
36	Oil-S												
37	Daniel 2 ⁽³⁾	251	20,601	11.8%	83.9%	31.8%	-	15,113	-	-	803,804	3.90	53.19
38	Coal							482	138,101	2,793	38,857		80.62
39	Oil-S												
40	Gas, BL												
41	Gas												
42	Ltr. Oil												
43	Oil												
44	Total	2,282	705,594	44.42	98.20	48.30	8,378	3,438,555	571,444	5,853,118	16,666,827	N/A	N/A

Notes:

Adj. Units	Adj. Description	Adj. \$	cents/kWh
N/A	Daniel Railcar Track Depr	(4,022)	
N/A	Wholesale Rev Credit - Feb	(456,821)	
	Recoverable Fuel	16,205,984	2.30

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: MARCH 2020
 MIDCOURSE CORRECTION

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	80.6%	0.0%	N/A	-	-	-	-	-	N/A
2	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
3	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
4	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
6	Crist 5	75	-	0.0%	70.7%	0.0%	N/A	-	-	-	-	-	N/A
7	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
8	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
11	Crist 6	299	99,293	44.6%	18.7%	56.2%	11,040	45,876	139,075	1,096,164	3,330,146	3.35	72.59
12	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
13	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
14	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
15	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
16	Crist 7	475	56,116	15.9%	19.4%	78.0%	10,822	25,416	139,075	607,291	1,844,950	3.29	72.59
17	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
18	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
19	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
20	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
21	Smith 3	651	325,780	67.3%	80.1%	93.6%	6,920	2,210,310	1,025	2,254,516	5,512,292	1.69	2.49
22	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
23	Smith A	36	72	0.3%	98.1%	0.1%	-	-	-	-	-	-	N/A
24	Oil	-	-	-	-	-	-	-	-	-	-	0.00	N/A
25	Scherer 3 ⁽²⁾	54	51,832	129.2%	79.6%	71.1%	11,096	-	8,415	575,115	1,511,402	2.92	N/A
26	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
27	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
28	Other Generation	-	5,712	-	-	-	-	-	-	-	-	-	-
29	Gas	-	-	-	-	-	-	-	-	-	171,360	-	-
30	Perdido	-	2,097	-	-	-	-	-	-	-	-	-	-
31	Landfill Gas	-	-	-	-	-	-	-	-	-	74,423	-	-
32	Blue Indigo	-	16,674	-	-	-	-	-	-	-	-	-	-
33	Solar	-	-	-	-	-	-	-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	-	0.0%	72.8%	40.3%	N/A	-	-	-	-	N/A	N/A
35	Coal	-	-	-	-	-	-	-	-	-	-	-	-
36	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	69,340	37.1%	78.6%	0.0%	10,887	40,541	9,110	754,893	2,347,717	3.39	57.91
38	Coal	-	-	-	-	-	-	-	-	-	-	-	-
39	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
40	Gas,BL	-	-	-	-	-	-	-	-	-	-	-	-
41	Gas	-	-	-	-	-	-	58,824	1,016	60,000	109,200	N/A	1.86
42	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	-
43	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
44	Total	2,167	626,916	38.9%	57.3%	59.4%	8,638	2,380,967	297,716	5,347,979	14,901,490	2.38	N/A

Adj. Units	Adj. Description	Adj. \$	cents/kWh
2,167	Recoverable Fuel	14,901,490	2.38

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: APRIL 2020
 MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	93.3%	0.0%	N/A	-	-	-	-	-	N/A
2	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
3	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
4	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
6	Crist 5	75	-	0.0%	86.3%	0.0%	N/A	-	-	-	-	-	N/A
7	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
8	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
11	Crist 6	299	15,289	6.9%	13.3%	0.0%	11,040	7,064	139,075	168,783	539,768	3.53	76.41
12	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
13	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
14	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
15	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
16	Crist 7	475	-	0.0%	13.3%	63.9%	N/A	-	-	-	-	0	N/A
17	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
18	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
19	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
20	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
21	Smith 3	651	443,837	91.6%	83.3%	94.0%	6,922	3,011,891	1,025	3,072,129	7,959,886	1.79	2.64
22	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
23	Smith A	36	-	0.0%	98.5%	0.0%	N/A	-	-	-	-	-	N/A
24	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
25	Scherer 3 ⁽²⁾	54	15,316	38.2%	95.4%	61.9%	11,179	-	8,415	171,225	452,034	2.95	N/A
26	Coal	-	-	-	-	-	-	-	-	-	-	-	-
27	Oil	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Generation	-	5,528	-	-	-	-	-	-	-	-	-	-
29	Gas	-	-	-	-	-	-	-	-	-	165,840	-	-
30	Perdido	-	2,031	-	-	-	-	-	-	-	-	-	-
31	Landfill Gas	-	-	-	-	-	-	-	-	-	72,080	-	-
32	Blue Indigo	-	18,060	-	-	-	-	-	-	-	-	-	-
33	Solar	-	-	-	-	-	-	-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	-	0.0%	96.0%	34.4%	N/A	-	-	-	-	-	N/A
35	Coal	-	-	-	-	-	-	-	-	-	-	-	-
36	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	-	0.0%	30.0%	51.9%	N/A	-	-	-	-	-	N/A
38	Coal	-	-	-	-	-	-	-	-	-	-	-	-
39	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
40	Gas,BL	-	-	-	-	-	-	-	-	-	-	-	-
41	Gas	-	-	-	-	-	-	29,412	1,016	30,000	50,670	N/A	1.72
42	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	-
43	Oil	-	-	-	-	-	-	-	-	-	-	-	-
44	Total	2,167	500,061	31.0%	54.6%	53.8%	6,989	3,048,367	149,531	3,442,137	9,240,278	1.85	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh
2,167	500,061	31.0%	54.6%
3,048,367	149,531	6,989	53.8%
9,240,278	1.85		

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Recoverable Fuel 9,240,278 1.85

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: JULY 2020
 MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	97.3%	56.9%	N/A	-	-	-	-	-	N/A
2	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
3	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
4	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
6	Crist 5	75	-	0.0%	99.9%	56.9%	N/A	-	-	-	-	-	N/A
7	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
8	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
11	Crist 6	299	118,257	53.2%	78.8%	56.2%	11,038	54,629	139,075	1,305,311	4,392,372	3.71	80.40
12	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
13	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
14	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
15	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
16	Crist 7	475	14,271	4.0%	89.4%	67.4%	10,417	6,222	139,075	148,660	500,241	3.51	80.40
17	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
18	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
19	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
20	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
21	Smith 3	651	457,884	94.5%	80.6%	93.4%	6,919	3,105,795	1,025	3,167,910	8,337,939	1.82	2.68
22	Gas-G	-	-	-	-	-	-	-	-	-	-	-	-
23	Smith A	36	144	0.5%	98.4%	0.1%	-	-	-	-	-	0.00	N/A
24	Oil	-	-	-	-	-	-	-	-	-	-	-	-
25	Scherer 3 ⁽²⁾	54	36,546	91.1%	98.8%	62.1%	10,834	-	8,415	395,934	1,048,433	2.87	N/A
26	Coal	-	-	-	-	-	-	-	-	-	-	-	-
27	Oil	-	-	-	-	-	-	-	-	-	-	-	-
28	Other Generation	-	5,712	-	-	-	-	-	-	-	-	-	-
29	Gas	-	-	-	-	-	-	-	-	-	171,360	-	-
30	Perdido	-	2,097	-	-	-	-	-	-	-	-	-	-
31	Landfill Gas	-	-	-	-	-	-	-	-	-	74,423	-	-
32	Blue Indigo	-	20,573	-	-	-	-	-	-	-	-	-	-
33	Solar	-	-	-	-	-	-	-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	45,158	24.2%	60.2%	38.0%	11,840	28,988	8,996	534,673	1,588,513	3.52	54.80
35	Coal	-	-	-	-	-	-	-	-	-	-	-	-
36	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	-	0.0%	48.4%	40.9%	N/A	-	-	-	-	-	N/A
38	Coal	-	-	-	-	-	-	-	-	-	-	-	-
39	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
40	Gas,BL	-	-	-	-	-	-	-	-	-	-	-	-
41	Gas	-	-	-	-	-	-	58,824	1,016	60,000	103,800	N/A	1.76
42	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	-
43	Oil	-	-	-	-	-	-	-	-	-	-	-	-
44	Total	2,167	700,642	43.5%	78.2%	65.2%	8,101	3,254,458	297,602	5,612,488	16,217,081	2.31	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh
2,167	Recoverable Fuel	16,217,081	2.31

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: JUNE 2020
MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	16.7%	97.2%	57.5%	14,953	-	-	-	-	-	-
2	Coal	-	-	-	-	-	-	136,337	-	139,064	394,107	0	N/A
3	Gas-G	9,300	9,300	-	-	-	-	-	1,016	-	-	4.24	2.89
4	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
6	Crist 5	75	-	15.5%	99.9%	57.5%	14,578	-	-	-	-	-	-
7	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
8	Gas-G	8,650	8,650	-	-	-	-	123,628	1,016	126,100	370,608	4.28	3.00
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
11	Crist 6	299	116,797	52.5%	97.1%	56.2%	11,039	-	-	-	-	-	-
12	Coal	-	-	-	-	-	-	55,321	139,075	1,289,360	3,969,939	3.40	71.76
13	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
14	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
15	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
16	Crist 7	475	221,509	62.7%	98.9%	74.1%	10,733	-	-	-	-	-	-
17	Coal	-	-	-	-	-	-	100,719	139,075	2,347,452	7,227,805	3.26	71.76
18	Gas-G	-	-	-	-	-	-	29,412	1,016	30,000	54,420	0	1.85
19	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
20	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
21	Smith 3	627	460,531	98.7%	99.3%	93.2%	7,089	-	-	-	-	-	-
22	Gas-G	-	-	-	-	-	-	3,200,604	1,025	3,264,616	8,723,054	1.89	2.73
23	Smith A	32	128	0.5%	97.6%	0.0%	-	-	-	-	-	-	-
24	Oil	-	-	-	-	-	-	-	-	-	-	0.00	N/A
25	Scherer 3 ⁽²⁾	54	65,972	164.4%	98.8%	71.8%	10,789	-	-	-	-	-	-
26	Coal	-	-	-	-	-	-	-	-	-	-	-	-
27	Oil	-	-	-	-	-	-	-	8,415	711,761	1,889,014	2.86	N/A
28	Other Generation	-	5,528	-	-	-	-	-	-	-	-	-	-
29	Gas	-	-	-	-	-	-	-	-	-	165,840	-	-
30	Perdido	-	2,031	-	-	-	-	-	-	-	-	-	-
31	Landfill Gas	-	-	-	-	-	-	-	-	-	72,080	-	-
32	Blue Indigo	-	18,953	-	-	-	-	-	-	-	-	-	-
33	Solar	-	-	-	-	-	-	-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	44,717	23.9%	98.2%	43.2%	11,192	-	-	-	-	-	-
35	Coal	-	-	-	-	-	-	27,231	8,996	500,465	1,463,860	3.27	53.76
36	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	52,681	28.2%	96.7%	49.2%	10,469	-	-	-	-	-	-
38	Coal	-	-	-	-	-	-	30,008	9,110	551,508	1,613,161	3.06	53.76
39	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
40	Gas,BL	-	-	-	-	-	-	-	-	-	-	-	-
41	Gas	-	-	-	-	-	-	58,824	1,016	60,000	108,840	N/A	1.85
42	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	-
43	Oil	-	-	-	-	-	-	-	-	-	-	N/A	N/A
44	Total	2,139	1,006,797	63.3%	98.4%	68.3%	9,027	3,762,084	309,760	9,020,326	26,052,728	2.59	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh
26,052,728	Recoverable Fuel	26,052,728	2.59

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: JULY 2020
 MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	19.7%	97.3%	57.5%	14,953	-	-	-	-	-	-
2	Coal							161,259	1,016	164,484	316,467	0	N/A
3	Gas-G		11,000					-	-	-	-	2.88	1.96
4	Gas-S							-	-	-	-	N/A	N/A
5	Oil-S							-	-	-	-	N/A	N/A
6	Crist 5	75	-	13.6%	99.6%	57.5%	14,578	-	-	-	-	-	-
7	Coal							108,621	1,016	110,793	213,166	0	N/A
8	Gas-G		7,600					-	-	-	-	2.80	1.96
9	Gas-S							-	-	-	-	N/A	N/A
10	Oil-S							-	-	-	-	N/A	N/A
11	Crist 6	314	121,048	51.8%	97.4%	58.3%	11,035	59,080	139,075	1,335,800	3,155,160	2.61	53.40
12	Coal							-	-	-	-	0	N/A
13	Gas-G							-	-	-	-	N/A	N/A
14	Gas-S							-	-	-	-	N/A	N/A
15	Oil-S							-	-	-	-	N/A	N/A
16	Crist 7	500	245,542	66.0%	98.9%	68.3%	10,514	114,180	139,075	2,581,599	6,097,737	2.48	53.40
17	Coal							-	-	-	-	0	N/A
18	Gas-G							-	-	-	-	N/A	N/A
19	Gas-S							-	-	-	-	N/A	N/A
20	Oil-S							-	-	-	-	N/A	N/A
21	Smith 3	627	475,127	101.8%	99.3%	94.4%	7,090	3,302,732	1,025	3,368,786	9,371,963	1.97	2.84
22	Gas-G							-	-	-	-	N/A	N/A
23	Smith A	32	-	0.0%	98.4%	0.0%	N/A	-	-	-	-	N/A	N/A
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	54	68,288	170.2%	98.8%	74.9%	10,725	-	8,415	732,386	1,950,344	2.86	N/A
26	Coal							-	-	-	-	N/A	N/A
27	Oil							-	-	-	-	N/A	N/A
28	Other Generation		5,712					-	-	-	-	-	-
29	Gas							-	-	-	171,360	-	-
30	Perdido		2,097					-	-	-	-	-	-
31	Landfill Gas		19,513					-	-	-	74,423	-	-
32	Blue Indigo							-	-	-	-	-	-
33	Solar							-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	76,925	41.2%	98.3%	48.8%	11,116	46,395	8,996	855,119	2,490,962	3.24	53.69
35	Coal							-	-	-	-	-	-
36	Oil-S							-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	69,302	37.1%	96.6%	55.4%	10,307	38,755	9,110	714,290	2,080,727	3.00	53.69
38	Coal							-	-	-	-	-	-
39	Oil-S							-	-	-	-	-	-
40	Gas,BL							-	-	-	-	-	-
41	Gas							-	-	-	-	-	N/A
42	Ltr. Oil							-	-	-	-	-	-
43	Oil							-	-	-	-	-	N/A
44	Total	2,179	1,102,154	68.0%	98.4%	69.1%	9,013	3,831,022	307,728	9,863,257	25,922,307	2.35	N/A

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Recoverable Fuel	25,922,307	2.35

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: AUGUST 2020
 MIDCOURSE CORRECTION

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	31.2%	97.3%	56.9%	14,953	-	-	-	-	-	N/A
2	Coal							255,082	1,016	260,183	513,861	0	2.01
3	Gas-G		17,400					-	-	-	-	2.95	N/A
4	Gas-S							-	-	-	-	-	N/A
5	Oil-S							-	-	-	-	-	N/A
6	Crist 5	75	-	2.2%	99.9%	56.9%	14,578	-	-	-	-	-	N/A
7	Coal							17,151	1,016	17,494	34,551	0	2.01
8	Gas-G		1,200					-	-	-	-	2.88	N/A
9	Gas-S							-	-	-	-	-	N/A
10	Oil-S							-	-	-	-	-	N/A
11	Crist 6	314	120,798	51.7%	97.4%	58.9%	11,038	58,971	139,075	1,333,328	3,149,321	2.61	53.40
12	Coal							-	-	-	-	0	N/A
13	Gas-G							-	-	-	-	-	N/A
14	Gas-S							-	-	-	-	-	N/A
15	Oil-S							-	-	-	-	-	N/A
16	Crist 7	500	245,790	66.1%	99.2%	68.2%	10,516	114,320	139,075	2,584,779	6,105,248	2.48	53.40
17	Coal							-	-	-	-	0	N/A
18	Gas-G							-	-	-	-	-	N/A
19	Gas-S							-	-	-	-	-	N/A
20	Oil-S							-	-	-	-	-	N/A
21	Smith 3	627	474,778	101.8%	99.3%	95.2%	7,087	3,298,942	1,025	3,364,921	9,539,551	2.01	2.89
22	Gas-G							-	-	-	-	-	N/A
23	Smith A	32	-	0.0%	98.3%	0.1%	N/A	-	-	-	-	-	N/A
24	Oil							-	-	-	-	-	N/A
25	Scherer 3 ⁽²⁾	54	83,831	208.9%	98.8%	74.7%	10,730	-	8,415	899,539	2,400,870	2.86	N/A
26	Coal							-	-	-	-	-	N/A
27	Oil							-	-	-	-	-	N/A
28	Other Generation		5,712					-	-	-	-	-	-
29	Gas							-	-	-	171,360	-	-
30	Perdido		2,097					-	-	-	-	-	-
31	Landfill Gas		18,387					-	-	-	74,423	-	-
32	Blue Indigo							-	-	-	-	-	-
33	Solar							-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	49,617	26.6%	98.3%	49.3%	11,015	29,589	8,996	546,524	1,587,652	3.20	53.66
35	Coal							-	-	-	-	-	-
36	Oil-S							-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	73,682	39.5%	96.9%	55.5%	10,261	40,932	9,110	756,046	2,196,314	2.98	53.66
38	Coal							-	-	-	-	-	-
39	Oil-S							-	-	-	-	-	-
40	Gas,BL							-	-	-	-	-	-
41	Gas							-	-	-	-	-	N/A
42	Ltr. Oil							-	-	-	-	-	N/A
43	Oil							-	-	-	-	-	N/A
44	Total	2,179	1,093,292	67.4%	98.5%	69.4%	8,930	3,814,987	307,728	9,762,814	25,773,150	2.36	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh
2,179		25,773,150	2.36
Recoverable Fuel			

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: SEPTEMBER 2020
 MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	96.8%	57.2%	N/A	-	-	-	-	-	N/A
2	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
3	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
4	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
6	Crist 5	75	-	23.3%	99.9%	57.2%	14,578	-	-	-	-	0	N/A
7	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
8	Gas-G	-	12,600	-	-	-	-	180,082	1,016	183,684	367,735	2.92	2.04
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
11	Crist 6	314	-	76.4%	58.8%	53.5%	11,351	-	-	-	-	-	N/A
12	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
13	Gas-G	-	172,621	-	-	-	-	1,921,077	1,016	1,959,498	4,063,999	2.35	2.12
14	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
15	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
16	Crist 7	500	-	77.5%	59.0%	48.7%	10,994	-	-	-	-	0	N/A
17	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
18	Gas-G	-	278,899	-	-	-	-	3,005,962	1,016	3,066,082	6,279,336	2.25	2.09
19	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
20	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
21	Smith 3	627	320,180	70.9%	56.3%	94.3%	7,058	2,215,517	1,025	2,259,827	7,204,328	2.25	3.25
22	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
23	Smith A	32	-	0.0%	98.5%	0.1%	N/A	-	-	-	-	-	N/A
24	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
25	Scherer 3 ⁽²⁾	54	65,720	169.2%	98.8%	71.3%	10,927	-	8,415	718,128	1,921,711	2.92	N/A
26	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
27	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
28	Other Generation	-	5,528	-	-	-	-	-	-	-	-	-	-
29	Gas	-	-	-	-	-	-	-	-	-	165,840	-	-
30	Perdido	-	2,031	-	-	-	-	-	-	-	-	-	-
31	Landfill Gas	-	-	-	-	-	-	-	-	-	72,080	-	-
32	Blue Indigo	-	16,506	-	-	-	-	-	-	-	-	-	-
33	Solar	-	-	-	-	-	-	-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	32,785	18.1%	80.0%	50.5%	11,084	19,688	8,996	363,374	1,049,787	3.20	53.32
35	Coal	-	-	-	-	-	-	-	-	-	-	-	-
36	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	82,228	45.5%	97.5%	50.6%	10,436	46,494	9,110	858,140	2,479,166	3.01	53.32
38	Coal	-	-	-	-	-	-	-	-	-	-	-	-
39	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
40	Gas,BL	-	-	-	-	-	-	-	-	-	-	-	-
41	Gas	-	-	-	-	-	-	-	-	-	-	-	N/A
42	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	-
43	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
44	Total	2,179	989,098	63.0%	69.3%	63.4%	9,512	7,388,820	30,594	9,408,733	23,603,983	2.39	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh
2,179	Recoverable Fuel	23,603,983	2.39

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: OCTOBER 2020
 MIDCOURSE CORRECTION

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.0%	96.1%	56.0%	N/A	-	-	-	-	-	N/A
2	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
3	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
4	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
6	Crist 5	75	-	0.0%	99.9%	56.0%	N/A	-	-	-	-	-	N/A
7	Coal	-	-	-	-	-	-	-	-	-	-	0	N/A
8	Gas-G	-	-	-	-	-	-	-	-	-	-	0	N/A
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
11	Crist 6	314	-	50.3%	91.3%	53.5%	11,390	-	-	-	-	0	N/A
12	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
13	Gas-G	-	117,416	-	-	-	-	1,311,186	1,016	1,337,410	2,900,842	2.47	2.21
14	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
15	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
16	Crist 7	500	-	69.8%	70.8%	0.0%	10,941	-	-	-	-	0	N/A
17	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
18	Gas-G	-	259,823	-	-	-	-	2,787,032	1,016	2,842,773	6,001,094	2.31	2.15
19	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
20	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
21	Smith 3	651	458,977	94.8%	89.8%	93.8%	6,920	3,113,996	1,025	3,176,276	9,414,482	2.05	3.02
22	Gas-G	-	-	-	-	-	-	-	-	-	-	-	N/A
23	Smith A	36	144	0.5%	98.4%	0.0%	-	-	-	-	-	0.00	N/A
24	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
25	Scherer 3 ⁽²⁾	54	54,384	135.5%	98.7%	62.3%	11,011	-	-	-	-	2.95	N/A
26	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
27	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
28	Other Generation	-	5,712	-	-	-	-	-	-	-	-	-	-
29	Gas	-	-	-	-	-	-	-	-	-	171,360	-	-
30	Perdido	-	2,097	-	-	-	-	-	-	-	-	-	-
31	Landfill Gas	-	-	-	-	-	-	-	-	-	74,423	-	-
32	Blue Indigo	-	15,970	-	-	-	-	-	-	-	-	-	-
33	Solar	-	-	-	-	-	-	-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	-	0.0%	0.0%	0.0%	N/A	-	-	-	-	N/A	N/A
35	Coal	-	-	-	-	-	-	-	-	-	-	-	N/A
36	Oil-S	-	-	-	-	-	-	-	-	-	-	-	N/A
37	Daniel 2 ⁽³⁾	251	90,909	48.7%	97.4%	45.4%	10,363	51,188	9,110	942,069	2,699,028	2.97	52.73
38	Coal	-	-	-	-	-	-	-	-	-	-	-	-
39	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
40	Gas,BL	-	-	-	-	-	-	-	-	-	-	-	N/A
41	Gas	-	-	-	-	-	-	-	-	-	-	-	N/A
42	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
43	Oil	-	-	-	-	-	-	-	-	-	-	-	N/A
44	Total	2,207	1,005,432	61.2%	77.3%	45.8%	8,849	7,263,402	20,582	8,897,368	22,866,719	2.27	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh
2,207	Recoverable Fuel	22,866,719	2.27

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: NOVEMBER 2020
 MIDCOURSE CORRECTION

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	23.5%	100.0%	0.0%	14,953	-	-	-	-	-	-
2	Coal							185,814	1,016	189,530	423,600	0	N/A
3	Gas-G		12,675					-	-	-	-	3.34	2.28
4	Gas-S							-	-	-	-	N/A	N/A
5	Oil-S							-	-	-	-	N/A	N/A
6	Crist 5	75	-	6.8%	99.9%	0.0%	14,578	-	-	-	-	-	-
7	Coal							52,524	1,016	53,574	119,738	0	N/A
8	Gas-G		3,675					-	-	-	-	3.26	2.28
9	Gas-S							-	-	-	-	N/A	N/A
10	Oil-S							-	-	-	-	N/A	N/A
11	Crist 6	314	-	30.8%	97.6%	53.5%	11,502	-	-	-	-	-	-
12	Coal							785,522	1,016	801,233	1,932,574	0	N/A
13	Gas-G		69,658					-	-	-	-	2.77	2.46
14	Gas-S							-	-	-	-	N/A	N/A
15	Oil-S							-	-	-	-	N/A	N/A
16	Crist 7	500	-	57.3%	100.0%	45.3%	11,215	-	-	-	-	-	-
17	Coal							2,268,326	1,016	2,313,692	5,312,237	0	N/A
18	Gas-G		206,302					-	-	-	-	2.57	2.34
19	Gas-S							-	-	-	-	N/A	N/A
20	Oil-S							-	-	-	-	N/A	N/A
21	Smith 3	651	440,248	93.9%	92.8%	92.0%	6,908	2,981,418	1,025	3,041,046	8,283,809	1.88	2.78
22	Gas-G							-	-	-	-	-	-
23	Smith A	36	-	0.0%	98.3%	0.0%	N/A	-	-	-	-	-	-
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	54	43,317	111.5%	98.6%	49.2%	11,031	-	-	-	-	-	-
26	Coal							-	-	-	-	-	-
27	Oil							-	8,415	477,813	1,282,450	2.96	N/A
28	Other Generation		5,528					-	-	-	-	-	-
29	Gas							-	-	-	165,840	-	-
30	Perdido		2,031					-	-	-	-	-	-
31	Landfill Gas							-	-	-	72,080	-	-
32	Blue Indigo		12,516					-	-	-	-	-	-
33	Solar							-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	-	0.0%	0.0%	0.0%	N/A	-	-	-	-	-	-
35	Coal							-	-	-	-	N/A	N/A
36	Oil-S							-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	72,105	39.9%	81.3%	0.0%	10,626	41,723	9,110	766,162	2,180,497	3.02	52.26
38	Coal							-	-	-	-	-	-
39	Oil-S							-	-	-	-	-	-
40	Gas,BL							-	-	-	-	-	-
41	Gas							-	-	-	-	-	-
42	Ltr. Oil							-	-	-	-	-	-
43	Oil							-	-	-	-	-	-
44	Total	2,207	868,055	54.6%	84.0%	46.2%	8,805	6,315,327	22,614	7,643,050	19,772,825	2.28	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Recoverable Fuel	19,772,825	2.28

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: DECEMBER 2020
 MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs. lcf/gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	31.2%	100.0%	0.0%	14,953	-	-	-	-	-	-
2	Coal							255,082	1,016	260,183	653,580	0	N/A
3	Gas-G		17,400					-	-	-	-	3.76	2.56
4	Gas-S							-	-	-	-	-	N/A
5	Oil-S							-	-	-	-	-	N/A
6	Crist 5	75	-	0.0%	99.9%	0.0%	N/A	-	-	-	-	-	N/A
7	Coal							-	-	-	-	0	N/A
8	Gas-G							-	-	-	-	0	N/A
9	Gas-S							-	-	-	-	-	N/A
10	Oil-S							-	-	-	-	-	N/A
11	Crist 6	314	-	33.8%	97.4%	53.5%	11,672	-	-	-	-	0	N/A
12	Coal							904,313	1,016	922,399	2,463,728	3.12	2.72
13	Gas-G		79,027					-	-	-	-	-	N/A
14	Gas-S							-	-	-	-	-	N/A
15	Oil-S							-	-	-	-	-	N/A
16	Crist 7	500	-	35.8%	95.7%	45.2%	11,578	-	-	-	-	0	N/A
17	Coal							1,512,069	1,016	1,542,311	4,020,805	3.02	2.66
18	Gas-G		133,205					-	-	-	-	-	N/A
19	Gas-S							-	-	-	-	-	N/A
20	Oil-S							-	-	-	-	-	N/A
21	Smith 3	661	429,866	87.4%	99.3%	89.0%	6,821	2,874,657	1,025	2,932,150	8,878,550	2.07	3.09
22	Gas-G							-	-	-	-	-	N/A
23	Smith A	40	-	0.0%	98.1%	0.0%	N/A	-	-	-	-	-	N/A
24	Oil							-	-	-	-	-	N/A
25	Scherer 3 ⁽²⁾	54	44,448	110.8%	98.7%	65.0%	10,678	-	-	-	-	-	N/A
26	Coal							-	-	-	-	-	N/A
27	Oil							-	-	-	-	-	N/A
28	Other Generation		5,712					-	-	-	-	-	-
29	Gas							-	-	-	171,360	-	-
30	Perdido		2,097					-	-	-	-	-	-
31	Landfill Gas		9,900					-	-	-	74,423	-	-
32	Blue Indigo							-	-	-	-	-	-
33	Solar							-	-	-	-	-	-
34	Daniel 1 ⁽³⁾	251	3,691	2.0%	64.5%	0.0%	10,267	2,067	8,996	37,897	107,286	2.91	51.90
35	Coal							-	-	-	-	-	-
36	Oil-S							-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	81,918	43.9%	97.6%	39.2%	10,110	45,178	9,110	828,151	2,344,495	2.86	51.89
38	Coal							-	-	-	-	-	-
39	Oil-S							-	-	-	-	-	-
40	Gas,BL							-	-	-	-	-	-
41	Gas							-	-	-	-	-	N/A
42	Ltr. Oil							-	-	-	-	-	N/A
43	Oil							-	-	-	-	-	N/A
44	Total	2,221	807,264	48.8%	94.1%	50.2%	8,668	5,593,366	30,594	6,997,723	19,989,563	2.48	-

Adj. Units	Adj. Description	Adj. \$	cents/kWh							
2,221	807,264	48.8%	94.1%	50.2%	8,668	5,593,366	30,594	6,997,723	19,989,563	2.48
Recoverable Fuel										
19,989,563										
2.48										

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
 MIDCOURSE CORRECTION

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(684)	10.3%	96.3%	28.5%	15,059	-	-	-	-	-	N/A
2	Coal	-	-	-	-	-	-	1,007,518	1,020	1,027,625	2,333,252	3.42	N/A
3	Gas-G	-	68,242	-	-	-	-	869	1,017	884	1,972	2.27	2.32
4	Gas-S	-	-	-	-	-	-	5	147,619	31	371	2.27	74.20
5	Oil-S	-	-	-	-	-	-	-	-	-	-	-	-
6	Crist 5	75	(1,280)	5.1%	96.3%	28.5%	14,578	-	-	-	-	-	N/A
7	Coal	-	-	-	-	-	-	482,006	1,020	491,645	1,105,798	3.28	2.29
8	Gas-G	-	33,725	-	-	-	-	-	-	-	-	-	N/A
9	Gas-S	-	-	-	-	-	-	-	-	-	-	-	N/A
10	Oil-S	-	-	-	-	-	-	-	-	-	6	-	N/A
11	Crist 6	307	(2,179)	40.2%	79.0%	41.6%	11,157	-	-	-	-	-	-
12	Coal	-	601,071	-	-	-	-	285,416	11,611	6,627,751	18,849,424	3.14	66.04
13	Gas-G	-	493,607	-	-	-	-	5,478,133	1,020	5,586,028	12,622,697	2.56	2.30
14	Gas-S	-	-	-	-	-	-	1,983	1,017	2,017	4,499	2.27	2.27
15	Oil-S	-	-	-	-	-	-	117	139,398	685	10,144	8.67	86.70
16	Crist 7	488	-	46.6%	78.7%	57.7%	10,923	-	-	-	-	-	-
17	Coal	-	1,115,838	-	-	-	-	524,266	11,434	11,989,296	33,177,837	2.97	63.28
18	Gas-G	-	898,779	-	-	-	-	9,820,975	1,020	10,016,740	22,345,539	2.49	2.28
19	Gas-S	-	-	-	-	-	-	2,626	1,017	2,671	9,217	3.51	3.51
20	Oil-S	-	-	-	-	-	-	865	139,059	5,052	77,844	89.99	89.99
21	Smith 3	636	5,141,061	91.6%	90.0%	94.5%	6,960	-	-	-	-	-	-
22	Gas-G	-	-	-	-	-	-	35,053,153	1,021	35,782,901	97,753,330	1.90	2.79
23	Smith A	35	538	0.2%	98.6%	0.0%	1,870	-	-	-	-	-	-
24	Oil-G	-	-	-	-	-	-	173	138,453	1,006	15,523	2.89	89.73
25	Scherer 3 ⁽²⁾	81	545,214	111.6%	97.1%	55.4%	10,872	-	-	-	-	-	-
26	Coal	-	-	-	-	-	-	-	-	-	-	-	-
27	Oil	-	-	-	-	-	-	382	-	5,927,687	15,801,635	2.90	N/A
28	Other Generation	-	-	-	-	-	-	-	-	2,222	50,426	-	-
29	Gas	-	68,199	-	-	-	-	-	-	-	2,001,311	-	-
30	Perdido	-	-	-	-	-	-	-	-	-	-	-	-
31	Landfill Gas	-	23,568	-	-	-	-	-	-	-	860,835	-	-
32	Blue Indigo	-	178,034	-	-	-	-	-	-	-	-	-	-
33	Solar	-	-	-	-	-	-	-	-	-	-	-	-
34	Daniel 1 ⁽⁶⁾	251	262,881	11.8%	72.4%	31.9%	11,402	-	-	-	-	-	-
35	Coal	-	-	-	-	-	-	163,000	9,194	2,997,300	8,767,962	3.34	53.79
36	Oil-S	-	-	-	-	-	-	699	138,020	4,052	56,948	-	-
37	Daniel 2 ⁽³⁾	251	637,329	28.7%	82.4%	37.6%	9,683	-	-	-	-	-	-
38	Coal	-	-	-	-	-	-	366,838	8,411	6,171,259	19,640,086	3.08	53.54
39	Oil-S	-	-	-	-	-	-	706	138,001	4,092	57,293	-	-
40	Gas, BL	-	-	-	-	-	-	-	-	-	-	-	-
41	Gas	-	-	-	-	-	-	205,884	1,020	210,000	372,510	N/A	1.81
42	Ltr. Oil	-	-	-	-	-	-	-	-	-	-	-	-
43	Oil	-	-	-	-	-	-	-	-	-	-	-	-
44	Total	2,199	10,063,943	52.1%	83.9%	57.9%	8,709	53,395,614	-	86,850,943	235,916,459	2.34	N/A

Adj. Units	Adj. Description	Adj. \$	cents/kWh
N/A	Daniel Railcar Track Depr	(8,043)	
N/A	Wholesale Rev Credit - Feb	(456,821)	
	Recoverable Fuel	235,451,595	2.34

Notes:
 (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% Ownership
 (3) Represents Gulf's 50% Ownership

Total may not add due to rounding

Schedule E-6
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POWER SOLD
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECTON

(1) Line No.	(2) Month	(3) Type	(4) Total KWH Sold	(5) KWH From Own Generation	(6) / (7) ¢ / kWh		(8) Total \$ for Fuel Adjustment	(9) Total Cost (\$)
					Fuel Costs	Total Costs		
JANUARY								
1		Other Power Sales	369,195,159	369,195,159	1.71	1.91	6,310,098	7,044,850
2		Economy Sales	6,677,797	6,677,797	1.54	2.25	102,562	150,516
3		Gain on Economy Sales	0	0	0.00	0.00	(6,258)	(6,258)
4		TOTAL ACTUAL SALES	375,872,956	375,872,956	1.70	1.91	6,406,402	7,189,108
FEBRUARY								
5		Other Power Sales	503,664,808	503,664,808	1.62	1.85	8,169,095	9,295,730
6		Economy Sales	5,460,640	5,460,640	1.77	2.29	96,746	124,895
7		Gain on Economy Sales	0	0	0.00	0.00	(19,552)	(19,552)
8		TOTAL ACTUAL SALES	509,125,448	509,125,448	1.62	1.85	8,246,289	9,401,073
MARCH								
9		Other Power Sales	528,333,000	528,333,000	1.80	2.16	9,512,226	11,419,383
10		Economy Sales	8,305,000	8,305,000	1.86	2.25	154,877	186,470
11		Gain on Economy Sales	0	0	0.00	0.00	0	0
12		TOTAL ACTUAL SALES	536,638,000	536,638,000	1.80	2.16	9,667,103	11,605,853
APRIL								
13		Other Power Sales	120,886,000	120,886,000	1.65	1.95	1,993,416	2,351,835
14		Economy Sales	6,224,000	6,224,000	1.81	2.13	112,948	132,443
15		Gain on Economy Sales	0	0	0.00	0.00	0	0
16		TOTAL ACTUAL SALES	127,110,000	127,110,000	1.66	1.95	2,106,364	2,484,278
MAY								
17		Other Power Sales	404,423,000	404,423,000	1.71	2.04	6,898,662	8,256,953
18		Economy Sales	5,134,000	5,134,000	1.97	2.27	101,193	116,631
19		Gain on Economy Sales	0	0	0.00	0.00	0	0
20		TOTAL ACTUAL SALES	409,557,000	409,557,000	1.71	2.04	6,999,855	8,373,584
JUNE								
21		Other Power Sales	522,161,000	522,161,000	1.93	2.30	10,097,805	11,987,272
22		Economy Sales	5,954,000	5,954,000	2.15	2.48	128,131	147,670
23		Gain on Economy Sales	0	0	0.00	0.00	0	0
24		TOTAL ACTUAL SALES	528,115,000	528,115,000	1.94	2.30	10,225,936	12,134,942

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POWER SOLD
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECITON

(1) Line No.	(2) Month	(3) Type	(4) Total KWH Sold	(5) KWH From Own Generation	(6) ¢ / kWh		(8) Total \$ for Fuel Adjustment	(9) Total Cost (\$)
					Fuel Costs	Total Costs		
JULY								
1		Other Power Sales	541,108,000	541,108,000	2.04	2.41	11,054,399	13,016,005
2		Economy Sales	6,408,000	6,408,000	2.31	2.65	148,160	169,554
3		Gain on Economy Sales	0	0	0.00	0.00	0	0
4		TOTAL ESTIMATED SALES	547,516,000	547,516,000	2.05	2.41	11,202,559	13,185,559
AUGUST								
5		Other Power Sales	547,444,000	547,444,000	2.07	2.44	11,340,646	13,332,672
6		Economy Sales	7,923,000	7,923,000	2.40	2.69	190,142	212,788
7		Gain on Economy Sales	0	0	0.00	0.00	0	0
8		TOTAL ESTIMATED SALES	555,367,000	555,367,000	2.08	2.44	11,530,788	13,545,460
SEPTEMBER								
9		Other Power Sales	589,133,000	589,133,000	2.09	2.43	12,305,860	14,305,798
10		Economy Sales	6,083,000	6,083,000	2.29	2.59	139,334	157,716
11		Gain on Economy Sales	0	0	0.00	0.00	0	0
12		TOTAL ESTIMATED SALES	595,216,000	595,216,000	2.09	2.43	12,445,194	14,463,514
OCTOBER								
13		Other Power Sales	394,737,000	394,737,000	1.94	2.30	7,665,496	9,091,529
14		Economy Sales	7,149,000	7,149,000	2.17	2.50	155,341	178,755
15		Gain on Economy Sales	0	0	0.00	0.00	0	0
16		TOTAL ESTIMATED SALES	401,886,000	401,886,000	1.95	2.31	7,820,837	9,270,284
NOVEMBER								
17		Other Power Sales	741,708,000	741,708,000	1.90	2.27	14,123,646	16,862,468
18		Economy Sales	5,581,000	5,581,000	1.97	2.33	110,042	129,937
19		Gain on Economy Sales	0	0	0.00	0.00	0	0
20		TOTAL ESTIMATED SALES	747,289,000	747,289,000	1.90	2.27	14,233,688	16,992,405
DECEMBER								
21		Other Power Sales	525,010,000	525,010,000	2.09	2.47	10,970,719	12,977,415
22		Economy Sales	9,022,000	9,022,000	2.18	2.52	196,599	227,194
23		Gain on Economy Sales	0	0	0.00	0.00	0	0
24		TOTAL ESTIMATED SALES	534,032,000	534,032,000	2.09	2.47	11,167,318	13,204,609
TOTAL								
25		Other Power Sales	5,787,802,967	5,787,802,967	1.91	2.25	110,442,068	129,941,910
26		Economy Sales	79,921,437	79,921,437	2.05	2.42	1,636,075	1,934,569
27		Gain on Economy Sales	0	#VALUE!	0.00	0.00	(25,810)	(25,810)
28		TOTAL ESTIMATED SALES	5,867,724,404	#VALUE!	1.91	2.25	112,052,334	131,850,669

Totals may not add due to rounding

Schedule E-7

**GULF POWER COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECTION**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	Other Utilities	KWH for Interruptible	KWH for Firm	Fuel Cost	¢ / kWh Total Cost	Total \$ for Fuel Adj
1	January	NONE								
2	February	NONE								
3	March	NONE								
4	April	NONE								
5	May	NONE								
6	June	NONE								
7	July	NONE								
8	August	NONE								
9	September	NONE								
10	October	NONE								
11	November	NONE								
12	December	NONE								
13	Total	NONE								

Schedule E-8

**GULF POWER COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECTION**

(1) Line No.	(2) Month	(3) Purchased From	(4) Type & Schedule	(5) Total KWH Purchased	(6) KWH for Other Utilities	(7) KWH for Interruptible	(8) KWH for Firm	(9) Fuel Cost ¢ / kWh	(10) Total Cost	(11) Total \$ for Fuel Adj
1	JANUARY	Total		22,589,481			None	2.20	0.00	496,468
2	FEBRUARY	Total		24,978,281			None	2.34	0.00	584,173
3	MARCH	Total		0			None	0.00	0.00	0
4	APRIL	Total		0			None	0.00	0.00	0
5	MAY	Total		0			None	0.00	0.00	0
6	JUNE	Total		0			None	0.00	0.00	0
7	JULY	Total		0			None	0.00	0.00	0
8	AUGUST	Total		0			None	0.00	0.00	0
9	SEPTEMBER	Total		0			None	0.00	0.00	0
10	OCTOBER	Total		0			None	0.00	0.00	0
11	NOVEMBER	Total		0			None	0.00	0.00	0
12	DECEMBER	Total		0			None	0.00	0.00	0
13	TOTAL			<u>47,567,762</u>				<u>2.27</u>	<u>0.00</u>	<u>1,080,641</u>

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ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
JANUARY					
1		Southern Co. Interchange	22,020,296	1.75	385,019
2		Economy Purchases	6,836,304	2.53	173,191
3		Other Purchases	542,270,484	2.47	13,415,220
4		TOTAL ACTUAL PURCHASES	<u>571,127,084</u>	2.45	<u>13,973,430</u>
FEBRUARY					
5		Southern Co. Interchange	5,460,640	1.04	56,687
6		Economy Purchases	20,599,748	2.33	479,354
7		Other Purchases	539,510,978	2.28	12,295,890
8		TOTAL ACTUAL PURCHASES	<u>565,571,366</u>	2.27	<u>12,831,931</u>
MARCH					
9		Southern Co. Interchange	1,825,000	2.37	43,233
10		Economy Purchases	4,296,000	2.08	89,455
11		Other Purchases	678,999,000	2.39	16,217,000
12		TOTAL ACTUAL PURCHASES	<u>685,120,000</u>	2.39	<u>16,349,688</u>
APRIL					
13		Southern Co. Interchange	123,193,000	2.10	2,584,653
14		Economy Purchases	5,990,000	2.15	129,073
15		Other Purchases	294,015,000	3.38	9,945,000
16		TOTAL ACTUAL PURCHASES	<u>423,198,000</u>	2.99	<u>12,658,726</u>
MAY					
17		Southern Co. Interchange	16,729,000	2.62	438,246
18		Economy Purchases	4,110,000	2.24	92,097
19		Other Purchases	675,648,000	2.27	15,327,000
20		TOTAL ACTUAL PURCHASES	<u>696,487,000</u>	2.28	<u>15,857,343</u>
JUNE					
21		Southern Co. Interchange	1,420,000	2.91	41,337
22		Economy Purchases	4,033,000	2.48	100,060
23		Other Purchases	668,035,000	2.42	16,168,000
24		TOTAL ACTUAL PURCHASES	<u>673,488,000</u>	2.42	<u>16,309,397</u>

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ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD JANUARY 2020 - DECEMBER 2020
MIDCOURSE CORRECTION

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
JULY					
1		Southern Co. Interchange	2,038,000	3.08	62,704
2		Economy Purchases	4,255,000	2.64	112,442
3		Other Purchases	687,315,000	2.36	16,194,000
4		TOTAL ESTIMATED PURCHASES	<u>693,608,000</u>	2.36	<u>16,369,146</u>
AUGUST					
5		Southern Co. Interchange	367,000	2.79	10,243
6		Economy Purchases	5,003,000	2.68	133,894
7		Other Purchases	693,955,000	2.40	16,663,000
8		TOTAL ESTIMATED PURCHASES	<u>699,325,000</u>	2.40	<u>16,807,137</u>
SEPTEMBER					
9		Southern Co. Interchange	0	#N/A	0
10		Economy Purchases	3,090,000	2.53	78,072
11		Other Purchases	660,290,000	2.44	16,140,000
12		TOTAL ESTIMATED PURCHASES	<u>663,380,000</u>	2.44	<u>16,218,072</u>
OCTOBER					
13		Southern Co. Interchange	1,350,000	2.88	38,877
14		Economy Purchases	2,404,000	2.37	56,988
15		Other Purchases	281,761,000	3.34	9,420,000
16		TOTAL ESTIMATED PURCHASES	<u>285,515,000</u>	3.33	<u>9,515,865</u>
NOVEMBER					
17		Southern Co. Interchange	4,076,000	2.75	112,288
18		Economy Purchases	2,201,000	2.12	46,750
19		Other Purchases	645,829,000	2.66	17,209,000
20		TOTAL ESTIMATED PURCHASES	<u>652,106,000</u>	2.66	<u>17,368,038</u>
DECEMBER					
21		Southern Co. Interchange	8,319,000	2.67	222,343
22		Economy Purchases	2,625,000	2.54	66,575
23		Other Purchases	585,947,000	2.73	16,000,000
24		TOTAL ESTIMATED PURCHASES	<u>596,891,000</u>	2.73	<u>16,288,918</u>
TOTAL FOR PERIOD					
25		Southern Co. Interchange	186,797,936	2.14	3,995,630
26		Economy Purchases	65,443,052	2.38	1,557,951
27		Other Purchases	6,953,575,462	2.52	174,994,110
28		TOTAL ACT/EST PURCHASES	<u>7,205,816,450</u>	2.51	<u>180,547,690</u>

Totals may not add due to rounding

SCHEDULE E-10

**GULF POWER COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 kWh
MIDCOURSE CORRECTION**

ESTIMATED FOR THE PERIOD: JANUARY 2020 - DECEMBER 2020

(1)	(2)	(3)	(4)	(3)	(4)	(5)
Line No.	Bill Component	Current Approved 2020 (\$/1,000 kWh)	Proposed May 2020 (\$/1,000 kWh)	Current Approved June - December 2020 (\$/1,000 kWh)	Difference from Current (\$)	Difference from Current (%)
1	Base Rate	\$ 68.06	\$ 68.06	\$ 68.06	\$ -	0.0%
2	Fuel Cost Recovery	32.62	32.62	32.62	-	0.0%
3	Fuel Credit Recovery	-	(54.98)	-	(54.98)	0.0%
4	Capacity Cost Recovery	8.78	8.78	8.78	-	0.0%
5	Energy Conservation Cost Recovery	0.60	0.60	0.60	-	0.0%
6	Environmental Cost Recovery	18.86	18.86	18.86	-	0.0%
7	Storm	8.00	8.00	8.00	-	0.0%
8	Subtotal	\$ 136.92	\$ 81.94	\$ 136.92	\$ (54.98)	-40.2%
9	Gross Receipts Tax	3.51	2.10	3.51	(1.41)	-40.2%
10	Total	\$ 140.43	\$ 84.04	\$ 140.43	\$ (56.39)	-40.2%



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Section No. VI
 Original Sheet No. 6.34a

**RATE SCHEDULE CR-CREDIT
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER
 MID-COURSE CORRECTION
 MAY 2020**

PAGE 1 of 1	EFFECTIVE BEGINNING AND EXPIRING AFTER THE MAY 2020 BILLING CYCLE
------------------------	--

APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate Schedule CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

In addition to the application of the Fuel Cost Recovery Clause factors in Rate Schedule CR, bills shall be decreased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission for a May 2020 mid-course correction. Such decreases shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, RSTOU, GS, GSD, GSDT, GSTOU, OSIII, SBS	(5.498)¢/kWh	(1.330)¢/kWh	(4.169)¢/kWh
B	LP, LPT, SBS	(5.424)¢/kWh	(1.312)¢/kWh	(4.112)¢/kWh
C	PX, PXT, RTP, SBS	(5.340)¢/kWh	(1.292)¢/kWh	(4.049)¢/kWh
D	OS-I/II	(3.482)¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSDT
500-7499	LPT
7500 and greater	PXT

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Tiffany Cohen



Gulf Power®

Section No. VI
 Original Sheet No. 6.34a

**RATE SCHEDULE CR-CREDIT
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER
 MID-COURSE CORRECTION
 MAY 2020**

PAGE 1 of 1	EFFECTIVE BEGINNING AND EXPIRING AFTER THE MAY 2020 BILLING CYCLE
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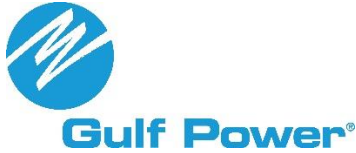
<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
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500-7499	LPT
7500 and greater	PXT

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ISSUED BY: Tiffany Cohen



Section No. VI
 Original Sheet No. 6.34a

**~~RATE SCHEDULE CR-CREDIT
 COST RECOVERY CLAUSE
 FOSSIL FUEL AND PURCHASED POWER
 MID-COURSE CORRECTION
 MAY 2020~~**

PAGE 1 of 1	EFFECTIVE BEGINNING AND EXPIRING AFTER THE MAY 2020 BILLING CYCLE
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APPLICABILITY:

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 FACTOR:~~**

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500-7499	LPT
7500 and greater	PXT

~~Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.~~

RESERVED FOR FUTURE USE

ISSUED BY: Tiffany Cohen



Gulf Power[®]

Section No. VI
First Revised Sheet No. 6.34a
Cancels Original Sheet No. 6.34a

PAGE	EFFECTIVE
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RESERVE FOR FUTURE USE

ISSUED BY: Tiffany Cohen

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 1st day of April, 2020 to the following:

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