



April 20, 2020

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		CURRENT MONTH: March 2020				PERIOD TO DATE				
		REV. FLEX DOWN EST.	DIFFERENCE		REV. FLEX DOWN EST.	DIFFERENCE				
		ACTUAL	AMOUNT	%	ACTUAL	AMOUNT	%			
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$93,097	\$66,885	(\$26,212)	(39.19)	\$374,249	\$249,018	(\$125,231)	(50.29)	
2	NO NOTICE SERVICE	\$34,822	\$46,438	\$11,616	25.01	\$130,900	\$145,718	\$14,818	10.17	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,007,183	\$5,561,156	\$1,553,973	27.94	\$16,451,599	\$14,985,265	(\$1,466,334)	(9.79)	
5	DEMAND	\$6,022,637	\$5,260,683	(\$761,954)	(14.48)	\$17,057,657	\$16,969,073	(\$88,585)	(0.52)	
6	OTHER	\$485,751	\$235,807	(\$249,944)	(106.00)	\$915,816	\$694,951	(\$220,865)	(31.78)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$620,829	\$643,649	\$22,820	3.55	\$1,937,337	\$1,893,158	(\$44,179)	(2.33)	
10						\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,022,662	\$10,527,319	\$504,658	4.79	\$32,992,884	\$31,150,866	(\$1,842,017)	(5.91)	
12	NET UNBILLED	(\$1,127,404)	\$0	\$1,127,404	0.00	(\$745,723)	\$0	\$745,723	0.00	
13	COMPANY USE	\$31,056	\$0	(\$31,056)	0.00	\$60,335	\$0	(\$60,335)	0.00	
14	TOTAL THERM SALES (11)	\$11,201,688	\$10,527,319	(\$674,369)	(6.41)	\$40,558,225	\$31,150,866	(\$9,407,359)	(30.20)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	22,458,980	15,117,461	(7,341,519)	(48.56)	89,204,810	53,786,565	(35,418,245)	(65.85)	
16	NO NOTICE SERVICE	7,285,000	9,715,000	2,430,000	25.01	27,385,000	30,485,000	3,100,000	10.17	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	22,033,735	13,554,869	(8,478,866)	(62.55)	82,516,930	38,434,012	(44,082,919)	(114.70)	
19	DEMAND	120,114,760	189,076,810	68,962,050	36.47	344,114,960	593,309,990	249,195,030	42.00	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,033,735	13,554,869	(8,478,866)	(62.55)	82,516,930	38,434,012	(44,082,919)	(114.70)	
25	NET UNBILLED	(1,225,039)	0	1,225,039	0.00	(384,470)	0	384,470	0.00	
26	COMPANY USE	40,529	0	(40,529)	0.00	113,823	0	(113,823)	0.00	
27	TOTAL THERM SALES (24)	26,981,059	13,554,869	(13,426,190)	(99.05)	82,847,409	38,434,012	(44,413,397)	(115.56)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00415	0.00442	0.00028	6.31	0.00420	0.00463	0.00043	9.38
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.18187	0.41027	0.22840	55.67	0.19937	0.38990	0.19052	48.87
32	DEMAND	(5/19)	0.05014	0.02782	(0.02232)	(80.21)	0.04957	0.02860	(0.02097)	(73.32)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.45488	0.77664	0.32176	41.43	0.39983	0.81050	0.41067	50.67
38	NET UNBILLED	(12/25)	0.92030	0.00000	(0.92030)	0.00	1.93961	0.00000	(1.93961)	0.00
39	COMPANY USE	(13/26)	0.76626	0.00000	(0.76626)	0.00	0.53007	0.00000	(0.53007)	0.00
40	TOTAL THERM SALES	(11/27)	0.37147	0.77664	0.40517	52.17	0.39824	0.81050	0.41227	50.87
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.35595	0.76112	0.40517	53.23	0.38272	0.79498	0.41227	51.86
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35774	0.76495	0.40721	53.23	0.38464	0.79898	0.41434	51.86
45	PGA FACTOR ROUNDED TO NEAREST .001		35.774	76.495	40.72100	53.23	38.464	79.898	41.43400	51.86

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PEOPLES GAS SYSTEM  
DOCKET NO. 20200003-GU  
MONTHLY PGA  
FILED: APRIL 20, 2020

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: March 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	15,652,990	77,650.03	\$0.00496
2 Commodity Pipeline (SNG)	274,690	1,573.95	\$0.00573
3 Commodity Pipeline (Gulfstream)	6,530,200	13,903.61	\$0.00213
4 Commodity Pipeline (FGT) -February'20 Accrual Adj.	10,280	54.74	\$0.00532
5 Commodity Pipeline (SNG) -February'20 Accrual Adj.	(9,180)	(85.01)	\$0.00926
6 Commodity Pipeline (Gulfstream) -February'20 Accrual Adj.	0	0.05	\$0.00000
7 TOTAL COMMODITY (Pipeline)	22,458,980	93,097.37	\$0.00415
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	25,736,710	4,579,617.22	\$0.17794
11 Purchases from 3rd Party Suppliers -PM Accrual Adj.	(1,530)	(424.23)	\$0.27727
12 Imbalance Cashout (FGT)	(3,321,490)	(538,506.46)	\$0.16213
13 Imbalance Cashout (FGT)-February'20 Accrual Adj.	(1,305,270)	(232,973.80)	\$0.17849
14 Imbalance Cashout (SNG)	274,690	46,422.61	\$0.16900
15 Imbalance Cashout (SNG)-February'20 Accrual Adj.	(9,180)	(2,078.50)	\$0.22642
16 Imbalance Cashout (Gulfstream)	(53,310)	(9,947.48)	\$0.18660
17 Imbalance Cashout (Gulfstream)-February'20 Accrual Adj.	1,010	202.66	\$0.20065
18	(10,690)	(1,994.72)	\$0.18660
19	17,850	23,981.64	\$1.34350
20	(0)	1,465.21	\$0.00000
21	19,038	5,417.83	\$0.28458
22	168,880.00	32,424.96	\$0.19200
23	71,040	13,455	\$0.18940
24	232,500	32,550.00	\$0.14000
25	49,662	9,154.24	\$0.18433
26 SEACOAST Cashout	6,551	12,773.14	\$1.94980
27 SEACOAST Cashout -February'20 Accrual Adj.	0	(852.17)	\$0.00000
28	25,135	12,425.50	\$0.49435
29 Cashouts-NCTS Program	132,139	24,070.34	\$0.18216
30 TOTAL COMMODITY (Other)	22,033,735	4,007,183.18	\$0.18187
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	28,873,090	1,319,397.28	\$0.04570
32 Demand (SNG) - Capacity Release	(11,780,000)	(557,229.25)	\$0.04730
33 Demand (SNG) -February'20 Accrual Adj.	0	1.09	\$0.00000
34 Demand Seacoast	1,178,000	32,984.00	\$0.02800
35 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
36 Demand (FGT)	148,815,500	9,129,952.16	\$0.06135
37 Temporary Relinquishment Credit - (FGT)	(65,571,830)	(4,919,175.52)	\$0.07502
38 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
39 FGT-February'20 Accrual Adj.	0	0.13	\$0.00000
40 TOTAL DEMAND	120,114,760	6,022,636.89	\$0.05014
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	210,039.86	\$0.00000
42 Legal	0	14,752.47	\$0.00000
43 LNG/CNG	0	192,397.83	\$0.00000
44 Odorant	0	68,560.94	\$0.00000
45 TOTAL OTHER	0	485,751.10	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1			
	CURRENT MONTH: March 2020	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,976,128	\$5,561,156	\$1,585,029	\$0.28502	\$16,391,264	\$14,985,265	(\$1,405,999)	(0.09383)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,015,479	\$4,966,163	(\$1,049,315)	(\$0.21129)	\$16,541,285	\$16,165,602	(\$375,683)	(0.02324)
3	TOTAL	\$9,991,606	\$10,527,319	\$535,713	\$0.05089	\$32,932,549	\$31,150,866	(\$1,781,682)	(0.05720)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$11,201,688	\$10,527,319	(\$674,369)	(\$0.06406)	\$40,558,225	\$31,150,866	(\$9,407,359)	(0.30199)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$441,474	\$441,474	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,348,846	\$10,674,477	(\$674,369)	(\$0.06318)	\$40,999,699	\$31,592,340	(\$9,407,359)	(0.29777)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,357,240	\$147,158	(\$1,210,082)	(\$8.22301)	\$8,067,151	\$441,474	(\$7,625,677)	(17.27322)
8	INTEREST PROVISION-THIS PERIOD (21)	\$19,934	\$19,139	(\$795)	(\$0.04156)	\$44,172	\$38,537	(\$5,635)	(0.14622)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$12,085,261	\$12,183,769	\$98,508	\$0.00809	\$26,696,358	\$26,477,797	(\$218,561)	(0.00825)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$441,474)	(\$441,474)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$13,315,277	\$12,202,908	(\$1,112,369)	(\$0.09116)	\$34,366,207	\$26,516,334	(\$7,849,873)	(0.29604)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$34,928	\$0	(\$34,928)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$13,315,277	\$12,202,908	(\$1,112,369)	(0.09116)	\$34,401,135	\$26,516,334	(\$7,884,801)	(0.29736)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,085,261	12,183,769	98,508	0.00809	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	13,295,343	12,183,769	(1,111,574)	(0.09123)				
15	TOTAL (13+14)	25,380,603	24,367,538	(1,013,065)	(0.04157)				
16	AVERAGE (50% OF 15)	12,690,302	12,183,769	(506,533)	(0.04157)				
17	INTEREST RATE - FIRST DAY OF MONTH	1.56	1.56	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.21	2.21	0	0.00000				
19	TOTAL (17+18)	3.770	3.770	0	0.00000				
20	AVERAGE (50% OF 19)	1.885	1.885	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.15708	0.15708	0	0.00002				
22	INTEREST PROVISION (16x21)	\$19,934	\$19,139	(\$795)	(0.04156)				

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		March'20							JANUARY 20 through DECEMBER 20		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	March'20	FGT	PGS	FTS-1 COMM. PIPELINE	9,479,960		9,479,960		50,528.22		\$0.53
2	March'20	FGT	PGS	FTS-2 COMM. PIPELINE	2,467,670		2,467,670		13,152.67		\$0.53
3	March'20	FGT	PGS	FTS-3 COMM. PIPELINE	3,705,360		3,705,360		13,969.14		\$0.38
4	March'20	FGT	PGS	FTS-1 DEMAND	67,039,350		67,039,350			2,995,504.91	\$4.47
5	March'20	FGT	PGS	FTS-2 DEMAND	16,948,320		16,948,320			861,517.09	\$5.08
6	March'20	FGT	PGS	FTS-3 DEMAND	7,006,000		7,006,000			765,899.64	\$10.93
7	March'20	FGT	PGS	NO NOTICE	7,285,000		7,285,000			34,822.30	\$0.48
8	March'20	SONAT	PGS	COMM. PIPELINE	274,690		274,690		1,573.95		\$0.57
9	March'20	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,397.28	\$4.57
10	March'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)		(11,780,000)			(557,229.25)	\$4.73
11	March'20	SONAT	PGS	COMM. OTHER	274,690		274,690	46,422.61			\$16.90
12	March'20	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80
13	March'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,530,200		6,530,200		13,903.61		\$0.21
14	March'20	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57
15	March'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(53,310)		(53,310)	(9,947.48)			\$18.66
16	March'20		PGS	COMM. OTHER	17,850		17,850	23,981.64			\$134.35
17	March'20		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00
18	March'20		PGS	COMM. OTHER	25,135		25,135	12,425.50			\$49.44
19	March'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	132,139		132,139	24,070.34			\$18.22
20	March'20		PGS	COMM. OTHER	100,000		100,000	17,950.00			\$17.95
21	March'20		PGS	COMM. OTHER	310,000		310,000	52,545.00			\$16.95
22	March'20		PGS	COMM. OTHER	1,497,100		1,497,100	267,512.25			\$17.87
23	March'20		PGS	COMM. OTHER	75,000		75,000	13,462.51			\$17.95
24	March'20		PGS	COMM. OTHER	2,371,500		2,371,500	422,364.15			\$17.81
25	March'20		PGS	COMM. OTHER	3,633,200		3,633,200	677,591.81			\$18.65
26	March'20		PGS	COMM. OTHER	380,280		380,280	70,356.78			\$18.50
27	March'20		PGS	COMM. OTHER	750,200		750,200	140,221.23			\$18.69
28	March'20		PGS	COMM. OTHER	5,195,000		5,195,000	916,917.00			\$17.65
29	March'20		PGS	COMM. OTHER	1,330,000		1,330,000	227,973.77			\$17.14
30	March'20		PGS	COMM. OTHER	3,096,440		3,096,440	556,120.63			\$17.96
31	March'20		PGS	COMM. OTHER	435,000		435,000	74,441.00			\$17.11
32	March'20		PGS	COMM. OTHER	28,000		28,000	4,452.00			\$15.90
33	March'20		PGS	COMM. OTHER	794,000		794,000	142,602.01			\$17.96
34	March'20		PGS	COMM. OTHER	1,137,060		1,137,060	191,137.72			\$16.81
35	March'20		PGS	COMM. OTHER	1,750,000		1,750,000	310,502.56			\$17.74
36	March'20		PGS	COMM. OTHER	399,990		399,990	75,973.07			\$18.99
37	March'20		PGS	COMM. OTHER	2,453,940		2,453,940	417,493.73			\$17.01
38	Total	**This report excludes prior month/period adjustments.			176,223,354	0	176,223,354	4,709,119.83	93,127.59	6,057,457.97	\$6.16

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-20		December-20	
		PRESENT MONTH:				March'20			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	241390-Destin P/L/FGT	323	315	10,000	9,756	1.79500	1.83989	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	484	472	15,000	14,634	1.58000	1.61952	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	242	236	7,500	7,317	1.64750	1.68870	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	339	330	10,500	10,244	1.65000	1.69127	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	73	71	2,250	2,195	1.66500	1.70664	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	806	787	25,000	24,390	1.68000	1.72202	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	565	551	17,500	17,073	1.80000	1.84502	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	403	393	12,500	12,195	1.91500	1.96289	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	1,181	1,152	36,600	35,707	1.93250	1.98083	
10	FGT	241390-Destin P/L/FGT	242	236	7,500	7,317	1.79500	1.83989	
11	FGT	62410-Columbia Gulf-Lafayette FGT	7,650	7,463	237,150	231,364	1.78100	1.82554	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	1,129	1,101	35,000	34,146	1.86500	1.91164	
13	FGT	78303-Anr/FGT St Landry Parish Exchng	182	177	5,628	5,491	1.63500	1.67589	
14	FGT	78303-Anr/FGT St Landry Parish Exchng	261	255	8,100	7,902	1.79000	1.83477	
15	FGT	78303-Anr/FGT St Landry Parish Exchng	784	765	24,300	23,707	1.92000	1.96802	
16	FGT	78533-Frisco Acadian	645	629	20,000	19,512	1.66000	1.70152	
17	FGT	78533-Frisco Acadian	323	315	10,000	9,756	1.75500	1.79889	
18	FGT	78533-Frisco Acadian	14,500	14,146	449,500	438,532	1.76600	1.81017	
19	FGT	78533-Frisco Acadian	484	472	15,000	14,634	1.78000	1.82452	
20	FGT	78533-Frisco Acadian	484	472	15,000	14,634	1.79000	1.83477	
21	FGT	78533-Frisco Acadian	323	315	10,000	9,756	1.88000	1.92702	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	355	346	11,000	10,732	1.66000	1.70152	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	1,161	1,133	36,000	35,122	1.68500	1.72714	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	565	551	17,500	17,073	1.79250	1.83733	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	403	393	12,500	12,195	1.79750	1.84246	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	403	393	12,500	12,195	1.82500	1.87064	
27	FGT	282-Sabine Pass Plt	387	378	12,000	11,707	1.55000	1.58877	
28	FGT	282-Sabine Pass Plt	129	126	4,000	3,902	1.61500	1.65539	
29	FGT	78303-Anr/FGT St Landry Parish Exchng	9,989	9,745	309,644	302,089	1.79600	1.84092	
30	FGT	78533-Frisco Acadian	84	82	2,600	2,537	1.68000	1.72202	
31	FGT	78533-Frisco Acadian	958	935	29,700	28,975	1.69000	1.73227	
32	FGT	78533-Frisco Acadian	181	176	5,600	5,463	1.77000	1.81427	
33	FGT	78533-Frisco Acadian	181	176	5,600	5,463	1.78000	1.82452	
34	FGT	62410-Columbia Gulf-Lafayette FGT	90	88	2,800	2,732	1.59000	1.62977	
35	FGT	78499-Enbridge-Orange Co	303	296	9,400	9,171	1.58000	1.61952	
36	FGT	78499-Enbridge-Orange Co	323	315	10,000	9,756	1.75000	1.79377	
37	FGT	78499-Enbridge-Orange Co	484	472	15,000	14,634	1.77000	1.81427	
38	FGT	78499-Enbridge-Orange Co	484	472	15,000	14,634	1.85000	1.89627	
39	FGT	78499-Enbridge-Orange Co	968	944	30,000	29,268	1.86500	1.91164	
40		SUBTOTAL	48,867	47,674	1,514,872	1,477,909	1.77524	1.81964	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 252,950 dth's nominated under FGT FTS-2 and 379,800 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				January-20	Through	December-20	Page 2 of 2	
		PRESENT MONTH:				March'20				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F			
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	166	162	5,150	5,024	1.58000	1.61952		
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	331	323	10,250	10,000	1.59000	1.62977		
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	357	348	11,056	10,786	1.62000	1.66052		
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	992	968	30,750	30,000	1.63000	1.67077		
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	472	15,000	14,634	1.68000	1.72202		
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	1.76000	1.80402		
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	694	677	21,500	20,975	1.78000	1.82452		
48	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	20,000	19,512	1.61000	1.65027		
49	FGT	25309-Cs #11 Mt Vernon Zone 3	774	755	24,000	23,414	1.62500	1.66564		
50	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	1.63750	1.67845		
51	FGT	25309-Cs #11 Mt Vernon Zone 3	194	189	6,000	5,854	1.64000	1.68102		
52	FGT	25309-Cs #11 Mt Vernon Zone 3	565	551	17,500	17,073	1.64750	1.68870		
53	FGT	25309-Cs #11 Mt Vernon Zone 3	403	393	12,500	12,195	1.66250	1.70408		
54	FGT	25309-Cs #11 Mt Vernon Zone 3	484	472	15,000	14,634	1.91500	1.96289		
55	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935	1,888	60,000	58,536	1.93250	1.98083		
56	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	1.80000	1.84502		
57	FGT	25309-Cs #11 Mt Vernon Zone 3	968	944	29,999	29,267	1.93250	1.98083		
58	Gulfstream	8205177-Gulfsouth	1,000	982	31,000	30,427	1.69500	1.72695		
59	Gulfstream	8205175-Destin	288	283	8,930	8,765	1.79500	1.82883		
60	Gulfstream	8205175-Destin	449	441	13,930	13,672	1.88000	1.91544		
61	Gulfstream	8205177-Gulfsouth	10,591	10,395	328,320	322,246	1.86500	1.90015		
62	Gulfstream	8205171-Williams Mobile Bay	484	475	15,000	14,723	1.66250	1.69384		
63	Gulfstream	8205171-Williams Mobile Bay	403	396	12,500	12,269	1.79250	1.82629		
64	Gulfstream	8205175-Destin	323	317	10,000	9,815	1.88000	1.91544		
65	Gulfstream	8205171-Williams Mobile Bay	1,972	1,935	61,131	60,000	1.58500	1.61488		
66	Gulfstream	8205171-Williams Mobile Bay	1,578	1,548	48,906	48,001	1.63000	1.66072		
67	Gulfstream	8205171-Williams Mobile Bay	493	484	15,283	15,000	1.64000	1.67091		
68	Gulfstream	8205171-Williams Mobile Bay	657	645	20,377	20,000	1.65000	1.68110		
69	Gulfstream	8205171-Williams Mobile Bay	657	645	20,377	20,000	1.65500	1.68619		
70	Gulfstream	8205171-Williams Mobile Bay	339	332	10,500	10,306	1.66500	1.69638		
71	Gulfstream	8205171-Williams Mobile Bay	484	475	15,000	14,723	1.79000	1.82374		
72	Gulfstream	8205171-Williams Mobile Bay	1,736	1,704	53,820	52,824	1.93500	1.97147		
73	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	1.86912	1.86912		
74		SUBTOTAL	34,155	33,507	1,058,799	1,038,719	1.77524	1.80956		
75		TOTAL	83,022	81,182	2,573,671	2,516,628	1.77524	1.81548		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 252,950 dth's nominated under FGT FTS-2 and 379,800 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183									\$ 16,451,599
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728									\$ 15,625,469
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -									\$ -
4	Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)									\$ (60,335)
5	Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438									\$ 760,301
6	Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561									\$ 139,793
7	Legal	\$ (17,500)	\$ 18,470	\$ 14,752									\$ 15,722
8	<b>Total</b>	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606									\$ 32,932,548
<b>PGA THERM SALES</b>													
9	Residential	9,253,937	9,180,756	8,193,941									26,628,635
10	Commercial	4,510,751	4,710,886	4,453,298									13,674,935
11	Off System Sales	16,830,790	11,379,230	14,333,820									42,543,840
12	<b>Total</b>	30,595,478	25,270,872	26,981,059									82,847,409
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.84495	\$0.79495	\$0.76495									\$0.80162
14	Commercial	\$0.84495	\$0.79495	\$0.76495									\$0.80162
<b>PGA REVENUES</b>													
15	Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572									\$ 21,278,245
16	Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670									\$ 10,270,766
17	Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729									\$ 9,276,973
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453									\$ 817,964
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)									\$ (340,000)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)									\$ (459,724)
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)									\$ (285,999)
22	<b>Total</b>	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688									\$ 40,558,225
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	367,339	368,192	369,897									368,476
24	Commercial	13,609	13,602	13,625									13,612
25	Off System Sales	10	6	7									8
26	<b>Total</b>	380,958	381,800	383,529									382,096

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045									
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0266									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.044									
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0256									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.043									

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046									
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046									
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047									

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045									
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046									

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045									
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045									
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045									

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20															
PANAMA CITY:		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20		
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0243	1.0253	1.0272											
<b>2 PRESSURE CORRECTION FACTOR</b>															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444											
<b>3 BILLING FACTOR</b>															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.052											
<b>OCALA:</b>															
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0256	1.0276											
<b>2 PRESSURE CORRECTION FACTOR</b>															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
<b>3 BILLING FACTOR</b>															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.043	1.045											
<b>FORT MYERS</b>															
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0276											
<b>2 PRESSURE CORRECTION FACTOR</b>															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
<b>3 BILLING FACTOR</b>															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045											

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