### Ausley McMullen

ATTORNEYS AND COUNSELORS AT LAW

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April 7, 2020

#### **VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance

Incentive Factor; FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's Supplement to Petition for Mid-Course Correction of its Fuel Cost Recovery Factors and Capacity Cost Recovery Factors.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/bmp Attachment

cc: All Parties of Record (w/encl.)

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery	)	DOCKET NO. 20200001-EI
Clause with Generating Performance Incentive	)	
Factor.	)	FILED: April 7, 2020
	)	

## TAMPA ELECTRIC COMPANY'S SUPPLEMENT TO PETITION FOR MID-COURSE CORRECTION

Tampa Electric Company ("Tampa Electric" or the "company"), pursuant to Rule 25-6.0424, Florida Administrative Code, hereby submits this its Supplement to Petition for Mid-Course Correction, and in support thereof says:

- 1. On March 25, 2020, Tampa Electric filed its Petition for Mid-Course Correction in the above docket. Since that filing, the company has prepared revised tariff sheets designed to implement the mid-course correction requested in its March 25 Petition.
- 2. Attached hereto are the tariff sheets corresponding to the alternatives presented in Exhibits "B" and "C" of the March 25<sup>th</sup> Petition for Mid-Course Correction, Tampa Electric's Seventy-Ninth Revised Sheets Nos. 6.020, in tracked change and clean formats to implement the proposed mid-course correction alternatives.

WHEREFORE, Tampa Electric supplements its March 25 Petition for Mid-Course Correction in the above docket by filing the revised tariff sheets attached hereto and requests that those tariff sheets be approved with the Commission's disposition of the company's referenced petition.

### DATED this 7th day of April, 2020.

Respectfully submitted,

JAMES D. BEASLEY
J. JEFFRY WAHLEN

MALCOLM N. MEANS

Ausley McMullen

Post Office Box 391

Tallahassee, FL 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 7th day of April 2020 to the following:

Ms. Suzanne Brownless
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
<a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a>

Ms. Patricia A. Christensen
Mr. J. R. Kelly
Thomas A. (Tad) David
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Mr. Russell A. Badders Vice President & Associate General Counsel Gulf Power Company One Energy Place Pensacola FL 32520 russell.badders@nexteranergy.com Mr. Jon C Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia &
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Mr. James W. Brew
Ms. Laura W. Baker
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lwb@smxblaw.com

**ATTORNEY** 

James Wobsen Lay

### **EXHIBIT B**

#### ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

## RECOVERY PERIOD (JuneJanuary 2020 through December 2020)

		¢/kWh		¢/kWh Energy	¢/kWh	¢/kWh	
			Fuel		Conservation	Capacity	Environmental
				Off-			
Rate Schedules		Standard	Peak	Peak			
RS (up to 1,000 kW		<del>2.702</del> 2.285			0.232	<u>(</u> 0.01 <u>2)</u> 0	0.244
RS (over 1,000 kWh	,	3.702 <u>3.285</u>			0.232	<u>(</u> 0.01 <u>2)</u> <del>0</del>	0.244
RSVP-1	(P <sub>1</sub> )	2.638 <mark>3.016</mark>			(2.452)	<u>(</u> 0.01 <u>2)</u> <del>0</del>	0.244
	$(P_2)$	2.638 <mark>3.016</mark>			(0.725)	<u>(</u> 0.01 <u>2)</u> <del>0</del>	0.244
	(P <sub>3</sub> )	2.638 <mark>3.016</mark>			6.481	<u>(</u> 0.01 <u>2)</u> <del>0</del>	0.244
	(P <sub>4</sub> )	2.638 <mark>3.016</mark>			38.986	<u>(</u> 0.01 <u>2)</u> 0	0.244
GS, GST		2.638 <del>3.016</del>	<del>3.162</del> 2. 766	<del>2.953</del> 2.5 83	0.216	<u>(</u> 0.0 <u>11)</u> <del>08</del>	0.244
CS		2.638 <del>3.016</del>		_	0.216	(0.011) <del>08</del>	0.244
LS-1, LS-2		<del>2.989</del> 2.614			0.118	(0.00 <u>3)</u> 2	0.241
GSD Optional						<del></del>	
Secondary		2.638 <del>3.016</del>			0.194	(0.0 <u>10)<del>07</del></u>	0.243
Primary		<del>2.986</del> 2.612			0.192	(0.010) <del>07</del>	0.241
Subtransmission		<del>2.956</del> 2.585			0.190	(0.010) <del>07</del>	0.238
						<del>-</del>	
			¢/kWh		\$/kW	\$/kW	¢/kWh
					Energy		
	-		Fuel	0"	Conservation	Capacity	Environmental
Rate Schedules		Standard	Peak	Off- Peak			
GSD, GSDT, SBF, S	SRFT	Stariuaru	reak	reak			
000, 0001, 001,	ODI I		2.766 <del>3.</del>	2.583 <del>2.9</del>			
Secondary		2.638 <mark>3.016</mark>	<del>162</del>	<del>53</del>	0.84	<u>(</u> 0.0 <u>4)</u> 3	0.243
Diamen		0.0400.000	3.130 <u>2.</u>	<del>2.923</del> 2.5	0.00	(0.04)0	0.044
Primary		<u>2.612</u> <del>2.986</del>	<u>738</u> 3.0992.	<u>57</u> <del>2.894</del> 2.5	0.83	<u>(</u> 0.0 <u>4)</u> 3	0.241
Subtransmission		2.585 <mark>2.956</mark>	<u>711</u>	31	0.82	<u>(</u> 0.0 <u>4)</u> 3	0.238
IS, IST, SBI							
Diamen		0.0400.000	<u>2.738</u> <del>3.</del>	2.557 <sub>2.9</sub>	0.70	(0.0.1)0	0.007
Primary Subtransmission		<u>2.612</u> <del>2.986</del> 2.585 <del>2.956</del>	<del>130</del> 2.711 <del>3.</del>	<del>23</del> 2.531 <del>2.8</del>	0.72 0.72	(0.0 <u>4)</u> 3 (0.0 <u>4)</u> 3	0.237 0.234
Subtrationiliosion		<u>2.000<del>2.800</del></u>	<u> </u>	<u>2.001<del>2.0</del></u>	0.72	<u>4)</u>	0.234

**ISSUED BY:** N. G. Tower, President **DATE EFFECTIVE:** January 1, 2020



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Continued to Sheet No. 6.021

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



### SEVENTY-NINTH REVISED SHEET NO. 6.020 CANCELS SEVENTY-EIGHTH REVISED SHEET NO. 6.020

#### ADDITIONAL BILLING CHARGES

<u>TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE:</u> The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

## RECOVERY PERIOD (June 2020 through December 2020)

			¢/kWh		¢/kWh Energy	¢/kWh	¢/kWh
			Fuel		Conservation	Capacity	Environmental
Rate Schedule	es	Standard	Peak	Off- Peak	-		
RS (up to 1,000	kWh)	2.285			0.232	(0.012)	0.244
RS (over 1,000	kWh)	3.285			0.232	(0.012)	0.244
RSVP-1	(P <sub>1</sub> )	2.638			(2.452)	(0.012)	0.244
	(P <sub>2</sub> )	2.638			(0.725)	(0.012)	0.244
	(P <sub>3</sub> )	2.638			6.481	(0.012)	0.244
	(P <sub>4</sub> )	2.638			38.986	(0.012)	0.244
GS, GST	` ,	2.638	2.766	2.583	0.216	(0.011)	0.244
CS		2.638			0.216	(0.011)	0.244
LS-1, LS-2		2.614			0.118	(0.003)	0.241
GSD Optional						,	
Secondary		2.638			0.194	(0.010)	0.243
Primary		2.612			0.192	(0.010)	0.241
Subtransmissi	ion	2.585			0.190	(0.010)	0.238
		,	¢/kWh		\$/kW Energy	\$/kW	¢/kWh
			Fuel		Conservation	Capacity	Environmental
	_			Off-		<u> </u>	
Rate Schedule	es	Standard	Peak	Peak	_		
GSD, GSDT, SE	BF, SBFT				_		
Secondary Primary		2.638 2.612	2.766 2.738	2.583 2.557	0.84 0.83	(0.04)	0.243 0.241
Subtransmissi	ion	2.512 2.585	2.736 2.711	2.537 2.531	0.82	(0.04) (0.04)	0.238
Cabilarionnico	.011	2.000	2.7 1 1	2.001	0.02	(0.01)	0.200
IS, IST, SBI							
Primary Subtransmissi	ion	2.612	2.738	2.557 2.531	0.72 0.72	(0.04)	0.237 0.234
Subtransmissi	IUII	2.585	2.711	2.331	0.72	(0.04)	U.Z3 <del>4</del>
		_					
Continued to Sheet No. 6.021							

**ISSUED BY:** N. G. Tower, President **DATE EFFECTIVE:** 

### **EXHIBIT C**

#### ADDITIONAL BILLING CHARGES

<u>TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE:</u> The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

## RECOVERY PERIOD (JuneJanuary 2020 through December 2020)

	¢/kWh		¢/kWh Energy	¢/kWh	¢/kWh	
		Fuel		Conservation	Capacity	Environmental
Rate Schedules	Standard	Peak	Off- Peak			
RS (up to 1,000 kWh)	<del>2.702</del> 1.628			0.232	<u>(</u> 0.01 <u>2)</u> 0	0.244
RS (over 1,000 kWh)	<del>3.702</del> 2.628			0.232	<u>(</u> 0.01 <u>2)</u> 0	0.244
RSVP-1 (P₁)	<u>1.981</u> 3.016			(2.452)	<u>(</u> 0.01 <u>2)</u> 0	0.244
(P <sub>2</sub> )	3.016 <u>1.981</u>			(0.725)	<u>(</u> 0.01 <u>2)</u> 0	0.244
(P <sub>3</sub> )	3.016 <u>1.981</u>			6.481	(0.01 <u>2)</u> 0	0.244
(P <sub>4</sub> )	3.016 <u>1.981</u>			38.986	(0.01 <u>2)</u> 0	0.244
GS, GST	<del>3.016</del> 1.981	<del>3.162</del> 2. 077	<del>2.953</del> <u>1.9</u> 40	0.216	(0.011) <del>08</del>	0.244
CS	<del>3.016</del> 1.981			0.216	(0.011) <del>08</del>	0.244
LS-1, LS-2	<del>2.989</del> 1.963			0.118	(0.00 <u>3)</u> 2	0.241
GSD Optional					* <del>-</del>	
Secondary	<del>3.016</del> 1.981			0.194	(0.0 <u>10)<del>07</del></u>	0.243
Primary	<del>2.986</del> 1.961			0.192	(0.010) <del>07</del>	0.241
Subtransmission	<del>2.956</del> 1.941			0.190	(0.0 <u>10)</u> <del>07</del>	0.238
		¢/kWh		\$/kW	\$/kW	¢/kWh
		<i>Ψ</i> / <b>Κ</b> ۷۷11		Energy	Ψ/Κ۷ν	ψ/KVVII
		Fuel		Conservation	Capacity	Environmental
			Off-		•	
Rate Schedules	Standard	Peak	Peak			
GSD, GSDT, SBF, SBFT		<del>3.162</del> 2.	<del>2.953</del> 1.9			
Secondary	<del>3.016</del> 1.981	<del>3. 102</del> 2. 077	<del>2.933</del> 1.9 40	0.84	<u>(</u> 0.0 <u>4)</u> 3	0.243
Cocondary	0.010 <u>1.001</u>	3.130 <u>2.</u>	<del>2.923</del> 1.9	0.01	<u> 1</u> 0.0 <u>-17</u> 0	0.210
Primary	<del>2.986</del> 1.961	<u>056</u>	21	0.83	<u>(</u> 0.0 <u>4)</u> 3	0.241
Subtransmission	<del>2.956</del> 1.941	3.099 <u>2.</u> 035	2.894 <u>1.9</u> 01	0.82	<u>(</u> 0.0 <u>4)</u> 3	0.238
IS, IST, SBI			<del></del>		<del>-</del> →	
10, 101, 001		<del>3.130</del> 2.	<del>2.923</del> 1.9			
Primary	<del>2.986</del> 1.961	<u>056</u>	21	0.72	<u>(</u> 0.0 <u>4)</u> 3	0.237
Subtransmission	<del>2.956</del> 1.941	3. <del>099</del> 2.	<del>2.894</del> 1.9	0.72	<u>(</u> 0.0 <u>4)</u> 3	0.234

**ISSUED BY:** N. G. Tower, President **DATE EFFECTIVE:** January 1, 2020



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ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



### SEVENTY-NINTH REVISED SHEET NO. 6.020 CANCELS SEVENTY-EIGHTH REVISED SHEET NO. 6.020

#### ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

## RECOVERY PERIOD (June 2020 through December 2020)

		¢/kWh		¢/kWh Energy	¢/kWh	¢/kWh	
			Fuel		Conservation	Capacity	Environmental
Rate Schedules	<b>3</b>	Standard	Peak	Off- Peak	-		
RS (up to 1,000 k	(Wh)	1.628			0.232	(0.012)	0.244
RS (over 1,000 k)	Wh)	2.628			0.232	(0.012)	0.244
RSVP-1	, (P₁)	1.981			(2.452)	(0.012)	0.244
	(P <sub>2</sub> )	1.981			(0.725)	(0.012)	0.244
	(P <sub>3</sub> )	1.981			6.481	(0.012)	0.244
	(P <sub>4</sub> )	1.981			38.986	(0.012)	0.244
GS, GST	` ,	1.981	2.077	1.940	0.216	(0.011)	0.244
CS		1.981			0.216	(0.011)	0.244
LS-1, LS-2		1.963			0.118	(0.003)	0.241
GSD Optional						, ,	
Secondary		1.981			0.194	(0.010)	0.243
Primary		1.961			0.192	(0.010)	0.241
Subtransmissio	n	1.941			0.190	(0.010)	0.238
			¢/kWh		\$/kW	\$/kW	¢/kWh
				Energy			
	_		Fuel		Conservation	Capacity	Environmental
Data Cabadulaa		Otomodonal	Daal	Off-			
Rate Schedules		Standard	Peak	Peak	_		
Secondary	, ODI I	1.981	2.077	1.940	0.84	(0.04)	0.243
Primary		1.961	2.056	1.921	0.83	(0.04)	0.241
Subtransmissio	n	1.941	2.035	1.901	0.82	(0.04)	0.238
IS, IST, SBI							
Primary		1.961	2.056	1.921	0.72	(0.04)	0.237
Subtransmissio	n	1.941	2.035	1.901	0.72	(0.04)	0.234
Continued to Sheet No. 6.021							

**ISSUED BY:** N. G. Tower, President **DATE EFFECTIVE:**