

ROYAL WATERWORKS, INC.

April 14, 2020

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2020 APR 20 AM 8:15
COMMISSION

Re: Docket No. 20190170-WS - Application for transfer of facilities Certificate Nos. 259-W and 199-S in Broward County from Royal Utility Company to Royal Waterworks, Inc. - Response to Staff Second Data Request

Dear Commission Clerk,

Royal Waterworks, Inc. (Royal) hereby submits its response to Staff's Second Data Request dated March 31, 2020 in the above referenced docket.

1. In its response to staff's first data request, item 4, the Utility stated that some items reflected in O&M expenses should have been capitalized instead. Please complete the table below by identifying the unsupported plant items that Royal believes should be included in rate base. Add additional rows as necessary.

NARUC ACCT	ITEM	ORIGINAL COST	YEAR PLACED IN SERVICE

Response: The previous owner (Seller) recorded all invoices in Operation and Maintenance Expense accounts. Subsequently, the Seller sent all of its financial records to its outside accountant, CJN&W, CPAs at the end of the year. The CPA firm would review the previous year's transactions and would identify certain transactions that it believed should have been capitalized. The CPA would then send its recommended adjustments to the Seller's financials to make journal entry adjustments to move certain expenses to various plant accounts. The CPA would then compile the Seller's Annual Reports based on its recommended adjustments.

A review of the Seller's previous Annual Reports shows significantly large amounts recorded in the following O&M Accounts:

- Accounts 620/720 – Materials & Supplies
- Accounts 636/736 – Contractual Services – Other
- Accounts 675/775 – Miscellaneous Expenses

See attached analysis (CPA workpapers) for these accounts provided by the CPA. Royal believes there were several other items that should have been capitalized based upon its review of the CPA workpapers and invoices.

The Seller provided scanned invoices to Royal during the acquisition process. These were subsequently provided to the Florida Public Service Commission’s (FPSC) auditor during the audit performed in this docket. However, the FPSC auditor did not include adjustments to include additional amounts expensed by the Seller that should have been capitalized.

Royal reviewed these invoices and determined there were numerous replacement/repairs recorded in these O&M accounts that should have been capitalized into appropriate Plant in Service Accounts. Royal has attached a schedule showing amounts that were not capitalized by the Seller in 2014, 2016, 2018 and 2019 which Royal believes should have been. There were several periods of time and numerous invoices not provided to Royal by the Seller; therefore, this is a small representative portion of these items. Royal crossed referenced these against the CPA’s adjustments and compiled the attached schedule showing the items which should have been capitalized.

2. Item 3 of staff’s first data request asked the Utility to explain which outsourced contract work would be eliminated by Royal. Additionally, staff requested the Utility quantify any savings achieved as a result of economies of scale, and Royal’s response failed to do so.

Please use the table below to identify the specific work functions the previous owner performed through outside contractors, the cost of said work, and what the work would have cost if it had been performed under contract with U.S. Water. The first column of the table lists functions cited in Royal’s application, but may not be exhaustive. Modify as appropriate.

NATURE OF CONTRACT/PERSONNEL FUNCTION	CONTRACTOR	ANNUAL COST		EQUIVALENT COST FOR U.S. WATER TO PERFORM WORK	
		2017	2018	2017	2018
ACCOUNTING					
BILLING					
CUSTOMER SERVICE					

SYSTEM OPERATOR					
REPAIR					
METER READING					

Response: See attached schedule which demonstrates the anticipated annual operational cost savings. The attached schedule reflects anticipated operational cost savings of approximately \$68,523. Royal did not include purchased wastewater as this is based on actual wastewater sent to the County by its customers. In addition, there was a recent increase in the County’s wastewater rates. This item is not reflective of operational expense as it is directly related to the customers’ usage.

As previously stated, the Seller had high costs in several accounts. In addition to the O&M accounts identified above in response to Request 1, there were also high expenses recorded in purchased power, chemicals, accounting, legal, and engineering. In addition, the lift station maintenance was provided exclusively by South Florida Utilities, Inc., d/b/a Lift Station Services. All of these costs were previously recorded in Account 720.4. These services are now included in the contract with USWSC. In addition, there were pumps provided by Lift Station Services in the lift stations that the Seller was paying \$1,600 a month for rental. These pumps were subsequently purchased by Royal at a discount thereby eliminating this monthly expense. It was determined that these pumps were not properly sized and were replaced by the appropriate pumps thereby further reducing the electrical costs.

For water, with the improvement and revision of the water treatment process (softening, filtration, backwash), Royal was able to reduce both the electrical costs, as well as the chemical costs.

Royal’s contract with USWSC includes the following services:

- Water Operations
- Wastewater Operations
- Meter Reading
- System Maintenance
- Flushing – distribution system
- Billing / Collection
- Customer Service
- Service Orders
- Regulatory - PSC, WMD, DEP
- Permits – DEP, DOH, WMD, etc.
- Testing – all normal required for water (does not include abnormal testing)
- DMRs, MORs - monthly reporting
- CCRs - annual

PSC Annual Reports, indexes, rate cases, complaints, etc.
Accounting - bookkeeping, record keeping, AR, AP, etc.
Meter Replacements
Line break repairs
Lawn care and maintenance
Minor repairs and/or replacements – up to \$400
Locates
Meter calibrations
Backflow preventor testing
Turn Ons/ Turn Offs
Disconnections
Re-reads
Generator Maintenance
Tank inspections
Vehicles
Office (also equipment, tools, phones, etc.)

Pursuant to the Contract, Royal employed the services of USWSC in distinct functions; administrative management, operation, maintenance and billing/collection of the utility. This includes (a) Management and Financial Oversight; (b) Water and Wastewater System Operations; (c) Maintenance; and (d) Customer Service.

Further USWSC contract is inclusive of transportation equipment and employee related equipment, such as cell phones, etc. The attached schedule does not reflect savings in both Depreciation Expense and Rate of Return on the transportation equipment.

3. In its November 7, 2019 response to staff inquiries, Royal attached a list of improvements that it has made to better the water quality. As we discussed on March 25, 2020, please provide invoices, and other documentation as appropriate, to support the cost of these improvements.

Response: See attached invoices. In addition, there are ongoing improvements to the treatment system, building, and office that has not been invoiced as they have not been finalized.

4. Rule 25-30.0371, Florida Administrative Code, states that, in determining whether extraordinary circumstances have been demonstrated pursuant to a request for a positive acquisition adjustment, the Commission shall consider, among other things, evidence provided to the Commission such as anticipated improvements in the utility's compliance with regulatory mandates. During the previous ownership, Royal Utility Company demonstrated timely compliance when correcting deficiencies and complying with regulatory mandates of the Department of Environmental Protection. If there are any

other regulatory compliance issues the previous owner had, please identify them and state how Royal anticipates improving the Utility's compliance with regulatory mandates.

Response: Royal Utility Company was regulated by the Broward County Department of Health (Health Department) up until approximately one month prior to the acquisition. The Health Department turned all compliance documents over to the Florida Department of Environmental Protection (FDEP) for scanning into the Oculus system. However, Royal has been told that these documents are still contained in multiple boxes in Tallahassee and FDEP has not scanned the documents yet. However, Royal did discover a Health Department document where Royal Utility Company paid civil penalties in the amount of \$5,250 for several violations. Although the deficiencies were adequately addressed, there was a Short-Form Consent Order reflecting these penalties. See Attached.

Further on its MORs, the previous owner recorded Fluoride residuals. However, it was discovered after acquisition that there was no Fluoride being injected, as the previous owner had not purchased the chemical for the past year. The Fluoride is required by Broward County. Royal Waterworks has installed the required Fluoride and is now meeting this requirement.

As previously stated, Royal has contracted with USWSC to provide operational, management, maintenance, and customer service. USWSC was established in the State of Florida in 2003 by seasoned industry professionals. USWSC is the largest privately-owned water and wastewater contract operations provider in Florida. Over the past 16 years, USWSC has continued to grow by recognition of its positive impact to the water and wastewater industry, and often called on by regulatory agencies to resolve operational and/or public health issues. USWSC has an excellent regulatory record of over 98% compliance.

Respectfully submitted,



Troy Rendell
Vice President
Investor Owned Utilities
// for Royal Waterworks, Inc.

Royal Waterworks

Water

<u>Invoice</u>	<u>Date</u>	<u>Account</u>	<u>Amount</u>
5381	10/14/2014	320	\$ 905.00
579	1/15/2019	320	\$ 360.00
584	2/25/2019	320	\$ 1,854.20
621	6/6/2019	320	\$ 935.00
7876	3/8/2019	331	\$ 5,242.30
7846	1/15/2019	331	\$ 11,935.85
62943	2/11/2019	310	\$ 1,162.62
K178045	2/22/2019	320	\$ 802.50
8307	2/20/2019	320	\$ 3,049.50
8297	2/4/2019	320	\$ 1,583.60
621	6/6/2019	320	\$ 935.00
611	5/10/2019	320	\$ 4,383.40
650	4/19/2019	320	\$ 1,065.50
593	3/17/2019	320	\$ 685.00
			<u>\$ 34,899.47</u>

Wastewater

<u>Invoice</u>	<u>Date</u>	<u>Account</u>	<u>Amount</u>
42240	1/7/2014	371	\$ 1,259.28
42256	1/24/2014	371	\$ 2,672.26
59958	3/29/2016	371	\$ 2,080.00
16-60885	8/5/2016	371	\$ 437.00
16-60898	8/8/2016	371	\$ 568.00
16-162551	11/11/2016	371	\$ 1,204.00
17-63406	11/22/2016	371	\$ 3,009.00
34665	1/31/2018	371	\$ 615.00
35368	3/27/2018	371	\$ 185.00
35447	3/30/2018	371	\$ 890.00
35863	5/18/2018	371	\$ 520.00
36229	6/19/2018	371	\$ 3,850.00
38502	12/19/2018	371	\$ 755.00
38066	10/30/2018	371	\$ 245.00
H00000066285	1/24/2019	364	\$ 615.00
C680326	2/8/2019	364	\$ 153.42
39640	2/28/2019	371	\$ 470.00
C692637	3/5/2019	364	\$ 393.75
40934	5/31/2019	371	\$ 4,614.10
408991	5/31/2019	371	\$ 255.00
40571	5/23/2019	371	\$ 395.00
40073	3/29/2019	364	\$ 620.00
			<u>\$ 25,805.81</u>

Royal Utility Company
Plant and Accumulated Depreciation

Account Water Plant	PY				TB				Depr Life	Rate	PY					Depreciation Expense 12/31/14	
	Balance 12/31/13	Utility Plant In Service		Retirements	Balance 12/31/14			Balance 12/31/13			Depr on Prior Yr Bal	Depr on Additions	Salvage & Depr on Adj	Cost of Removal & Retirements	Balance 12/31/14		
302.5	Franchises	713.21				713.21		40	2.50								
303.2	Land & Land Rights	76,123.24				76,123.24				396.13	17.83				413.96	17.83	
304.3	Structures & Improvements	358,579.43	54,998.00	x	(2,548.00)	411,029.43		33	3.03	271,907.53	10,864.96	+	794.62		283,567.11	11,659.58	
304.5	Structures & Improvements	80,071.12				80,071.12		40	2.50	35,664.91	2,001.78				37,666.69	2,001.78	
304.8	Structures & Improvements	35,385.96				35,385.96		40	2.50	12,140.43	884.65				13,025.08	884.65	
307.2	Wells & Springs	23,683.00				23,683.00		20	5.00	23,683.00					23,683.00		
309.2	Supply Mains	48,266.53				48,266.53		35	2.86	46,045.75	1,380.42				47,426.17	1,380.42	
310.2	Generation Equipment	11,947.75	1,875.32	x	(1,875.32)	11,947.75		20	5.00	3,883.03	597.39				4,480.42	597.39	
311.2	Pumping Equipment	706,087.14	1,667.13	x	(1,667.13)	706,087.14		20	5.00	705,060.95	1,026.19	+			706,087.14	1,026.19	
320.3	Water Treatment Equipment	51,218.34	28,807.45	*x	(11,690.80)	68,334.99		22	4.55	20,494.08	2,330.43		389.40	+	23,213.91	2,719.83	
330.4	Dist Res & Standpipes	9,100.44				9,100.44		37	2.70	9,100.44					9,100.44		
331.4	T & D Mains	917,084.17				917,084.17		45	2.22	455,431.41	20,359.27				475,790.68	20,359.27	
333.4	Services	168,097.83				168,097.83		40	2.50	107,975.45	4,202.45				112,177.90	4,202.45	
334.4	Meters/Meter Installations	331,303.65				331,303.65		20	5.00	311,846.11	16,011.09				327,857.20	16,011.09	
335.4	Hydrants	68,438.77				68,438.77		45	2.22	38,892.23	1,519.34				40,411.57	1,519.34	
339.4	Other Plant & Misc Equip	60,527.28				60,527.28		25	4.00	33,661.09	2,421.09				36,082.18	2,421.09	
340.5	Office Furn & Equip	10,343.27				10,343.27		15	6.67	9,605.13	689.90				10,295.03	689.90	
341.5	Transportation Equip	11,166.53				11,166.53		6	16.67	10,138.21	1,861.46	+			11,999.67	1,861.46	
343.5	Tools, Shop & Garage Equip	8,774.38	1,483.47	x	(1,483.47)	8,774.38		16	6.25	8,774.38					8,774.38		
344.5	Laboratory Equipment	5,855.91				5,855.91		15	6.67	5,643.98	211.93				5,855.91	211.93	
347.5	Miscellaneous Equip	21,970.50	662.50	x	(662.50)	21,970.50		15	6.67	14,604.94	1,465.43				16,070.37	1,465.43	
348.5	Other Tangible Property	43,882.78				43,882.78		10	10.00	43,882.78					43,882.78		
		<u>3,048,621.23</u>	<u>89,493.87</u>	<u>F</u>	<u>(19,927.22)</u>	<u>3,118,187.88</u>	<u>CF / F</u>			<u>2,168,831.96</u>	<u>67,845.61</u>		<u>1,184.02</u>		<u>2,237,861.59</u>	<u>69,029.63</u>	
						<u>TB</u>									<u>CF</u>	<u>TB</u>	<u>F</u>

69,029.63

TB

x traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.

+ Recalculated

* Traced to supporting documentation noting date, vendor, amount & business purpose no discrepancies noted. Amounts come from work done in M-3, M-4 & M-5 summarized in M-1.1

Royal Utility Company
Plant and Accumulated Depreciation

Account	PY				TB		Depr Life	Rate	PY					Balance 12/31/14	Depreciation Expense 12/31/14
	Balance 12/31/13	Additions	Adjustments	Retirements	Balance 12/31/14	Depr			Balance 12/31/13	Depr on Prior Yr Bal	Depr on Adds & Rets	Depr on Adjustments	Cost of Removal & Retirements		
Sewer Plant															
353.2 Land & Land Rights	71,802.00				71,802.00										
354.3 Structures & Improvements	93,007.42				93,007.42	35	2.86	71,348.42	2,660.01	-					
354.5 Structures & Improvements	12,865.36				12,865.36	40	2.50	6,407.85	321.63	+				74,008.43	2,660.01
354.8 Structures & Improvements	31,470.07				31,470.07	40	2.50	4,560.35	786.75					6,729.48	321.63
355.2 Power generation equipment	37,368.15				37,368.15	20	5.00	8,711.35	1,868.41					5,347.10	786.75
360.2 Collection Sewers-Force	120,328.33				120,328.33	30	3.33	109,023.45	4,006.93	+				10,579.76	1,868.41
361.2 Collection Sewers - Gravity	990,004.46				990,004.46	45	2.22	606,605.02	21,978.10					113,030.38	4,006.93
364.2 Flow Measuring Devices	81,227.43				81,227.43	5	20.00	81,227.43	-					628,583.12	21,978.10
371.3 Pumping Equipment	209,396.85				209,396.85	18	5.56	209,396.85	-					81,227.43	-
389.4 201 Inter - Connect	121,757.78				121,757.78	18	5.56	121,757.78	-					209,396.85	-
390.5 Office Furniture & Equipment	9,926.59				9,926.59	15	6.67	8,710.65	662.10	+				121,757.78	-
391.5 Transportation Equipment	11,166.54				11,166.54	6	16.67	8,568.46	1,861.46					9,372.75	662.10
393.5 Tools, Shop & Garage Equip	21,350.86	1,483.47	x	(1,483.47)	21,350.86	16	6.25	21,350.86	-					10,429.92	1,861.46
394.5 Lab Equipment	25,686.48				25,686.48	15	6.67	14,306.66	1,713.29					21,350.86	-
397.5 Miscellaneous Equipment	1,171.80	662.50	x	(662.50)	1,171.80	15	6.67	273.56	78.16	+				16,019.95	1,713.29
398.5 Other Tangible Plant	11,197.19				11,197.19	10	10.00	11,197.19	-					351.72	78.16
	1,849,727.31	2,145.97		(2,145.97)	1,849,727.31			1,283,445.88	35,936.84					1,319,382.72	CF
Water	3,048,621.23				3,118,187.88			2,168,831.96						2,237,861.59	35,936.84
	4,898,348.54				4,967,915.19			3,452,277.84						3,557,244.31	2891.97833
														104,966.47	
	147,925.24				147,925.24	x									
	2,657,676.66				2,657,676.66										
	2,092,746.64				2,162,313.29										
	4,898,348.54				4,967,915.19										

x traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.

+ Recalculated

Royal Unity Company
General Ledger
 As of December 31, 2014

675.44 - Maintenance

Type	Date	Num	Name	Debit	Credit	Balance
						0.00
Bill	01/01/2014		HOME DEPOT	735.83		735.83
Bill	01/01/2014	711V023588	Bennett Auto Supply	43.22		779.05
Bill	01/24/2014		HOME DEPOT	235.28		1,014.33
Bill	02/14/2014	2119	Hauquitz Electric, Inc.	354.25		1,368.58
Bill	02/21/2014		HOME DEPOT	208.18		1,576.76
Bill	02/28/2014	25511.1.4	GENERAL RENTAL CENTER	85.83		1,662.59
Bill	03/24/2014	6035 3221 4904 8294	HOME DEPOT	279.03		1,941.62
Bill	03/25/2014	71V036724	Bennett Auto Supply	32.33		1,973.95
Bill	03/25/2014	71V036725	Bennett Auto Supply	6.35		1,980.30
Bill	03/28/2014	Reissued ck	John McCartney	12.70		1,993.00
Bill	03/28/2014	40079	BROWARD BOLT	100.67		2,093.67
Bill	04/10/2014	42382	SOUTHERN ARMATURE & PUMP CO.	413.40		2,507.07
Bill	04/21/2014	C293775	HD Supply Waterworks	48.71		2,555.78
Bill	04/23/2014		HOME DEPOT	148.12		2,703.90
Bill	04/30/2014	C319316	HD Supply Waterworks	8.90		2,712.80
Bill	05/23/2014	C446611	HD Supply Waterworks	81.41		2,794.21
Bill	05/23/2014		HOME DEPOT	188.63		2,982.84
Bill	06/23/2014	in# 1	Delta Controls	515.00		3,497.84
Bill	06/23/2014		HOME DEPOT	96.08		3,593.92
Bill	07/02/2014	trans# 27688.1.1	GENERAL RENTAL CENTER	62.27		3,656.19
Bill	07/03/2014	reimbursement	Alston McCartney Company	272.68		3,928.87
Bill	07/10/2014	inv# 0000181646	Fire Master	84.27		4,013.14
Bill	07/24/2014		HOME DEPOT	210.93		4,224.07
Bill	07/25/2014	bill# 18614821	Labor Ready	371.76		4,595.83
Bill	07/28/2014	inv# 9502134241	GRAINGER	66.12		4,661.95
Bill	07/28/2014	inv# 1907-0	Sherwin-Williams Co.	68.81		4,730.76
Bill	07/28/2014	inv# C727648	HD Supply Waterworks	891.50		5,622.26
Bill	07/29/2014	inv# C741653	HD Supply Waterworks	105.10		5,727.36
Bill	07/29/2014	inv# 4274-7	Sherwin-Williams Co.	56.39		5,783.75
Bill	07/30/2014	invoice# 44404	BROWARD BOLT	318.00		6,101.75
Bill	07/31/2014	inv# 14-0770	G.S. Obler	1,934.02		8,035.77
Bill	07/31/2014	inv# 44164	BROWARD BOLT	190.96		8,226.73
Bill	08/04/2014	inv# 2203-0	Sherwin-Williams Co.	3,147.99		11,374.72
Bill	08/04/2014	trans# 28221.1.2	GENERAL RENTAL CENTER	23.32		11,398.04
Bill	08/07/2014	inv# C775137	HD Supply Waterworks	80.74		11,478.78
Bill	08/09/2014	inv# 14-0773	G.S. Obler	2,975.98		14,454.76
Bill	08/11/2014	inv# 42539	SOUTHERN ARMATURE & PUMP CO.	720.80		15,175.56
Bill	08/12/2014	trans# 28363.1.3	GENERAL RENTAL CENTER	32.65		15,208.21
Credit	08/15/2014	credit# 2560-3	Sherwin-Williams Co.		1,574.00	13,634.21
Bill	08/24/2014		HOME DEPOT	1,361.82		14,996.03
Bill	08/26/2014	inv# 5068-2	Sherwin-Williams Co.	100.47		15,096.50
Bill	08/27/2014	inv# 5301-7	Sherwin-Williams Co.	146.24		15,242.74
Bill	08/28/2014	inv# 14-0775	G.S. Obler	4,374.40		19,617.14
Bill	08/28/2014	inv# 5221-7	Sherwin-Williams Co.	76.30		19,693.44
Bill	08/28/2014	inv# 5350-4	Sherwin-Williams Co.	38.15		19,731.59
Bill	08/29/2014	inv# C899118	HD Supply Waterworks	124.02		19,855.61

Looked at invoices over \$500 to verify expense vs. capitalization. Expensed if it was general repairs, materials, misc. parts, etc. Capitalized if would significantly extend useful life or would last a significant length of time.

Royal County Company
General Ledger
 As of December 31, 2014

Booked AJE to capitalize
 per invoice.

Type	Date	Num	Name	Debit	Credit	Balance
Bill	08/29/2014	inv# C901715	HD Supply Waterworks	329.80		20,185.41
Bill	08/29/2014	trans# 28677.1.1	GENERAL RENTAL CENTER	80.56		20,265.97
Bill	08/29/2014	bill# 18756335	Labor Ready	185.88		20,451.85
Bill	08/29/2014	inv# 5250-6	Sherwin-Williams Co.	114.45		20,566.30
Bill	09/01/2014	inv# 14-0777	G.S. Obler	125.35		20,691.65
Bill	09/04/2014	reimbursment	Alston McCartney Company	14.83		20,706.48
Bill	09/05/2014	inv# C911133	HD Supply Waterworks	38.33		20,744.81
Bill	09/09/2014	inv# 5372 & 5371	SOUTHLAND CONTROLS COMPANY	4,451.20		25,196.01
Bill	09/10/2014	inv# 9539147273	GRAINGER	6.60		25,202.61
Bill	09/11/2014	inv# 115940	Air Around The Clock	347.50		25,550.11
Bill	09/12/2014	bill# 18819724	Labor Ready	247.84		25,797.95
Bill	09/18/2014	inv# 9545940042	GRAINGER	78.92		25,876.87
Bill	09/23/2014		HOME DEPOT	650.15		26,527.02
Bill	10/10/2014	bill# 18921724	Labor Ready	247.84		26,774.86
Bill	10/14/2014	inv# 5381	SOUTHLAND CONTROLS COMPANY	905.00		27,679.86
Bill	10/15/2014	service# 1362008	Air Around The Clock	212.50		27,892.36
Bill	10/15/2014	inv# 9569096218	GRAINGER	32.09		27,924.45
Bill	10/24/2014		HOME DEPOT	885.85		28,810.30
Bill	10/29/2014	inv# 9581064772	GRAINGER	163.11		28,973.41
Bill	10/31/2014	inv# 19014759	Labor Ready	247.84		29,221.25
Bill	11/03/2014	inv# 45830	Coral Springs Nursery, Inc	24.38		29,245.63
Bill	11/13/2014	5388	SOUTHLAND CONTROLS COMPANY	575.00		29,820.63
Bill	11/23/2014		HOME DEPOT	546.20		30,366.83
Bill	12/12/2014	inv# P-86651-0	Industrial Hose & Hydraulics, Inc	18.94		30,385.77
Bill	12/16/2014	inv# P-86867-0	Industrial Hose & Hydraulics, Inc	37.86		30,423.63
Bill	12/24/2014		HOME DEPOT	446.73		30,870.36
				32,444.36	1,574.00	30,870.36

Total 675.44 - Maintenance

Wayne County Company
General Ledger
 As of December 31, 2014

PBC

675.60 - Trans. & Dist. Exp. - Maintenan

Type	Date	Num	Name	Debit	Credit	Balance
						0.00
Bill	01/01/2014	Inv# 4081	Delta Controls	3,686.35		3,686.35
Bill	01/09/2014		Delta Controls	1,325.00		5,011.35
Credit	01/20/2014	2097325	HACH COMPANY		2,685.16	2,326.19
Bill	01/24/2014		SOUTHLAND CONTROLS COMPANY	2,260.00		4,586.19
Bill	02/11/2014		SOUTHLAND CONTROLS COMPANY	1,843.00		6,429.19
Bill	03/13/2014	4	SOUTHLAND CONTROLS COMPANY	335.00		6,764.19
Bill	03/28/2014	Reissued ck	John McCartney	4.76		6,768.95
Bill	03/28/2014	Reissued ck	John McCartney	2.01		6,770.96
Bill	05/16/2014	inv# 8844757	HACH COMPANY	3,746.04		10,517.00
Bill	07/01/2014	inv# 54	SOUTHLAND CONTROLS COMPANY	240.00		10,757.00
Bill	07/18/2014	inv# 57	SOUTHLAND CONTROLS COMPANY	1,075.20		11,832.20
Bill	07/29/2014	inv# 44133	BROWARD BOLT	306.53		12,138.73
Bill	07/30/2014	inv# 62	SOUTHLAND CONTROLS COMPANY	1,025.00		13,163.73
Bill	08/04/2014	inv# P-77189-0	Industrial & Commercial Coatings Supply	0.00		13,163.73
Bill	08/04/2014	inv# P-77189-0	Industrial Hose & Hydraulics, Inc	718.29		13,882.02
Bill	08/11/2014	inv# 42541	SOUTHERN ARMATURE & PUMP CO.	413.40		14,295.42
Bill	12/29/2014	inv# 42755	SOUTHERN ARMATURE & PUMP CO.	413.40		14,708.82
				17,393.98	2,685.16	14,708.82

Total 675.60 - Trans. & Dist. Exp. - Maintenan

Reclassed to treatment equipment.

Looked at invoices over \$500 to verify expense vs. capitalization. Expensed if it was general repairs, materials, misc. parts, etc. Capitalized if would significantly extend useful life or would last a significant length of time.

PBC

Royal County Company
General Ledger
 As of December 31, 2014

775.54 - Maintenance

Type	Date	Num	Name	Debit	Credit	Balance
						0.00
Bill	01/01/2014		HOME DEPOT	735.84		735.84
Bill	01/01/2014	71IV023588	Bennett Auto Supply	43.23		779.07
Bill	01/07/2014	Inv. 42240	SOUTHERN ARMATURE & PUMP CO.	1,259.28		2,038.35
Bill	01/24/2014	inv# 42256	SOUTHERN ARMATURE & PUMP CO.	2,672.26		4,710.61
Bill	01/24/2014		HOME DEPOT	235.29		4,945.90
Bill	02/01/2014	42206	SOUTHERN ARMATURE & PUMP CO.	1,060.00		6,005.90
Bill	02/14/2014	2119	Hauquitz Electric, Inc.	354.25		6,360.15
Bill	02/21/2014		HOME DEPOT	208.19		6,568.34
Bill	02/28/2014	25511.1.4	GENERAL RENTAL CENTER	85.84		6,654.18
Bill	03/24/2014	6035 3221 4904 8294	HOME DEPOT	279.04		6,933.22
Bill	03/25/2014	7IV036724	Bennett Auto Supply	32.33		6,965.55
Bill	03/25/2014	7IV036725	Bennett Auto Supply	6.36		6,971.91
Bill	04/10/2014	42383	SOUTHERN ARMATURE & PUMP CO.	1,060.00		8,031.91
Bill	04/23/2014		HOME DEPOT	148.13		8,180.04
Bill	05/16/2014	reimbursement	Alston McCartney Company	231.61		8,411.65
Bill	05/23/2014		HOME DEPOT	188.64		8,600.29
Bill	06/23/2014	in# 1	Delta Controls	515.00		9,115.29
Bill	06/23/2014		HOME DEPOT	96.08		9,211.37
Bill	07/02/2014	trans# 27688.1.1	GENERAL RENTAL CENTER	62.28		9,273.65
Bill	07/03/2014	reimbursement	Alston McCartney Company	272.68		9,546.33
Bill	07/10/2014	inv# 0000181646	Fire Master	84.27		9,630.60
Bill	07/24/2014		HOME DEPOT	210.92		9,841.52
Bill	07/28/2014	inv# 9502134241	GRAINGER	66.12		9,907.64
Bill	07/30/2014	inv# 5126	Jenco Plumbing Services, Inc	245.00		10,152.64
Bill	07/31/2014	inv# 14-0770	G.S. Obler	1,934.02		12,086.66
Bill	08/04/2014	trans# 28221.1.2	GENERAL RENTAL CENTER	23.32		12,109.98
Bill	08/12/2014	trans# 28363.1.3	GENERAL RENTAL CENTER	32.65		12,142.63
Bill	08/24/2014		HOME DEPOT	1,361.83		13,504.46
Bill	09/11/2014	inv# 115940	Air Around The Clock	347.50		13,851.96
Bill	09/18/2014	inv# 9545940042	GRAINGER	78.92		13,930.88
Bill	09/23/2014		HOME DEPOT	650.15		14,581.03
Bill	10/15/2014	service# 1362008	Air Around The Clock	212.50		14,793.53
Bill	10/15/2014	inv# 9569096218	GRAINGER	32.09		14,825.62
Bill	10/24/2014		HOME DEPOT	885.85		15,711.47
Bill	10/29/2014	inv# 9581064772	GRAINGER	163.11		15,874.58
Bill	11/03/2014	inv# 45830	Coral Springs Nursery, Inc	24.38		15,898.96
Bill	11/23/2014		HOME DEPOT	546.21		16,445.17
Bill	12/16/2014	inv# P-86867-0	Industrial Hose & Hydraulics, Inc	37.86		16,483.03
Bill	12/24/2014		HOME DEPOT	446.74		16,929.77
				16,929.77	0.00	16,929.77

Total 775.54 - Maintenance

Looked at invoices over \$500 to verify expense vs. capitalization. Expensed if it was general reparis, materials, misc. parts, etc. Capitalized if would significantly extend useful life or would last a significant length of time.

Royal Utility Company
Plant and Accumulated Depreciation

Account Water Plant	PY				TB			Depr Life	Rate	PY					Depreciation	
	Balance 12/31/14	Additions	Adjustments	Retirements	Balance 12/31/15	Depr Life	Rate			Balance 12/31/14	Depr on Prior Yr Bal	Depr on Additions	Salvage & Depr on Adj	Cost of Removal & Retirements	Balance 12/31/15	Depr on 12/31/15
302.5 Franchises	713.21				713.21	40	2.50	413.96	17.83				431.79		17.83	
303.2 Land & Land Rights	76,123.24				76,123.24											
304.3 Structures & Improvements	411,029.43	2,000.00	M-2		413,029.43	33	3.03	283,567.11	12,454.19	30.30			296,051.60	12,484.49		
304.5 Structures & Improvements	80,071.12				80,071.12	40	2.50	37,666.69	2,001.78				39,668.47	2,001.78		
304.8 Structures & Improvements	35,385.96				35,385.96	40	2.50	13,025.08	884.65				13,909.73	884.65		
307.2 Wells & Springs	23,683.00				23,683.00	20	5.00	23,683.00	-				23,683.00	-		
309.2 Supply Mains	48,266.53				48,266.53	35	2.86	47,426.17	840.36				48,266.53	840.36		
310.2 Generation Equipment	11,947.75				11,947.75	20	5.00	4,480.42	597.39				5,077.81	597.39		
311.2 Pumping Equipment	706,087.14				706,087.14	20	5.00	706,087.14	-				706,087.14	-		
320.3 Water Treatment Equipment	68,334.99	39,625.00	M-2		107,959.99	22	4.55	23,213.91	3,109.24		901.47		27,224.62	4,010.71		
330.4 Dist Res & Standpipes	9,100.44				9,100.44	37	2.70	9,100.44	-				9,100.44	-		
331.4 T & D Mains	917,084.17	22,812.70	M-2		939,896.87	45	2.22	475,790.68	20,359.27	253.22			496,403.17	20,612.49		
333.4 Services	168,097.83				168,097.83	40	2.50	112,177.90	4,202.45				116,380.35	4,202.45		
334.4 Meters/Meter Installations	331,303.65				331,303.65	20	5.00	327,857.20	3,446.45				331,303.65	3,446.45		
335.4 Hydrants	68,438.77				68,438.77	45	2.22	40,411.57	1,519.34				41,930.91	1,519.34		
339.4 Other Plant & Misc Equip	60,527.28				60,527.28	25	4.00	36,082.18	2,421.09				38,503.27	2,421.09		
340.5 Office Furn & Equip	10,343.27				10,343.27	15	6.67	10,295.03	48.24				10,343.27	48.24		
341.5 Transportation Equip	11,166.53	925.00	x		12,091.53	6	16.67	11,999.67	(833.14)	77.10			11,243.63	(756.04)		
343.5 Tools, Shop & Garage Equip	8,774.38				8,774.38	16	6.25	8,774.38	-				8,774.38	-		
344.5 Laboratory Equipment	5,855.91				5,855.91	15	6.67	5,855.91	-				5,855.91	-		
347.5 Miscellaneous Equip	21,970.50				21,970.50	15	6.67	16,070.37	1,465.43				17,535.80	1,465.43		
348.5 Other Tangible Property	43,882.78				43,882.78	10	10.00	43,882.78	-				43,882.78	-		
	3,118,187.88	65,362.70	F		3,183,550.58		CF / F	2,237,861.59	52,534.57	1,262.09			2,291,658.25	53,796.66		
					TB								CF TB	F		

53,796.66

TB

x traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.

+ Recalculated

* Traced to supporting documentation noting date, vendor, amount & business purpose no discrepancies noted. Amounts come from work done in M-3, M-4 & M-5 summarized in M-1.1

**Royal Utility Company
General Ledger
As of December 31, 2015**

675.44 - Maintenance

Type	Date	Num	Name	Debit	Credit	Balance	Acct #
						0.00	
			PBC				
Bill	01/23/2015	reimbursement	Alston McCartney Company	495.55		495.55	
Bill	01/23/2015		HOME DEPOT	93.03		588.58	
Bill	01/26/2015		Tires On Site	685.60		1,274.18	
Bill	01/26/2015	inv# 71V076816	Bennett Auto Supply	53.56		1,327.74	
Bill	01/26/2015	inv# 71V076682	Bennett Auto Supply	141.50		1,469.24	
Bill	02/20/2015		HOME DEPOT	68.82		1,538.06	
Bill	03/24/2015		HOME DEPOT	377.80		1,915.86	
Credit	04/01/2015	Credit	HD Supply Waterworks		1,325.26	590.60	
Bill	04/15/2015	inv# 9716340469	GRAINGER	82.05		672.65	
Bill	04/16/2015		Allied Paving	150.00		822.65	
Bill	04/17/2015	reimbursement	Alston McCartney Company	1,146.50		1,969.15	
Bill	04/23/2015		HOME DEPOT	624.66		2,593.81	
Bill	04/24/2015	inv# 9724924239	GRAINGER	33.32		2,627.13	
Bill	05/07/2015	inv# 113501	Air Around The Clock	97.50		2,724.63	
Bill	05/08/2015	inv# 113502	Air Around The Clock	97.50		2,822.13	
Bill	05/11/2015	32616.1.3	GENERAL RENTAL CENTER	51.41		2,873.54	
Bill	05/11/2015	32446.1.4	GENERAL RENTAL CENTER	10.60		2,884.14	
Bill	05/13/2015	inv# 32813.1.2	GENERAL RENTAL CENTER	569.75		3,453.89	
Bill	05/24/2015		HOME DEPOT	1,504.55		4,958.44	
Bill	05/28/2015		All Fencing and Repair	3,700.00		8,658.44	
Bill	06/02/2015	inv# 9756140670	GRAINGER	58.79		8,717.23	
Bill	06/03/2015	inv# 52469	BROWARD BOLT	35.01		8,752.24	
Bill	06/04/2015	33045.1.2	GENERAL RENTAL CENTER	35.51		8,787.75	
Bill	06/04/2015	33045.1.3	GENERAL RENTAL CENTER	13.74		8,801.49	
Bill	06/18/2015	inv# 112249	Air Around The Clock	52.50		8,853.99	
Bill	06/22/2015	inv# P-00164-0	Industrial Hose & Hydraulics, Inc	5.69		8,859.68	
Bill	06/23/2015		HOME DEPOT	1,532.18		10,391.86	
Bill	06/23/2015	inv# 71V096568	Bennett Auto Supply	91.95		10,483.81	
Bill	07/01/2015	inv# 2	Delta Controls	468.00		10,951.81	
Bill	07/24/2015		HOME DEPOT	936.98		11,888.79	
Bill	07/29/2015	inv# 33467053	Blue Tarp Financial	19.99		11,908.78	
Bill	07/30/2015	inv# 9804647122	GRAINGER	111.77		12,020.55	
Bill	08/02/2015	inv# 33487940	Blue Tarp Financial	582.35		12,602.90	
Bill	08/03/2015	inv# 43052	SOUTHERN ARMATURE & PUMP CO.	348.74		12,951.64	
Bill	08/03/2015	inv# P-03226-0	Industrial Hose & Hydraulics, Inc	67.41		13,019.05	
Bill	08/03/2015	trans# 33313.1.3	GENERAL RENTAL CENTER	113.42		13,132.47	
Bill	08/04/2015	inv# 53122	BROWARD BOLT	19.49		13,151.96	
Bill	08/18/2015	inv# 15-0873	G.S. Obler	11,355.82		24,507.78	
Bill	08/24/2015		HOME DEPOT	1,402.25		25,910.03	
Bill	09/11/2015		Air Around The Clock	1,647.50		27,557.53	
Bill	09/23/2015		HOME DEPOT	504.95		28,062.48	
Bill	10/15/2015	inv# 2040	American Generator Services	778.13		28,840.61	
Bill	10/16/2015	trans# 35440.1.1	GENERAL RENTAL CENTER	3.10		28,843.71	
Bill	10/23/2015		HOME DEPOT	265.05		29,108.76	
Bill	11/13/2015	inv# 2065	American Generator Services	549.68		29,658.44	
Bill	11/13/2015	inv# 2070	American Generator Services	640.80		30,299.24	
Bill	11/13/2015	inv# 2069	American Generator Services	361.25		30,660.49	
Bill	11/13/2015	inv# 2067	American Generator Services	174.25		30,834.74	
Bill	11/13/2015	inv# 2066	American Generator Services	157.25		30,991.99	
Bill	11/13/2015	inv# 35	American Fuel Solutions, LLC	218.50		31,210.49	
Bill	11/13/2015	inv# 37	American Fuel Solutions, LLC	218.50		31,428.99	
Bill	11/13/2015	inv# 36	American Fuel Solutions, LLC	218.50		31,647.49	
Bill	11/13/2015	inv# 34	American Fuel Solutions, LLC	229.10		31,876.59	
Bill	11/23/2015		HOME DEPOT	315.31		32,191.90	
Bill	12/24/2015		HOME DEPOT	741.05		32,932.95	
Bill	12/29/2015	inv# 46267	Coral Springs Nursery, Inc	28.62		32,961.57	
Bill	12/31/2015	inv# 15-0904	G.S. Obler	2,016.00		34,977.57	
				36,302.83	1,325.26	34,977.57	

traced to invoice on M-3 noting date, amount, vendor & business purpose
 x properly expensed
 cap should be capitalized

Summary of Capitalization

331.4	22,812.70
304.3	2,000.00
320.3	39,625.00
	64,437.70

M-1

Total 675.44 - Maintenance

TB

Royal Utility Company
 General Ledger
 As of December 31, 2015

675.61 - Trans. & Dist. Exp. - Maintenanc

Type	Date	Num	Name	Debit	Credit	Balance	Acct #
						0.00	
Bill	03/23/2015	inv# 42868	SOUTHERN ARMATURE & PUMP CO.	413.40		413.40	
Bill	04/14/2015	inv# D779084	HD Supply Waterworks	312.91		726.31	
Bill	04/15/2015		Allied Paving	400.00		1,126.31	
Bill	04/15/2015	inv# D785999	HD Supply Waterworks	110.96		1,237.27	
Bill	04/15/2015	trans# 32438.1.2	GENERAL RENTAL CENTER	81.09		1,318.36	
Bill	04/15/2015	trans# 32421.1.4	GENERAL RENTAL CENTER	121.90		1,440.26	
Bill	05/06/2015	inv# 13463	Tele-Vac South, Inc.	780.00		2,220.26	
Bill	07/13/2015	inv# 9789252492	GRAINGER	76.78		2,297.04	
Bill	07/15/2015	inv# 7262	Jackson Land Development, LLC	12,587.70	cap	14,884.74	331.4
Bill	08/27/2015	inv# 38514	SHENANDOAH GENERAL CONSTRUCTION	655.00		15,539.74	
Bill	10/12/2015	inv# 9864299608	GRAINGER	76.78		15,616.52	
Bill	10/22/2015	inv# 7247	All Webb's Enterprises, Inc	5,600.00	x	21,216.52	
Bill	12/03/2015		Pools, Patios & Driveways, Inc	2,000.00	cap	23,216.52	304.3
Bill	12/09/2015	inv# 43233	SOUTHERN ARMATURE & PUMP CO.	17,861.00	cap	41,077.52	320.3
Bill	12/19/2015	inv# 7296	Jackson Land Development, LLC	3,787.50	cap	44,865.02	331.4
Bill	12/19/2015	inv# 7295	Jackson Land Development, LLC	6,437.50	cap	51,302.52	331.4
Bill	12/23/2015		Lindstrom Plumbing	450.00		51,752.52	
				51,752.52	0.00	51,752.52	

Total 675.61 - Trans. & Dist. Exp. - Maintenanc

720.4 - PUMP/LIFT STAT.-MAINTENANCE

cap
x

						0.00	
14,400.00	Bill	03/23/2015	inv# 42867	SOUTHERN ARMATURE & PUMP CO.	1,060.00	1,060.00	
2,275.00	Bill	04/03/2015	inv# 46657	Lift Stations "R" Us	16,675.00	17,735.00	320.3
16,675.00	Bill	05/12/2015	inv# 47070	Lift Stations "R" Us	248.00	17,983.00	
	Bill	05/15/2015	inv# 47093	Lift Stations "R" Us	1,134.00	19,117.00	
	Bill	05/15/2015	inv# 47091	Lift Stations "R" Us	2,350.00	21,467.00	
	Bill	05/21/2015	inv# 47130	Lift Stations "R" Us	312.50	21,779.50	
	Bill	05/28/2015	inv# 47156	Lift Stations "R" Us	2,962.50	24,742.00	
	Bill	06/01/2015	inv# 47449	Lift Stations "R" Us	165.00	24,907.00	
	Bill	07/01/2015	inv# 47733	Lift Stations "R" Us	660.00	25,567.00	
	Bill	07/30/2015	inv# 48048	Lift Stations "R" Us	237.50	25,804.50	
	Bill	08/01/2015	inv# 48128	Lift Stations "R" Us	165.00	25,969.50	
	Bill	09/01/2015	inv# 48582	Lift Stations "R" Us	660.00	26,629.50	
	Bill	09/01/2015	inv# 48723	Lift Stations "R" Us	568.00	27,197.50	
	Bill	09/01/2015	inv# 48722	Lift Stations "R" Us	190.00	27,387.50	
	Bill	09/03/2015	inv# 48452	Lift Stations "R" Us	1,689.68	29,077.18	
	Bill	09/28/2015	inv# 48927	Lift Stations "R" Us	7,384.00	36,461.18	320.3
	Bill	09/28/2015	inv# 48926	Lift Stations "R" Us	1,100.00	37,561.18	
	Bill	09/28/2015	inv# 48757	Lift Stations "R" Us	800.00	38,361.18	
	Bill	10/01/2015	inv# 48758	Lift Stations "R" Us	165.00	38,526.18	
	Bill	10/09/2015	inv# 49194	Lift Stations "R" Us	650.00	39,176.18	
	Bill	10/15/2015	inv# 49118	Lift Stations "R" Us	465.00	39,641.18	
	Bill	10/15/2015	inv# 49117	Lift Stations "R" Us	857.00	40,498.18	
	Bill	11/01/2015	inv# 49450	Lift Stations "R" Us	165.00	40,663.18	
	Bill	11/11/2015	inv# 49589	Lift Stations "R" Us	240.00	40,903.18	
	Bill	11/11/2015	inv# 49590	Lift Stations "R" Us	144.00	41,047.18	
	Bill	12/01/2015	inv# 49903	Lift Stations "R" Us	680.00	41,727.18	
	Bill	12/04/2015	inv# 49990	Lift Stations "R" Us	1,600.00	43,327.18	
	Bill	12/07/2015	inv# 49997	Lift Stations "R" Us	1,024.00	44,351.18	
	Bill	12/30/2015	inv# 50480	Lift Stations "R" Us	1,625.00	45,976.18	
	Bill	12/30/2015	inv# 50474	Lift Stations "R" Us	125.00	46,101.18	
				46,101.18	0.00	46,101.18	

Total 720.4 - PUMP/LIFT STAT.-MAINTENANCE

Royal Utility Company
 General Ledger
 As of December 31, 2015

775.54 - Maintenance

Type	Date	Num	Name	Debit	Credit	Balance	Acct #
						0.00	
Bill	01/23/2015	reimbursement	Alston McCartney Company	495.55		495.55	
Bill	01/23/2015		HOME DEPOT	93.04		588.59	
Bill	01/28/2015		Tires On Site	685.60		1,274.19	
Bill	01/28/2015	inv# 71V076816	Bennett Auto Supply	53.56		1,327.75	
Bill	01/28/2015	inv# 71V076682	Bennett Auto Supply	141.50		1,469.25	
Bill	02/20/2015		HOME DEPOT	68.82		1,538.07	
Bill	03/24/2015		HOME DEPOT	377.80		1,915.87	
Bill	04/16/2015		Allied Paving	150.00		2,065.87	
Bill	04/17/2015	reimbursement	Alston McCartney Company	1,146.50		3,212.37	
Bill	04/23/2015		HOME DEPOT	624.66		3,837.03	
Bill	04/24/2015	inv# 9724924239	GRAINGER	33.32		3,870.35	
Bill	05/07/2015	inv# 113501	Air Around The Clock	97.50		3,967.85	
Bill	05/08/2015	inv# 113502	Air Around The Clock	97.50		4,065.35	
Bill	05/11/2015	32616.1.3	GENERAL RENTAL CENTER	51.41		4,116.76	
Bill	05/11/2015	32446.1.4	GENERAL RENTAL CENTER	10.60		4,127.36	
Bill	05/13/2015	inv# 32813.1.2	GENERAL RENTAL CENTER	569.75		4,697.11	
Bill	05/24/2015		HOME DEPOT	1,504.56		6,201.67	
Bill	05/28/2015		All Fencing and Repair	3,700.00	x	9,901.67	
Bill	06/04/2015	33045.1.2	GENERAL RENTAL CENTER	35.51		9,937.18	
Bill	06/04/2015	33045.1.3	GENERAL RENTAL CENTER	13.74		9,950.92	
Bill	06/18/2015	inv# 112249	Air Around The Clock	52.50		10,003.42	
Bill	06/22/2015	inv# P-00164-0	Industrial Hose & Hydraulics, Inc	5.69		10,009.11	
Bill	06/23/2015		HOME DEPOT	1,532.18		11,541.29	
Bill	06/23/2015	inv# 71V096568	Bennett Auto Supply	91.95		11,633.24	
Bill	07/01/2015	inv# 2	Delta Controls	468.00		12,101.24	
Bill	07/24/2015		HOME DEPOT	936.98		13,038.22	
Bill	07/29/2015	inv# 33467053	Blue Tarp Financial	20.00		13,058.22	
Bill	08/02/2015	inv# 33487940	Blue Tarp Financial	582.36		13,640.58	
Bill	08/03/2015	trans# 33313.1.3	GENERAL RENTAL CENTER	113.42		13,754.00	
Bill	08/24/2015		HOME DEPOT	1,402.26		15,156.26	
Bill	09/11/2015		Air Around The Clock	1,647.50		16,803.76	
Bill	09/23/2015		HOME DEPOT	504.96		17,308.72	
Bill	10/15/2015	inv# 2040	American Generator Services	778.12		18,086.84	
Bill	10/16/2015	trans# 35440.1.1	GENERAL RENTAL CENTER	3.10		18,089.94	
Bill	10/23/2015		HOME DEPOT	265.06		18,355.00	
Bill	11/13/2015	inv# 2065	American Generator Services	549.67		18,904.67	
Bill	11/13/2015	inv# 2070	American Generator Services	640.80		19,545.47	
Bill	11/13/2015	inv# 2069	American Generator Services	361.25		19,906.72	
Bill	11/13/2015	inv# 2067	American Generator Services	174.25		20,080.97	
Bill	11/13/2015	inv# 2066	American Generator Services	157.25		20,238.22	
Bill	11/13/2015	inv# 35	American Fuel Solutions, LLC	218.50		20,456.72	
Bill	11/13/2015	inv# 37	American Fuel Solutions, LLC	218.50		20,675.22	
Bill	11/13/2015	inv# 36	American Fuel Solutions, LLC	218.50		20,893.72	
Bill	11/13/2015	inv# 34	American Fuel Solutions, LLC	229.10		21,122.82	
Bill	11/23/2015		HOME DEPOT	315.31		21,438.13	
Bill	12/24/2015		HOME DEPOT	741.05		22,179.18	
				22,179.18	0.00	22,179.18	

Total 775.54 - Maintenance

Royal Utility Company
Plant and Accumulated Depreciation

Account	PY				TB			PY					Depreciation	
	Balance 12/31/15	Additions	Adjustments	Retirements	Balance 12/31/16	Depr Life	Rate	Balance 12/31/15	Depr on Prior Yr Bal	Depr on Additions	Salvage & Depr on Adj	Cost of Removal & Retirements	Balance 12/31/16	Expense 12/31/16
302.5	Franchises	713.21			713.21	40	2.50							
303.2	Land & Land Rights	76,123.24			76,123.24			431.79	17.83				449.62	17.83
304.3	Structures & Improvements	413,029.43	5,303.53	M-2	418,332.96	33	3.03							
304.5	Structures & Improvements	80,071.12	4,538.94		84,610.06	40	2.50	296,051.60	12,514.79	80.35			308,646.74	12,595.14
304.8	Structures & Improvements	35,385.96			35,385.96	40	2.50	39,668.47	2,001.78	56.74			41,726.99	2,058.52
307.2	Wells & Springs	23,683.00			23,683.00	20	5.00	13,909.73	884.65				14,794.38	884.65
309.2	Supply Mains	48,266.53			48,266.53	35	2.86	23,683.00	-				23,683.00	-
310.2	Generation Equipment	11,947.75			11,947.75	20	5.00	48,266.53	-				48,266.53	-
311.2	Pumping Equipment	706,087.14	29,544.82		735,631.96	20	5.00	5,077.81	597.39				5,675.20	597.39
320.3	Water Treatment Equipment	107,959.99	31,237.14		139,197.13	22	4.55	706,087.14	-	738.62			706,825.76	738.62
330.4	Dist Res & Standpipes	9,100.44			9,100.44	37	2.70	27,224.62	4,912.18		710.64		32,847.44	5,622.82
331.4	T & D Mains	939,896.87			939,896.87	45	2.22	9,100.44	-				9,100.44	-
333.4	Services	168,097.83			168,097.83	40	2.50	496,403.17	20,865.71				517,268.88	20,865.71
334.4	Meters/Meter Installations	331,303.65			331,303.65	20	5.00	116,380.35	4,202.45				120,582.80	4,202.45
335.4	Hydrants	68,438.77			68,438.77	45	2.22	331,303.65	-				331,303.65	-
339.4	Other Plant & Misc Equip	60,527.28			60,527.28	25	4.00	41,930.91	1,519.34				43,450.25	1,519.34
340.5	Office Furn & Equip	10,343.27	1,349.20		11,692.47	15	6.67	38,503.27	2,421.09				40,924.36	2,421.09
341.5	Transportation Equip	12,091.53	937.04	x	13,028.57	6	16.67	10,343.27	-	45.00			10,388.27	45.00
343.5	Tools, Shop & Garage Equip	8,774.38	1,595.83		10,370.21	16	6.25	11,243.63	847.90	78.10			12,169.63	926.00
344.5	Laboratory Equipment	5,855.91			5,855.91	15	6.67	8,774.38	-	49.87			8,824.25	49.87
347.5	Miscellaneous Equip	21,970.50			21,970.50	15	6.67	5,855.91	-				5,855.91	-
348.5	Other Tangible Property	43,882.78			43,882.78	10	10.00	17,535.80	1,465.43				19,001.23	1,465.43
		3,183,550.58	74,506.50	F	3,258,057.08		CF / F	2,291,658.25	52,250.54	1,759.32			2,345,668.11	54,009.86

	TB
Water	74,506.50
Sewer	29,906.44
	104,412.94
M-2	71,301.72
M-2.1	31,237.14
already cap	1,874.08
	104,412.94

x traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.

+ Recalculated

* Traced to supporting documentation noting date, vendor, amount & business purpose no discrepancies noted. Amounts come from work done in M-3, M-4 & M-5 summarized in M-1.1

54,009.86
TB

Royal Utility Company
Plant and Accumulated Depreciation

Account	PY				TB			Depr Life	Rate	PY					Depreciation Expense 12/31/16
	Balance 12/31/15	Utility Plant In Service		Retirements	Balance 12/31/16	Depr	Rate			Balance 12/31/15	Depr on Prior Yr Bal	Accumulated Depreciation		Cost of Remova & Retirements	
Sewer Plant		Additions	Adjustments							Depr on Adds & Rets	Depr on Adjustments				
Sewer Plant															
353.2 Land & Land Rights	71,802.00				71,802.00										
354.3 Structures & Improvements	93,007.42				93,007.42	35	2.86		76,668.44	2,660.01			79,328.45		
354.5 Structures & Improvements	12,865.36	4,538.93			17,404.29	40	2.50		7,051.11	321.63	+	56.74	7,429.48		
354.8 Structures & Improvements	31,470.07				31,470.07	40	2.50		6,133.85	786.75			6,920.60		
355.2 Power generation equipment	37,368.15				37,368.15	20	5.00		12,448.17	1,868.41			14,316.58		
360.2 Collection Sewers-Force	120,328.33				120,328.33	30	3.33		117,037.31	3,291.02	+		120,328.33		
361.2 Collection Sewers - Gravity	990,004.46				990,004.46	45	2.22		650,561.22	21,978.10			672,539.32		
364.2 Flow Measuring Devices	81,227.43				81,227.43	5	20.00		81,227.43				81,227.43		
371.3 Pumping Equipment	209,396.85	21,485.44			230,882.29	18	5.56		209,396.85			597.30	209,994.15		
389.4 201 Inter - Connect	121,757.78				121,757.78	18	5.56		121,757.78				121,757.78		
390.5 Office Furniture & Equipment	9,926.59	1,349.20			11,275.79	15	6.67		9,926.59		+	45.00	9,971.59		
391.5 Transportation Equipment	12,091.54	937.04	x		13,028.58	6	16.67		11,243.64	847.90		78.10	12,169.64		
393.5 Tools, Shop & Garage Equip	21,350.86	1,595.83			22,946.69	16	6.25		21,350.86			49.87	21,400.73		
394.5 Lab Equipment	25,686.48				25,686.48	15	6.67		17,733.24	1,713.29			19,446.53		
397.5 Miscellaneous Equipment	1,171.80				1,171.80	15	6.67		429.88	78.16	+		508.04		
398.5 Other Tangible Plant	11,197.19				11,197.19	10	10.00		11,197.19				11,197.19		
	1,850,652.31	29,906.44	-	-	1,880,558.75				1,354,163.56	33,545.27		827.01	1,388,535.84		
Water	3,183,550.58				3,258,057.08				2,291,658.25				2,345,668.11		
	5,034,202.89				5,138,615.83				3,645,821.81			34,372.28	3,734,203.95		
													88,382.14		
	147,925.24			Land	147,925.24	x									
	2,680,489.36			Distribution/Collection	2,680,489.36										
	2,205,788.29			Treatment Plant/Other Capital Assets	2,310,201.23										
	5,034,202.89				5,138,615.83										

x traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.

+ Recalculated

Royal Utility Company
General Ledger
 As of December 31, 2016

Maintenance

PBC

Type	Date	Num	Name	Debit	Credit	Balance
						0.00
Bill	01/01/2016	inv# 2215	American Generator Services	778.13		778.13
Bill	01/12/2016	inv# 2113	American Generator Services	58.25		836.38
Bill	01/12/2016	inv# 2114	American Generator Services	83.25		919.63
Bill	01/22/2016	inv# 36910.1.1	GENERAL RENTAL CENTER	47.70		967.33
Bill	01/24/2016		HOME DEPOT	317.71		1,285.04
Bill	02/03/2016	inv# 9504862	Davis Instruments	145.30		1,430.34
Bill	02/18/2016	inv# 9029985141	GRAINGER	3,191.66	CAP	4,622.00
Bill	02/19/2016	inv# 7IV130286	Bennett Auto Supply	123.97		4,745.97
Bill	02/22/2016	inv# 43340	SOUTHERN ARMATURE & PUMP CO.	454.74		5,200.71
Bill	02/22/2016		HOME DEPOT	376.61		5,577.32
Bill	03/09/2016	trans# 37653.1.3	GENERAL RENTAL CENTER	75.26		5,652.58
Bill	03/10/2016	inv# 46359	Coral Springs Nursery, Inc	2,885.92	X	8,538.50
Bill	03/17/2016	inv# 2187	American Generator Services	457.00		8,995.50
Bill	03/24/2016		HOME DEPOT	679.99		9,675.49
Bill	03/29/2016	inv# 7IV136518	Bennett Auto Supply	27.03		9,702.52
Bill	04/01/2016	inv# 2067	American Generator Services	18.00		9,720.52
Bill	04/08/2016	bill# 20818784	Labor Ready	247.36		9,967.88
Bill	04/13/2016	reimbursement	John McCartney	158.99		10,126.87
Bill	04/19/2016	inv# 2224	American Generator Services	1,096.87		11,223.74
Bill	04/20/2016	inv# 2331	American Generator Services	778.12		12,001.86
Bill	04/22/2016		HOME DEPOT	1,757.17		13,759.03
Bill	04/29/2016	bill# 20884942	Labor Ready	865.76		14,624.79
Bill	05/24/2016		HOME DEPOT	1,039.36		15,664.15
Bill	06/03/2016	bill# 21011467	Labor Ready	494.72		16,158.87
Bill	06/21/2016	inv# 65504	BROWARD BOLT	37.51		16,196.38
Bill	06/23/2016		HOME DEPOT	407.18		16,603.56
Bill	07/08/2016	inv# F782725	HD Supply Waterworks	1,180.71		17,784.27
Bill	07/24/2016		HOME DEPOT	686.90		18,471.17
Bill	07/28/2016	inv# 35900088	Blue Tarp Financial	20.00		18,491.17
Bill	08/01/2016	inv# 0056643-IN	Navigation Electronics, Inc	211.82		18,702.99
Bill	08/03/2016	inv# 0717408	FERGUSON ENTERPRISES, INC. #125	267.07		18,970.06
Bill	08/04/2016	inv# 66663	BROWARD BOLT	100.28		19,070.34
Bill	08/05/2016	bill# 21251745	Labor Ready	247.36		19,317.70
Bill	08/10/2016	INV-0667	American Generator Services	778.11		20,095.81
Bill	08/11/2016	inv# B/F	Jenco Plumbing Services, Inc	85.00		20,180.81
Bill	08/17/2016	trans# 40125.1.3	GENERAL RENTAL CENTER	82.15		20,262.96
Bill	08/24/2016		HOME DEPOT	160.37		20,423.33
Bill	08/26/2016	bill# 21324118	Labor Ready	247.36		20,670.69
Bill	09/23/2016		HOME DEPOT	40.40		20,711.09
Bill	10/19/2016	inv# 68949	BROWARD BOLT	40.11		20,751.20
Bill	10/24/2016		HOME DEPOT	772.58		21,523.78
Bill	10/28/2016	trans# 41401.1.3	GENERAL RENTAL CENTER	152.27		21,676.05
Bill	11/23/2016		HOME DEPOT	428.03		22,104.08
Bill	12/23/2016		HOME DEPOT	200.33		22,304.41
				22,304.41	0.00	22,304.41

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 VENDOR & BUS.
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 CAPITALIZED
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**Royal Utility Company
General Ledger
As of December 31, 2016**

ns.& Distl. Exp.- Maintenanc

Type	Date	Num	Name	Debit	Credit	Balance
						0.00
Bill	01/11/2016	inv# 9935744152	GRAINGER	85.72		85.72
Bill	02/16/2016	inv# 15-0910	G.S. Obler	751.44		837.16
Bill	02/25/2016	inv# 43343	SOUTHERN ARMATURE & PUMP CO.	2,098.80	X	2,935.96
Bill	04/06/2016	reimbursement	Alston McCartney Company	37.09		2,973.05
Bill	04/06/2016		Hauquitz Electric, Inc.	7,188.00	CAP	10,161.05
Bill	04/08/2016	inv# 9076842948	GRAINGER	85.72		10,246.77
Bill	04/15/2016	inv# 2405	Hauquitz Electric, Inc.	1,100.00		11,346.77
Bill	04/18/2016	inv# 3	Delta Controls	240.00		11,586.77
Bill	04/23/2016	inv# 16-0933	G.S. Obler	2,804.00	CAP	14,390.77
Bill	04/27/2016	inv# 2412	Hauquitz Electric, Inc.	2,499.53	CAP	16,890.30
Bill	04/29/2016	inv# 7303	All Webb's Enterprises, Inc	5,600.00	X	22,490.30
Bill	05/03/2016	inv# 9100161497	GRAINGER	164.84		22,655.14
Bill	05/05/2016	inv# F472698	HD Supply Waterworks	412.19		23,067.33
Bill	05/06/2016	inv# 43446	SOUTHERN ARMATURE & PUMP CO.	20,118.59		43,185.92
Bill	05/06/2016	inv# 63996	BROWARD BOLT	101.53		43,287.45
Bill	05/13/2016	inv# 2415	Hauquitz Electric, Inc.	1,500.00		44,787.45
Bill	05/20/2016	reimbursement	Alston McCartney Company	836.12		45,623.57
Bill	05/24/2016	inv# 43466	SOUTHERN ARMATURE & PUMP CO.	2,829.14	CAP	48,452.71
Bill	06/01/2016	inv# 43473	SOUTHERN ARMATURE & PUMP CO.	3,899.74	CAP	52,352.45
Bill	07/07/2016	inv# 9159298729	GRAINGER	85.83		52,438.28
Bill	07/13/2016	inv# C195407	Omega Engineering, Inc.	111.00		52,549.28
Bill	07/18/2016	inv# C196691	Omega Engineering, Inc.	24.50		52,573.78
Bill	07/20/2016	inv# C197884	Omega Engineering, Inc.	1,995.00		54,568.78
Bill	07/29/2016	inv# C201522	Omega Engineering, Inc.	1,020.00		55,588.78
Bill	08/22/2016	Inv# 4	Delta Controls	540.00		56,128.78
Bill	08/23/2016	trans# 40277.1.2	GENERAL RENTAL CENTER	59.36		56,188.14
Check	08/25/2016	21407	Ramblewood East Condominium Association	1,983.00		58,171.14
Bill	08/30/2016	inv# 43582	SOUTHERN ARMATURE & PUMP CO.	3,836.14	CAP	62,007.28
Bill	09/23/2016	reimbursement	Alston McCartney Company	2,698.40	CAP	64,705.68
Bill	09/28/2016	inv# 5	Delta Controls	386.00		65,091.68
Bill	10/05/2016	inv# 9243768273	GRAINGER	85.83		65,177.51
Bill	10/17/2016	INV-0692	American Generator Services	9,077.87	CAP	74,255.38
Bill	10/25/2016	inv# G329306	HD Supply Waterworks	426.63		74,682.01
Bill	11/16/2016		Delta Controls	150.00		74,832.01
Bill	12/17/2016	INV# 7	Delta Controls	378.00		75,210.01
				<u>75,210.01</u>	<u>0.00</u>	<u>75,210.01</u>

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Royal Utility Company
General Ledger
As of December 31, 2016

P/LIFT STAT.-MAINTENANCE

Type	Date	Num	Name	Debit	Credit	Balance
						0.00
Bill	01/01/2016	inv#50338	Lift Stations "R" Us	660.00		660.00
Bill	01/08/2016	inv# 50580	Lift Stations "R" Us	612.00		1,272.00
Bill	02/01/2016	inv# 50889	Lift Stations "R" Us	660.00		1,932.00
Bill	02/17/2016	inv# 51070	Lift Stations "R" Us	1,575.00		3,507.00
Bill	02/24/2016	inv# 51122	Lift Stations "R" Us	250.00		3,757.00
Bill	02/25/2016	inv# 51141	Lift Stations "R" Us	836.00		4,593.00
Bill	03/01/2016	inv# 51142	Lift Stations "R" Us	660.00		5,253.00
Bill	03/01/2016	inv# 51431	Lift Stations "R" Us	285.00		5,538.00
Bill	04/01/2016	inv# 51750	Lift Stations "R" Us	660.00		6,198.00
Bill	04/04/2016	inv# 51850	Lift Stations "R" Us	650.00		6,848.00
Bill	04/20/2016	inv# 59146	Lift Stations "R" Us	650.00		7,498.00
Bill	05/01/2016	inv# 59390	Lift Stations "R" Us	660.00		8,158.00
Bill	05/01/2016	inv# 59958	Lift Stations "R" Us	2,080.00 X		10,238.00
Bill	06/01/2016	inv# 59837	Lift Stations "R" Us	660.00		10,898.00
Bill	07/01/2016	inv# 16-60334	Lift Stations "R" Us	660.00		11,558.00
Bill	07/19/2016	inv# 16-60472	Lift Stations "R" Us	11,547.44 CAP		23,105.44
Bill	07/19/2016	inv# 16-60474	Lift Stations "R" Us	750.00		23,855.44
Bill	07/20/2016	inv# 16-60485	Lift Stations "R" Us	2,750.00 CAP		26,605.44
Bill	08/01/2016	inv# 16-60798	Lift Stations "R" Us	660.00		27,265.44
Bill	08/05/2016	inv# 16-60885	Lift Stations "R" Us	437.00		27,702.44
Bill	08/22/2016	inv# 4	Delta Controls	540.00		28,242.44
Bill	09/01/2016	inv# 16-61473	Lift Stations "R" Us	660.00		28,902.44
Bill	10/01/2016	inv# 16-61893	Lift Stations "R" Us	660.00		29,562.44
Bill	10/28/2016	inv# 16-62551	Lift Stations "R" Us	1,204.00		30,766.44
Bill	11/01/2016	inv# 16-62365	Lift Stations "R" Us	660.00		31,426.44
Bill	11/18/2016	reimbursement	John McCartney	73.08		31,499.52
Bill	11/22/2016	inv# 16-63404	Lift Stations "R" Us	1,364.00		32,863.52
Bill	11/22/2016	inv# 17-63406	Lift Stations "R" Us	3,009.00 X		35,872.52
Bill	12/01/2016	inv# 16-60898	Lift Stations "R" Us	568.00		36,440.52
Bill	12/01/2016	inv# 16-62977	Lift Stations "R" Us	660.00		37,100.52
Bill	12/22/2016	inv# 17-63405	Lift Stations "R" Us	1,140.00		38,240.52
				38,240.52	0.00	38,240.52

PUMP/LIFT STAT.-MAINTENANCE

**Royal Utility Company
General Ledger
As of December 31, 2016**

Maintenance

Type	Date	Num	Name	Debit	Credit	Balance
						0.00
Bill	01/01/2016	inv# 2215	American Generator Services	778.12		778.12
Bill	01/12/2016	inv# 2113	American Generator Services	58.25		836.37
Bill	01/12/2016	inv# 2114	American Generator Services	83.25		919.62
Bill	01/24/2016		HOME DEPOT	317.72		1,237.34
Bill	02/03/2016	inv# 9504862	Davis Instruments	145.29		1,382.63
Bill	02/22/2016		HOME DEPOT	376.62		1,759.25
Bill	03/17/2016	inv# 2187	American Generator Services	457.00		2,216.25
Bill	03/24/2016		HOME DEPOT	680.00		2,896.25
Bill	03/29/2016	inv# 71V138516	Bennett Auto Supply	27.02		2,923.27
Bill	04/01/2016	inv# 2087	American Generator Services	18.00		2,941.27
Bill	04/19/2016	inv# 2224	American Generator Services	1,096.87		4,038.14
Bill	04/20/2016	inv# 2331	American Generator Services	778.13		4,816.27
Bill	04/22/2016		HOME DEPOT	1,757.16		6,573.45
Bill	05/24/2016		HOME DEPOT	1,039.37		7,612.82
Bill	06/23/2016		HOME DEPOT	407.18		8,020.00
Bill	07/24/2016		HOME DEPOT	686.90		8,706.90
Bill	07/28/2016	inv# 35900088	Blue Tarp Financial	19.99		8,726.89
Bill	08/01/2016	inv# 0056643-IN	Navigation Electronics, Inc	211.81		8,938.70
Bill	08/10/2016	INV-0667	American Generator Services	778.11		9,716.81
Bill	08/11/2016	inv# B/F	Jenco Plumbing Services, Inc	65.00		9,801.81
Bill	08/24/2016		HOME DEPOT	160.37		9,962.18
Bill	09/23/2016		HOME DEPOT	40.41		10,002.59
Bill	10/24/2016		HOME DEPOT	772.58		10,775.17
Bill	11/18/2016		Delta Controls	150.00		10,925.17
Bill	11/23/2016		HOME DEPOT	428.03		11,353.20
Bill	12/23/2016		HOME DEPOT	200.33		11,553.53
				11,553.53	0.00	11,553.53

75.54 - Maintenance

Royal Utility Company
Plant and Accumulated Depreciation

Account	Water Plant	PY				TB			Depr Life	Rate	PY					Depreciation	
		Balance 12/31/2016	Additions	Adjustments	Retirements	Balance 12/31/2017	Depr	Rate			Balance 12/31/2016	Depr on Prior Yr Bal	Depr on Additions	Salvage & Depr on Adj	Cost of Removal & Retirements	Balance 12/31/2017	Expense 12/31/2017
302.5	Franchises	713.21				713.21	40	2.50	449.62	17.83					467.45	17.83	
303.2	Land & Land Rights	76,123.24				76,123.24			-	-				-	-		
304.3	Structures & Improvements	418,332.96				418,332.96	33	3.03	308,646.74	12,675.49	+			321,322.23	12,675.49		
304.5	Structures & Improvements	84,610.06	3,827.50			88,437.56	40	2.50	41,726.99	2,115.25		47.84		43,890.08	2,163.09		
304.8	Structures & Improvements	35,385.96				35,385.96	40	2.50	14,794.38	884.65				15,679.03	884.65		
307.2	Wells & Springs	23,683.00				23,683.00	20	5.00	23,683.00	-				23,683.00	-		
309.2	Supply Mains	48,266.53				48,266.53	35	2.86	48,266.53	-				48,266.53	-		
310.2	Generation Equipment	11,947.75				11,947.75	20	5.00	5,675.20	597.39				6,272.59	597.39		
311.2	Pumping Equipment	735,631.96				735,631.96	20	5.00	706,825.76	1,477.24	+			708,303.00	1,477.24		
320.3	Water Treatment Equipment	139,197.13	67,930.05			207,127.18	22	4.55	32,847.44	6,333.47		1,545.41	+	40,726.32	7,878.88		
330.4	Dist Res & Standpipes	9,100.44				9,100.44	37	2.70	9,100.44	-				9,100.44	-		
331.4	T & D Mains	939,896.87				939,896.87	45	2.22	517,268.88	20,865.71				538,134.59	20,865.71		
333.4	Services	168,097.83				168,097.83	40	2.50	120,582.80	4,202.45				124,785.25	4,202.45		
334.4	Meters/Meter Installations	331,303.65				331,303.65	20	5.00	331,303.65	-				331,303.65	-		
335.4	Hydrants	68,438.77				68,438.77	45	2.22	43,450.25	1,519.34				44,969.59	1,519.34		
339.4	Other Plant & Misc Equip	60,527.28				60,527.28	25	4.00	40,924.36	2,421.09				43,345.45	2,421.09		
340.5	Office Furn & Equip	11,692.47				11,692.47	15	6.67	10,388.27	779.89				11,168.16	779.89		
341.5	Transportation Equip	13,028.57				13,028.57	6	16.67	12,169.63	858.94	+			13,028.57	858.94		
343.5	Tools, Shop & Garage Equip	10,370.21				10,370.21	16	6.25	8,824.25	648.14				9,472.39	648.14		
344.5	Laboratory Equipment	5,855.91				5,855.91	15	6.67	5,855.91	-				5,855.91	-		
347.5	Miscellaneous Equip	21,970.50	3,679.48			25,649.98	15	6.67	19,001.23	1,465.43		122.71		20,589.37	1,588.14		
348.5	Other Tangible Property	43,882.78				43,882.78	10	10.00	43,882.78	-				43,882.78	-		
		<u>3,258,057.08</u>	<u>75,437.03</u>	<u>-</u>	<u>-</u>	<u>3,333,494.11</u>			<u>2,345,668.11</u>	<u>56,862.31</u>		<u>1,715.96</u>	<u>-</u>	<u>2,404,246.38</u>	<u>58,578.27</u>		

Water	75,437.03
Sewer	15,904.41
	<u>91,341.44</u>
4601	91,341.44
	<u>91,341.44</u>

x traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.

+ Recalculated

58,578.27
TB

F

Royal Utility Company General Ledger

As of December 31, 2017

Type	Date	Num	Name	Debit	Credit
Bill	01/01/2017	inv# 17-63353	Lift Stations "R" Us	660.00	
Bill	02/01/2017	inv# 17-63875	Lift Stations "R" Us	660.00	
Bill	02/13/2017	inv# 17-62992	Lift Stations "R" Us	4,176.00	
Bill	02/28/2017	inv# 17-65017	Lift Stations "R" Us	1,350.00	
Bill	03/01/2017	inv# 17-64205	Lift Stations "R" Us	660.00	
Bill	03/08/2017	inv# 17-64367	Lift Stations "R" Us	630.00	
Bill	04/01/2017	inv# 17-64544	Lift Stations "R" Us	660.00	
Bill	04/03/2017	inv# 17-65016	Lift Stations "R" Us	2,775.00	
Bill	04/03/2017	inv# 17-65017E	Lift Stations "R" Us	2,650.00	
Bill	04/03/2017	inv# 17-65018E	Lift Stations "R" Us	2,400.00	
Bill	04/03/2017	inv# 17-65019E	Lift Stations "R" Us	812.00	
Bill	04/03/2017	inv# 17-65020E	Lift Stations "R" Us	1,678.00	
Bill	04/10/2017	inv# 17-65040E	Lift Stations "R" Us	250.00	
Bill	04/10/2017	inv# 17-65039E	Lift Stations "R" Us	1,255.50	
Bill	05/01/2017	inv# 17-65337	Lift Stations "R" Us	660.00	
Bill	05/03/2017	inv# 17-65518	Lift Stations "R" Us	1,845.00	
Bill	05/12/2017	inv# 17-65433	Lift Stations "R" Us	550.00	
Bill	05/30/2017	inv# 17-65854	Lift Stations "R" Us	1,215.00	
Bill	06/01/2017	inv# 17-65790	Lift Stations "R" Us	660.00	
Bill	06/02/2017	inv# 17-65880	Lift Stations "R" Us	1,350.00	
Bill	06/08/2017	inv# 9467664661	GRAINGER	187.15	
Bill	06/29/2017	inv# 31916	South Florida Utilities, Inc	910.00	
Bill	07/01/2017	inv# 17-68314	Lift Stations "R" Us	660.00	
Bill	07/01/2017	inv# 31645	South Florida Utilities, Inc	135.00	
Bill	07/01/2017	inv# 31653	South Florida Utilities, Inc	135.00	
Bill	07/01/2017	inv# 31760	South Florida Utilities, Inc	135.00	
Bill	07/01/2017	inv# 31765	South Florida Utilities, Inc	135.00	
Bill	07/01/2017	inv# 17-68404	Lift Stations "R" Us	1,395.00	
Bill	07/03/2017	inv# 17-68608	Lift Stations "R" Us	3,300.00	
Bill	07/03/2017	inv# 17-68608	Lift Stations "R" Us	7,920.00	
Bill	07/03/2017	inv# 17-68608	Lift Stations "R" Us	2,640.00	
Bill	07/22/2017	inv# 31995	South Florida Utilities, Inc	170.00	
Bill	07/25/2017	inv# 32000	South Florida Utilities, Inc	810.00	
Bill	08/01/2017		South Florida Utilities, Inc	135.00	

PUMP/LIFT STAT.-MAINTENANCE

HIGHLIGHTED AMOUNTS TO
 HOLDING DEFER, AMOUNT, VENDOR
 S PURPOSE.
 FULLY EXPENSED
 FAILURE

SUMMARY

2332.73 EXPENSED

91341.44 CAPITALIZED

4674.17

Royal Utility Company General Ledger

As of December 31, 2017

Type	Date	Num	Name	Debit	Credit
Bill	08/01/2017		South Florida Utilities, Inc	135.00	
Bill	08/01/2017		South Florida Utilities, Inc	135.00	
Bill	08/01/2017		South Florida Utilities, Inc	135.00	
Bill	08/18/2017	inv# 32338	South Florida Utilities, Inc	590.00	
Bill	08/18/2017	inv# 32331	South Florida Utilities, Inc	225.00	
Bill	08/30/2017	inv# 32610	South Florida Utilities, Inc	940.00	
Bill	08/30/2017	inv# 32609	South Florida Utilities, Inc	255.00	
Bill	08/31/2017	inv# 32663	South Florida Utilities, Inc	850.00	
Bill	09/01/2017	inv# 32502	South Florida Utilities, Inc	135.00	
Bill	09/01/2017	inv# 32496	South Florida Utilities, Inc	135.00	
Bill	09/01/2017	inv# 32388	South Florida Utilities, Inc	135.00	
Bill	09/01/2017	inv# 32380	South Florida Utilities, Inc	135.00	
Bill	09/14/2017	inv# 10	Delta Controls	165.00	
Bill	09/19/2017	reimbursement	Alston McCartney Company	1,795.50	
Bill	09/29/2017	inv# 33033	South Florida Utilities, Inc	595.00	
Bill	09/29/2017	inv# 33032	South Florida Utilities, Inc	425.00	
Bill	09/29/2017	inv# 33031	South Florida Utilities, Inc	1,855.00	
Bill	10/01/2017	inv# 32830	South Florida Utilities, Inc	135.00	
Bill	10/01/2017	inv# 32824	South Florida Utilities, Inc	135.00	
Bill	10/01/2017	inv# 32716	South Florida Utilities, Inc	135.00	
Bill	10/01/2017	inv# 32708	South Florida Utilities, Inc	135.00	
Bill	10/01/2017	inv# 33049	South Florida Utilities, Inc	800.00	
Bill	10/01/2017	inv# 33050	South Florida Utilities, Inc	800.00	
Bill	10/01/2017	inv# 33051	South Florida Utilities, Inc	500.00	
Bill	10/18/2017	inv# 33121	South Florida Utilities, Inc	5,510.00	
Bill	10/31/2017	inv# 33454	South Florida Utilities, Inc	595.00	
Bill	11/01/2017	inv# 33296	South Florida Utilities, Inc	135.00	
Bill	11/01/2017	inv# 33290	South Florida Utilities, Inc	135.00	
Bill	11/01/2017	inv# 33182	South Florida Utilities, Inc	135.00	
Bill	11/01/2017	inv# 33174	South Florida Utilities, Inc	135.00	
Bill	11/01/2017	inv# 33421	South Florida Utilities, Inc	800.00	
Bill	11/01/2017	inv# 33422	South Florida Utilities, Inc	500.00	
Bill	11/01/2017	reimbursement	Alston McCartney Company	2,487.40	
Bill	11/07/2017	inv# 33456	South Florida Utilities, Inc	1,480.00	
Bill	11/20/2017	inv# 33464	South Florida Utilities, Inc	170.00	

371.3 5,510.00 *cap*

**Royal Utility Company
General Ledger**

As of December 31, 2017

Type	Date	Num	Name	Debit	Credit
Bill	11/28/2017	inv# 33754	South Florida Utilities, Inc	310.00	
Bill	11/28/2017	inv# 33752	South Florida Utilities, Inc	170.00	
Bill	11/28/2017	inv# 33753	South Florida Utilities, Inc	0.00	
Bill	11/29/2017	inv# 33776	South Florida Utilities, Inc	730.00	
Bill	11/30/2017	inv# 33823	South Florida Utilities, Inc	255.00	
Bill	11/30/2017	inv# 33822	South Florida Utilities, Inc	600.00	
Bill	11/30/2017	inv# 33821	South Florida Utilities, Inc	900.00	
Bill	11/30/2017	inv# 33820	South Florida Utilities, Inc	600.00	
Bill	11/30/2017	inv# 33826	South Florida Utilities, Inc	625.00	
Bill	12/01/2017	inv# 33743	South Florida Utilities, Inc	500.00	
Bill	12/01/2017	inv# 33742	South Florida Utilities, Inc	800.00	
Bill	12/01/2017	inv# 33507	South Florida Utilities, Inc	135.00	
Bill	12/01/2017	inv# 33516	South Florida Utilities, Inc	135.00	
Bill	12/01/2017	inv# 33624	South Florida Utilities, Inc	135.00	
Bill	12/01/2017	inv# 33630	South Florida Utilities, Inc	135.00	
Bill	12/31/2017	inv# 34259	South Florida Utilities, Inc	340.00	
Bill	12/31/2017	inv# 34246	South Florida Utilities, Inc	340.00	
Bill	12/31/2017	inv# 34239	South Florida Utilities, Inc	170.00	
Bill	12/31/2017	inv# 34237	South Florida Utilities, Inc	297.50	
Bill	12/31/2017	inv# 34238	South Florida Utilities, Inc	170.00	
Bill	12/31/2017	inv# 34235	South Florida Utilities, Inc	425.00	
Bill	12/31/2017	inv# 34234	South Florida Utilities, Inc	630.00	
Bill	12/31/2017	inv# 34231	South Florida Utilities, Inc	170.00	
Bill	12/31/2017	inv# 34230	South Florida Utilities, Inc	765.00	
				78,264.05	0.00

al 720.4 · PUMP/LIFT STAT.-MAINTENANCE

Royal Utility Company General Ledger

As of December 31, 2017

675.86 · Security

Type	Date	Num	Name	Debit	Credit
Bill	01/18/2017	reimbursement	John McCartney	44.50	
Bill	01/18/2017	reimbursement	John McCartney	82.50	
Bill	02/02/2017	INV# 2165-02-02-2017	Safe Alarm Systems, Inc.	291.50	
Bill	02/03/2017		Safe Alarm Systems, Inc.	70.00	
Bill	02/15/2017		Safe Alarm Systems, Inc.	111.13	
Bill	04/03/2017		Safe Alarm Systems, Inc.	81.89	
Bill	04/03/2017		Safe Alarm Systems, Inc.	54.59	
Bill	05/22/2017	reimbursement	John McCartney	65.25	
Bill	06/08/2017		Safe Alarm Systems, Inc.	208.68	
Bill	06/28/2017		QUALITY LOCKSMITH	210.00	
Bill	07/13/2017	inv# 1490	QUALITY LOCKSMITH	160.00	
Bill	08/17/2017	reimbursement	John McCartney	112.00	
Bill	08/31/2017	inv# 08311702	QUALITY LOCKSMITH	3,827.50	
Bill	10/20/2017		QUALITY LOCKSMITH	322.50	
Bill	10/20/2017		Safe Alarm Systems, Inc.	92.50	
Bill	10/26/2017		Safe Alarm Systems, Inc.	97.30	
Bill	11/14/2017	reimbursement	Alston McCartney Company	185.50	
Bill	11/16/2017		Safe Alarm Systems, Inc.	197.20	
Bill	11/19/2017	reimbursement	Alston McCartney Company	226.75	
Bill	12/26/2017	inv# 2864-12-26-2017	Safe Alarm Systems, Inc.	291.50	
Bill	12/26/2017	inv# 2165-12-26-2017	Safe Alarm Systems, Inc.	291.50	
				7,024.29	0.00

Total 675.86 · Security

✓ SHANE AMOUNT IN #775.86, NEED TO CAPITALIZE
50/50 BETWEEN #304.5/354.5.

Royal Utility Company General Ledger

As of December 31, 2017

6 · Trans. & Dist. Exp.- Operations

l 675.6 · Trans. & Dist. Exp.- Operations

61 · Trans. & Dist. Exp.- Maintenanc

al 675.61 · Trans. & Dist. Exp.- Maintenanc

Type	Date	Num	Name	Debit	Credit
Bill	03/22/2017	inv# 7530	Jackson Land Development, LLC	361.2 6,566.91	C&P
				6,566.91	0.00
Bill	01/03/2017	inv# 9319058823	GRAINGER	76.08	
Bill	01/19/2017	inv# 17-0990	G.S. Obler	X 3,068.40	
Bill	01/24/2017	inv# 17-0992	G.S. Obler	X 3,273.37	
Bill	01/24/2017	inv# 7534-1	Sherwin-Williams Co.	412.39	
Bill	01/25/2017	inv# 17-0993	G.S. Obler	2,475.33	
Bill	01/25/2017	inv# 7625-7	Sherwin-Williams Co.	48.20	
Bill	01/26/2017	inv# 7658-8	Sherwin-Williams Co.	285.73	
Bill	02/06/2017	reimbursement	Alston McCartney Company	89.41	
Bill	02/14/2017	inv# R6911	Laurel Electronics, Inc	175.00	
Bill	03/24/2017	inv# 8	Delta Controls	720.00	
Bill	04/03/2017	inv# 9404403033	GRAINGER	17.47	
Bill	04/03/2017	inv# 9404478894	GRAINGER	58.61	
Bill	04/28/2017	inv# 43840	SOUTHERN ARMATURE & PUMP CO.	720.80	
Bill	05/19/2017	reimbursement	Alston McCartney Company	1,723.56	
Bill	06/13/2017	inv# H330950	HD Supply Waterworks	858.60	
Bill	06/23/2017	inv# H377554	HD Supply Waterworks	505.67	
Bill	06/23/2017	inv# H393401	HD Supply Waterworks	136.23	
Bill	06/27/2017	inv# 2515	Hauquitz Electric, Inc.	515.00	
Bill	07/03/2017	inv# 9489691148	GRAINGER	79.47	
Bill	07/11/2017	inv# 9496607616	GRAINGER	191.33	
Bill	07/13/2017	inv# 77417	BROWARD BOLT	295.00	
Bill	08/09/2017	inv# 43949	SOUTHERN ARMATURE & PUMP CO.	424.00	
Bill	10/01/2017	inv# 9572362748	GRAINGER	68.69	
Bill	10/12/2017	inv# H945490	Core & Main LP	290.33	
Bill	11/06/2017	reimbursement	Alston McCartney Company	347 3,679.48	C&P
Bill	11/16/2017		Jackson Land Development, LLC	45.84	
Bill	11/17/2017	inv# 7653	Jackson Land Development, LLC	1,812.72	
Bill	12/29/2017	inv# 9654648758	GRAINGER	27.83	
Bill	12/29/2017	inv# 9654648766	GRAINGER	26.14	
Bill	12/29/2017	inv# 9654956326	GRAINGER	38.43	
				<u>22,139.11</u>	<u>0.00</u>

Royal Utility Company General Ledger

As of December 31, 2017

675.44 - Maintenance

Type	Date	Num	Name	Debit	Credit
Bill	01/24/2017		HOME DEPOT	380.86	
Bill	01/27/2017	inv# 0000388791	Fire Master	239.56	
Bill	01/31/2017	inv# 42783.1.3	GENERAL RENTAL CENTER	0.00	
Bill	01/31/2017	inv# 42782.1.3	GENERAL RENTAL CENTER	142.73	
Bill	01/31/2017	inv# 7872-5	Sherwin-Williams Co.	228.71	
Bill	01/31/2017	inv# 42850.1.3	GENERAL RENTAL CENTER	651.90	
Bill	02/01/2017	inv# 17-0996	G.S. Obler	4,894.96	
Bill	02/02/2017	inv# 1461-8	Sherwin-Williams Co.	105.50	
Bill	02/02/2017	inv# 7966-5	Sherwin-Williams Co.	78.44	
Bill	02/02/2017	inv# 0410-0	Sherwin-Williams Co.	53.02	
Bill	02/02/2017	inv# 2120-0	Sherwin-Williams Co.	234.39	
Bill	02/03/2017	inv# 0447-2	Sherwin-Williams Co.	24.26	
Bill	02/03/2017	inv# 0457-1	Sherwin-Williams Co.	90.38	
Bill	02/03/2017	inv# 0459-7	Sherwin-Williams Co.	22.89	
Bill	02/03/2017	inv# 42839.1.2	GENERAL RENTAL CENTER	285.14	
Bill	02/20/2017	inv# 0770	American Generator Services	803.12	
Bill	02/21/2017		HOME DEPOT	1,467.88	
Bill	02/24/2017	inv# P-45586-0	Industrial Hose & Hydraulics, Inc	27.34	
Bill	02/27/2017	inv# P-45764-0	Industrial Hose & Hydraulics, Inc	104.94	
Bill	03/16/2017	inv# 2237-5	Sherwin-Williams Co.	395.08	
Bill	03/17/2017	inv# 17-1009	G.S. Obler	1,232.00	
Bill	03/17/2017	inv# 46856	Coral Springs Nursery, Inc	340.60	
Credit	03/17/2017	inv# 2279.7	Sherwin-Williams Co.		25.68
Bill	03/17/2017	inv# 2278-9	Sherwin-Williams Co.	199.28	
Bill	03/21/2017	inv# 2439-7	Sherwin-Williams Co.	25.68	
Bill	03/21/2017	bill# 22011220	PeopleReady Florida, Inc	249.28	
Bill	03/24/2017	inv# 17-1011	G.S. Obler	3,041.45	
Bill	03/24/2017	reimbursement	Alston McCartney Company	24.40	
Bill	03/24/2017	reimbursement	Alston McCartney Company	132.36	
Bill	03/24/2017	reimbursement	Alston McCartney Company	391.00	
Bill	03/24/2017		HOME DEPOT	1,057.26	
Bill	03/24/2017	# 2562-6	Sherwin-Williams Co.	190.46	
Credit	03/24/2017	#2619-4	Sherwin-Williams Co.		6.54
Bill	03/24/2017	inv# 2617-8	Sherwin-Williams Co.	94.85	

**Royal Utility Company
General Ledger**

As of December 31, 2017

Type	Date	Num	Name	Debit	Credit
Bill	03/31/2017	inv# 17-1015	G.S. Obler	1,126.00	
Bill	04/14/2017	trans# 43911.1.3	GENERAL RENTAL CENTER	121.89	
Bill	04/23/2017		HOME DEPOT	1,005.35	
Bill	04/24/2017	trans# 43535.1.4	GENERAL RENTAL CENTER	230.29	
Bill	04/29/2017	trans# 44112.1.3	GENERAL RENTAL CENTER	31.80	
Bill	04/29/2017	trans# 44113.1.3	GENERAL RENTAL CENTER	121.89	
Bill	05/24/2017		HOME DEPOT	1,531.47	
Bill	05/26/2017	inv# 9456882480	GRAINGER	170.93	
Bill	05/26/2017	inv# 9456882498	GRAINGER	256.43	
Bill	05/30/2017	inv# B/F	Jenco Plumbing Services, Inc	122.50	
Bill	06/15/2017	Quote# 17-RUC-001	CRAIG A SMITH & ASSO.	750.00	
Bill	06/23/2017		HOME DEPOT	2,105.42	
Bill	06/30/2017	inv# 0892	American Generator Services	803.12	
Bill	07/03/2017	inv# 2504	Hauquitz Electric, Inc.	1,543.00	
Bill	07/06/2017	inv# 0780681	FERGUSON ENTERPRISES, INC. #125	159.00	
Bill	07/14/2017	reimbursment	Alston McCartney Company	192.65	
Bill	07/17/2017	trans# 45164.1.3	GENERAL RENTAL CENTER	65.44	
Bill	07/24/2017		HOME DEPOT	1,659.27	
Bill	07/24/2017	trans# 45351.1.3	GENERAL RENTAL CENTER	31.80	
Bill	07/28/2017	inv# 77759	BROWARD BOLT	381.60	
Bill	07/28/2017	inv# 38394276	Blue Tarp Financial	20.00	
Bill	07/28/2017	inv# 17-1054	G.S. Obler	1,350.00	
Bill	07/28/2017	trans# 45474.1.2	GENERAL RENTAL CENTER	31.80	
Bill	08/01/2017	trans# 45604.1.2	GENERAL RENTAL CENTER	1,303.79	
Bill	08/02/2017	reimbursment	Alston McCartney Company	519.65	
Bill	08/02/2017	inv# 77838	BROWARD BOLT	25.13	
Bill	08/03/2017	inv# 0945	American Generator Services	1,589.88	
Bill	08/04/2017	trans# 45606.1.3	GENERAL RENTAL CENTER	66.06	
Bill	08/04/2017	trans# 45605.1.3	GENERAL RENTAL CENTER	113.89	
Bill	08/10/2017	inv# 78009	BROWARD BOLT	29.99	
Bill	08/11/2017	inv# 17-1060	G.S. Obler	1,080.00	
Bill	08/16/2017	inv# H651521	HD Supply Waterworks	9.54	
Bill	08/16/2017	inv# 9	Delta Controls	390.00	
Bill	08/17/2017	reimbursment	John McCartney	519.30	
Bill	08/17/2017	reimbursment	John McCartney	38.91	

**Royal Utility Company
General Ledger**

As of December 31, 2017

Type	Date	Num	Name	Debit	Credit
Bill	08/17/2017	reimbursement	Alston McCartney Company	326.80	
Bill	08/17/2017	inv# 0788475	FERGUSON ENTERPRISES, INC. #125	1,209.34	
Bill	08/17/2017	trans# 45862.1.2	GENERAL RENTAL CENTER	424.00	
Bill	08/18/2017	reimbursement	John McCartney	19.06	
Bill	08/24/2017		HOME DEPOT	1,995.08	
Bill	08/31/2017	inv# 17-1070	G.S. Obler	2,497.54	
Bill	08/31/2017	inv# 17-1072	G.S. Obler	250.00	
Bill	08/31/2017	trans# 46063.1.2	GENERAL RENTAL CENTER	69.96	
Bill	08/31/2017	inv# 8909-3	Sherwin-Williams Co.	105.50	
Bill	09/01/2017	reimbursement	Alston McCartney Company	198.51	
Bill	09/01/2017	inv# 2538	Hauquitz Electric, Inc.	717.50	
Bill	09/05/2017	inv# 0987	American Generator Services	632.25	
Bill	09/05/2017	reimbursement	Alston McCartney Company	1,433.98	
Bill	09/07/2017	reimbursement	John McCartney	59.72	
Bill	09/08/2017	inv# P-60609-0	Industrial Hose & Hydraulics, Inc	908.49	
Bill	09/12/2017	inv# 67355	Kilowatt Electric Company	262.50	
Bill	09/22/2017		HOME DEPOT	983.41	
Bill	09/26/2017	inv# 0982	American Generator Services	208.75	
Bill	10/23/2017	inv# 9593221725	GRAINGER	531.71	
Bill	10/24/2017		HOME DEPOT	380.35	
Bill	11/06/2017	inv# 47211	Coral Springs Nursery, Inc	39.75	
Bill	11/13/2017	inv# P-66520-0	Industrial Hose & Hydraulics, Inc	16.77	
Bill	11/23/2017		HOME DEPOT	229.89	
Bill	11/28/2017	inv# 47227	Coral Springs Nursery, Inc	119.25	
Bill	12/06/2017	inv# P-68276-0	Industrial Hose & Hydraulics, Inc	13.73	
Bill	12/12/2017	inv# 47247	Coral Springs Nursery, Inc	119.25	
Bill	12/24/2017		HOME DEPOT	1,521.18	
				51,981.78	32.22

Total 675.44 · Maintenance

Royal Utility Company General Ledger

As of December 31, 2017

620.4 · Treatment - Maintenance - Other

Type	Date	Num	Name	Debit	Credit
Bill	01/06/2017	inv# 2474	Hauquitz Electric, Inc.	3,067.50	
Bill	01/16/2017	inv# 349	SOUTHLAND CONTROLS COMPANY	1,089.00	
Bill	01/30/2017	inv# 43749	SOUTHERN ARMATURE & PUMP CO.	371.00	
Bill	02/01/2017	inv# 1261	SOUTHLAND CONTROLS COMPANY	1,316.00	
Bill	02/07/2017	bill# 21870773	PeopleReady Florida, Inc	249.28	
Bill	03/17/2017	inv# 369	SOUTHLAND CONTROLS COMPANY	844.80	
Bill	03/22/2017	inv# 9393837860	GRAINGER	744.44	
Bill	03/27/2017	inv# P-48003-0	Industrial Hose & Hydraulics, Inc	225.86	
Bill	04/06/2017	inv# 382	SOUTHLAND CONTROLS COMPANY	320.3 7,930.05 CAP	
Bill	04/19/2017	inv# P-49881-0	Industrial Hose & Hydraulics, Inc	92.04	
Bill	04/20/2017	inv# 385	SOUTHLAND CONTROLS COMPANY	2,798.00	
Bill	05/11/2017	inv# 10464045	HACH COMPANY	4,267.56	
Bill	05/16/2017	inv# 260001	USA BLUEBOOK	693.45	
Bill	05/16/2017	inv# 260052	USA BLUEBOOK	1,303.75	
Bill	06/08/2017	inv# P-53871-0	Industrial Hose & Hydraulics, Inc	218.49	
Bill	07/17/2017	inv# 411	SOUTHLAND CONTROLS COMPANY	1,360.00	
Bill	07/20/2017	inv# 416	SOUTHLAND CONTROLS COMPANY	1,240.00	
Bill	08/09/2017	inv# 43948	SOUTHERN ARMATURE & PUMP CO.	412.34	
Bill	10/09/2017	inv# 432	SOUTHLAND CONTROLS COMPANY	1,252.00	
Bill	10/11/2017	inv# 434	SOUTHLAND CONTROLS COMPANY	320.3 20,000.00 CAP	
Bill	10/11/2017	inv# 435	SOUTHLAND CONTROLS COMPANY	20,000.00	
Bill	10/11/2017	inv# 436	SOUTHLAND CONTROLS COMPANY	20,000.00	
Bill	11/23/2017	inv# 451	SOUTHLAND CONTROLS COMPANY	1,253.58	
Bill	12/01/2017		SOUTHLAND CONTROLS COMPANY	500.00	
Bill	12/01/2017	inv# 9631729028	GRAINGER	310.44	
Bill	12/28/2017	inv# 461	SOUTHLAND CONTROLS COMPANY	1,010.00	
Total 620.4 · Treatment - Maintenance - Other				92,549.58	0.00
al 620.4 · Treatment - Maintenance				92,549.58	0.00

Royal Utility Company
Plant and Accumulated Depreciation

Account Water Plant	PY				TB			Depr Life	Rate	PY					Depreciation Expense 12/31/2018
	Balance 12/31/2017	Additions	Adjustments	Retirements	Balance 12/31/2018					Balance 12/31/2017	Depr on Prior Yr Bal	Depr on Additions	Salvage & Depr on Adj	Cost of Removal & Retirements	
302.1 Franchises	713.21				713.21	40	2.50	467.45	17.83				485.28	17.83	
303.3 Land & Land Rights	76,123.24				76,123.24			-	-				-	-	
304.3 Structures & Improvements	418,332.96				418,332.96	33	3.03	321,322.23	12,675.49	+			333,997.72	12,675.49	
304.5 Structures & Improvements	88,437.56				88,437.56	40	2.50	43,890.08	2,210.94				46,101.02	2,210.94	
304.8 Structures & Improvements	35,385.96				35,385.96	40	2.50	15,679.03	884.65				16,563.68	884.65	
307.2 Wells & Springs	23,683.00				23,683.00	20	5.00	23,683.00	-				23,683.00	-	
309.2 Supply Mains	48,266.53				48,266.53	35	2.86	48,266.53	-				48,266.53	-	
310.2 Generation Equipment	11,947.75				11,947.75	20	5.00	6,272.59	597.39				6,869.98	597.39	
311.2 Pumping Equipment	735,631.96				735,631.96	20	5.00	708,303.00	1,477.24	+			709,780.24	1,477.24	
320.3 Water Treatment Equipment	207,127.18	5,482.32			212,609.50	22	4.55	40,728.32	9,424.29		124.72	+	50,275.33	9,549.01	
330.4 Dist Res & Standpipes	9,100.44				9,100.44	37	2.70	9,100.44	-				9,100.44	-	
331.4 T & D Mains	939,896.87	17,027.64			956,924.51	45	2.22	538,134.59	20,865.71		189.01		559,189.31	21,054.72	
333.4 Services	168,097.83				168,097.83	40	2.50	124,785.25	4,202.45				128,987.70	4,202.45	
334.4 Meters/Meter Installations	331,303.65				331,303.65	20	5.00	331,303.65	-				331,303.65	-	
335.4 Hydrants	68,438.77				68,438.77	45	2.22	44,969.59	1,519.34				46,488.93	1,519.34	
339 Other Plant & Misc Equip	60,527.28				60,527.28	25	4.00	43,345.45	2,421.09				45,766.54	2,421.09	
340.5 Office Furn & Equip	11,692.47				11,692.47	15	6.67	11,168.16	524.31				11,692.47	524.31	
341.5 Transportation Equip	13,028.57				13,028.57	6	16.67	13,028.57	-				13,028.57	-	
343.5 Tools, Shop & Garage Equip	10,370.21				10,370.21	16	6.25	9,472.39	648.14				10,120.53	648.14	
344.5 Laboratory Equipment	5,855.91				5,855.91	15	6.67	5,855.91	-				5,855.91	-	
347.5 Miscellaneous Equip	25,649.98				25,649.98	15	6.67	20,589.37	1,710.85				22,300.22	1,710.85	
348.5 Other Tangible Property	43,882.78				43,882.78	10	10.00	43,882.78	-				43,882.78	-	
	<u>3,333,494.11</u>	<u>22,509.96</u>	<u>-</u>	<u>-</u>	<u>3,356,004.07</u>		<u>CF / F</u>	<u>2,404,246.38</u>	<u>59,179.72</u>		<u>313.73</u>	<u>-</u>	<u>-</u>	<u>2,463,739.83</u>	<u>59,493.45</u>
					TB								TB	TB	

Water	22,509.96
Sewer	48,534.00
	<u>71,043.96</u>
4601	<u>91,341.44</u>
	<u>-</u>
	<u>91,341.44</u>

x traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.

+ Recalculated

59,493.45
TB

Royal Utility Company
Plant and Accumulated Depreciation

Account	Utility Plant In Service				Balance 12/31/2018	Depr Life	Rate	Accumulated Depreciation					Balance 12/31/2018	Depreciation Expense 12/31/2018	NBV 12/31/2018
	PY Balance 12/31/2017	Additions	Adjustments	Retirements				PY Balance 12/31/2017	Depr on Prior Yr Bal	Depr on Add's & Rets	Depr on Adjustments	Cost of Removal & Retirements			
Sewer Plant															
353.2 Land & Land Rights	71,802.00				71,802.00										71,802.00
354.3 Structures & Improvements	93,007.42				93,007.42	35	2.86	81,988.46	2,660.01	-			84,648.47	2,660.01	8,358.95
354.5 Structures & Improvements	21,231.79				21,231.79	40	2.50	7,912.43	530.79	+			8,443.22	530.79	12,788.57
354.8 Structures & Improvements	31,470.07				31,470.07	40	2.50	7,707.35	786.75	-			8,494.10	786.75	22,975.97
355.2 Power generation equipment	37,368.15				37,368.15	20	5.00	16,184.99	1,868.41	-			18,053.40	1,868.41	19,314.75
360.2 Collection Sewers-Force	120,328.33				120,328.33	30	3.33	120,328.33	-	-			120,328.33	-	-
361.2 Collection Sewers - Gravity	996,571.37	11,000.00			1,007,571.37	45	2.22	694,590.31	22,123.88	122.10	+		716,836.29	22,245.98	290,735.08
364.2 Flow Measuring Devices	81,227.43				81,227.43	5	20.00	81,227.43	-	-			81,227.43	-	-
371.3 Pumping Equipment	236,392.29	37,534.00			273,926.29	18	5.56	211,340.97	1,193.64	1,043.45	+		213,578.05	2,237.09	60,348.24
389.4 201 Inter - Connect	121,757.78				121,757.78	18	5.56	121,757.78	-	-			121,757.78	-	-
390.5 Office Furniture & Equipment	11,275.79				11,275.79	15	6.67	10,723.69	552.10	+			11,275.79	552.10	-
391.5 Transportation Equipment	13,028.58				13,028.58	6	16.67	13,028.58	-	-			13,028.58	-	-
393.5 Tools, Shop & Garage Equip	22,946.69				22,946.69	16	6.25	22,834.90	111.79	-			22,946.69	111.79	-
394.5 Lab Equipment	25,686.48				25,686.48	15	6.67	21,159.82	1,713.29	-			22,873.11	1,713.29	2,813.37
397.5 Miscellaneous Equipment	1,171.80				1,171.80	15	6.67	586.20	78.16	+			664.36	78.16	507.44
398.5 Other Tangible Plant	11,197.19				11,197.19	10	10.00	11,197.19	-	-			11,197.19	-	-
	1,896,463.16	48,534.00			1,944,997.16			1,422,568.43	31,618.82	1,165.55			1,455,352.79	32,784.37	489,644.37
Water	3,333,494.11				3,356,004.07			2,404,246.38					2,463,739.83	59,493.45	892,264.24
	5,229,957.27				5,301,001.23			3,826,814.81		32,784.37			3,919,092.62	92,277.82	1,381,908.61
					TB					TB			TB		
	147,925.24		Land		147,925.24	x		traced to supporting documentation noting date, vendor, amount & business purpose - no discrepancies noted.							
	2,687,056.27		Distribution/Collection		2,715,083.91										
	2,394,975.76		Treatment Plant/Other Capital Assets		2,437,992.08										
								+ Recalculated							
	5,229,957.27				5,301,001.23										

Royal Utility Company
 General Ledger
 As of December 31, 2018

	Type	Date	Num	Name	Debit	Credit	Balance		
620.4 - Treatment - Maintenance							0.00		
620.4 - Treatment - Maintenance - Other							0.00		
	Bill	01/10/2018	inv# 9064739712	GRAINGER	89.23		89.23		
	Bill	01/29/2018	reimbursement	Alston McCartney Company- Reimbursements	232.15		321.38		
	Bill	01/31/2018	inv# 9884763056	GRAINGER	612.76		934.14		
	Bill	05/22/2018		HACH COMPANY	5,482.32		6,416.46	CAP	320.3
	Bill	07/03/2018	inv# 9836584434	GRAINGER	94.63		6,511.09		
	Bill	10/01/2018	inv# 9920322097	GRAINGER	243.87		6,754.96		
					6,754.96	0.00	6,754.96		
Total 620.4 - Treatment - Maintenance - Other							0.00		
675.61 - Trans. & Dist. Exp. - Maintenance							0.00		
	Bill	01/10/2018	inv# 9664546638	GRAINGER	253.72		253.72		
	Bill	01/24/2018	inv# 7685	Jackson Land Development, LLC	4,839.31		5,093.03	CAP	331.4
	Bill	03/27/2018	inv# 2572	Hauquitz Electric, Inc.	237.75		5,330.78		
	Bill	04/05/2018	inv# 1677526	Core & Main LP	1,591.51		6,922.29		
	Bill	05/08/2018	inv# 7727	Jackson Land Development, LLC	1,675.00		8,597.29		
	Bill	06/01/2018	inv# 7750	Jackson Land Development, LLC	12,188.33		20,785.62	CAP	331.4
	Bill	06/07/2018	inv# 1990867	Core & Main LP	3,606.30		24,391.92		
	Check	06/15/2018	22168	Denise Matouk	580.00		24,971.92		
	Bill	08/24/2018	inv# J055836	AT&T- Conduit Issue	438.18		25,410.10		
	Bill	11/15/2018	inv# J808732	Core & Main LP	2,387.35		27,797.45		
	Bill	12/03/2018	reimbursement	Alston McCartney Company- Reimbursements	124.63		27,922.08		
					27,922.08	0.00	27,922.08		
Total 675.61 - Trans. & Dist. Exp. - Maintenance							0.00		
720.4 - PUMPLIFT STAT.-MAINTENANCE							0.00		
	Bill	01/01/2018	inv# 33902	South Florida Utilities, Inc	800.00		800.00		
	Bill	01/01/2018	inv# 33903	South Florida Utilities, Inc	500.00		1,300.00		
	Bill	01/01/2018	inv# 33904	South Florida Utilities, Inc	800.00		2,100.00		
	Bill	01/01/2018	inv# 34071	South Florida Utilities, Inc	135.00		2,235.00		
	Bill	01/01/2018	inv# 34065	South Florida Utilities, Inc	135.00		2,370.00		
	Bill	01/01/2018	inv# 33956	South Florida Utilities, Inc	135.00		2,505.00		
	Bill	01/01/2018	inv# 33947	South Florida Utilities, Inc	135.00		2,640.00		
	Bill	01/01/2018	inv# 2584	Hauquitz Electric, Inc.	1,132.23		3,772.23		
	Bill	01/12/2018	reimbursement	Alston McCartney Company- Reimbursements	536.36		4,308.59		
	Bill	01/22/2018	inv# 34311	South Florida Utilities, Inc	170.00		4,478.59		
	Bill	01/22/2018	inv# 34323	South Florida Utilities, Inc	510.00		4,988.59		
	Bill	01/22/2018	inv# 34312	South Florida Utilities, Inc	0.00		4,988.59		
	Bill	01/31/2018	inv# 34665	South Florida Utilities, Inc	615.00		5,603.59		
	Bill	02/01/2018	inv# 34488	South Florida Utilities, Inc	135.00		5,738.59		
	Bill	02/01/2018	inv# 34482	South Florida Utilities, Inc	135.00		5,873.59		
	Bill	02/01/2018	inv# 34375	South Florida Utilities, Inc	135.00		6,008.59		
	Bill	02/01/2018	inv# 34368	South Florida Utilities, Inc	135.00		6,143.59		
	Bill	02/01/2018	inv# 34602	South Florida Utilities, Inc	800.00		6,943.59		
	Bill	02/01/2018	inv# 34603	South Florida Utilities, Inc	500.00		7,443.59		
	Bill	02/01/2018	inv# 34604	South Florida Utilities, Inc	800.00		8,243.59		
	Bill	02/28/2018	inv# 34970	South Florida Utilities, Inc	5,390.00		13,633.59	CAP	371.3
	Bill	02/28/2018	inv# 35005	South Florida Utilities, Inc	170.00		13,803.59		
	Bill	02/28/2018	inv# 34971	South Florida Utilities, Inc	170.00		13,973.59		
	Bill	03/01/2018	inv# 34723	South Florida Utilities, Inc	135.00		14,108.59		
	Bill	03/01/2018	inv# 34730	South Florida Utilities, Inc	135.00		14,243.59		
	Bill	03/01/2018	inv# 34836	South Florida Utilities, Inc	135.00		14,378.59		
	Bill	03/01/2018	inv# 34842	South Florida Utilities, Inc	135.00		14,513.59		
	Bill	03/01/2018	inv# 34954	South Florida Utilities, Inc	800.00		15,313.59		
	Bill	03/27/2018	inv# 35368	South Florida Utilities, Inc	185.00		15,498.59		
	Bill	03/28/2018	inv# 35379	South Florida Utilities, Inc	185.00		15,683.59		
	Bill	03/30/2018	inv# 35447	South Florida Utilities, Inc	890.00		16,573.59		
	Bill	03/30/2018	inv# 35439	South Florida Utilities, Inc	14,144.00		30,717.59	CAP	371.3
	Bill	03/31/2018	inv# 35449	South Florida Utilities, Inc	85.00		30,802.59		
	Bill	04/01/2018	inv# 35390	South Florida Utilities, Inc	1,600.00		32,402.59		
	Bill	04/01/2018	inv# 35185	South Florida Utilities, Inc	135.00		32,537.59		
	Bill	04/01/2018	inv# 35179	South Florida Utilities, Inc	135.00		32,672.59		
	Bill	04/01/2018		South Florida Utilities, Inc	135.00		32,807.59		
	Bill	04/01/2018		South Florida Utilities, Inc	135.00		32,942.59		

traced highlighted amounts to invoices noting date, amount, vendor & business purpose - no discrepancies noted.

Royal Utility Company
 General Ledger
 As of December 31, 2018

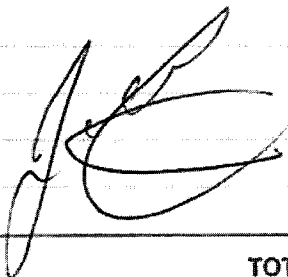
Type	Date	Num	Name	Debit	Credit	Balance
Bill	04/02/2018	inv# 35451	South Florida Utilities, Inc	170.00		33,112.59
Bill	04/18/2018	inv# 35467	South Florida Utilities, Inc	85.00		33,197.59
Bill	04/27/2018	inv# 35765	South Florida Utilities, Inc	170.00		33,367.59
Bill	04/27/2018	inv# 35778	South Florida Utilities, Inc	245.00		33,612.59
Bill	05/01/2018	inv# 35614	South Florida Utilities, Inc	135.00		33,747.59
Bill	05/01/2018	inv# 35608	South Florida Utilities, Inc	135.00		33,882.59
Bill	05/01/2018	inv# 35496	South Florida Utilities, Inc	135.00		34,017.59
Bill	05/01/2018	inv# 35503	South Florida Utilities, Inc	135.00		34,152.59
Bill	05/01/2018	inv# 35792	South Florida Utilities, Inc	1,600.00		35,752.59
Bill	05/09/2018	inv# 35826	South Florida Utilities, Inc	100.00		35,852.59
Bill	05/16/2018	inv# 35842	South Florida Utilities, Inc	170.00		36,022.59
Bill	05/18/2018	inv# 35863	South Florida Utilities, Inc	520.00		36,542.59
Bill	05/31/2018	inv# 36187	South Florida Utilities, Inc	305.00		36,847.59
Bill	05/31/2018	inv# 36192	South Florida Utilities, Inc	2,190.00		39,037.59
Bill	05/31/2018	inv# 36190	South Florida Utilities, Inc	0.00		39,037.59
Bill	06/01/2018	inv# 36156	South Florida Utilities, Inc	1,600.00		40,637.59
Bill	06/01/2018	inv# 36041	South Florida Utilities, Inc	135.00		40,772.59
Bill	06/01/2018	inv# 36035	South Florida Utilities, Inc	135.00		40,907.59
Bill	06/01/2018	inv# 35930	South Florida Utilities, Inc	135.00		41,042.59
Bill	06/01/2018	inv# 35923	South Florida Utilities, Inc	135.00		41,177.59
Bill	06/05/2018	inv# 36207	South Florida Utilities, Inc	425.00		41,602.59
Bill	06/06/2018	inv# 36215	South Florida Utilities, Inc	170.00		41,772.59
Bill	06/14/2018	inv# 36213	South Florida Utilities, Inc	1,479.91		43,252.50
Bill	06/15/2018	inv# 36219	South Florida Utilities, Inc	255.00		43,507.50
Bill	06/19/2018	inv# 36229	South Florida Utilities, Inc	3,850.00		47,357.50
Bill	06/22/2018	inv# 36236	South Florida Utilities, Inc	11,000.00		58,357.50
Bill	06/29/2018	reimbursement	Alston McCartney Company- Reimbursements	389.99		58,747.49
Bill	06/29/2018	inv# 36551	South Florida Utilities, Inc	18,000.00		76,747.49
Bill	06/29/2018	inv# 36550	South Florida Utilities, Inc	1,500.00		78,247.49
Bill	06/30/2018	reimbursement	Alston McCartney Company- Reimbursements	616.45		78,863.94
Bill	07/01/2018	inv# 36280	South Florida Utilities, Inc	135.00		78,998.94
Bill	07/01/2018	inv# 36398	South Florida Utilities, Inc	135.00		79,133.94
Bill	07/01/2018	inv# 36392	South Florida Utilities, Inc	135.00		79,268.94
Bill	07/01/2018	inv# 36287	South Florida Utilities, Inc	135.00		79,403.94
Bill	07/01/2018	inv# 36548	South Florida Utilities, Inc	800.00		80,203.94
Bill	07/18/2018	inv# 36607	South Florida Utilities, Inc	255.00		80,458.94
Bill	07/20/2018	reimbursements	Alston McCartney Company- Reimbursements	326.47		80,785.41
Bill	07/20/2018	reimbursement	Alston McCartney Company- Reimbursements	440.95		81,226.36
Bill	08/01/2018	inv# 36769	South Florida Utilities, Inc	135.00		81,361.36
Bill	08/01/2018	inv# 36666	South Florida Utilities, Inc	135.00		81,496.36
Bill	08/01/2018	inv# 36775	South Florida Utilities, Inc	135.00		81,631.36
Bill	08/01/2018	inv# 36659	South Florida Utilities, Inc	135.00		81,766.36
Bill	08/01/2018	inv# 36915	South Florida Utilities, Inc	1,600.00		83,366.36
Bill	08/14/2018	inv# 36959	South Florida Utilities, Inc	300.00		83,666.36
Bill	08/29/2018	inv# 37277	South Florida Utilities, Inc	600.00		84,266.36
Bill	09/01/2018	inv# 37151	South Florida Utilities, Inc	135.00		84,401.36
Bill	09/01/2018	inv# 37145	South Florida Utilities, Inc	135.00		84,536.36
Bill	09/01/2018	inv# 37030	South Florida Utilities, Inc	135.00		84,671.36
Bill	09/01/2018	inv# 37022	South Florida Utilities, Inc	135.00		84,806.36
Bill	09/01/2018	inv# 37287	South Florida Utilities, Inc	1,600.00		86,406.36
Bill	09/07/2018	inv# 37306	South Florida Utilities, Inc	750.00		87,156.36
Bill	09/20/2018	inv# 37338	South Florida Utilities, Inc	670.00		87,826.36
Bill	09/20/2018	inv# 37340	South Florida Utilities, Inc	600.00		88,426.36
Bill	09/20/2018	inv# 37341	South Florida Utilities, Inc	600.00		89,026.36
Bill	09/24/2018	inv# 37682	South Florida Utilities, Inc	670.00		89,696.36
Bill	09/25/2018	inv# 37684	South Florida Utilities, Inc	340.00		90,036.36
Bill	10/01/2018	inv# 37527	South Florida Utilities, Inc	135.00		90,171.36
Bill	10/01/2018	inv# 37521	South Florida Utilities, Inc	135.00		90,306.36
Bill	10/01/2018	inv# 37402	South Florida Utilities, Inc	135.00		90,441.36
Bill	10/01/2018	inv# 37394	South Florida Utilities, Inc	135.00		90,576.36
Bill	10/01/2018	inv# 37704	South Florida Utilities, Inc	800.00		91,376.36

Royal Utility Company
General Ledger
 As of December 31, 2018

Type	Date	Num	Name	Debit	Credit	Balance
Bill	10/10/2018	inv# 37747	South Florida Utilities, Inc	255.00		91,631.36
Bill	10/30/2018	inv# 38065	South Florida Utilities, Inc	425.00		92,056.36
Bill	10/30/2018	inv# 38066	South Florida Utilities, Inc	245.00		92,301.36
Bill	11/01/2018	inv# 37926	South Florida Utilities, Inc	135.00		92,436.36
Bill	11/01/2018	inv# 37922	South Florida Utilities, Inc	135.00		92,571.36
Bill	11/01/2018	inv# 37803	South Florida Utilities, Inc	135.00		92,706.36
Bill	11/01/2018	inv# 37795	South Florida Utilities, Inc	135.00		92,841.36
Bill	11/01/2018	inv# 38073	South Florida Utilities, Inc	1,600.00		94,441.36
Bill	11/01/2018	inv# 13	Delta Controls	960.00		95,401.36
Bill	11/16/2018	inv# 38128	South Florida Utilities, Inc	340.00		95,741.36
Bill	12/01/2018	inv# 38442	South Florida Utilities, Inc	1,600.00		97,341.36
Bill	12/01/2018	inv# 36331	South Florida Utilities, Inc	135.00		97,476.36
Bill	12/01/2018	inv# 38325	South Florida Utilities, Inc	135.00		97,611.36
Bill	12/01/2018	inv# 38207	South Florida Utilities, Inc	135.00		97,746.36
Bill	12/01/2018	inv# 38199	South Florida Utilities, Inc	135.00		97,881.36
Bill	12/05/2018	inv# 38477	South Florida Utilities, Inc	150.00		98,031.36
Bill	12/19/2018	inv# 38502	South Florida Utilities, Inc	755.00		98,786.36
				<u>88,786.36</u>	<u>0.00</u>	<u>98,786.36</u>

Total 720.4 - PUMP/LIFT STAT-MAINTENANCE

Southland Controls Inc.
Your Source for Water Treatment & Control Systems
 P. O. BOX 6
 Trenton, FL 32693
 (800) 339-4706 (706) 781-5910

NAME <i>Royal Utilities</i>		DATE <i>10-14-14</i>	
ADDRESS			
PHONE			
SOLD BY	CASH	C.O.D.	CHARGE
			ON ACCT.
			MDSE. RET'D
QTY.	DESCRIPTION		AMOUNT
	<i>Installed one New Paddle shaft motor on lime slake</i>		
<i>1</i>	<i>U-26126</i>	<i>paddle shaft motor</i>	<i>505⁰⁰</i>
<i>1</i>	<i>Service</i>		<i>100⁰⁰</i>
<i>4</i>	<i>T-Tim</i>		<i>300⁰⁰</i>
			TAX
RECEIVED BY	TOTAL		<i>905⁰⁰</i>

5381

 To Reorder:
800-225-6380 or nebs.com

Thank You

All claims and returned goods MUST be accompanied by this bill.

Southland Controls Inc

PO Box 1169
Palm City, FL 34991-1169

Invoice

Date	Invoice #
1/15/2019	579

Bill To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS ,FL 33065

Ship To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS , FL 33065

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	CO	1/15/2019			

Quantity	Item Code	Description	Price Each	Amount
2	T-TIME	REPLACED PADDLE SHAFT MOTOR ON ONE (1) 1000 LBS/HR LIME SLAKER. MOTOR SUPPLIED BY UTILITIES.	80.00	160.00
2	SERVICE	TRAVEL TIME SERVICE	100.00	200.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #	1004		
SPREAD %	2000		
APPROVED	Atm	Ops	Flkr

It's been a pleasure working with you!	E-mail	Total \$360.00
	curtis@southlandcontrols.ws	

Southland Controls Inc

PO Box 1169
Palm City, FL 34991-1169

Invoice

Date	Invoice #
2/25/2019	584

Bill To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS ,FL 33065

Ship To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS , FL 33065

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	D	2/25/2019			

Quantity	Item Code	Description	Price Each	Amount
		REPLACED PADDLE SHAFT SEAL AND STEAM EDUCTOR ON ONE (1) 1000 LBS/HR LIME SLAKER. REPLACED VALVE AND SCRAPERS UNDER WARRANTY.		
1	U-18080	PADDLE SHAFT SEAL, 1000 LBS/HR LIME SLAKER	825.00	825.00
1	U-19582	FULL JET NOZZLE	164.20	164.20
3	T-TIME	TRAVEL TIME	80.00	240.00
5	SERVICE-2	SERVICE, TWO (2) SERVICE TECHS	125.00	625.00

It's been a pleasure working with you!		<table border="1"> <tr> <td>E-mail</td> </tr> <tr> <td>curtis@southlandcontrols.ws</td> </tr> </table>	E-mail	curtis@southlandcontrols.ws	Total \$1,854.20
E-mail					
curtis@southlandcontrols.ws					

Southland Controls Inc
 PO Box 1169
 Palm City, FL 34991-1169

Invoice

Date	Invoice #
6/6/2019	621

Bill To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS ,FL 33065

Ship To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS , FL 33065

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	D	6/6/2019			

Quantity	Item Code	Description	Price Each	Amount
1	A-930	DELIVERED PARTS FOR CHLORINE SYSTEM. Hi/Low ball check ejector with 17-A nozzle	667.00	667.00
2	RK-200	REPAIR KIT, VACUUM REGULATOR TO 250 PPD	134.00	268.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Svr	Blk
CODE #	6204		
SPREAD %	935.00		
APPROVED	Adm	Dps	Bkr

It's been a pleasure working with you!

E-mail
curtis@southlandcontrols.ws

Total \$935.00



Jackson Land Development, LLC

1888 N.W. 21st Street
Pompano Beach, FL 33069

Invoice

Date	Invoice #
3/8/2019	7876

Bill To
Royal Utilities Jock McCartney 8900 NW 44 Court Coral Springs, FL 33065-1747

Customer P.O. No.	Project Name	Project Number
	Royal Utilities Repair	19-EFSU-001

Item	Quantity	Description	Rate	Amount																								
LS	1	<p>ROYAL UTILITIES EMERGENCY REPAIR - Repair 6" WM at Clubhouse located at 4139 NW 88th Avenue, Coral Springs</p> <p>See attached Invoice Summary and Corresponding backup</p> <table border="1" data-bbox="545 1212 1115 1447"> <tr><td>RECEIVED</td><td></td><td></td><td></td></tr> <tr><td>ENTERED QB</td><td></td><td></td><td></td></tr> <tr><td>CODE TO:</td><td>Wtr</td><td>Swr</td><td>Bth</td></tr> <tr><td>CODE #</td><td>015.01</td><td></td><td></td></tr> <tr><td>SPREAD %</td><td>5242.30</td><td></td><td></td></tr> <tr><td>APPROVED</td><td>Adm</td><td>Ops</td><td>Bkr</td></tr> </table>	RECEIVED				ENTERED QB				CODE TO:	Wtr	Swr	Bth	CODE #	015.01			SPREAD %	5242.30			APPROVED	Adm	Ops	Bkr	5,242.30	5,242.30
RECEIVED																												
ENTERED QB																												
CODE TO:	Wtr	Swr	Bth																									
CODE #	015.01																											
SPREAD %	5242.30																											
APPROVED	Adm	Ops	Bkr																									
Total				\$5,242.30																								



Jackson Land Development, LLC

1888 N.W. 21st Street
Pompano Beach, FL 33069

Invoice

Date	Invoice #
1/15/2019	7846

Bill To
Royal Utilities Jock McCartney 8900 NW 44 Court Coral Springs, FL 33065-1747

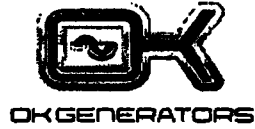
Customer P.O. No.	Project Name	Project Number
	Royal Utilities Repair	19-EFSU-001

Item	Quantity	Description	Rate	Amount
LS	1	ROYAL UTILITIES EMERGENCY REPAIR - 12" WM AT 4200 NW 88TH AVENUE, CORAL SPRINGS SEE ATTACHED INVOICE SUMMARY AND CORRESPONDING BACKUP (Field Reports for Labor & Equipment and Vendor/Sub Invoices)	11,935.85	11,935.85
			Total	\$11,935.85

RECEIVED			
ENTERED OR			
CODE TO:	Wtr	Swr	Bth
CO-E #			
SPREAD %			
APPROVED	<i>[Signature]</i>	Ops	Bkr

Roc 213

OK GENERATORS
373 N. RIVER AVENUE
DEERFIELD BEACH FL 33441
Phone: 954-428-9990
Fax: 954-360-7969



INVOICE

DATE	INVOICE #	CUST #
2/11/2019	0000062943	0011557

BILL TO:

ROYAL UTILITY COMPANY
8900 N.W. 44th COURT
CORAL SPRINGS FL 33065


SHIP TO:

ROYAL UTILITY COMPANY - GEN # 2
8900 N.W. 44th COURT
CORAL SPRINGS FL 33065

P.O. NUMBER	TERMS	Dispatch No.
	NET 30	101623

QUAN	DESCRIPTION	PRICE EACH	AMOUNT
	REPLACED WATER PUMP. COMP 2/11/19		
1.00	WATER PUMP	145.89	145.89
1.00	FREIGHT CHARGES TO CUSTOMER	38.56	38.56
1.00	CONSUMMABLES	15.00	15.00
9.00	DISCOUNTED LABOR RATE	95.00	855.00
3.00	COOLANT	14.12	42.36

RECEIVED	2/13/19 email		
ENTERED QB			
CODE TO:	Wkr	Svr	Bth
CODE #	1010.4	1110.5	
SPREAD %	581.2	581.2	
APPROVED	Adm	Ops	Bkr

 2/19/19

SUBTOTAL	\$1,096.81
TAX	\$65.81
TOTAL	\$1,162.62

Thank you for the opportunity to serve you! We appreciate your prompt payment.

Date Ordered: 2/20/19 Date Shipped: 2/22/19 Customer PO #: JOHN Job Name: SHOP Job #: Bill of Lading: DIRECT Shipped Via: K178045 Invoice #:

Product Code Description Quantity Ordered Shipped B/O Price UM Extended Price

CORE & MAIN PO# 9088382

5004KGV 4 KNIFE GATE VALVE 1 1 750.0000 EA 750.00
SKU: 77-86E-MH-4

RECEIVED			
ENTERED QB			
COPI TO:	Wt	Swr	Bth
CODE #	1020.4		
SPREAD %	802.50		
APPROVED	Adm	Ops	Bkr

*parts
to line feed
repair*

Visit coreandmain.com for a current W-9 form



Online ADVANTAGE

- Pay Online
- Paperless Billing
- Invoice Reprints
- Signed Delivery Receipts

Remit payment to the address shown on this invoice or access your account in Online Advantage to pay online.

Freight Delivery Handling Restock Misc.

Terms: NET 30 Ordered By: JOHN

Subtotal: 750.00
Other: 0.00
Tax: 52.50
Invoice Total: \$802.50

This transaction is governed by and subject to CORE & MAIN's standard terms and conditions, which are incorporated by reference and accepted. To review these terms and conditions, please visit: <http://tandc.coreandmain.com/>.

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT

P.O. No.	Terms	Due Date	Job No.
		2/20/2019	8307

Description	Amount																								
Furnish New Parts For Vari Drive	2,850.00T																								
1) Sliding Disc 1) Drive Belt 1) 1108 KRR Bearing 1) 6014 DD Bearing <i>ACCELERATOR MIXER REPAIR (TREATMENT)</i>																									
<table border="1"> <tr> <td>RECEIVED</td> <td colspan="3">2/22/19</td> </tr> <tr> <td>ENTERED QB</td> <td colspan="3"></td> </tr> <tr> <td>CODE TO:</td> <td>Wic</td> <td>Swr</td> <td>Bth</td> </tr> <tr> <td>CODE #</td> <td>0204</td> <td></td> <td></td> </tr> <tr> <td>SPREAD %</td> <td>30%</td> <td>50</td> <td></td> </tr> <tr> <td>APPROVED</td> <td>Adm</td> <td>Ops</td> <td>Bkr</td> </tr> </table>		RECEIVED	2/22/19			ENTERED QB				CODE TO:	Wic	Swr	Bth	CODE #	0204			SPREAD %	30%	50		APPROVED	Adm	Ops	Bkr
RECEIVED	2/22/19																								
ENTERED QB																									
CODE TO:	Wic	Swr	Bth																						
CODE #	0204																								
SPREAD %	30%	50																							
APPROVED	Adm	Ops	Bkr																						

Subtotal	\$2,850.00
Sales Tax (7.0%)	\$199.50
Total	\$3,049.50
Payments/Credits	\$0.00
Balance Due	\$3,049.50

THERE WILL BE A \$35.00 CHARGE FOR ALL RETURNED CHECKS
 10% INTEREST WILL BE ASSESSED ON ALL UNPAID BALANCES
 AFTER 90 DAYS

Billing Inquiries? Call 9545226733

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT

P.O. No.	Terms	Due Date	Job No.
		2/4/2019	8297

Description	Amount
S/C Furnish Man Power & Equipment to Repair Vair Drive ,Dismantle Unit clean and inspect all parts Furnish and install new Belt assemble & Test	1,480.00T

RECEIVED			
INTER 170			
FOE	Wtr	Svr	Bth
CODE #	1020 #		
SPREAD %	1583.60		
APPROVED	Attn	Ops	Bkr

Subtotal	\$1,480.00
Sales Tax (7.0%)	\$103.60
Total	\$1,583.60
Payments/Credits	\$0.00
Balance Due	\$1,583.60

THERE WILL BE A \$35.00 CHARGE FOR ALL RETURNED CHECKS
 10% INTEREST WILL BE ASSESSED ON ALL UNPAID BALANCES
 AFTER 90 DAYS

Billing Inquiries? Call 9545226733

Southland Controls Inc

PO Box 1169
Palm City, FL 34991-1169

Invoice

Date	Invoice #
6/6/2019	621

Bill To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS ,FL 33065

Ship To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS , FL 33065

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	D	6/6/2019			

Quantity	Item Code	Description	Price Each	Amount
1	A-930	DELIVERED PARTS FOR CHLORINE SYSTEM.	667.00	667.00
2	RK-200	Hi/Low ball check ejector with 17-A nozzle REPAIR KIT, VACUUM REGULATOR TO 250 PPD	134.00	268.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Blf
CODE #	10204		
SPREAD %	935.00		
APPROVED	Adm	Ops	Dkr

It's been a pleasure working with you!	E-mail	Total	\$935.00
	curtis@southlandcontrols.ws		

Southland Controls Inc
 PO Box 1169
 Palm City, FL 34991-1169

Invoice

Date	Invoice #
5/10/2019	611

Bill To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS ,FL 33065

Ship To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS , FL 33065

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	D	5/10/2019			

Quantity	Item Code	Description	Price Each	Amount
1	U-19939-R	REPAIRED ONE (1) 1000 LBS/HR LIME SLAKER.	2,350.00	2,350.00
1	U-26211	1000 LBS, PADDLE SHAFT GEAR REDUCER, REBUILT WITH WARRANTY, 1 YEAR PARTS ONLY	792.00	792.00
1	P-57373	MOTOR, 230-460 V, 3 PHASE, 1/2 HP, 1725 RPM, 56 FRAME	49.00	49.00
1	P-21120	BELT V RUBBER	20.94	20.94
1	P-21121	LOCK NUT, TORQUE DRIVE SHAFT	10.46	10.46
1	U-10198	LOCK WASHER, TORQUE DRIVE SHAFT	36.00	36.00
5	T-TIME	GEAR OIL, 80/90	85.00	425.00
7	SERVICE	TRAVEL TIME SERVICE	100.00	700.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #	0204		
SPREAD %	438340		
APPROVED	Adm	Ops	Bkr

It's been a pleasure working with you!	E-mail	Total \$4,383.40
	curtis@southlandcontrols.ws	

Southland Controls Inc
 PO Box 1169
 Palm City, FL 34991-1169

Invoice

Date	Invoice #
4/19/2019	605

Bill To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS ,FL 33065

Ship To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS , FL 33065

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	D	4/19/2019			

Quantity	Item Code	Description	Price Each	Amount
1	U-11930	REPLACED WATER PRESSURE SWITCH ON ONE (1) 1000 LBS LIME SLAKER.	805.50	805.50
1	SERVICE	INDUSTRIAL PRESSURE SWITCH, SPDT, DIAPHRAGM, 3 TO 150 PSI	100.00	100.00
2	T-TIME	SERVICE TRAVEL TIME	80.00	160.00

RECEIVED	4/22/19		
ENTERED QTY			
CODE TO	Wtr	Swr	Blh
CODE #	1005		
APPROVED	1005.50		
	Wtr	Swr	Blh
	1kr		

It's been a pleasure working with you!

E-mail
curtis@southlandcontrols.ws

Total \$1,065.50

Southland Controls Inc
 PO Box 1169
 Palm City, FL 34991-1169

Invoice

Date	Invoice #
3/17/2019	593

Bill To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS ,FL 33065

Ship To
ROYAL UTILITIES 8900 NW 44TH COURT CORAL SPRINGS , FL 33065

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Net 30	CO	3/17/2019			

Quantity	Item Code	Description	Price Each	Amount
1	PXA-44157	INSTALLED NEW BOOT SEAL ON LIME FEEDER.		
3	T-TIME	SEAL, CANVAS, VERTICAL GATE OPENING	45.00	45.00
4	SERVICE	TRAVEL TIME	80.00	240.00
		SERVICE	100.00	400.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swi	Plh
CODE #		6204	
SPREAD %		672.00	
APPROVED	Adm	Ops	Bkr

It's been a pleasure working with you!	E-mail	Total \$685.00
	curtis@southlandcontrols.ws	

P.O. No.	Terms	Due Date	Job No.
		1/7/2014	5766

Description	Amount
20 Hp Motor & Pump #4 S/O to Dismantle Motor & Pump Clean and inspect all parts Furnish and install new bearings new seals and gaskets assemble test and refinish unit	1,188.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #		175.51	
SPREAD %		1259.28	
APPROVED	Adm	Ops	Bkr

Subtotal	\$1,188.00
Sales Tax (6.0%)	\$71.28
Total	\$1,259.28
Payments/Credits	\$0.00
Balance Due	\$1,259.28

THERE WILL BE A \$35.00 CHARGE FOR ALL RETURNED CHECKS
 10% INTEREST WILL BE ASSESSED ON ALL UNPAID BALANCES
 AFTER 90 DAYS

Billing Inquiries? Call (954)522-6733

P.O. No.	Terms	Due Date	Job No.
		1/24/2014	5782

Description	Amount																								
20 Hp Vertical Motor S/C Furnish Manpower & Equipment to remove Bad Motor Transport Back to our repair plant Dismantle Motor clean and inspect all parts strip and rewind stator dip and bake winding furnish and install new bearings assemble test and refinish unit return to repack pump install motor and test <div style="text-align: center;"> <table border="1"> <tr> <td>RECEIVED</td> <td></td> <td>11/21/14</td> <td></td> </tr> <tr> <td>ENTERED QB</td> <td></td> <td>11/27/14</td> <td></td> </tr> <tr> <td>CODE TO:</td> <td>Wtr</td> <td>Swr</td> <td>Bth</td> </tr> <tr> <td>CODE #</td> <td></td> <td>1150A</td> <td></td> </tr> <tr> <td>SPREAD %</td> <td></td> <td>2672.26</td> <td></td> </tr> <tr> <td>APPROVED</td> <td>Am</td> <td>Ops</td> <td>Bkr</td> </tr> </table> </div>	RECEIVED		11/21/14		ENTERED QB		11/27/14		CODE TO:	Wtr	Swr	Bth	CODE #		1150A		SPREAD %		2672.26		APPROVED	Am	Ops	Bkr	2,521.00
RECEIVED		11/21/14																							
ENTERED QB		11/27/14																							
CODE TO:	Wtr	Swr	Bth																						
CODE #		1150A																							
SPREAD %		2672.26																							
APPROVED	Am	Ops	Bkr																						

Subtotal	\$2,521.00
Sales Tax (6.0%)	\$151.26
Total	\$2,672.26
Payments/Credits	\$0.00
Balance Due	\$2,672.26

THERE WILL BE A \$35.00 CHARGE FOR ALL RETURNED CHECKS
 10% INTEREST WILL BE ASSESSED ON ALL UNPAID BALANCES
 AFTER 90 DAYS

Billing Inquiries? Call (954)522-6733

LIFT STATIONS "R" US

5511 NW 37 Avenue
Miami, Florida 33142

Phone: (305) 324-2121

Fax: (786) 242-5665

DATE:	Invoice#
3/29/2016	59958

BILL TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, Florida 33065

SHIP TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, FL 33065

TERMS:	PSO #:	ORDER NO.:
Due upon receipt		

QUANTITY	DESCRIPTION	RATE	AMOUNT
8	Responded to emergency call on 3-27-16 to master lift station and station no.3; Upon arriving to the master lift station technicians found burnt wire on pump no.1 from breaker to contactor. Pump no.2 was found to be properly functioning, pump no.3 was found to have the contactor and overload burnt and pump no.4 had breaker that would not reset. Upon completing repairs to the pump no.1 wire found that pump was also clogged. Pumps no.1, 2, and 3 were pulled onsite to verify, unclogged and reinstalled. Contactor and overload for pump no.3 were replaced onsite; 63 amp breaker was also replaced onsite. *FP&L needs to be contacted in order to assess wire gauge in relation to amperage demand of all pumps running simultaneously. Station No.3: was found to have weak overloads; customer supplied new overloads installed by Lift Stations R Us; bypass pump was also pulled and unclogged and reinstalled; station is full of grease and must be pumped out immediately.	125.00	1,000.00
1	Furnish and install contactor and overload for main lift station pump no.3 as per client authorization.	568.00	568.00
1	Furnish and install breaker to fuse as per client authorization.	512.00	512.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #		120.51	
SPREAD %		2080.00	
APPROVED	Adm	Ops	Bkr

Please reference invoice number on payment.
Thank you for your business!

Total \$2,080.00

Lift Stations "R" Us may charge a service charge of 1.5% or \$25.00 whichever is greater per month which will be assessed on the unpaid balance, place the CUSTOMER on C.O.D. only basis or terminate this agreement in the sole discretion of Lift Stations "R" Us. In the event this account is placed for collection for any reason, then all attorney fees, costs and expenses incurred in the collection shall be the responsibility of the CUSTOMER whether for trial or

Payments/Credits \$0.00

Balance Due \$2,080.00



LIFT STATIONS "R" US

SEWER WASTE MANAGEMENT SERVICE PROVIDER

DATE:	INVOICE#
8/5/2016	16-60885

5511 NW 37 Avenue
Miami, Florida 33142

Phone:(305) 324-2121 Fax :(786)242-5665

BILL TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, Florida 33065

SHIP TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, FL 33065

TERMS:	PSO #:	ORDER NO.:
Due upon recei...		

QTY	DESCRIPTION	RATE	AMOUNT
	Station No. 4 Furnish and install one (1) float switch as per client authorization.	165.00	165.00
	Station No.4 Furnish and install one (1) new alternator relay.	272.00	272.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #		1204	
SPREAD %		437.00	
APPROVED	Adm	Ops	Trkr

Thank you for your business.	TOTAL	\$437.00
	Payments/Credits	\$0.00
	Balance Due	\$437.00

Lift Stations "R" Us may charge a service charge of 1.5% or \$25.00 whichever is greater per month which will be assessed on the unpaid balance, place the CUSTOMER on C.O.D. only basis or terminate this agreement in the sole discretion of Lift Stations "R" Us. In the event this account is placed for collection for any reason, then all attorney fees, costs and expenses incurred in the collection shall be the responsibility of the CUSTOMER whether for trial or appeal proceedings.



5511 NW 37 Avenue
Miami, Florida 33142

Phone:(305) 324-2121 Fax :(786)242-5665

DATE:	INVOICE#
8/8/2016	16-60898

BILL TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, Florida 33065 United States

SHIP TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, FL 33065

TERMS:	PSO #:	ORDER NO.:
Due upon recei...		

QTY	DESCRIPTION	RATE	AMOUNT
1	Station No.1 furnish and install one new contactor and overload.	568.00	568.00

RECEIVED			
ENTERED Q13			
CODE TO:	Wtr	Swr	Bth
CODE #		720.4	
SPREAD %		568.00	
APPROVED	Adm	Ops	Bkr

Thank you for your business.	TOTAL	\$568.00
------------------------------	--------------	-----------------

Lift Stations "R" Us may charge a service charge of 1.5% or \$25.00 whichever is greater per month which will be assessed on the unpaid balance, place the CUSTOMER on C.O.D. only basis or terminate this agreement in the sole discretion of Lift Stations "R" Us. In the event this account is placed for collection for any reason, then all attorney fees, costs and expenses incurred in the collection shall be the responsibility of the CUSTOMER whether for trial or any appeal proceedings.	Payments/Credits	\$0.00
	Balance Due	\$568.00



DATE:	INVOICE#
11/11/2016	16-62551

5511 NW 37 Avenue
Miami, Florida 33142

Phone:(305) 324-2121 Fax :(786)242-5665

BILL TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, Florida 33065 United States

SHIP TO:
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, FL 33065

TERMS:	PSO #:	ORDER NO.:
Due upon recei...		

QTY	DESCRIPTION	RATE	AMOUNT
4	Responded to emergency call on 10-28-16; upon arrival found cable rack for west well had fallen due to rags in wet well and on pump; pulled a float which got wrapped in the impeller had to pull pump which was Lift Stations "R" Us, Corp. by-pass after unclogging pump found it was shorted out. Also found bad contactor for pump no.4; contactor was replaced onsite also installed new float no.3; station needs another bypass pump installed and a 32 amp breaker for pump no.2 . Furnish and install one (1) float switch as per client authorization. Furnish and install contactor and overload.	125.00	500.00
		212.00	212.00
		492.00	492.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #		120.4	
SPREAD %		1204.00	
APPROVED	Adm	Ops	Bkr

Please reference invoice number on payment. Thank you for your business!	TOTAL	\$1,204.00
Lift Stations "R" Us may charge a service charge of 1.5% or \$25.00 whichever is greater per month which will be assessed on the unpaid balance, place the CUSTOMER on C.O.D. only basis or terminate this agreement in the sole discretion of Lift Stations "R" Us. In the event this account is placed for collection for any reason, then all attorney fees, costs and expenses incurred in the collection shall be the responsibility of the CUSTOMER whether for trial or any appeal proceedings.	Payments/Credits	\$0.00
	Balance Due	\$1,204.00

Lift Stations "R" Us

5511 NW 37 Avenue
Miami, Florida 33142

Invoice

DATE	INVOICE #
11/22/2016	17-63406

BILL TO
Royal Utility Company Attn: Mr. Jock Mc Cartney 8900 NW 44th Court Coral Springs, Florida 33065 United States

P.O. NO.	TERMS	PROJECT
	Due upon receipt	

ITEM	DESCRIPTION	Est Amt	QTY	RATE	Total %	AMOUNT
1	Station No.3; was found to have float no.1 non-functional; cost to furnish and install one (1) new float	212.00	1	212.00	100.00%	212.00
1	Station No.3; furnish and install one (1) new audio alarm.	172.00	1	172.00	100.00%	172.00
1	Main Station: ETM no.1 bad needs to be replaced; cost to furnish and install one	244.00	1	244.00	100.00%	244.00
1	Main Station: New breaker no.2	589.00	1	589.00	100.00%	589.00
1	Main Station: pump out and pressure clean wet well.	650.00	1	650.00	100.00%	650.00
1	Station No.4; pump out and pressure clean wet well.	650.00	1	650.00	100.00%	650.00
1	Station No.4; contactor no.2 non-functional will need to replaced; cost to furnish and install one (1) new contactor and overload	492.00	1	492.00	100.00%	492.00

RECEIVED			
ENTERED OB			
CODE TO:	Wtr	Swr	Bth
CODE #		1204	
SPREAD %		3009.00	
APPROVED	Adm	Ops	Bkr

u

Thank you for your business.

Total

\$3,009.00

Invoice

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311
Phone: 954.525.3751 Fax: 954.525.3752
www.sfluinc.com

Date	Invoice #
1/31/2018	34665

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Ship To
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	2/15/2018

Quantity	Description	Rate	Amount
4	1/31/2018 Install (4) new HOA Toggle Switches with contact blocks on Master station	90.00	360.00
3	Labor to remove bad switches and install new ones. 1 man, 3 hrs	85.00	255.00
		Total Due	\$615.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #		120.4	
SPREAD %		1015.00	
APPROVED	Adm	Ops	Bkr

All work is complete! Thank you for your business.	Payments/Credits	\$0.00
	Balance Due	\$615.00

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



Invoice

736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Date	Invoice #
3/27/2018	35368

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Ship To
Coventry LS #3 8850 NW 44th Court Coral Springs, FL 33065

Customer ID	P.O. No.	Terms	Date Due
2145-267 Coventry LS #3		Net 15	4/11/2018

Quantity	Description	Rate	Amount																								
1	3/6/2018 Contract Customer Emergency Call. NO CHARGE (John called Pat)	0.00	0.00																								
1	Lead float failure. Install (1) new Mercury Level Control Switch	100.00	100.00																								
1	Labor to troubleshoot, remove bad float and install new float. 1 man, 1 hr.	85.00	85.00																								
<table border="1"> <tr> <td colspan="4">RECEIVED</td> </tr> <tr> <td colspan="4">ENTERED QB</td> </tr> <tr> <td>CODE TO:</td> <td>Wtr</td> <td>Swr</td> <td>Bth</td> </tr> <tr> <td>CODE #</td> <td></td> <td>120.4</td> <td></td> </tr> <tr> <td>SPREAD %</td> <td></td> <td>185.00</td> <td></td> </tr> <tr> <td>APPROVED</td> <td>Adm</td> <td>Ops</td> <td>Bkr</td> </tr> </table>		RECEIVED				ENTERED QB				CODE TO:	Wtr	Swr	Bth	CODE #		120.4		SPREAD %		185.00		APPROVED	Adm	Ops	Bkr		
RECEIVED																											
ENTERED QB																											
CODE TO:	Wtr	Swr	Bth																								
CODE #		120.4																									
SPREAD %		185.00																									
APPROVED	Adm	Ops	Bkr																								
		Total Due	\$185.00																								

All work is complete! Thank you for your business.	Payments/Credits	\$0.00
	Balance Due	\$185.00

Invoice

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Date	Invoice #
3/30/2018	35447

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Ship To
Coventry LS #3 8850 NW 44th Court Coral Springs, FL 33065

Customer ID	P.O. No.	Terms	Date Due
2145-267 Coventry LS #3		Net 15	4/14/2018

Quantity	Description	Rate	Amount
2	3/30/2018 Installed (2) new SQD Nema Size 1 starters with motor logic OL's on pumps, installed new number 10 wire from pump breaker to top of each starter.	445.00	890.00
		Total Due	\$890.00
All work is complete! Thank you for your business.		Payments/Credits	\$0.00
		Balance Due	\$890.00

RECEIVED			
P.N. 018			
CODE TO:	Wir	Swr	Bth
CODE #		1204	
SPREAD %		890.00	
			Bkr

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Invoice

Date	Invoice #
5/18/2018	35863

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	6/2/2018

Quantity	Description	Rate	Amount
1	5/4/2018 Pump #3 has been tripping breaker but amperage has been ok when reset., one leg online side of starter has gotten hot and could be what's causing breaker to trip or weak breaker. Removed QOU breaker and installed used heavier duty SQD FAL34060 breaker. Install (1) new LC1D50AG7 50 amp starter. with new wiring from breaker to starter. NO CHARGE for used SQD breaker.	350.00	350.00
2	Labor to replace breaker and starter. 1 man, 2 hrs	85.00	170.00
		Total Due	\$520.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #		170.00	
SPREAD %		520.00	
APPROVED	Adm	Ops	Bkr

All work is complete! Thank you for your business.	Payments/Credits	\$0.00
	Balance Due	\$520.00

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



Invoice

736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Date	Invoice #
6/19/2018	36229

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	7/4/2018

Quantity	Description	Rate	Amount
1	Work complete 6/13/2018 Replace #4 pump base at Master LS. Plug station and Vector Remove discharge piping and pump base on pump #4 (Existing base is broken) Clean rail knobs on base Reposition Upper Guide Rail bracket and Re-install existing rails Re-install existing discharge piping Install 15 hp SFU Loaner pump in position #4 Return station to service	3,850.00	3,850.00
		Total Due	\$3,850.00

RECEIVED			
ENTERED QR			
CODE TO:	Wtr	Swr	Bth
CODE #		1204	
SPREAD %		3850.00	
APPROVED	Adm	Ops	Bkr

All work is complete! Thank you for your business.	Payments/Credits	\$0.00
	Balance Due	\$3,850.00

SOUTH FLORIDA UTILITIES, INC.

D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311

Phone: 954.525.3751 Fax: 954.525.3752

www.sfluinc.com

Invoice

Date	Invoice #
12/19/2018	38502

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	1/3/2019

Quantity	Description	Rate	Amount
	12/5/2018 Monthly inspection found back up Godwin diesel pump running, found wires corroded of HOA switches on pump 1 and 2, pumps 3 and 4 OL's. Re-attached wires on switches, pump 2 and 4 amps very high. Pulled both and unclogged. Pump 3 (SFU Barnes 15 HP) starter wasn't working properly. Coil wasn't completely disengaging and contacts would single phase. Had to install new starter and OL.		
1	Install (1) new LC1D50AG7 50 amp starter on pump #3	350.00	350.00
1	Install (1) new SQD LRD32 Overload	150.00	150.00
1	Pulled both pumps and unclogged.	255.00	255.00
		Total Due	\$755.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #			
SPREAD %			
APPROVED	Adm	Ops	Bkr

All work is complete! Thank you for your business.	Payments/Credits	\$0.00
	Balance Due	\$755.00

SOUTH FLORIDA UTILITIES, INC.

D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Invoice

Date	Invoice #
10/30/2018	38066

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	11/14/2018

Quantity	Description	Rate	Amount																								
1	10/22/2018 Installed (1) new SLA-230-ASA 230v Phase Monitor for pumps 1 & 2.	160.00	160.00																								
1	Labor to remove bad monitor and install new one. 1 man, 1 hr.	85.00	85.00																								
<table border="1"> <tr> <td colspan="4">RECEIVED</td> </tr> <tr> <td colspan="4">ENTERED QB</td> </tr> <tr> <td>CODE TO:</td> <td>Wtr</td> <td>Swr</td> <td>Bth</td> </tr> <tr> <td>CODE #</td> <td></td> <td>720A</td> <td></td> </tr> <tr> <td>SPREAD %</td> <td></td> <td>245.00</td> <td></td> </tr> <tr> <td>APPROVED</td> <td>Adm</td> <td>Ops</td> <td>Bkr</td> </tr> </table>		RECEIVED				ENTERED QB				CODE TO:	Wtr	Swr	Bth	CODE #		720A		SPREAD %		245.00		APPROVED	Adm	Ops	Bkr		
RECEIVED																											
ENTERED QB																											
CODE TO:	Wtr	Swr	Bth																								
CODE #		720A																									
SPREAD %		245.00																									
APPROVED	Adm	Ops	Bkr																								
Total Due			\$245.00																								

All work is complete! Thank you for your business.

Payments/Credits	\$0.00
Balance Due	\$245.00



Omega Engineering, Inc.
 PO Box 4047, Stamford, CT 06907-0047
 (203)359-1680 FAX:(203)359-7700
 www.omega.com e-mail:info@omega.com

Invoice No. H00000066285



PLEASE REMIT TO:

Omega Engineering, Inc.
 26904 Network Place, Chicago IL 60673-1269

Bill To:

8278 1 MB 0.424 E0148X 10218 04452729508 S2 P8084334 0001:0001



ROYAL UTILITY
 Attn: Accounts Payable
 8900 NW 44TH CT
 CORAL SPRINGS FL 33085-1747

Ship To:

ROYAL UTILITY
 8900 NW 44th Ct
 Coral Springs, FL 33085

CUSTOMER NO.		OMEGA NO.		ORDER ENTRY		INVOICE DATE			
C078676		WC00502874		01/24/19		01/24/19			
CUSTOMER PO		TAX	INCOTERMS	SLSMN	CARRIER	BUYER			
190117WWLS1		N		IVX	UP2D Prepay & Add	John McCartney Phone: 954-850-1221			
ITEM NO.	ORDERED	SHIPPED	BACK ORD	CATALOG NO. AND DESCRIPTION			UNIT	NET UNIT PRICE	TOTAL AMOUNT
3	1	1	0	PX429-050GI PRES TRAN 0-50PSIG 20MA.08 <i>TRANSducer (PRESSURE) FOR MLS(LW)</i>			EA	615.0000	615.00

RECEIVED			
ENTERED ON			
CODE TO:	Wtr	Swr	Bth
CODE #		720.4	
SPREAD %		015.00	
APPROVED	Adm	Ops	Bkr

ALL CLAIMS FOR ERRORS OR SHORTAGES MUST BE MADE WITHIN 10 DAYS AFTER RECEIPT OF GOODS. NO GOODS TO BE RETURNED WITHOUT WRITTEN AUTHORIZED OMEGA AR RETURN NUMBER.		SUB TOTAL	615.00
WARRANTY/Disclaimer: OMEGA is pleased to offer suggestions on the use of its various products. OMEGA only warrants that the parts manufactured by it will be as specified and free of defects in materials and workmanship. OMEGA MAKES NO OTHER WARRANTIES OR REPRESENTATIONS OF ANY KIND WHATSOEVER, EXPRESSED OR IMPLIED, EXCEPT THAT OF TITLE AND ALL IMPLIED WARRANTIES INCLUDING ANY WARRANTY OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE ARE HEREBY DISCLAIMED.		STATE SALES TAX	NA
The total liability of OMEGA with respect to this order shall not exceed the purchase price of the component upon which liability is based. In no event shall OMEGA be liable for consequential, incidental or special damages. CONDITIONS: EQUIPMENT SOLD BY OMEGA IS NOT INTENDED TO BE USED IN OR WITH ANY NUCLEAR INSTALLATION OR ACTIVITY OR IN MEDICAL APPLICATIONS OR USED ON HUMANS. PLEASE REFER TO THE WARRANTY PROVISION ON THE REVERSE SIDE FOR COMPLETED ITEMS.		SHIPPING CHARGES	0.00
EMPLOYER'S IDENTIFICATION: 08-0041611 FEDERAL SUPPLY CODE FOR MANUFACTURERS: 29897 SALES AND/OR USE TAX JURISDICTION AND REGISTRATION, PERMIT, ACCOUNT OR LICENSE NUMBERS. CONNECTICUT: 0703489-000 NEW JERSEY: 0100210186 CALIFORNIA: 88 018 91-232834 DUNS: 001458985		TOTAL DUE (US\$)	615.00

TERMS: NET 30 DAYS FROM DATE OF INVOICE



Omega Engineering, Inc.
 PO Box 4047, Stamford, CT 06907-0047
 (203)359-1060 FAX:(203)359-7700
 www.omega.com e-mail:info@omega.com

Invoice No. C680326

TERMS: NET 30 DAYS FROM DATE OF INVOICE

PLEASE REMIT TO:

Omega Engineering, Inc.
 26904 Network Place, Chicago IL 60673-1269

Bill To:

24388 1 MB 0.428 E0254X 10308 D4507815336 S2 P8136340 0001:0001



ROYAL UTILITY
 Attn: Accounts Payable
 8900 NW 44TH CT
 CORAL SPRINGS FL 33065-1747

*PS2
 Sensor Data Collector
 M/S #1 WW*

Ship To:

ROYAL UTILITY
 8900 NW 44th Ct
 Coral Springs, FL 33065

CUSTOMER NO		OMEGA NO		ORDER ENTRY		INVOICE DATE		
C078676		WC00506873		02/08/19		02/08/19		
CUSTOMER PO		TAX	INCOTERMS	SLSMN	CARRIER	BUYER		
190201WWLS1		N	EXW	IVX	UP2D Prepay & Add	John McCartney Phone: 954-650-1221		
ITEM NO	ORDERED	SHIPPED	BACK ORD	CATALOG NO. AND DESCRIPTION		UNIT	NET UNIT PRICE	TOTAL AMOUNT
1	1	1	0	OM-EL-USB-4 "HAZ-LITH"4-20MA DLG W/USB INTERFACE		EA	85.0000	85.00
2	2	2	0	OM-EL-BATT "HAZ" 1/2 AA 3.6 LITHIUM BAT		EA	8.5000	17.00
3	1	1	0	OM-EL-USB-CASE IP-67 CASE FOR OM-EL-USB-1&2		EA	23.4200	23.42

RECEIVED	2/18/19		
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #	7204		
SPREAD %	15342		
APPROVED	Adm	Ops	Bkr

ALL CLAIMS FOR ERRORS OR SHORTAGES MUST BE MADE WITHIN 10 DAYS AFTER RECEIPT OF GOODS. NO GOODS TO BE RETURNED WITHOUT WRITTEN AUTHORIZED OMEGA RETURN NUMBER.	SUB TOTAL	125.42
WARRANTY/DISCLAIMER: OMEGA is pleased to offer suggestions on the use of its various products. OMEGA only warrants that the parts manufactured by it will be as specified and free of defects in materials and workmanship. OMEGA MAKES NO OTHER WARRANTIES OR REPRESENTATIONS OF ANY KIND WHATSOEVER, EXPRESSED OR IMPLIED, EXCEPT THAT OF TITLE AND ALL IMPLIED WARRANTIES INCLUDING ANY WARRANTY OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE ARE HEREBY DISCLAIMED. The total liability of OMEGA with respect to this order shall not exceed the purchase price of the component upon which liability is based. In no event shall OMEGA be liable for consequential, incidental or special damages. CONDITIONS: EQUIPMENT SOLD BY OMEGA IS NOT INTENDED TO BE USED IN OR WITH ANY NUCLEAR INSTALLATION OR ACTIVITY OR IN MEDICAL APPLICATIONS OR USED ON HUMANS. PLEASE REFER TO THE WARRANTY PROVISION ON THE REVERSE SIDE FOR COMPLETED ITEMS. EMPLOYER'S IDENTIFICATION: 09-8041011 FEDERAL SUPPLY CODE FOR MANUFACTURERS: 26807 SALES AND/OR USE TAX JURISDICTION AND REGISTRATION, PERMIT, ACCOUNT OR LICENSE NUMBERS. CONNECTICUT: 6703498-000 NEW JERSEY: 0108210196 CALIFORNIA: 83 OHIO 99-232524 DUNS: 00145866	STATE SALES TAX	NA
	SHIPPING CHARGES	28.00
	TOTAL DUE (US\$)	153.42

TERMS: NET 30 DAYS FROM DATE OF INVOICE

SOUTH FLORIDA UTILITIES, INC.

D.B.A. LIFT STATION SERVICES

736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com



Invoice

Date	Invoice #
2/28/2019	39640

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065
WO #

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	3/15/2019

Quantity	Description	Rate	Amount
1	2/11/2019 Monthly inspection found floats hung up with rags in West WW and pump 3 not shutting off. Pump 4 was tripped out. Pump 1 was air bound, got it pumping but OL's keep tripping. Amperage is not as high as setting. Pulled pump #4 and unclogged	170.00	170.00
1	Install (1) new MRC-32-120 Contactor on pump #4	150.00	150.00
1	Install (1) MTK 32/3-18 12-18 AMPS Overload on pump #4	150.00	150.00
1	Installed (1) Used OL on pump #1. (Only one I had that would fit that starter) .	0.00	0.00

RECEIVED			
ENTERED QB			
CODE TO:	Wtr	Swr	Bth
CODE #		1201	
SPREAD %		470.00	
APPROVED	Adm	Ops	Bkr

Total Due \$470.00

All work is complete! Thank you for your business.

Payments/Credits \$0.00

Balance Due \$470.00



Omega Engineering, Inc.
 PO Box 4047, Stamford, CT 06907-0047
 (203)359-1680 FAX:(203)359-7700
 www.omega.com e-mail:info@omega.com

Invoice No. C692637

TERMS: NET 30 DAYS FROM DATE OF INVOICE

PLEASE REMIT TO:
 Omega Engineering, Inc.
 26904 Network Place, Chicago IL 60673-1269

Bill To:

20860 1 MB 0.428 E0245X 10390 04588653434 S2 P6208572 0001:0001



ROYAL UTILITY
 Attn: Accounts Payable
 8900 NW 44TH CT
 CORAL SPRINGS FL 33065-1747

Ship To:

ROYAL UTILITY
 8900 NW 44th Ct
 Coral Springs, FL 33065

CUSTOMER NO		OMEGA NO		ORDER ENTRY DATE		INVOICE DATE																					
C078876		WC00502874		03/05/19		03/05/19																					
CUSTOMER PO		TAX	INCOTERMS	SLSMN	CARRIER	BUYER																					
190117WWLS1		N	EXW	IVX	UP2D Prepay & Add	John McCartney Phone: 854-850-1221																					
ITEM NO	ORDERED	SHIPPED	BACK ORDER	CATALOG NO. AND DESCRIPTION	UNIT	NET UNIT PRICE	TOTAL AMOUNT																				
2	1	1	0	DP25B-E-A PROCESS METER BIG DISPLAY	EA	393.7500	393.75																				
<p><i>PST TRANSDUCER CONTROLLER MLS #1</i></p>																											
<table border="1"> <tr> <td colspan="4">RECEIVED</td> </tr> <tr> <td colspan="4">ENTERED QB</td> </tr> <tr> <td>CODE TO:</td> <td>Vir</td> <td>Svr</td> <td>Mth</td> </tr> <tr> <td>E</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Y</td> <td></td> <td></td> <td></td> </tr> </table>								RECEIVED				ENTERED QB				CODE TO:	Vir	Svr	Mth	E				Y			
RECEIVED																											
ENTERED QB																											
CODE TO:	Vir	Svr	Mth																								
E																											
Y																											

ALL CLAIMS FOR ERRORS OR SHORTAGES MUST BE MADE WITHIN 10 DAYS AFTER RECEIPT OF GOODS. NO GOODS TO BE RETURNED WITHOUT WRITTEN AUTHORIZED OMEGA RETURN NUMBER. SUB TOTAL 393.75

WARRANTY/Disclaimer: OMEGA is pleased to offer suggestions on the use of its various products. OMEGA only warrants that the parts manufactured by it will be as specified and free of defects in materials and workmanship. OMEGA MAKES NO OTHER WARRANTIES OR REPRESENTATIONS OF ANY KIND WHATSOEVER, EXPRESSED OR IMPLIED, EXCEPT THAT OF TITLE AND ALL IMPLIED WARRANTIES INCLUDING ANY WARRANTY OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE ARE HEREBY DISCLAIMED.

The total liability of OMEGA with respect to this order shall not exceed the purchase price of the component upon which liability is based. In no event shall OMEGA be liable for consequential, incidental or special damages. CONDITIONS: EQUIPMENT SOLD BY OMEGA IS NOT INTENDED TO BE USED IN OR WITH ANY NUCLEAR INSTALLATION OR ACTIVITY OR IN MEDICAL APPLICATIONS OR USED ON HUMANS. PLEASE REFER TO THE WARRANTY PROVISION ON THE REVERSE SIDE FOR COMPLETED ITEMS. EMPLOYER'S IDENTIFICATION: 06-8041011 FEDERAL SUPPLY CODE FOR MANUFACTURERS: 3987 SALES AND/OR USE TAX JURISDICTION AND REGISTRATION, PERMIT, ACCOUNT OR LICENSE NUMBERS. CONNECTICUT: 0703486-000 NEW JERSEY: 0100210199 CALIFORNIA: 68 008 06-232624 04/98: 001-85866

STATE SALES TAX NA
 SHIPPING CHARGES 0.00
 TOTAL DUE (US\$) 393.75

TERMS: NET 30 DAYS FROM DATE OF INVOICE

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



Invoice

736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Date	Invoice #
5/31/2019	40934

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065
WO #

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	6/15/2019

Quantity	Description	Rate	Amount																								
1	PASS THRU BILLING For Godwin pump repair. (see attached, will send snail mail)	4,614.10	4,614.10																								
<table border="1"> <tr> <td>RECEIVED</td> <td colspan="3">0/1/19</td> </tr> <tr> <td>ENTERED OR</td> <td colspan="3"></td> </tr> <tr> <td>CODE TO:</td> <td>Wtr</td> <td>Swr</td> <td>Bth</td> </tr> <tr> <td>CODE #</td> <td></td> <td>120.4</td> <td></td> </tr> <tr> <td>SPREAD</td> <td></td> <td>4,614.10</td> <td></td> </tr> <tr> <td>APPROVED</td> <td>Adm</td> <td>Ops</td> <td>Bkt</td> </tr> </table>		RECEIVED	0/1/19			ENTERED OR				CODE TO:	Wtr	Swr	Bth	CODE #		120.4		SPREAD		4,614.10		APPROVED	Adm	Ops	Bkt		
RECEIVED	0/1/19																										
ENTERED OR																											
CODE TO:	Wtr	Swr	Bth																								
CODE #		120.4																									
SPREAD		4,614.10																									
APPROVED	Adm	Ops	Bkt																								
		Total Due	\$4,614.10																								

All work is complete! Thank you for your business.	Payments/Credits	\$0.00
	Balance Due	\$4,614.10



Sold by:

Invoice

Branch 045
 1201 NW 18th Street
 Pompano Beach, FL 33069
 Tel: 954-283-5270
 Fax: 954-283-5271

Remit to: Xylem Dewatering Solutions, Inc.
 28611 Network Place
 Chicago, IL 60673-1286
 Phone: 856-467-3636



S
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 South Florida Utilities Inc
 dba - Lift Station Services
 736 NW 8th Ave
 Fort Lauderdale FL 33311

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 South Florida Utilities Inc
 1201 NW 18th Street
 Pompano Beach, FL 33069

Gust. No.	Invoice Date	Invoice No.
00116745	05-10-2019	400915055

Page 2 of 2

Customer PO	Ordered By	Contract Date	Completed Date	W/O Number	Sales Representative	Order Taken By	Payment Terms
Royal Utilities		05-07-2019	05-09-2019	745003947	Brent Jackson	Brent Jackson	Net 0
ITEM	DESCRIPTION				QUANTITY	UNIT AMOUNT	EXTENDED AMOUNT
PA3419	Godwin Compressor Air Filter				1	14.77	14.77
RE504836	Deere Oil Filter				1	13.97	13.97
3810144112A	Ejector Nozzle O-Ring				1	1.57	1.57
3810134112A	Ejector Jet, Rear Wearplate Stud O-Ring				1	1.12	1.12
ISO68Q	Quart ISO68 Hyd Biodegradable Oil				2	9.60	19.19
1540Q	Quart Oil				15	4.61	69.12
LABOR	Labor Standard Rate				3.00	103.50	310.50
LABOR	Labor Standard Rate				2.00	103.50	207.00
LABOR	Labor Standard Rate				1.00	101.20	101.20
ENVIRONMENTALFE	Environmental Fee				1	10.50	10.50

ALL PAST DUE INVOICES ARE SUBJECT TO
 1 1/2% PER MONTH SERVICE CHARGE

Merchandise	Labor	Shipping	Misc. Charges	Taxes
\$ 3,683.04	\$ 618.70	\$ 0.00	\$ 10.50	\$ 301.86

Important Information: Due to fraud attempts any communication for changes of bank account details have to be confirmed by a call-back with your respective Xylem contact person.

Total Invoice

\$ 4,614.10

Invoice

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

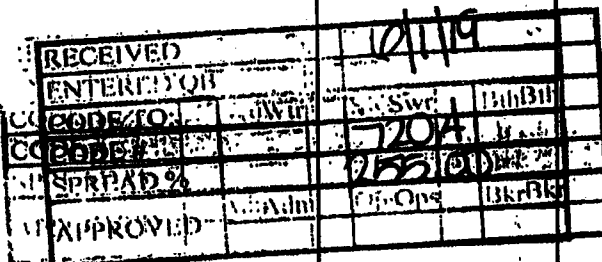
Date	Invoice #
5/31/2019	40891

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065
WO #

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	6/15/2019

Quantity	Description	Rate	Amount
3	5/15/2019 Pick up pump at Xylem and install in Master station. 2 men, 1.5 hrs @ \$85 per man, per hr.	85.00	255.00
		Total Due	\$255.00



All work is complete! Thank you for your business.

Payments/Credits	\$0.00
Balance Due	\$255.00

Invoice

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Date	Invoice #
5/23/2019	40571

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Ramblewood East LS #2 4139 NW 88th Ave Coral Springs, FL 33065
WO #

Customer ID	P.O. No.	Terms	Date Due
2145-266 Ramblewood East LS #2		Net 15	6/7/2019

Quantity	Description	Rate	Amount
1	5/10/2019 Supply (1) Flapper Valve Assembly for pump #1.	205.00	205.00
1	Removed 3/4" plug from side of discharge fittings above volute and installed galvanized nipples, 90's and ball valve for air relief. Parts cost	20.00	20.00
2	Labor to install Flapper valve and new parts. 1 man, 2 hrs	85.00	170.00
		Total Due	\$395.00

RECEIVED				5/23/19			
ENTERED QB							
CODE TO:	Wtr	Swr	Bth				
CODE #	1204						
SPREAD %	395.00						
APPROVED	Adm	Ops	Bkr				

All work is complete! Thank you for your business.

Payments/Credits	\$0.00
Balance Due	\$395.00

SOUTH FLORIDA UTILITIES, INC.
D.B.A. LIFT STATION SERVICES



736 NW 8th Avenue, Fort Lauderdale, FL 33311
 Phone: 954.525.3751 Fax: 954.525.3752
 www.sfluinc.com

Invoice

Date	Invoice #
3/29/2019	40073

Bill To
Royal Utility Company 8900 NW 44 Court Coral Springs, FL 33065

Job Site Location
Master LS #1 4200 NW 88th Ave Coral Springs, FL 33065
WO #

Customer ID	P.O. No.	Terms	Date Due
2145-265 Master LS #1		Net 15	4/13/2019

Quantity	Description	Rate	Amount
1	3/17/2019 Contract Customer Emergency Call. NO CHARGE (John called in pumps have been tripping during the day. He doesn't think the diesel bypass is pumping anything either.)	0.00	0.00
1	Troubleshoot: Diesel pump running but not pumping, pumps 2, 3 and 4's OL's were all tripped and one of the guide rails on pump 3 was missing rubber piece that holds guide rail to upper bracket and was laying off to side in WW. Pump 2's OL's Re-set and amperage was normal but pumps 3 & 4 were both high amps. Pulled pumps 3 and 4 and unclogged.	255.00	255.00
1	Put guide rail back on base, took upper bracket off and installed new rubber piece.	25.00	25.00
4	Troubleshoot diesel pump: Found belt and pulley not turning on vacuum compressor pump to prime pump. Change out diesel pump, set up new floats and installed suction and discharge hoses on new pump. We couldn't test because Broward County had a force main break and station had to be turned off while they made repairs. Installed starters and OL's on pumps 1 & 2 to see if it helps with tripping problem. Took RU diesel pump to Godwin for repair. 1 man, 4 hrs.	85.00	340.00
		Total Due	\$620.00
All work is complete! Thank you for your business.		Payments/Credits	\$0.00
		Balance Due	\$620.00

RECEIVED			
DATE/TIME			
CODE TO:	Wtr	Swr	Bth
CODE #		DOA	
SPREAD %		W.O.O.D	
APPROVED	Adm	Ops	Bkr

U.S. Water Services Corporation

4939 CROSS BAYOU BOULEVARD
NEW PORT RICHEY, FL 34652

INVOICE

Page: 1

Invoice Number: SI02823
Invoice Date: 2/20/2020
Due Date: 3/21/2020

Bill To: IOU Systems
4939 Cross Bayou Boulevard
Attn: Joe Gabay
New Port Richey, FL 34652

All pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional 5% processing fee.

Job Number: J01542
Job Description: Royal Waterworks, Inc.

Customer ID: C00350
P.O. Number:
WA: PI01137

Date	Item/Description	Task Number	Qty.	Unit	Unit Price	Total Price
	Rebuilt motor- Well# 3	2013	1	Each	495.00	495.00

11/7/2019- Rebuilt Well# 3 motor

Entered: _____
COA Code: 311
Approved: [Signature]
Paid: _____
Date: _____

Phone: (727) 848-8292 Ext. 219
Toll Free: (866) 753-8292 Ext. 219
Email: ar@uswatercorp.net

Subtotal: 495.00
Invoice Discount: 0.00
Total Sales Tax: 0.00

Total USD: 495.00

U.S. Water Services Corporation

INVOICE

Page: 1

Invoice Number: S102573
 Invoice Date: 1/31/2020
 Due Date: 3/18/2020

All pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional 5% processing fee.

Bill To: IOU Systems
 4939 Cross Bayou Boulevard
 Attn: Joe Gabay
 New Port Richey, FL 34652

Job Number: J01542
 Job Description: Royal Waterworks, Inc.

Customer ID: C00350
 P.O. Number:
 WA:

Item/Description	Task Number	Quantity	Unit	Unit Price	Total Price
2050 - Tradesman	2014	8	Hour	57.91	463.28
2000 - Materials to Complete Scope of Service	2014	1	Each	363.23	363.23

10/3/19 & 10/6/19 Refurbished valve control.

Entered: [Signature]
 COA Code: 320
 Approved: [Signature] 02-21-20
 Paid: CR# 1044
 Date: 2/27/20

Phone: (727) 848-8292 Ext. 219
 Toll Free: (866) 753-8292 Ext. 219
 Email: ar@uswatercorp.net

Subtotal: 826.51
 Invoice Discount: 0.00
 Total Sales Tax: 0.00

 Total USD: 826.51

U.S. Water Services Corporation

INVOICE

Page: 1

Invoice Number: S102569
 Invoice Date: 1/31/2020
 Due Date: 3/18/2020

Bill To: IOU Systems
 4939 Cross Bayou Boulevard
 Attn: Joe Gabay
 New Port Richey, FL 34652

All pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional 5% processing fee.

Job Number: J01542
 Job Description: Royal Waterworks, Inc.

Customer ID: C00350
 P.O. Number: WA:

Item/Description	Task Number	Quantity	Unit	Unit Price	Total Price
2000 - Materials to Complete Scope of Service	2008	1	Each	2,552.94	2,552.94

8/6/19 Installed isolation valve at HSP.

Entered: [Signature]
 COA Code: 320
 Approved: [Signature] 2-21-20
 Paid: CK# 1044
 Date: 2/27/20

Phone: (727) 848-8292 Ext. 219
 Toll Free: (866) 753-8292 Ext. 219
 Email: ar@uswatercorp.net

Subtotal: 2,552.94
 Invoice Discount: 0.00
 Total Sales Tax: 0.00
Total USD: 2,552.94



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	902000
Date	11/14/2019
Due Date	12/19/2019
Account #	3700
P.O. # or W.A...	

Bill To
Royal Waterworks Inc. Attn: Joe Gabay 4939 Cross Bayou Blvd New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 5% processing fee in order to be accepted.

Project
3700-19 Replace jockey pump

Date	Description	Qty or Hrs	Rate	Amount
8/29/2019	Removed and replaced jockey pump. Tradesman Materials to Complete Scope of Service	4 1	0.00 3,457.02	0.00 3,457.02
<p><i>This Repiping Work to increase pipe size</i></p> <p>Entered: <u>[Signature]</u> COA Code: <u>300</u> Approved: <u>[Signature]</u> 11-19-19 Paid: <u>ck # 1032</u> Date: <u>12/17/19</u></p> <p><i>OK. [Signature]</i></p>				

Please remit payment to the above address. We appreciate your business!		Total	\$3,457.02
Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: ar@uswatercorp.net		Payments/Credits	\$0.00
		Balance Due	\$3,457.02



4939 Cross Bayou Blvd.
New Port Richey, FL 34652

Invoice

Invoice #	895401
Date	7/31/2019
Due Date	9/1/2019
Account #	3700
P.O. # or W.A...	

Bill To
Royal Waterworks Inc. Attn: Joe Gabay 4939 Cross Bayou Blvd New Port Richey, FL 34652

All service pricing anticipates payment by check or ACH. Due to additional cost incurred, services paid by credit card will require an additional "pass through" 3% processing fee in order to be accepted.

Project				
3700-5 Install data loggers on press. flo				
Date	Description	Qty or Hrs	Rate	Amount
7/23/2019	Purchased (1) USB On-The-Go-Cable and (2) Datalogger with display 0-20mA module and long life battery Materials Purchased only	1	418.77	418.77
Entered: <u>[Signature]</u> COA Code: <u>239</u> Approved: <u>[Signature]</u> Paid: <u>ck# 1008</u> Date: <u>8/23/19</u>				
Please remit payment to the above address. We appreciate your business!			Total	\$418.77
Questions about your bill? Phone: 727-848-8292 EXT 219 Toll free: 866-753-8292 EXT 219 Email: uswater-ar@uswatercorp.net			Payments/Credits	\$0.00
			Balance Due	\$418.77

2018 Annual Report

Royal Waterworks

Water

<u>Acct</u>	<u>Name</u>
601/701	Employee Salaries
603/703	Officer Salaries
604/704	Pension & Benefits
615/715	Purchased Power
618/718	Chemicals
620/720	Material & Supplies
631/731	Contract - Engineering
632/732	Contract - Accounting
633/732	Contract - Legal
635/735	Contract - Testing
636/736	Contract - Other
650/750	Transportation
656/756	Insurance - Vehicle
657/757	Insurance - General Liability
658/758	Insurance - Workmerns Comp
659/759	Insurance - Other
660/770	Advertising
675/775	Miscellaneous Expense
	Total
	Utility Total

<u>Water</u>	<u>Wastewater</u>
<u>Amount</u>	<u>Amount</u>
\$ 172,075	\$ 91,785
\$ 44,000	\$ 44,000
\$ 6,840	\$ 6,840
\$ 50,093	\$ 9,782
\$ 48,104	
\$ 4,188	\$ 53,085
\$ 10,631	\$ 10,631
\$ 10,395	\$ 10,395
\$ 10,575	\$ 10,575
	\$ 1,359
\$ -	\$ 25,030
\$ 6,508	\$ 6,508
\$ 3,363	\$ 1,975
\$ 16,688	\$ 10,789
\$ 5,582	\$ 3,592
\$ 11,755	\$ 6,330
\$ 789	
\$ 38,920	\$ 29,191
\$ 440,506	\$ 321,867
	\$ 762,373

<u>Water</u>	<u>Wastewater</u>
<u>Amount</u>	<u>Amount</u>
\$ -	\$ -
\$ 25,000	\$ 25,000
\$ -	\$ -
\$ 42,000	\$ 6,900
\$ 39,000	
\$ -	\$ -
\$ -	\$ -
\$ 200	\$ 200
\$ 225	\$ 225
\$ -	\$ -
\$ 344,000	\$ 185,000
\$ -	\$ -
\$ -	\$ -
\$ 4,300	\$ 4,300
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ 15,000	\$ 2,500
\$ 469,725	\$ 224,125
	\$ 693,850

Savings

\$ 68,523

Mission:

To protect, promote & improve the health of all people in Florida through integrated state, county & community efforts.



Rick Scott
Governor

Celeste Phillip, MD, MPH
Interim State Surgeon General

Vision: To be the Healthiest State in the Nation

Broward County
Royal Utility Company - PWS#: 4061517
July 6, 2016

Royal Utility Company
c/o: Jock McCartney
President
8900 NW 44th Court
Coral Springs, FL 33065

**Subject: Florida Department of Health - Broward County v Royal Utility Company PWS;
OGC File #SFCO-16-406PWS1517-A**

Dear Mr. McCartney:

Enclosed for your review and signature is the Short-Form Consent Order drafted by the Department for the aforementioned case. This Consent Order represents the resolution acceptable to the Department in this matter.

The Florida Department of Health - Broward County ("Department") finds that the Royal Utility Company PWS ("Respondent"):

1. Failed to issue a Tier 2 Public Notice following the maximum contaminant level (MCL) exceedance for Total Trihalomethanes (TTHMs) that occurred during the first quarter of 2015, pursuant to Rule 62-560.410(1)(a)2, F.A.C.
2. Did not submit an Operation Evaluation (OE) Report to the Department following an OE level exceedance for TTHMs in the first quarter 2015, pursuant to Title 40 C.F.R. Part 141, Subpart V, §141.626(b)(1).
3. Failed to install an appropriate backflow prevention device in the fluoride make-up water inlet within 30 day of being notified by the Department, pursuant to 62-555.360(3), F.A.C.

The Respondent has since provided evidence to the Department that all deficiencies have been adequately addressed. Although there are no further actions required to correct the violations, the Respondent remains subject to civil penalties. The Respondent is also responsible for costs incurred by the Department during the investigation of this matter.

Royal Utility Company

Florida Department of Health-Brwd County

Date Type Reference
7/6/2016 Bill

Original Amt.
5,250.00

Balance Due
5,250.00

7/29/2016
Discount
Check Amount

Payment
5,250.00
5,250.00

21374

PAYMENT
RECORD

Wells Fargo Checking Case# SFCO-16-406PWS1517-A; PWS# 40615

5,250.00

10063 J112633 (2/16)



100631

Rev 2/14

The Department's Offer

Based on the violations described above, the Department is seeking \$5,000.00 in civil penalties and \$250.00 for costs and expenses the Department has incurred in investigating this matter, which amounts to a total of \$5,250.00.

Respondent's Acceptance

If you wish to accept this offer and fully resolve the enforcement matter pending against the Respondent, please sign this letter and return it to the Florida Department of Health - Broward County, Environmental Engineering Section, 2421A S.W. 6th Avenue Ft. Lauderdale, Florida 33315 by July 29, 2016.

The Department will then countersign it and file it with the designated Clerk for the Department. Once the document is filed with the designated clerk, it will constitute a Final Order of the Department pursuant to Section 120.52(7), F.S. and will be effective unless a request for an administrative hearing is filed by a third party in accordance with Chapter 120, F.S. and the attached Notice of Rights.

By accepting this offer you, **Jock McCartney**, in your capacity as **President of Royal Utility Company**:

- a. Certify that you are authorized and empowered to negotiate, enter into, and accept the terms of this offer in the name and on behalf of the Respondent;
- b. Acknowledge and waive Respondent's right to an administrative hearing pursuant to Sections 120.569 and 120.57, F.S., on the terms of this offer, once final; and
- c. Acknowledge and waive Respondent's right to an appeal pursuant to Section 120.68, F.S.

The Department acknowledges that the Respondent's acceptance of this offer **Does Not** constitute an admission of liability for the violation(s) referenced above.

Respondent's Performance

After signing and returning this document to the Department,

Respondent must pay \$5,250.00 in full by July 29, 2016.

The payment must: (a) be in the form of a cashier's check, money order or check issued by a governmental entity; (b) be payable to the "Florida Department of Health in Broward County"; (c) include the case number assigned above and d) be sent to the Florida Department of Health - Broward County, Environmental Engineering Section, 2421A S.W. 6th Avenue Ft. Lauderdale, Florida 33315 by July 29, 2016.

The Department may enforce the terms of this document, once final, and seek to collect monies owed pursuant to Sections 120.69 and 403.121, F.S.

Until clerked by the Department, this letter is only a settlement offer, it shall not constitute a final agency action unless and until the settlement offer is fully executed. Consequently, neither the Respondent nor any other party may request an Administrative Hearing to contest this letter pursuant to Chapter 120, F.S. Once this letter is clerked and becomes a final order of the Department, as explained above, the attached Notice of Rights will apply to parties, other than the Respondent, whose interests will be substantially affected.

Please be aware that if the Respondent declines to respond to the Department's offer by July 29, 2016 the Department will assume that the Respondent is not interested in resolving the matter and will proceed accordingly.

If you have any questions, please contact Michele Piñeros at 954-467-4700 ext. 4245 or at Michele.Pineros@flhealth.gov.

Sincerely,



Michele Piñeros
Environmental Specialist III
Florida Department of Health - Broward County

MP/rr

cc: Bevin A. Beaudet, P.E., Engineer of Record, Royal Utility Company
John McCartney, Operations Superintendent, Royal Utility Company
Rafael Reyes, Environmental Engineering Director, FDOH-Broward

This Section Intentionally Left Blank

FOR THE RESPONDENT:

I, Jack McCarthy [Type or Print Name], HEREBY ACCEPT THE
TERMS OF THE SETTLEMENT OFFER IDENTIFIED ABOVE.

By: [Signature]
[Signature]

Date: 9/23/16

Title: Jack A. McCarthy
[Type or Print]

FOR DEPARTMENT USE ONLY

DONE AND ORDERED this _____ day of _____, in Broward County,
Florida.

FLORIDA DEPARTMENT OF HEALTH - BROWARD COUNTY

Rafael Reyes
Environmental Engineering Director
Florida Department of Health in Broward County

Filed, on this date, pursuant to section 120.52, F.S., with the designated Department Clerk,
receipt of which is hereby acknowledged.

Clerk

Date

Attachments: Notice of Rights

NOTICE OF RIGHTS

Persons who are not parties to this Order, but whose substantial interests are affected by it, have a right to petition for an administrative hearing under Sections 120.569 and 120.57, Florida Statutes. Because the administrative hearing process is designed to formulate final agency action, the filing of a petition concerning this Order means that the Department's final action may be different from the position it has taken in the Order.

The petition for administrative hearing must contain all of the following information:

- a) The OGC Number assigned to this Order;
- b) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding;
- c) An explanation of how the petitioner's substantial interests will be affected by the Order;
- d) A statement of when and how the petitioner received notice of the Order;
- e) Either a statement of all material facts disputed by the petitioner or a statement that the petitioner does not dispute any material facts;
- f) A statement of the specific facts the petitioner contends warrant reversal or modification of the Order;
- g) A statement of the rules or statutes the petitioner contends require reversal or modification of the Order; and
- h) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Order.

The petition must be filed and received at the at the Department's Legal Office, 780 SW 24th Street Fort Lauderdale, FL 33315, within 21 days of receipt of this notice. A copy of the petition must also be mailed, at the time of filing to the Department's Environmental Engineering Section, at 2421A S.W. 6th Avenue Ft. Lauderdale, Florida 33315. Failure to file a petition and have same received by the Department within the 21-day period constitutes a person's waiver of the right to request an administrative hearing and to participate as a party to this proceeding under Sections 120.569 and 120.57, Florida Statutes. Mediation under Section 120.573, Florida Statutes, is not available in this proceeding.

SFCO-16-406PWS1517-A ; Royal Utility Co.

Reference #	Category	Citation	Violation	Harm_Factor	Deviation_Factor	Potential for Harm	Extent of Deviation	Matrix Penalty High	Matrix Penalty Low	ELRA	ELRA Penalty
PHO-022	Public Notice	62-900.410(1)(b), FAC	Failure to provide follow-up public notice of lead once every three months by mail delivery (by direct mail or with the water bill) or by hand delivery, for as long as the violation, encumbrance, situation, or future exists.		2nd occurrence since 2014	Moderate	Moderate	\$1,000	\$1,000	403.121(4)(c)	\$1,000
OAS-107	O&M - Structural	62-555.360(3), FAC	Failure to eliminate the cross-connection by installation of an appropriate backflow prevention device.	Failure to maintain equipment violations that could reasonably result in MCL violations.	Use of a backflow prevention device not authorized by rule.	Major	Major	\$3,999	\$3,000	403.121(4)(d)	\$4,000
REP	Reporting	62-550.822, FAC and CFR §161.620(a)(1)	Failure to submit an operational evaluation report within 90 days of exceeding the operational evaluation level.			Moderate	Moderate	\$500	\$500	403.121(4)(e)	\$400-100% Reduction

Penalty \$5,000
Admin. Fee \$750
Total \$5,250

Mission:

To protect, promote & improve the health of all people in Florida through integrated state, county & community efforts.



Rick Scott
Governor

Celeste Philip, MD, MPH
Surgeon General and Secretary

Vision: To be the Healthiest State in the Nation

Royal Utility Company
PWSID: 4061517
June 20, 2017

Royal Utility Company
c/o: Jock McCartney, President
8900 NW 44 Court
Coral Springs, FL 33065
jockm@royalutility.com

RE: 2017 Sanitary Survey – Royal Utility Co.

Mr. McCartney:

The Department would like to thank you and John McCartney for the assistance provided during the sanitary survey of the Royal Utility PWS conducted on March 30 and 31, 2017. *Please refer to the enclosed inspection report for a list of deficiencies found during the survey and subsequent records review.*

Please note that a significant deficiency was discovered during this inspection. For this reason, the system is considered out of compliance until this deficiency is addressed. A re-inspection of the system may be needed. Resolution 2009-706 Board of County Commissioners of Broward County Florida, Section 1, part VIII, 36.49, L.2. (Miscellaneous), establishes a re-inspection fee of \$50.

You may wish to consult your agent and/or engineer to address the above referenced deficiencies. Please be aware that this letter does not supersede other Department correspondence, notification of deficiencies in other areas, enforcement action, etc.

The Department requests that deficiencies be corrected or that a schedule of corrective actions be received within 30 days of receipt of this letter. If the deficiencies are not resolved in a timely manner, the Department may initiate enforcement action.

Respectfully,

A handwritten signature in black ink, appearing to read "Andrew Frongello".

Andrew Frongello
Environmental Specialist III
Florida Department of Health in Broward County

cc:

John McCartney, Lead Operator, Royal Utility Co.
Maurice Tobon, P.E., Engineer of Record, Royal Utility Co.
Michele Piñeros, Environmental Specialist III, DOH-Broward
Rafael Reyes, Engineering Director, DOH-Broward

BASIC SURVEY INFORMATION

Water System Name: Royal Utility Company
 Date(s) Surveyed: May 30, 2017
 Survey Inspector(s): Andrew Frongello, Michele Piñeros, Robyn James
 Person(s) Contacted: Jock McCartney, John McCartney

CONTACT INFORMATION

PWS ID: 4061517 System (Office) Address: 8900 NW 44 Court, Coral Springs, FL 33065
 Phone: (954) 344-9106 Cell: (954) 341-7417 Email/Fax: jockm@royalutility.com

OWNER
 Owner Name: Jock McCartney Title: Facility Owner
 Address: 8900 NW 44 Court City: Coral Springs State: FL Zip: 33065
 Owner Phone: (954) 344-9106 Cell: (954) 341-7417 Email/Fax: jockm@royalutility.com

OPERATOR
 Operator Name: John McCartney Lead Operator Class & Certification Number: DWC 0014368
 Address: 8900 NW 44 Court City: Coral Springs State: FL Zip: 33065
 Phone: (954) 344-9106 Cell: (954) 341-7417 Email/Fax: johnm@royalutility.com

SYSTEM CHARACTERISTICS SUMMARY

SOURCES
 Ground Yes Surface No Name of Surface Source(s): N/A

TREATMENT
 Number of Plants: 1
 Aeration Coagulation Disinfection Filtration Flocculation
 RO Softening Stabilization Corrosion Control

Comment

SERVICE AREA CHARACTERISTICS SUMMARY

Total service connections: 1,384 Population served: 4,481 Survey area characteristics: Community

TOTAL SYSTEM CAPACITY AND DEMAND

CAPACITY DATA
 System Design: 1,000,000 GPD Primary Limiting Factor: Filters High Service Pumps: 400,000 GPD
 Routinely utilized interconnections? Yes No If routinely used, what is hydraulic capacity? N/A GPD
 Max: 479,000 GPD 25% Max: 119,750 GPD Average: 323,333 GPD Last survey max: 577,000 GPD

CAPACITY COMPLIANCE
 Max daily demand is less than 75% of design capacity? Yes No Comment: None
 Storage capacity more than 25% of max daily demand? Yes No Comment: Storage capacity = 590,000 gal
 Firm capacity more than average (avg) daily demand? Yes No Comment: Firm capacity = 700 GPM
 Standby/avg power capacity more than avg daily demand? Yes No Standby power capacity: 400,000 GPD

Comment
 This system has two interconnections with the City of Coral Springs.



TREATMENT

CHEMICAL

Chemical storage appear to be compliant? Yes No

Are all chemical feed systems tied to flow? Yes No

Are dusty and dry chemicals and feed equipment housed separately? Yes No N/A

Facilities & chemicals properly labeled? Yes No

Corrosive vapors properly controlled? Yes No

INJECTION POINTS	Location	Chemical	Purpose	NSF/ANSI?
	Accelerator ®	Lime	Water softener	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Accelerator ®	Wisprofloc	Coagulation	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	1) Prior to Accelerator ® 2) Between clarifier and filter	Gas Chlorine	Disinfection	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Clarifier header	Fluoride	Fluoridation	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Before Ground Storage Tank	Ammonia (anhydrous)	Chloramine production (for disinfection)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Comment	None			

DISINFECTION

Plant name	Royal Utility Company	
Type (gas/hypo/chloramination)	Gas	
Condition of Equipment	Good	
Feed Rate (PPD, GPD)	10 mg/L (est. 42 PPD)	
Manual or flow paced?	Manual	
Alarm testing frequency?	Quarterly	
Chlorine loss alarm functional?	Yes	
150 lb or Ton Cylinders?	Both	
Automatic Switchover? (>10 PPD)	Yes	
Scale compliant?	Yes	
Chlorine feed rate?	10 mg/L (est. 42 PPD)	
Cylinders restrained?	Yes	
Ammonia bottle onsite?	Yes	
Wrench in-place?	Yes	
Panic hardware provided?	N/A (open room)	
Storage & feed isolated?	Yes	
Ventilation Compliant?	Yes	
Vent switch on exterior?	No	
Leak containment?	N/A	
Leak detection & fix kit? (>1 ton)	Yes	
HYPOCHLORINATION		
Typed used (sodium or calcium)		
Type of Feeder:		
Solution strength		
Solution tank compliant?		
Adequate spill containment?		
CHLORAMINATION		
Chlorine to ammonia ratio?	4.5:1	
Ammonia flow-paced?	No (manual)	
Ammonia after chlorine?	Yes	
Free chlorine burn frequency?	Annually	
Comment	None	

TREATMENT (Page 2)

DISINFECTANT RESIDUALS	Location of sampling (POE Plant 1, East Remote, etc.)?	Distribution	Distribution			
	What test kit was used for the sampling?	Hach DPD	Hach PO4 (orthophosphate)			
	Time sample was collected?	13:46	13:50			
	Result? (note whether free or total)	1.62 mg/L (total)	0.3 mg/L			
	Sampler Name? (if other than lead inspector)	MP	MP			
Are disinfectant residuals tested in the distribution system as established by rule? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No						
Comment	Distribution sample location: 8260 Wiles Road. Test kit used: Hach Pocket Colorimeter II™					
4-LOG	Are injection points located in positions indicated in approved 4-log demonstration? <input type="checkbox"/> Yes <input type="checkbox"/> No					
	Are the minimum tank levels specified in approved 4-log demonstration maintained? <input type="checkbox"/> Yes <input type="checkbox"/> No					
	Continuous monitoring required? <input type="checkbox"/> Yes <input type="checkbox"/> No If so, are analyzers used? <input type="checkbox"/> Yes <input type="checkbox"/> No Analyzers calibrated? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Comment						
AERATION	Why is aeration used? <u>Removal of halogens, sulfide</u>					
	Type of aeration? <u>Cascading</u>		Screening intact? <u>N/A</u>		Mesh size #24? <u>N/A</u>	
	Aerator adequately protected from contaminants (covered, located properly)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Comment	None					
STABILIZATION	Why is stabilization practiced? _____					
	What chemicals are being used: _____					
Comment						
FE/MI/N REMOVAL	What treatment process is used? _____					
	What chemicals are used? _____					
Comment						
ACTIVATED CARBON	Why is activated carbon used? _____					
	GAC types used _____					
	PAC stored properly? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A GAC backwash compliant? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A					
	What testing is performed to determine effectiveness of activated carbon? _____					
Comment						
SOFTENING	Why is softening being used? <u>To reduce water hardness</u>					
	None					
FLUORIDATION	Proper fluoride concentration in distribution? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
	Are the fluoride concentrations consistent? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				Safety considerations compliant? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	None					
ION EXCHANGE	Why is ion exchange used? _____					

TREATMENT (PAGE 3)

CONVENTIONAL TREATMENT

List the type and combination of coagulants: Wisprofloc (potato starch)

List the types of coagulant aids being used: None

List flocculation facilities that are being used: Infilco Accelerator ®

Rapid mix unit adequate? Yes No Flocculation adequate? Yes No Flocculation detention time? About 6 hours

Comment: None

FILTRATION

Types of filtration utilized: Gravity Pressure Constant Declining rate Other: N/A

Types of media installed: Mono Dual Multi Other: anthracite, sand, and gravel

Filtration and related equipment operated properly and in good repair? Yes No Are mud balls / cracks prevented? Yes No

Filter gallery piping in good condition? Yes No Color coded? Yes No Filter gallery floor drained? Yes No

What initiates a backwash? Manual switch once per week or if high turbidity Backwash flow rate: 1,400 GPM

Is re-wash (filter-to-waste) capability available? Yes No If so, it is used? Yes No

Meters calibrated and/or checked for accuracy? Yes No How often? Bi-annually

Are the disinfection byproduct precursor removal requirements of the Stage 1 Disinfectants/Disinfection Byproducts Rule being met? Yes No

System required to prepare disinfection profile? Yes No Profile available for review? N/A

Any individual filter excursions occurred in past? Yes No If so, actions taken: Replaced all tiles and media, backwashed

Comment: Filter excursion occurred in 2011 in filter #3

BAG/CARTRIDGE

What are the shortest & average times between filter replacements? 8-10 years according to manufacturer

Comment: None

MEMBRANES

Type of membrane(s) used: _____ Safeguards in place to warn of membrane failure? Yes No

Type of pre-treatment used: _____ Date of membrane installation: _____

Fouling rate of membranes? _____ Expected life of membranes: _____

What's the percent recovery? _____ Operating pressure: _____

Comment: _____

SEDIMENTATION

Types of sedimentation/clarification process & facilities being used? Infilco Accelerator ®

Flow distributed evenly to basins? Yes No Mechanical equipment working? Yes No Settled water turbidity? 0.01 NTU

Indication of excess sludge in basin(s)? Yes No How often is sludge removed? After backwashes*

Comment: (*)Sludge is transferred from sludge collection tank to retention pond.

RO

Types of sedimentation/clarification process & facilities being used? _____

Where is treatment waste disposed? (i.e., RO concentrate, brine, etc.) _____

Frequency of cleaning and disposal of cleaning fluids and brines: _____

Comment: _____

OZONE

Is the dose utilized currently adequate? Yes No Is the equipment room kept clean and dry? Yes No

Comment: _____

SOURCE

GROUNDWATER QUANTITY, QUALITY, AND PROTECTION

Total Source Capacity exceeds Maximum Daily Demand? Yes No
 Any unused or improperly abandoned wells within system? Yes No
 Does the system have an emergency spill response plan? Yes No

Firm capacity exceeds Average Daily Demand? Yes No
 System has a well head protection program? Yes No

Comment: **None**

GROUNDWATER WELLS

		Well #1	Well #2	Well #3			
DATA	Well name						
	FLUWID	AAI9419	AAI9418	AAL5110			
	Year well drilled	1974	1974	1974			
	Depth well drilled	140	165	138			
	Aquifer name	Biscayne	Biscayne	Biscayne			
	Depth of casing	127	140	132			
	Diameter of casing	Max=8 inches	Max=12 inches	Max=12 inches			
	CAPACITIES	Pump type	Turbine	Turbine	Turbine		
		Horsepower	10	10	10		
		Rated capacity (GPM@PSI)	350 GPM	350 GPM	350 GPM		
Observed Yield? (GPM@PSI)		Unknown	Unknown	Unknown			
SITE	Subject to flooding?	No	No	No			
	Setbacks compliant?	Yes	Yes	Yes			
	Any past contamination?	No	No	No			
APPURTENANCES	Raw water tap compliant?	Yes	Yes	Yes			
	Well head sealed?	Yes	Yes	Yes			
	Casing >12" above grade?	Yes	Yes	Yes			
	Casing vent compliant?	Yes	Yes	Yes			
	Check valve compliant?	Yes	Yes	Yes			
	Water meter compliant?	Yes	Yes	Yes			
	Air-relief valve installed?	N/A	N/A	N/A			
	Dumpline installed?	Yes	Yes	Yes			
Stand-by Power?	Yes*	Yes*	Yes*				

Comment: (*)Each well pump house is fitted with quick electrical connections in case backup power is needed. Mobile generators must be brought to site.

SUBPART H ONLY

SURFACE SOURCES

Type of Source: River Stream Lake Spring Impoundment Other: _____
 Name of source(a): _____

SOURCE QUALITY

Treatment provided in reservoir? Yes No
 Algae blooms problematic? Yes No

Watershed or aquifer-recharge area protected? Yes No
 Size of the protected area: _____ Protected area surveyed? Yes No
 Nature of the protection area: Industrial Residential Agricultural Forest Other: _____
 How is protection area controlled? Ownership Ordinances Other: _____
 Intakes restricted for at least 200' radius? Yes No
 Intakes vulnerable to disaster & terrorism? Yes No

Any alternate transmission lines sources? Yes No
 Multiple intakes at different levels used? Yes No
 Can water be withdrawn during drought? Yes No
 Disinfection profile preparation required? Yes No
 TOC removal requirements of Stage I DBP Rule met? Yes No

How often are intakes inspected? _____
 Minimum projected water level? _____
 Level of the lowest withdrawal point? _____
 No Is disinfection profile available for review? Yes No
 Any filter excursions occurred since last san survey? Yes No

Comment:

STORAGE FACILITIES

Tank Name or Number	Tank #1	Tank #2	Tank #3				
Storage type (ground, elevated, hydro, etc.)	Ground	Hydropneumatic	Clearwell				
Tank material (steel, concrete, etc.)	Concrete	Steel	Concrete				
Tank size (Gallons)	500,000	10,000	80,000				
COMPONENTS	Watertight roof/hatch?	Yes	Yes	Yes			
	Venting/screens compliant?	Yes	Yes	Yes			
	Overflow compliant?	Yes	Yes	Yes			
	Level/PSI indicator compliant?	Yes	Yes	Yes			
	Drain & bypass installed?	Drain w/o bypass	Yes	No (pump)			
INSPECT	Interior coating meet NSF?	Yes	Yes	Yes			
	Date of last annual inspection	2017	2017	2017			
	Year of last 5 year inspection	2014	2014	2014			
CONTROLS	Year of last 5 year washout	2014	2014	2014			
	On/Off pressure (PSI) settings	Unknown	Unknown	Unknown			
	Altitude valves present? (elevated)	N/A	N/A	N/A			
	Adequate turnover provided?	Yes	Yes	Yes			
How are tanks levels controlled	<input type="checkbox"/> Manually <input checked="" type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input checked="" type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input checked="" type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA

Comment During the inspection, it was observed that the hydro tank vent line was partially covered with paint. On the second day of the inspection it was observed that the paint was removed.

MONITORING, REPORTING, & DATA VERIFICATION

Written available required monitoring plans? Bacteriological DBP Pb/Cu and WQP Other: None

Monitoring program maintained and followed per rule? Yes No Records retention compliant? Yes No

Is testing required monitoring equipment compliant? Yes No Are the reagents in date? Yes No

Proper procedures for calibrating monitor equipment? Yes No Are records maintained per the FDEP Yes No

Parameters currently monitored: Chlorine pH F PO4 Fe H2S Turbidity Other: Alkalinity, Color, Hardness, Temperature, Ammonia

Any monitoring & reporting, treatment techniques, or MCL problems? Yes No

Violation	Follow-up Date

Comment System does not have approved Lead and Copper monitoring plan on-site and is not following approved plan.

OPERATOR STAFFING REQUIREMENTS

Plant Category/Class: Cat 1, Class C Lead operator class compliant? Yes No Number of plant operators: 2

Treatment O&M log type: In Plant Log Book Approved for reduced staffing? Yes No

Distribution category: Category 1, Level 3

Distribution O&M log type: Paper Approved Electronic In Plant Log Book It the log compliant? Yes No

Are all licenses valid? Yes No Does staffing meet requirements of 62-699, FAC? Yes No

Comment Plant requirements (0.3MGD to 1.0 MGD) staffing by Class C or higher operator: 6 hrs/day for 5 days/week and one visit on each weekend day.

Distribution requirements; lead/chief operator must be a level 3 or higher water distribution system operator or a class C or higher water treatment plant operator.

PUMPS AND CONTROLS

PUMPS AND CONTROLS	Pump Name	HS #1	HS #2 (Fire)	HS #4 (Jockey)	Transfer	
	Pump Use	Service	Service	Service	Transfer to GST*	
	Pump Type	Turbine	Turbine	Centrifugal	Turbine	
	Horsepower	25	50	10	20	
	Capacity (MGD)	500	1000	200	1500	
	Lubricant NSF?	Yes	Yes	Yes	Yes	
Comment	(*)Ground Storage Tank					

DISTRIBUTION

Flush Frequency: at least quarterly per written plan Other: None

Maximum Pressure 87 PSI Minimum Pressure: 65 PSI

Valve Maintenance Program Compliant? Yes No # of inline valves: Unknown How often exercised? Quarterly

Comment: None

SYSTEM MANAGEMENT AND OPERATION

Formal Org Chart: Available Not available Is there a Capital Improvement Plan or plan for system sustainability? Yes No

Comment: None

Are financial, operational data, and maintenance records maintained? Yes No

Are main breaks reported and recorded Yes No Are boil water notices issued when applicable? Yes No

Comment: Annual audits with Public Service Commission

Emergency response plan on-file? Yes No Compliant security in place (e.g. wells, plants, storage, pumps, etc.)? Yes No

Comment: None

Preventative Maintenance Program in place? Yes No Maintenance & calibration records retained onsite since last survey? Yes No

Are written SOPs and O&M Manuals for: Flushing Valves Plants Clearances New Line Installations

Comment: Unidirectional flush quarterly and comprehensive flush annually with city during free chlorine burn

Maps Include: Lines (all) Valves Flush/Fire Hydrants Storage/Booster Pumps Interconnections
 Line Size Line Material Updates Air relief/Blow-off Valves Complaints

Comment: Other: service connections, well locations, sewer mains.

Does the system have and implement a written cross connection control program? Yes No NA

Has the cross connection control annual report been submitted? Yes No NA

Do any of the past three years of annual reports indicate any deficiencies? Yes No NA

Are there any cross connections observed onsite or in the distribution system? Yes No

Comment: System does not have a cross connection control plan or records on file

Is continuous training provided? Yes No Does the system appear to have adequate staff to maintain compliance? Yes No

Comment: None

Switchover: Automatic Manual Capacity of Standby Power Source: 268 kW

Is stand-by equipment exercised at least monthly? Yes No Hrs Operated Under Load: 2 weeks

Satisfy average daily demand? Yes No Unknown

What equipment does it operate? Well Pumps High Service Pumps Treatment Equipment

Audio-visual alarm? Yes No

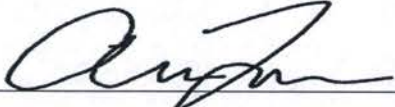
Comment	None
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DETERMINATIONS

Areas of Concern Noted? Yes No

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Holes in roof of clearwell tank.	62-555.350(2)	Repair or contact the Department if replacement is necessary.		Yes
No cross-connection control program. No Cross-Connection Control Plan (CCCP) on file.	62-555.360(2)	Establish and implement a cross-connection control program. Submit a CCCP.		No (Major)
Leak observed at flush-line for well pump #1.	62-555.350(2)	Repair or replace.		No (minor)
Inadequate cross-connection control program records.	62-555.360(2)	Maintain a current inventory of backflow protection at service connections & maintain records of the installation, inspection/testing, and repair of backflow protection at service connections.		No (minor)
Lead and Copper Plan was not followed during last sampling event	62-550.800, 40 CFR 141, Subpart I (sections 80-91)	Follow approved Lead and Copper Plan for all future sampling events	Non-Compliance Letter sent	No (minor)
Several plant components are corroded.	62-555.350(2)	Refurbish or contact the Department if replacement is necessary.		No (minor)

Technical assistance providers recommended? Yes No

Inspector's Signature  Date: 06-20-2017

Inspector's Signature  Date: 06/20/2017

Reviewer's Signature  Date: 06/20/2017



Figure 1. Hole observed in top of the clearwell.



Figure 2. A plate with four (4) small holes was observed on top of the clearwell.



Figure 3. Corrosion observed on pipe leading from pump house for well#1.



Figure 4. Corrosion and leak observed at the flush-line cap for well#1.



Figure 5. Broken pressure gauge at well#2 (corrected on site, see figure 6).



Figure 6. New pressure gauge installed at well#2.



Figure 7. Corrosion observed at the head of well#3.



Figure 8. Corrosion on flush-line cap at well#3.



Figure 9. Corrosion on manifold pipe leading to Accelerator.



Figure 10. Corrosion on pipe at the sludge collector tank.



Figure 11. Corrosion on the underside of walkway leading to Accelerator.



Figure 12. Corrosion on underside of walkway leading to Accelerator.



Figure 13. Exposed electrical wiring near the high service pumps. This is not found as a deficiency because they are not electrically active and the conduit is plugged; however, it is recommended to cap or otherwise cover the exposed wires.



Figure 14. Broken pressure gauge on the hydro tank (Corrected next day, see figure 15).



Figure 15. New pressure gauge installed on hydro tank.



COMMENTS/REQUEST FOR INFORMATION

1. Provide Department with the number of inline valves contained in the distribution system.
2. Provide *rated pressure capacity* for each well pump and the *observed yield and pressure* for each well pump.
3. Provide the *On/off pressure settings* for each tank if applicable.
4. Provide an updated system diagram.



Royal Utility Company

July 15th, 2016

Florida Department of Health in Broward County,
Attention; Andrew Frongello,
2421A SW 6th Street
Fort Lauderdale, FL 33315

Dear Mr. Frongello,

RE: 4061517 2017 Sanitary Survey Response

In response to your E-Mail of June 30th 2017 with reference to the subject matter the following items are addressed;

- a. Holes in clearwell tank. Remediated, see Exhibit "A" Figures 1 & 2 attached
 - b. No cross connection control program. Engineer of Record to discuss with Department July 17th 2017
 - c. Leak observed at flush-line for well pump #1. Remediated, see Exhibit "A" Figures 3 & 4.
 - d. Inadequate cross connection control program records. Engineer of Record to discuss with Department July 17th 2017
 - e. Lead and Copper Plan was not followed during last sampling event. Engineer of Record to discuss with Department July 17th 2017
 - f. Several plant components are corroded. Pursuant to Department request a structural engineer was engaged to prepare a report with recommendations relating to corrosion of plant elements. Structural engineer inspected the plant elements in question and is in the process of preparing his report.
1. Provide Department with number of inline valves contained in the distribution system. See attached Exhibit "B".
 2. Provide *rated pressure capacity* for each well pump and the *observed yield and pressure* for each well pump. See attached Exhibit "C"
 3. Provide on/off pressures for each tank. Hydro-pneumatic tank on at 60 psi off at 85 psi. Clearwell altitude valve from Ground Storage, on at 30 inches, off at 65".
 4. Provide an updated system diagram. See Exhibit "D", attached.

We trust that the above meets the approval of the Department,

Sincerely,

Jock McCartney
President, Royal Utility Co.

cc. Maurice Tobon P.E. PMP.

EXHIBIT "A"



FIGURE 1. ALUMINUM PLATE SEALED OVER CLEARWELL
ALL SEAMS/OPENINGS AND CAULKED WITH SILICONE.



FIGURE 2. POSITION FOR FUTURE BWT #2
SEALED.



FIGURE 3. CORROSION ON WELL #1 DISCHARGE PIPE WIRE
BRUSHED, ANTI CORROSION COATED.



FIGURE 4. CORROSION ON FLUSH-LINE WELL #1. FITTING
TIGHTENED, WIRE BRUSHED, ANTI CORROSION COATED.



FIGURE 7. WELL #3 CORROSION AREAS WIRE BRUSHED, ANTI CORROSION COATED



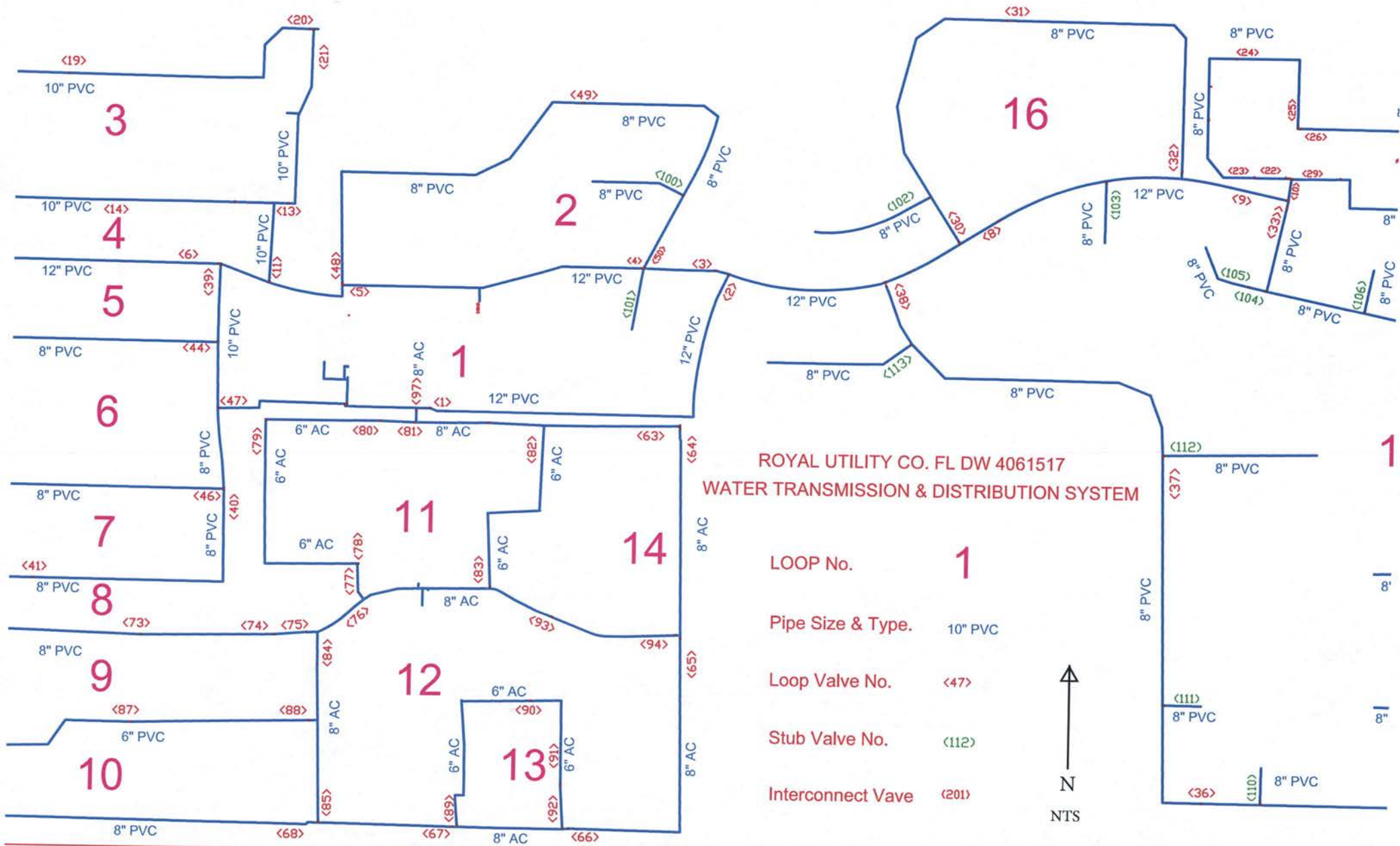
FIGURE 8. WELL #3 FLUSH LINE CAP TIGHTENED, WIIRE BRUSHED, AND ANTI CORROSION COATED.



FIGURE 9. RAW WATER RISER METER TEST AREA WIRE BRUSHED AND ANTI CORROSION COATED.



FIGURE 13. HS PUMP #2 DEAD WIRES IN ABANDONED CONDUIT SEALED & COATED.



"In Line Valves" = 83



Royal Utility Co.

DATE

Test flow duration min = 5.0

RAW WATER WELL YIELD TEST

6/6/2017

WELL YIELD CONFIGURATION	TOTAL FLOWS GPM	Well #1				Well #2				Well #3				NOTES!
		Meter Read		Flow	GAUGE Pressure	Meter Read		Flow	GAUGE Pressure	Meter Read		Flow	GAUGE Pressure	
		Begin	End			Begin	End			Begin	End			
#1-#2-#3 ON	672		760	152	20		1,300	260	21		1,300	260	24	ALL ON
#1 & #2 ON	492		900	180	16		1,560	312	16					#3 OFF
#1 & #3 ON	472		910	182	18						1,450	290	18	#2 OFF
#2 & #3 ON	556						1,430	286	20		1,350	270	22	#1 OFF
#1 ONLY ON	211		1,055	211	11									#2 & #3 OFF
#2 ONLY ON	328						1,640	328	15					#1 & #3 OFF
#3 ONLY ON	302										1,510	302	16	#1 & #2 OFF

Raw Water
H₂O Temp °F = 79

PSI~ft head
2.31

DESIGN CRITERIA VS MEASURED (THIS TEST)

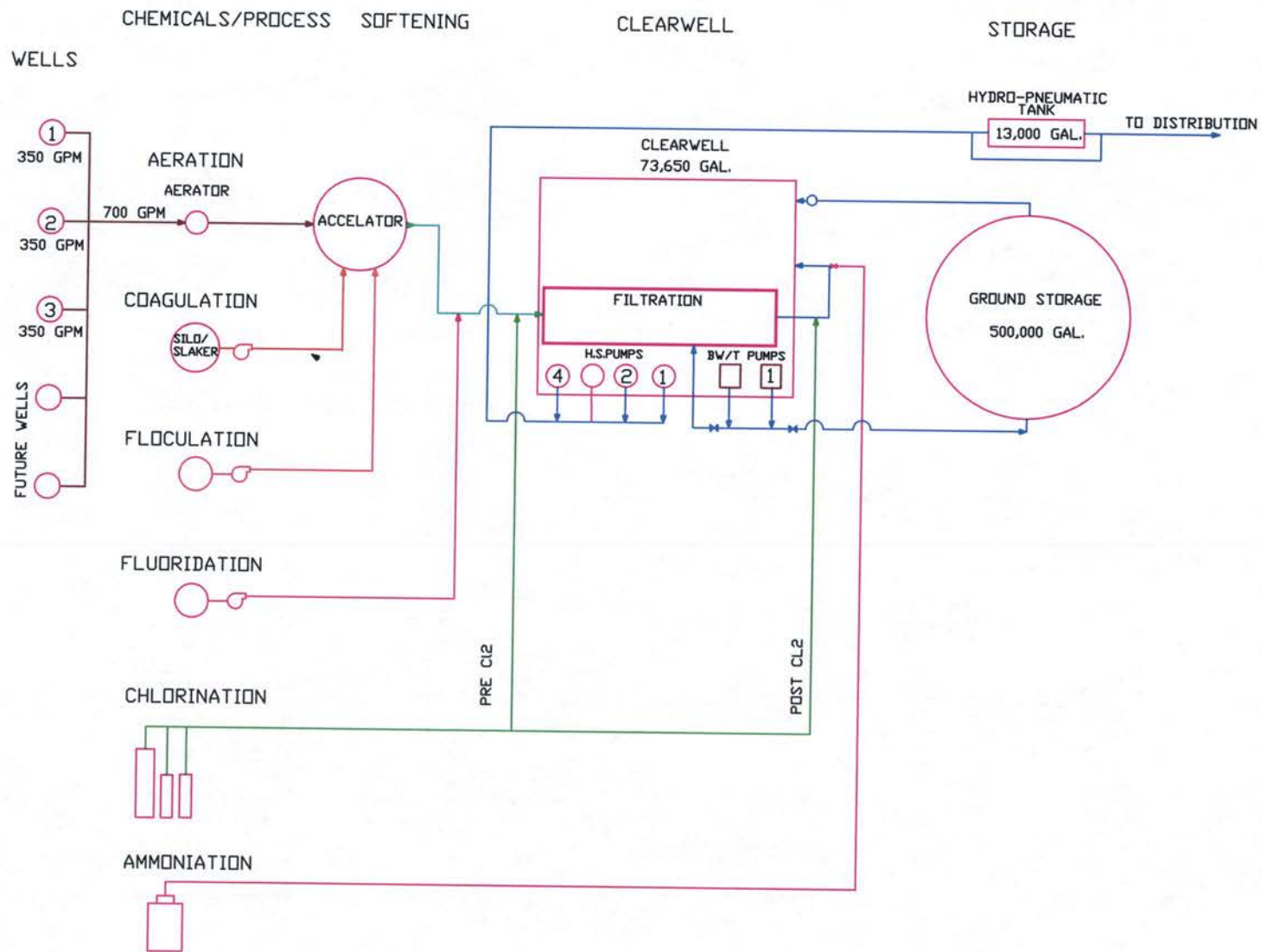
measured pump head = gauge pressure @ pump discharge with other wells off.

#	CRITERIA	WELL #1 2014	
		DESIGN	MEASURED
1	Well casing ID in	8	8
2	Depth of Well ft	140	135
3	Static H ₂ O Below pump discharge ft	7	
4	Pump Level below discharge at rated capacity ft	17	23
5	Pumping head or pressure above pump disch. ft	40	
6	Total design pumping head (4+5) ft	57	48
7	Capacity of pump (GPM)	350	211
8*	WELL COLUMN LENGTH = PUMP + DISCHARGE PIPE ft	50	55

#	DESIGN	MEASURED
2	180	
3	7	11
4	17	26
5	45	
6	62	61
7	350	328
8*	40	45

#	DESIGN	MEASURED
2	180	
3	7	
4	17	
5	47	
6	64	54
7	350	302
8*	40	?

4061517 FLOW DIAGRAM



ROYAL UTILITY COMPANY,
8900 NW 44 COURT, CORAL SPRINGS, FL 33065

Mission:

To protect, promote & improve the health of all people in Florida through integrated state, county & community efforts.



Rick Scott
Governor

John H. Armstrong, MD, FACS
State Surgeon General & Secretary

Vision: To be the Healthiest State in the Nation

Royal Utility, Co
PWSID: 4061517
November 10th, 2014

Royal Utility Company
c/o Mr. Jock McCartney, President
8900 NW 44th Court
Coral Springs, FL 33065
jockm@RoyalUtility.com

RE: 2014 Sanitary Survey- Royal Utility Co. PWS

Mr. McCartney:

The Department would like to thank you and your Staff for the assistance provided during the sanitary survey of the Royal Utility Co. PWS conducted on October 14th, 2014. Please refer to the enclosed inspection report for a list of deficiencies found during the referenced survey and records review.

Please note that significant deficiencies were discovered during this inspection and subsequent records review. For this reason, the system is considered out of compliance until these deficiencies are addressed. By Federal and State Regulations (CFR 141.403(a)(5) and 62-550.828 FAC), public water systems must address significant deficiencies within a maximum period of 120 days from the date of receipt of written notification from the State.

After significant deficiencies are addressed by the water purveyor, a re-inspection of the system may be needed. Resolution 2009-706 Board of County Commissioners of Broward County Florida, Section 1, part VIII, 36.49, L.2. (Miscellaneous), establishes a re-inspection fee of \$50.

You may wish to consult your agent and/or engineer to address the above referenced deficiencies. Please be aware that this letter does not supersede other Department correspondence, notification of deficiencies in other areas, enforcement action, etc.

The Department requests that Royal Utility, Co. provides a response to this Department (*correction of deficiencies and/or a schedule of corrective actions*) within 30 days of receipt of this letter. If the deficiencies are not resolved in a timely manner, the Department may initiate enforcement action.

Respectfully,

Sandra E. Giraldo M.A., MPH

Engineer IV

Florida Department of Health in Broward County

BASIC SURVEY INFORMATION

Water System Name: Royal Utility Co.
 Date(s) Surveyed: October 14th, 2014
 Survey Inspector(s): Sandra Giraldo
 Person(s) Contacted: Jock McCartney (President) and John McCartney (Operations Superintendent)

CONTACT INFORMATION

PWS ID: 4061517 System (Office) Address: 8900 NW 44th Court, Coral Springs, FL, 33065
 Phone: (954) 344-9106 Cell: N/A Email/Fax: (954) 341-0261; info@royalutility.com

OWNER
 Owner Name: Jock McCartney Title: President
 Address: 8900 NW 44th Court City: Coral Springs State: FL Zip: 33065
 Owner Phone: (954) 3417417 Cell: (954) 341-7565 Email/Fax: (954) 341-0261; Jockm@alstonmccartney.com; jockm@RoyalUtility.com

OPERATOR
 Operator Name: John McCartney Lead Operator Class & Certification Number: "C" 14368
 Address: 8900 NW 44th Court City: Coral Springs State: FL Zip: 33065
 Phone: (954) 650-1221 Cell: (954) 341-7565 Email or Fax: johnm@royalutility.com

SYSTEM CHARACTERISTICS SUMMARY

SOURCES
 Ground Surface N/A Name of Surface Source(s): N/A

TREATMENT
 Number of Plants: 1 Aeration Coagulation Disinfection Filtration Flocculation
RO Softening Stabilization Corrosion Control

Comment
 1. Royal Utility has 3 Ground water wells.

SERVICE AREA CHARACTERISTICS SUMMARY

Total service connections: 1,384 Population served: 4,481 Survey area characteristics: Municipality

TOTAL SYSTEM CAPACITY AND DEMAND

CAPACITY DATA
 System Design: 1.0 MGD Primary Limiting Factor: Filter Units High Service Pumps: 2.16 MGD
 Routinely utilized interconnections? Yes No If routinely used, what is hydraulic capacity? N/A GPD
 Max: 577,000 GPD 25% Max: 144,250 GPD Average: 356,300 GPD Last survey max: 500,000 GPD

CAPACITY COMPLIANCE
 Max daily demand is less than 75% of design capacity? Yes No Comment: None
 Storage capacity more than 25% of max daily demand? Yes No Comment: Storage Cap: 0.5 MGD
 Firm capacity more than average (avg) daily demand? Yes No Comment: Firm Ca: 1.0 MGD
 Standby/avg power capacity more than avg daily demand? Yes No Standby power capacity: 175 kW

Comment
 Royal Utility has two (2) interconnections: one (1) with the City of Coral Springs and one (1) with Coral Springs Improvement District.



TREATMENT

CHEMICAL

Chemical storage appear to be compliant? Yes No

Are all chemical feed systems tied to flow? Yes No

Facilities & chemicals properly labeled? Yes No

Corrosive vapors properly controlled? Yes No

Are dusty and dry chemicals and feed equipment housed separately? Yes No N/A

INJECTION POINTS	Location	Chemical	Purpose	NSF/ANSI?
	Receiver box/clarifier header	Gas Chlorine	Pre: Disinfection/prevent biogrowth (alternate)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Between filters & clearwell	Gas Chlorine	Post: Disinfection	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Accelator	Quicklime	Softening	<input type="checkbox"/> Yes <input type="checkbox"/> No
	Accelator	Wisprofloc N	Improvement of coagulation effect.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	Clarifier Header	Fluorosilicic Acid (23-25%)		<input type="checkbox"/> Yes <input type="checkbox"/> No
Comment	None			

DISINFECTION

Plant name	Royal Utility WTP	
Type (gas/hypo/chloramination)	Gas Chlorine	
Condition of Equipment	Good	
Feed Rate (PPD, GPD)	35 PPD	
Manual or flow paced?	Flow	
Alarm testing frequency?	Quarterly	
Chlorine loss alarm functional?	Yes	
150 lb or Ton Cylinders?	Both	
Automatic Switchover? (>10 PPD)	Yes	
Scale compliant?	Yes	
Chlorine feed rate?	10 ppm	
Cylinders restrained?	Yes	
Ammonia bottle onsite?	Yes (Not labeled)	
Wrench in-place?	Yes	
Panic hardware provided?	N/A (opened room)	
Storage & feed isolated?	Yes	
Ventilation Compliant?	Yes	
Vent switch on exterior?	Yes	
Leak containment?	N/A	
Leak detection & fix kit? (>1 ton)	Yes	
Typed used (sodium or calcium)		
Type of Feeder:		
Solution strength		
Solution tank compliant?		
Adequate spill containment?		
Chlorine to ammonia ratio?		
Ammonia flow-paced?		
Ammonia after chlorine?		
Free chlorine burn frequency?		
Comment	None	



TREATMENT (Page 2)

DISINFECTANT RESIDUALS	Location of sampling (POE Plant 1, East Remote, etc.)?	POE	Remote: RE Condo		
	What test kit was used for the sampling?	DPD			
	Time sample was collected?	12:40	2:30		
	Result? (note whether free or total)	1.06 mg/L (total)	0.39 mg/L (total)		
	Sampler Name? (if other than lead inspector)	SEG	SEG		
Are disinfectant residuals tested in the distribution system as established by rule? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Comment	None				
4-LOG	Are injection points located in positions indicated in approved 4-log demonstration? <input type="checkbox"/> Yes <input type="checkbox"/> No				
	Are the minimum tank levels specified in approved 4-log demonstration maintained? <input type="checkbox"/> Yes <input type="checkbox"/> No				
	Continuous monitoring required? <input type="checkbox"/> Yes <input type="checkbox"/> No If so, are analyzers used? <input type="checkbox"/> Yes <input type="checkbox"/> No Analyzers calibrated? <input type="checkbox"/> Yes <input type="checkbox"/> No				
Comment					
AERATION	Why is aeration used? <u>To remove H2S, Iron, Manganese</u>				
	Type of aeration Infilco multicone aerators		Screening intact? N/A		Mesh size #24? N/A
	Aerator adequately protected from contaminants (covered, located properly)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Comment	None				
STABILIZATION	Why is stabilization practiced? _____				
	What chemicals are being used: _____				
Comment					
FEMM REMOVAL	What treatment process is used?				
	What chemicals are used?				
Comment					
ACTIVATED CARBON	Why is activated carbon used? _____				
	GAC types used _____				
	PAC stored properly? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A GAC backwash compliant? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A				
	What testing is performed to determine effectiveness of activated carbon?				
Comment					
SOFTENING	Why is softening being used? <u>To remove calcium hardness</u>				
	None				
Comment					
FLUORIDATION	Proper fluoride concentration in distribution? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
	Are the fluoride concentrations consistent? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Safety considerations compliant? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
	None				
Comment					
ION EXCHANGE	Why is ion exchange used? _____				
Comment					



TREATMENT (PAGE 3)

CONVENTIONAL TREATMENT

List the type and combination of coagulants: _____

List the types of coagulant aids being used: Wisprofloc N (Pre-gelatinised potato Starch)

List flocculation facilities that are being used: Accelerator (solid contact unit)

Rapid mix unit adequate? Yes No Flocculation adequate? Yes No Flocculation detention time? Unknown

Comment None

FILTRATION

Types of filtration utilized: Gravity Pressure Constant Declining rate Other: _____

Types of media installed: Mono Dual Multi Other: Coal/Anthracite/Sand/Gravel

Filtration and related equipment operated properly and in good repair? Yes No Are mud balls / cracks prevented? Yes No

Filter gallery piping in good condition? Yes No Color coded? Yes No Filter gallery floor drained? Yes No

What initiates a backwash? Backwash is scheduled every week (Fridays). Backwash flow rate: 1,400 gpm

Is re-wash (filter-to-waste) capability available? Yes No If so, it is used? Yes No

Meters calibrated and/or checked for accuracy? Yes No How often? Yearly

Are the disinfection byproduct precursor removal requirements of the Stage 1 Disinfectants/Disinfection Byproducts Rule being met? N/A

System required to prepare disinfection profile? N/A Profile available for review? N/A

Any individual filter excursions occurred in past? N/A If so, actions taken: N/A

Comment None

BAG/CARTRIDGE

What are the shortest & average times between filter replacements? _____

Comment

MEMBRANES

Type of membrane(s) used: _____ Safeguards in place to warn of membrane failure? Yes No

Type of pre-treatment used: _____ Date of membrane installation: _____

Fouling rate of membranes? _____ Expected life of membranes: _____

What's the percent recovery? _____ Operating pressure: _____

Comment

SEDIMENTATION

Types of sedimentation/clarification process & facilities being used? Clarifiers

Flow distributed evenly to basins? Yes No Mechanical equipment working? Yes No Settled water turbidity? 0.18NTU

Indication of excess sludge in basin(s)? Yes No How often is sludge removed? Every hour for 1 minute

Comment None

RO

Types of sedimentation/clarification process & facilities being used? _____

Where is treatment waste disposed? (i.e., RO concentrate, brine, etc.) _____

Frequency of cleaning and disposal of cleaning fluids and brines: _____

Comment

OZONE

Is the dose utilized currently adequate? Yes No Is the equipment room kept clean and dry? Yes No

Comment



SOURCE

GROUNDWATER QUANTITY, QUALITY, AND PROTECTION

Total Source Capacity exceeds Maximum Daily Demand? Yes No
Any unused or improperly abandoned wells within system? Yes No
Does the system have an emergency spill response plan? Unknown

Firm capacity exceeds Average Daily Demand? Yes No
System have a well head protection program? Yes No

Comment

None

GROUNDWATER WELLS

Table with columns: Well name, Well #1, Well #2, Well #3. Rows include: FLUWID, Year well drilled, Depth well drilled, Aquifer name, Depth of casing, Diameter of casing, Pump type, Horsepower, Rated capacity, Observed Yield, Subject to flooding, Setbacks compliant, Any past contamination, Raw water tap compliant, Well head sealed, Casing >12" above grade, Casing vent compliant, Check valve compliant, Water meter compliant, Air-relief valve installed, Dumpline installed, Stand-by Power.

Comment

* Well No.3 had some bubbling during the inspection. The well seal was repaired and passed a re-inspection performed on 10/16/2014.

SUBPART H ONLY

SURFACE SOURCES

Type of Source: River Stream Lake Spring Impoundment Other:

Name of source(a):

SOURCE QUALITY

Treatment provided in reservoir? Yes No

Algae blooms problematic? Yes No

Watershed or aquifer-recharge area protected? Yes No

Protected area surveyed? Yes No

Size of the protected area:

Owner of protected area:

Nature of the protection area: Industrial Residential Agricultural Forest Other:

How is protection area controlled? Ownership Ordinances Other:

Intakes restricted for at least 200' radius? Yes No

If no, list pollution sources upstream from intake

Intakes vulnerable to disaster & terrorism? Yes No

If no, explain:

Any alternate transmission lines sources? Yes No

How often are intakes inspected?

Multiple intakes at different levels used? Yes No

Minimum projected water level?

Can water be withdrawn during drought? Yes No

Level of the lowest withdrawal point?

Disinfection profile preparation required? Yes No

No Is disinfection profile available for review? Yes No

TOC removal requirements of Stage I DBP Rule met? Yes No

Any filter excursions occurred since last san survey? Yes No

Comment



STORAGE FACILITIES

Tank Name or Number	GST	Clearwell	HT				
Storage type (ground, elevated, hydro, etc.)	Ground	Ground	Hydro				
Tank material (steel, concrete, etc.)	Concrete	Concrete	Steel				
Tank size (Gallons)	0.5 MG	0.074 MG	0.015 MG				
COMPONENTS	Watertight roof/hatch?	Yes	No (***)	Yes			
	Venting/screens compliant?	No (**)	Yes	Yes			
	Overflow compliant?	Yes	N/A	N/A			
	Level/PSI indicator compliant?	Yes	N/A	Yes			
	Drain & bypass installed?	Yes	Drain	Yes			
INSPECT	Interior coating meet NSF?	Yes	Yes	Yes			
	Date of last annual inspection	2014	2014	2014			
	Year of last 5 year inspection	2014	2014	2014			
CONTROLS	Year of last 5 year washout	2014	2014	2014			
	On/Off pressure (PSI) settings	Yes	Yes	Yes			
	Altitude valves present? (elevated)	Yes*	No	N/A			
	Adequate turnover provided?	Yes	Yes	Yes			
How are tanks levels controlled	<input type="checkbox"/> Manually <input checked="" type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input checked="" type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input checked="" type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA	<input type="checkbox"/> Manually <input type="checkbox"/> Auto onsite <input type="checkbox"/> SCADA

Comment
 (*) There is an altitude valve controlling the GST level. Once the tank at max. level, water is redirected to the clearwell to prevent tank overflow.
 (**) Once GST vent without screen.
 (***) Clearwell hatch without weather stripping; it must be properly insulated.

MONITORING, REPORTING, & DATA VERIFICATION

PLANS	Written available required monitoring plans? <input checked="" type="checkbox"/> Bacteriological <input checked="" type="checkbox"/> DBP <input checked="" type="checkbox"/> Pb/Cu and WQP <input type="checkbox"/> Other: _____							
	Monitoring program maintained and followed per rule? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Records retention compliant? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
SOP	Is testing required monitoring equipment compliant? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Are the reagents in date? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
	Proper procedures for calibrating monitor equipment? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Are records maintained per the FDEP? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
PARAMETERS	Parameters currently monitored: <input checked="" type="checkbox"/> Chlorine <input checked="" type="checkbox"/> pH <input checked="" type="checkbox"/> F <input type="checkbox"/> PO4 <input checked="" type="checkbox"/> Fe <input type="checkbox"/> H2S <input checked="" type="checkbox"/> Turbidity <input checked="" type="checkbox"/> Other: Alkalinity, Color, hardness							
	Any monitoring & reporting, treatment techniques, or MCL problems? <input checked="" type="checkbox"/> Yes (TTHMs)							
	<table border="1"> <thead> <tr> <th>Violation</th> <th>Follow-up Date</th> </tr> </thead> <tbody> <tr> <td>TTHMs - MCL violation - Rule 62-550.730(1)(a), F.A.C.,</td> <td>11/19/2014</td> </tr> <tr> <td>SOC monitoring violation (Dalapon Quarterly Monitoring) - to Rule 62-550.730(1)(a), F.A.C.</td> <td>11/19/2014</td> </tr> <tr> <td>Public notification for TTHM exceedance (Stage I) - Rule 62-550.730(1)(a), F.A.C.,</td> <td>11/19/2014</td> </tr> </tbody> </table>	Violation	Follow-up Date	TTHMs - MCL violation - Rule 62-550.730(1)(a), F.A.C.,	11/19/2014	SOC monitoring violation (Dalapon Quarterly Monitoring) - to Rule 62-550.730(1)(a), F.A.C.	11/19/2014	Public notification for TTHM exceedance (Stage I) - Rule 62-550.730(1)(a), F.A.C.,
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Public notification for TTHM exceedance (Stage I) - Rule 62-550.730(1)(a), F.A.C.,	11/19/2014							

Comment
 None

OPERATOR STAFFING REQUIREMENTS

PLANT	Plant Category/Class: <u>Cat I; Class C</u> Lead operator class compliant? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Number of plant (Including Chief) operators: <u>3</u>
	Treatment O&M log type: <u>Paper</u> Approved for reduced staffing? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DISTRIBUTION	Distribution category: <u>Cat I (level 3)</u> Distribution O&M log type: <input type="checkbox"/> Paper <input type="checkbox"/> Approved Electronic <input checked="" type="checkbox"/> In Plant Log Book It the log compliant? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	Are all licenses valid? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Does staffing meet requirements of 62-699, FAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Comment
 WTP Operators: John McCartney C14368; operator's license numbers of Peterson Herman and Scott Babcock reported in the MORs do not correspond with their names, when verified in DEP website.



PUMPS AND CONTROLS

PUMPS AND CONTROLS	Pump Name	HSP#1	HSP#2	Jockey	Backwash/Transfer	
	Pump Use	Turbine	Turbine	Centrifugal	Turbine	
	Pump Type	1974	1974	1974	1974	
	Horsepower	25	50	10	20	
	Capacity-MG/day	500	1000	200	1500	
	Lubricant NSF?	Unknown	Unknown	Unknown	Unknown	
Comment	None					

DISTRIBUTION

Flush Frequency: at least quarterly per written plan Other: _____

Maximum Pressure 85 psi Minimum Pressure: 55 psi

Valve Maintenance Program Compliant? Yes No # of inline valves: _____ How often exercised? Every year

Comment: Valve maintenance is performed once per year.

SYSTEM MANAGEMENT AND OPERATION

Formal Org Chart: Available Not available Is there a Capital Improvement Plan or plan for system sustainability?: Yes No

Comment: None

Are financial, operational data, and maintenance records maintained? Yes No

Are main breaks reported and recorded Yes No Are boil water notices issued when applicable? Yes No

Comment: None

Emergency response plan on-file? Yes No Compliant security in place (e.g. wells, plants, storage, pumps, etc.)? Yes No

Comment: Emergency response plan not readily available.

Preventative Maintenance Program in place? Yes No Maintenance & calibration records retained onsite since last survey? Yes No

Are written SOPs and O&M Manuals for: Flushing Valves Plants Clearances New Line Installations

Comment: Preventative maintenance is performed every quarter.

Maps Include: Lines (all) Valves Flush/Fire Hydrants Storage/Booster Pumps Interconnections

Line Size Line Material Updates Air relief/Blow-off Valves Complaints

Comment: None

Does the system have and implement a written cross connection control program? **Additional information required.**

Has the cross connection control annual report been submitted? Yes No NA

Do any of the past three years of annual reports indicate any deficiencies? Yes No

Are there any cross connections observed onsite or in the distribution system? Yes No

Comment: Cross connection control program is mandated by the City of Coral Springs ordinance.

Is continuous training provided? Yes No Does the system appear to have adequate staff to maintain compliance? Yes No

Comment: None

Switchover: Automatic Manual Capacity of Standby Power Source: 175 kW

Is stand-by equipment exercised at least monthly? Yes No Hrs Operated Under Load: 1hr/week

Satisfy average daily demand? Yes No Unknown

What equipment does it operate? Well Pumps High Service Pumps Treatment Equipment

Audio-visual alarm? Yes No



Comment

In the case of a power outage, well pumps can be connected to portable generators that are available at the plant for that purpose.

DETERMINATIONS

Areas of Concern Noted? Yes No

Areas of Concern	Rule	Corrective Action	Date Corrected	Significant Deficiency?
Clearwell hatch without weather stripping	62-555.330	Ensure that hatch is properly insulated.	N/A	Yes
Inadequate sanitary seal on Well #3	62-532.500(4)(a)3	Sanitary seal was repaired and re-inspected.	10/16/2014	Yes
Well#1 flush to waste line without cover	62-532.500(4)(a)	Ensure that flush to waste line is cap at all times.	N/A	No
Daily log book (combined WTP and Distribution system) does not have all required information	62-602.650(4)	<u>O&M log shall contain the following information:</u> (a) Identification of the plant/distribution system; (b) The signature and license number of the operator making any entries; (c) Date and time in and out of the plant; Date, time, and description of water distribution system operation or maintenance (O&M) activities that may affect water quality or quantity and that are listed in Footnote 1 under the tables in subparagraphs 62-699.310(2)(f)1. and 2., F.A.C., including any such activities that are performed by a licensed underground utility and excavation contractor or licensed plumbing contractor (d) Description of specific plant operation and maintenance activities, including any preventive maintenance or repairs made or requested; (e) Results of tests performed and samples taken, unless documented on a laboratory sheet. (f) Notation of any notification or reporting completed in accordance with subsection 62-602.650(3), F.A.C.	N/A	No
Bio-growth observed in the following locations: aerator's floor, bottom of clarifier float that is in contact with partially treated water.	62-555.350(2)	Ensure that all biogrowth is removed and maintenance performed to prevent re-occurrence.	N/A	No
Flocculant tank mixing/feed unit is not covered.	62-555.350(2)	Ensure that the mixing unit is properly covered to prevent any contaminants from entering the water supply.	N/A	No
One GST vent screen missing	62-555.350(2)	Ensure that all GST vents are protected.	N/A	Yes
Emergency response plan was not readily available during the inspection.	62-555.350(15)	Please ascertain that the emergency preparedness/response plan is written in accordance with "Emergency Planning for Water Utilities, AWWA Manual M19". Such plan must also include all the information required in Rule 62-555.350(15), FAC, paragraphs (a) through (e).	N/A	No
Operator's license numbers reported in the MORs do not correspond with the names, when verified in DEP website.	62-555.900(3)	Ensure that MORs include the name and correct license number of all operators at the plant.	N/A	No
Unidentifiable backflow preventer in the fluoride make-up water.	62-555.360(3)	Ensure that an appropriate backflow preventer (RPZ) device is installed on the make-up water line to fluoride.	N/A	Yes
TTHMs MCL exceedance	CFR 141.625(b))	Ensure that public notification is issued.	N/A	Yes
Operational Evaluation Report not submitted (Stage II DBPs)	CFR 141.626(b)(1)	Ensure to conduct an operational evaluation and submit a written report.	N/A	Yes

Technical assistance providers recommended? Yes No

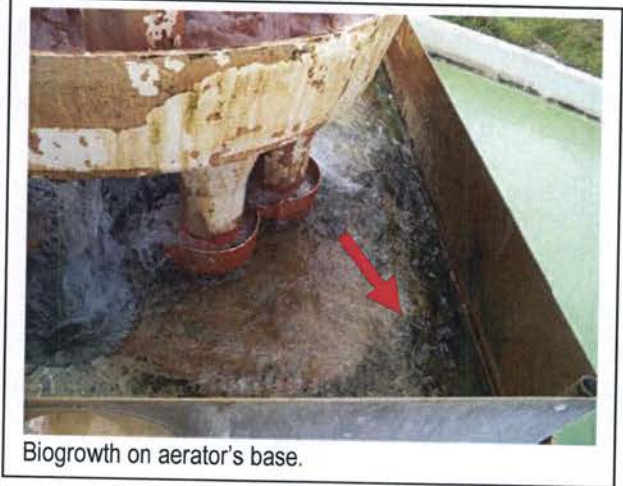
Chauhan B.

Inspector's Signature _____ Date: 11/10/2014

[Signature]

Reviewer's Signature _____ Date: 11/10/2014

PICTURES





Clear well hatch without weather stripping.



Clear well hatch without weather stripping



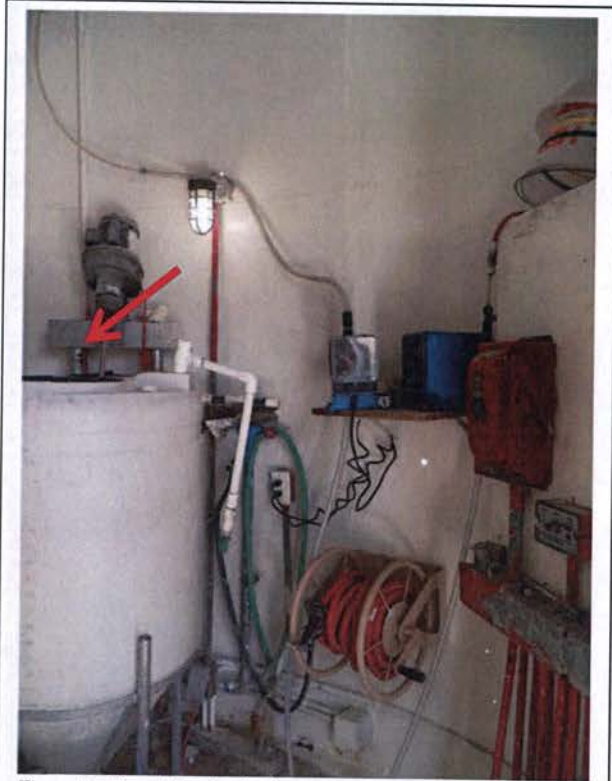
Make-up water line for fluoride.



Make-up water line for fluoride.



Make-up water line for fluoride.



Flocculant's mixing tank w/exposed opening.



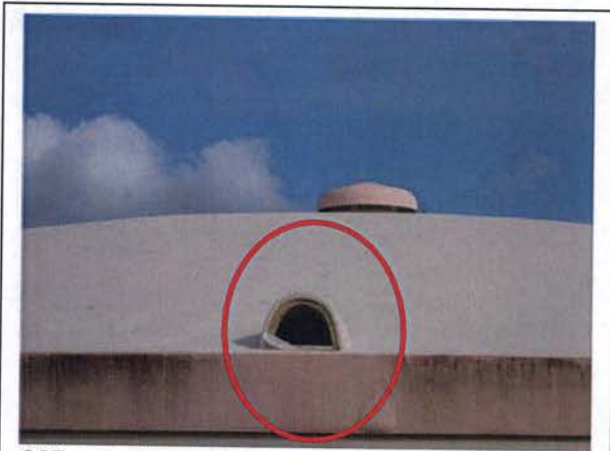
Flocculant's mixing tank w/exposed opening.



Ammonia bottle must be properly labeled.



Biogrowth on clarifier's boat.



GST vent w/o screen.



COMMENTS/REQUEST FOR INFORMATION

1. Wells should be pumped to waste during well disinfection/flushing and well bacteriological surveys. Please ascertain that no water is put into the plant headworks during such procedures and prior to receiving bacteriological clearance from this office.
2. When supplying or receiving water to/from other utilities (open interconnections), a protocol must be in place to ensure that both water purveyor and buyer system are able to comply with the requirements of the Ground Water Rule and any required public notification (i.e. MCL exceedance) .
3. Storage Tank's screens and hatches could not be seen from ground. Please submit pictures of screen and hatches on all storage tanks.
4. Please provide documentation that pumps are greased with NSF or food grade lubricant.
5. Provide documentation indicating that all recommendations stated on GST, hydropneumatic tank, and clearwell inspections performed on August 6th, 2014 have been addressed.
6. Provide the following information regarding the Royal Utility's cross connection control program:
 - a. Number of Backflow Preventers tested within the last 12 months?
 - b. Number of High health hazard BFP tested?
 - c. Number of Low health hazard BFP tested?
 - d. What is the procedure for the installation of BFP for new connections?
 - e. What is the procedure for connections that are reactivated or modified?
 - f. Number of irrigation double check valves?
 - g. What is being done to change them?

