



Gulf Power®

April 20, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of March 2020 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Richard Hume".

Richard Hume
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Devlin Higgins
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20200001-EI

MONTHLY FUEL FILING

March 2020



Gulf Power[®]

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: MARCH 2020**

Line No.	Description	Reference	Amount
1	Fuel Cost of System Net Generation	Schedule A-3	\$ 15,816,364
2	Wholesale kWh Sales Credit	Schedule A-3, Line 2b	\$ (380,975)
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	\$ (181,445)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	\$ 578,370
5	Fuel Cost of Purchased Power	Schedule A-7	\$ -
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	\$ 15,257,162
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	\$ -
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	\$ 117,464
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7	<u>\$ (5,271,126)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 25,935,814</u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2020

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	15,816,364	13,239,541	2,576,823	19.46	529,179,746	516,612,000	12,567,746	2.43	2.9888	2.5628	0.43	16.62
1a	Hedging Settlement Costs (A2)	578,370	380,700	197,670	51.92	0	0	0	0.00	0.0000	0.0000	0.00	0.00
1b	Wholesale kWh Sales Credit	(380,975)	0	(380,975)	100.00	(21,513,838)	0	0	100.00	1.7708	0.0000	1.77	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	(181,445)	0	(181,445)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	15,832,314	13,620,241	2,212,073	16.24	507,665,908	516,612,000	12,567,746	2.43	3.1186	2.6365	0.48	18.29
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	15,257,162	20,575,813	(5,318,651)	(25.85)	648,288,819	709,611,000	(61,322,181)	(8.64)	2.3535	2.8996	(0.55)	(18.83)
6	Energy Payments to Qualifying Facilities (A8)	117,464	0	117,464	100.00	25,407,528	0	25,407,528	100.00	0.4623	0.0000	0.46	0.00
7	TOTAL COST OF PURCHASED POWER	15,374,626	20,575,813	(5,201,187)	(25.28)	673,696,347	709,611,000	(35,914,653)	(5.06)	2.2821	2.8996	(0.62)	(21.30)
8	Total Available kWh (Line 3 + Line 7)	31,206,940	34,196,054	(2,989,114)	(8.74)	1,181,362,255	1,226,223,000	(44,860,745)	(3.66)	2.6416	2.7887	(0.15)	(5.27)
9	Fuel Cost of Economy Sales (A6)	(123,607)	(278,367)	154,760	(55.60)	(7,269,733)	(10,921,000)	3,651,267	(33.43)	(1.7003)	(2.5489)	0.85	33.29
10	Gain on Economy Sales (A6)	(33,293)	(14,000)	(19,293)	137.81								
11	Fuel Cost of Other Power Sales (A6)	(5,114,225)	(10,242,137)	5,127,912	(50.07)	(312,412,954)	(439,905,000)	127,492,046	(28.98)	(1.6370)	(2.3283)	0.69	29.69
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(5,271,126)	(10,534,504)	5,263,378	(49.96)	(319,682,687)	(450,826,000)	131,143,313	(29.09)	(1.6489)	(2.3367)	0.69	29.43
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	25,935,814	23,661,550	2,274,264	9.61	861,679,568	775,397,000	86,282,568	11.13	3.0099	3.0515	(0.04)	(1.36)
14	Company Use *	28,102	36,710	(8,608)	(23.45)	933,648	1,203,000	(269,352)	(22.39)	3.0099	3.0515	(0.04)	(1.36)
15	T & D Losses *	2,015,238	1,153,070	862,168	74.77	66,953,650	37,787,000	29,166,650	77.19	3.0099	3.0515	(0.04)	(1.36)
16	TERRITORIAL KWH SALES	25,935,815	23,661,550	2,274,264	9.61	793,792,270	736,408,000	57,384,270	7.79	3.2673	3.2131	0.05	1.69
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	25,935,815	23,661,550	2,274,265	9.61	793,792,270	736,408,000	57,384,270	7.79	3.2673	3.2131	0.05	1.69
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	25,966,938	23,689,944	2,276,994	9.61	793,792,270	736,408,000	57,384,270	7.79	3.2713	3.2170	0.05	1.69
21	TRUE-UP	55,569	55,569	0	0.00	793,792,270	736,408,000	57,384,270	7.79	0.0070	0.0075	(0.00)	(6.67)
22	TOTAL JURISDICTIONAL FUEL COST	26,022,507	23,745,513	2,276,994	9.59	793,792,270	736,408,000	57,384,270	7.79	3.2783	3.2245	0.05	1.67
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.2807	3.2268	0.05	1.67
25	GPIF Reward / (Penalty)	(867)	(867)	0	0.00	793,792,270	736,408,000	57,384,270	7.79	(0.0001)	(0.0001)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.2806	3.2267	0.05	1.67
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.281	3.227		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2020
PERIOD TO DATE

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	47,384,655	57,963,722	(10,579,067)	(18.25)	1,937,889,677	2,074,312,000	(136,422,323)	(6.58)	2.4452	2.7944	(0.35)	(12.50)
1a	Hedging Settlement Costs (A2)	1,605,420	1,093,590	511,830	46.80	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
	Wholesale kWh Sales Credit	(837,796)	0	(837,796)	100.00	(65,992,179)	0	(65,992,179)	100.00	1.2695	0.0000	1.27	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	(409,736)	0	(409,736)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	47,742,544	59,057,312	(11,314,768)	(19.16)	1,871,897,498	2,074,312,000	(202,414,502)	(9.76)	2.5505	2.8471	(0.30)	(10.42)
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	42,062,523	54,187,023	(12,124,500)	(22.38)	1,784,987,269	1,877,991,000	(93,003,731)	(4.95)	2.3565	2.8854	(0.53)	(18.33)
6	Energy Payments to Qualifying Facilities (A8)	1,198,105	0	1,198,105	100.00	72,975,290	0	72,975,290	100.00	1.6418	0.0000	1.64	0.00
7	TOTAL COST OF PURCHASED POWER	43,260,628	54,187,023	(10,926,395)	(20.16)	1,857,962,559	1,877,991,000	(20,028,441)	(1.07)	2.3284	2.8854	(0.56)	(19.30)
8	Total Available kWh (Line 3 + Line 7)	91,003,172	113,244,335	(22,241,163)	(19.64)	3,729,860,057	3,952,303,000	(222,442,943)	(5.63)	2.4399	2.8653	(0.43)	(14.85)
9	Fuel Cost of Economy Sales (A6)	(322,916)	(811,542)	488,626	(60.21)	(19,408,170)	(32,814,000)	13,405,830	(40.85)	(1.6638)	(2.4732)	0.81	32.73
10	Gain on Economy Sales (A6)	(7,483)	(58,000)	50,517	(87.10)								
11	Fuel Cost of Other Power Sales (A6)	(19,593,418)	(33,057,674)	13,464,256	(40.73)	(1,185,272,921)	(1,402,235,000)	216,962,079	(15.47)	(1.6531)	(2.3575)	0.70	29.88
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(19,923,817)	(33,927,216)	14,003,399	(41.27)	(1,204,681,091)	(1,435,049,000)	230,367,909	(16.05)	(1.6539)	(2.3642)	0.71	30.04
	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	71,079,355	79,317,119	(8,237,764)	(10.39)	2,525,178,966	2,517,254,000	7,924,966	0.31	2.8148	3.1509	(0.34)	(10.67)
14	Company Use *	97,965	125,595	(27,630)	(22.00)	3,480,369	3,986,000	(505,631)	(12.69)	2.8148	3.1509	(0.34)	(10.67)
15	T & D Losses *	4,498,139	3,865,178	632,961	16.38	159,803,162	122,669,000	37,134,162	30.27	2.8148	3.1509	(0.34)	(10.67)
16	TERRITORIAL KWH SALES	71,079,355	79,317,119	(8,237,764)	(10.39)	2,361,895,435	2,390,599,000	(28,703,565)	(1.20)	3.0094	3.3179	(0.31)	(9.30)
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	71,079,355	79,317,119	(8,237,764)	(10.39)	2,361,895,435	2,390,599,000	(28,703,565)	(1.20)	3.0094	3.3179	(0.31)	(9.30)
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	71,164,650	79,412,300	(8,247,650)	(10.39)	2,361,895,435	2,390,599,000	(28,703,565)	(1.20)	3.0130	3.3219	(0.31)	(9.30)
21	TRUE-UP	166,712	166,712	0	0.00	2,361,895,435	2,390,599,000	(28,703,565)	(1.20)	0.0071	0.0070	0.00	1.43
22	TOTAL JURISDICTIONAL FUEL COST	71,331,362	79,579,012	(8,247,650)	(10.36)	2,361,895,435	2,390,599,000	(28,703,565)	(1.20)	3.0201	3.3289	(0.31)	(9.28)
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.0223	3.3313	(0.31)	(9.28)
25	GPIF Reward / (Penalty)	(1,736)	(1,736)	0	0.00	2,361,895,435	2,390,599,000	(28,703,565)	(1.20)	(0.0001)	(0.0001)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.0222	3.3312	(0.31)	(9.28)
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.022	3.331		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
A. Fuel Cost & Net Power Transactions									
1	Fuel Cost of System Net Generation	15,816,363.66	13,083,318	2,733,045.66	20.89	47,074,865.02	57,505,118	(10,430,252.98)	(18.14)
1a	Other Generation	0.00	156,223	(156,223.00)	(100.00)	309,790.47	458,604	(148,813.53)	(32.45)
1b	Wholesale kWh Sales Credit	(380,974.81)	0	(380,974.81)	100.00	(837,795.91)	0	(837,795.91)	100.00
2	Fuel Cost of Power Sold	(5,271,125.29)	(10,534,504)	5,263,378.71	49.96	(19,923,817.03)	(33,927,216)	14,003,398.97	41.27
3	Fuel Cost - Purchased Power	15,257,162.14	20,575,813	(5,318,650.86)	(25.85)	42,062,523.29	54,187,023	(12,124,499.71)	(22.38)
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	117,464.39	0	117,464.39	100.00	1,198,104.84	0	1,198,104.84	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	578,370.00	380,700	197,670.00	51.92	1,605,420.00	1,093,590	511,830.00	46.80
6	Total Fuel & Net Power Transactions	26,117,260.09	23,661,550	2,455,710.09	10.38	71,489,090.68	79,317,119	(7,828,028.32)	(9.87)
7	AdjustmentsTo Fuel Cost*	(181,445.17)	0.000	(181,445.17)	100.00	(409,735.61)	0	(409,735.61)	100.00
8	Adj. Total Fuel & Net Power Transactions	25,935,814.92	23,661,550	2,274,264.92	9.61	71,079,355.07	79,317,119	(8,237,763.93)	(10.39)
B. KWH Sales									
1	Jurisdictional Sales	772,278,432	736,408,000	35,870,432	4.87	2,295,903,256	2,390,599,000	(94,695,744)	(3.96)
2	Non-Jurisdictional Sales	21,513,838	0	21,513,838	100.00	65,992,179	0	65,992,179	100.00
3	Total Territorial Sales	793,792,270	736,408,000	57,384,270	7.79	2,361,895,435	2,390,599,000	(28,703,565)	(1.20)
4	Juris. Sales as % of Total Terr. Sales	100.0000	100.0000	0.0000	0.00	100.0000	100.0000	0.0000	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	24,250,540.64	23,871,888	378,652.88	1.59	72,081,795.20	77,495,235	(5,413,439.79)	(6.99)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(55,569.00)	(55,569)	0.00	0.00	(166,712.00)	(166,712)	0.00	0.00
2b	Incentive Provision	(867)	(867)	0.00	0.00	(2,601)	(2,601)	0.00	0.00
3	Juris. Fuel Revenue Applicable to Period	24,194,104.64	23,815,452	378,652.64	1.59	71,912,482.20	77,325,922	(5,413,439.80)	(7.00)
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	25,935,814.92	23,661,550	2,274,264.92	9.61	71,079,355.07	79,317,119	(8,237,763.93)	(10.39)
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	100.0000	0.0000	0.00	97.2060	100.0000	(2.7940)	(2.79)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	25,966,937.90	23,689,944	2,276,993.90	9.61	71,164,650.30	79,412,300	(8,247,649.70)	(10.39)
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	(1,772,833.26)	125,508	(1,898,341.26)	1,512.53	747,831.90	(2,086,378)	2,834,209.90	135.84
8	Interest Provision for the Month	15,711.34	(4,213)	19,924.34	472.93	41,626.77	(8,876)	50,502.77	568.98
9	Beginning True-Up & Interest Provision	10,859,485.83	(2,772,239)	13,631,724.83	491.72	8,201,762.06	(666,833)	8,868,595.06	1,329.96
10	True-Up Collected / (Refunded)	55,569.00	55,569	0.00	0.00	166,712.00	166,712	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	9,157,932.91	(2,595,375)	11,753,307.91	452.86	9,157,932.73	(2,595,375)	11,753,307.73	452.86
12	Adjustment		0	0.00	0.00	0.00	0	0.00	0.00
13	End of Period - Total Net True-Up	9,157,932.91	(2,595,375)	11,753,307.91	452.86	9,157,932.73	(2,595,375)	11,753,307.73	452.86

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020**

Line No.	Description	CURRENT MONTH			
		Actual	Estimated	Difference	
				Amount	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	10,859,485.83	(2,772,239)	13,631,724.83	(491.72)
	Ending True-Up Amount				
2	Before Interest (C7+C9+C10)	9,142,221.57	(2,591,162)	11,733,383.57	(452.82)
3	Total of Beginning & Ending True-Up Amts.	20,001,707.40	(5,363,401)	25,365,108.40	(472.93)
4	Average True-Up Amount	10,000,853.70	(2,681,701)	12,682,554.70	(472.93)
	Interest Rate				
5	1st Day of Reporting Business Month	1.56	1.56	0.0000	
	Interest Rate				
6	1st Day of Subsequent Business Month	2.21	2.21	0.0000	
7	Total (D5+D6)	3.77	3.77	0.0000	
8	Annual Average Interest Rate	1.89	1.89	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.1571	0.1571	0.0000	
10	Interest Provision (D4*D9)	15,711.34	(4,213)	19,924.34	(472.93)
	Jurisdictional Loss Multiplier	1.0012	1.0012		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	31,744	50,439	(18,695)	(37.06)	284,777	232,320	52,457	22.58
2	COAL	9,953,358	2,747,654	7,205,704	262.25	23,838,773	22,229,337	1,609,436	7.24
2a	Coal at Scherer	191,821	1,715,578	(1,523,757)	(88.82)	656,371	6,322,857	(5,666,486)	(89.62)
3	GAS	5,557,078	8,465,288	(2,908,210)	(34.35)	22,365,182	28,387,942	(6,022,760)	(21.22)
4	GAS (B.L.)	-	186,180	(186,180)	(100.00)	15,689	572,850	(557,161)	(97.26)
5	LANDFILL GAS	82,363	74,402	7,961	10.70	208,340	218,416	(10,076)	(4.61)
6	OIL - C.T.	0	0	0	0.00	15,523	0	15,523	100.00
7	TOTAL (\$)	<u>15,816,364</u>	<u>13,239,541</u>	<u>2,576,823</u>	<u>19.46</u>	<u>47,384,655</u>	<u>57,963,722</u>	<u>(10,579,067)</u>	<u>(18.25)</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	162,135	74,894	87,241	116.49	557,308	632,471	(75,163)	(11.88)
9a	Coal at Scherer	6,370	63,840	(57,470)	(90.02)	21,930	232,627	(210,698)	(90.57)
10	GAS	322,772	359,035	(36,263)	(10.10)	1,262,377	1,162,182	100,195	8.62
11	LANDFILL GAS	2,198	2,097	101	4.82	5,061	6,156	(1,095)	(17.79)
12	OIL - C.T.	(10)	72	(82)	(113.89)	40	152	(112)	(73.68)
13	SOLAR	14,200	16,674	(2,474)	(14.84)	25,182	40,724	(15,542)	(38.16)
14	TOTAL (MWH)	<u>507,666</u>	<u>516,612</u>	<u>(8,946)</u>	<u>(1.73)</u>	<u>1,871,897</u>	<u>2,074,312</u>	<u>(202,415)</u>	<u>(9.76)</u>
<u>UNITS OF FUEL BURNED</u>									
15	LIGHTER OIL (BBL)	392	564	(172)	(30.50)	3,166	2,600	566	21.77
16	COAL (TONS)	91,588	43,696	47,892	109.60	300,533	332,617	(32,084)	(9.65)
17	GAS (MCF) (1)	2,244,475	2,436,479	(192,004)	(7.88)	8,775,397	8,089,773	685,624	8.48
18	OIL - C.T. (BBL)	0	0	0	0.00	173	0	173	100.00
<u>BTU'S BURNED (MMBTU)</u>									
19	COAL + GAS B.L. + OIL B.L.	1,917,847	1,584,102	333,745	21.07	6,089,635	9,530,775	(3,441,140)	(36.11)
20	GAS - Generation (1)	2,300,301	2,425,208	(124,907)	(5.15)	8,982,576	8,071,567	911,009	11.29
21	OIL - C.T.	0	0	0	0.00	1,005	0	1,005	100.00
22	TOTAL (MMBTU)	<u>4,218,148</u>	<u>4,009,310</u>	<u>208,838</u>	<u>5.21</u>	<u>15,073,216</u>	<u>17,602,342</u>	<u>(2,529,126)</u>	<u>(14.37)</u>
<u>GENERATION MIX (% MWH)</u>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	33.19	26.85	6.34	23.61	30.93	41.70	(10.77)	(25.83)
25	GAS	63.58	69.50	(5.92)	(8.52)	67.45	56.03	11.42	20.38
26	LANDFILL GAS	0.43	0.41	0.02	4.88	0.27	0.30	(0.03)	(10.00)
27	OIL - C.T.	0.00	0.01	(0.01)	(100.00)	0.00	0.01	(0.01)	(100.00)
28	SOLAR	2.80	3.23	(0.43)	(13.31)	1.35	1.96	(0.61)	(31.12)
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>									
30	LIGHTER OIL (\$/BBL)	80.98	89.43	(8.45)	(9.45)	89.95	89.35	0.60	0.67
31	COAL (\$/TON) (2)	62.27	62.88	(0.61)	(0.97)	65.18	66.83	(1.65)	(2.47)
32	GAS (\$/MCF) (1)	2.48	3.49	(1.01)	(28.94)	2.52	3.52	(1.00)	(28.41)
33	OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	89.73	0.00	89.73	100.00
<u>FUEL COST (\$)/ MMBTU</u>									
34	COAL + GAS B.L. + OIL B.L.(2)	3.09	2.97	0.12	4.04	3.37	3.08	0.29	9.42
35	GAS - Generation (1)	2.42	3.43	(1.01)	(29.45)	2.46	3.46	(1.00)	(28.90)
36	OIL - C.T.	0.00	0.00	0.00	0.00	15.45	0.00	15.45	100.00
37	TOTAL (\$/MMBTU)	<u>3.73</u>	<u>3.24</u>	<u>0.49</u>	<u>15.12</u>	<u>3.11</u>	<u>3.25</u>	<u>(0.14)</u>	<u>(4.31)</u>
<u>BTU BURNED / KWH</u>									
38	COAL + GAS B.L. + OIL B.L.	11,382	11,418	(36)	(0.32)	10,513	11,017	(504)	(4.57)
39	GAS - Generation (1)	7,208	6,864	344	5.01	7,204	6,979	225	3.22
40	OIL - C.T.	0	0	0	0.00	25,125	0	25,125	100.00
41	TOTAL (BTU/KWH)	<u>8,406</u>	<u>7,880</u>	<u>526</u>	<u>6.68</u>	<u>8,142</u>	<u>8,535</u>	<u>(393)</u>	<u>(4.60)</u>
<u>FUEL COST (¢ / KWH)</u>									
42	COAL + GAS B.L. + OIL B.L.(2)	3.52	3.39	0.13	3.83	3.55	3.39	0.16	4.72
43	GAS	1.72	2.36	(0.64)	(27.12)	1.77	2.44	(0.67)	(27.46)
44	LANDFILL GAS	3.75	3.55	0.20	5.63	4.12	3.55	0.57	16.06
45	OIL - C.T.	0.00	0.00	0.00	0.00	38.81	0.00	38.81	100.00
46	TOTAL (¢/KWH)	<u>3.12</u>	<u>2.56</u>	<u>0.56</u>	<u>21.88</u>	<u>2.53</u>	<u>2.79</u>	<u>(0.26)</u>	<u>(9.32)</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

(2) Coal adjustment related to Crist coal buyout expenses.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(847)	0.0	100.0	0.0	N/A						
2	Coal		0					0	0	0	0	0.00	0.00
3	Gas-G		0					0	0	0	0	0.00	0.00
4	Gas-S							0	0	0	0		0.00
5	Oil-S							0	0	0	0		0.00
6	Crist 5	75	(842)	0.0	100.0	0.0	N/A						
7	Coal		0					0	0	0	0	0.00	0.00
8	Gas-G		0					0	0	0	0	0.00	0.00
9	Gas-S							0	0	0	0		0.00
10	Oil-S							0	0	0	0		0.00
11	Crist 6	299	(3,313)	0.0	100.0	0.0	N/A						
12	Coal		0					0	0	0	0	0.00	0.00
13	Gas-G		0					0	0	0	0	0.00	0.00
14	Gas-S							0	0	0	0		0.00
15	Oil-S							0	0	0	0		0.00
16	Crist 7	475	0	28.3	100.0	66.4	10,678						
17	Coal		96,493					45,271	11,381	1,030,459	3,221,186	3.34	71.15
18	Gas-G		3,414					35,746	1,017	36,354	277,928	8.14	7.65
19	Gas-S							0	0	0	0		0.00
20	Oil-S							188	139,075	1,098	15,987		85.04
21	Smith 3	604	317,398	70.7	100.0	100.8	7,133						
22	Gas-G							2,208,729	1,025	2,263,946	5,279,149	1.66	2.39
23	Smith A ⁽¹⁾	36	(10)	0.0	100.0	0.0	0						
24	Oil							0	0	0	0	0.00	0.00
25	Scherer 3 ⁽²⁾	216	6,370	4.0	100.0	0.0	10,890						
26	Coal								8,523	69,371	191,821	3.01	0.00
27	Oil							7	138,500	42	579	0.00	82.71
28	Other Generation		3,650										
29	Gas										0	0.00	0.00
30	Perdido		2,198										
31	Landfill Gas										82,363	3.75	0.00
32	Blue Indigo		14,200										
33	Solar												
34	Daniel 1 ⁽³⁾	251	16,606	8.9	100.0	39.0	12,481						
35	Coal							11,768	8,806	207,258	631,700	3.80	53.68
36	Oil-S							48	138,101	276	3,667		76.40
37	Daniel 2 ⁽³⁾	251	52,350	28.1	83.9	31.8	11,623						
38	Coal							34,549	8,806	608,477	1,854,493	3.54	53.68
39	Oil-S							149	138,101	867	11,512		77.26
40	Total	2,282	507,666	29.9	98.2	48.3	8,406			4,218,148	11,570,385	2.28	

Notes & Adjustments: (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% ownership
 (3) Represents Gulf's 50% ownership
 Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)	
	Crist Coal Buyout	4,250,000	

Recoverable Fuel 15,816,364 3.12

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>LIGHT OIL</u>									
1	PURCHASES :								
2	UNITS (BBL)	1,186	567	619	109.14	1,835	2,609	(774)	(29.67)
3	UNIT COST (\$/BBL)	55.48	67.22	(11.74)	(17.47)	162.71	74.57	88.14	118.20
4	AMOUNT (\$)	65,794	38,126	27,668	72.57	298,581	194,550	104,031	53.47
5	BURNED :								
6	UNITS (BBL)	406	564	(158)	(28.01)	3,259	2,600	659	25.35
7	UNIT COST (\$/BBL)	80.94	89.43	(8.49)	(9.49)	89.54	89.35	0.19	0.21
8	AMOUNT (\$)	32,862	50,439	(17,577)	(34.85)	291,823	232,320	59,503	25.61
9	ENDING INVENTORY :								
10	UNITS (BBL)	5,993	6,866	(873)	(12.71)	5,993	6,866	(873)	(12.71)
11	UNIT COST (\$/BBL)	80.12	81.90	(1.78)	(2.17)	80.12	81.90	(1.78)	(2.17)
12	AMOUNT (\$)	480,189	562,345	(82,156)	(14.61)	480,189	562,345	(82,156)	(14.61)
13	DAYS SUPPLY	N/A	N/A						
<u>COAL EXCLUDING PLANT SCHERER</u>									
14	PURCHASES :								
15	UNITS (TONS)	98,017	66,000	32,017	48.51	292,494	365,000	(72,506)	(19.86)
16	UNIT COST (\$/TON)	65.61	69.93	(4.32)	(6.18)	65.19	71.94	(6.75)	(9.38)
17	AMOUNT (\$)	6,430,424	4,615,546	1,814,878	39.32	19,066,373	26,258,451	(7,192,078)	(27.39)
18	BURNED :								
19	UNITS (TONS)	91,588	43,696	47,892	109.60	300,533	332,617	(32,084)	(9.65)
20	UNIT COST (\$/TON)	60.36	62.88	(2.52)	(4.01)	62.59	66.83	(4.24)	(6.34)
21	AMOUNT (\$)	5,528,448	2,747,654	2,780,794	101.21	18,809,407	22,229,337	(3,419,930)	(15.38)
22	ENDING INVENTORY :								
23	UNITS (TONS)	513,179	551,594	(38,415)	(6.96)	513,179	551,594	(38,415)	(6.96)
24	UNIT COST (\$/TON)	58.26	65.94	(7.68)	(11.65)	58.26	65.94	(7.68)	(11.65)
25	AMOUNT (\$)	29,896,281	36,370,086	(6,473,805)	(17.80)	29,896,281	36,370,086	(6,473,805)	(17.80)
26	DAYS SUPPLY	32	35						
<u>COAL AT PLANT SCHERER</u>									
27	PURCHASES :								
28	UNITS (MMBTU)	140,879	653,142	(512,263)	(78.43)	852,447	2,423,365	(1,570,918)	(64.82)
29	UNIT COST (\$/MMBTU)	4.02	2.59	1.43	55.21	3.11	2.60	0.51	19.62
30	AMOUNT (\$)	565,642	1,693,533	(1,127,891)	(66.60)	2,652,517	6,288,662	(3,636,145)	(57.82)
31	BURNED :								
32	UNITS (MMBTU)	69,371	1,087,333	(1,017,962)	(93.62)	241,685	3,261,999	(3,020,314)	(92.59)
33	UNIT COST (\$/MMBTU)	2.77	1.58	1.19	75.32	2.72	1.94	0.78	40.21
34	AMOUNT (\$)	191,821	1,715,578	(1,523,757)	(88.82)	656,371	6,322,857	(5,666,486)	(89.62)
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	3,679,571	1,848,033	1,831,538	99.11	3,679,571	1,848,033	1,831,538	99.11
37	UNIT COST (\$/MMBTU)	2.76	3.77	(1.01)	(26.79)	2.76	3.77	(1.01)	(26.79)
38	AMOUNT (\$)	10,172,183	6,964,501	3,207,682	46.06	10,172,183	6,964,501	3,207,682	46.06
39	DAYS SUPPLY	69	34						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<u>GAS</u>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	2,214,125	2,485,208	(271,083)	(10.91)	8,901,972	8,251,567	650,405	7.88
42	UNIT COST (\$/MMBTU)	2.39	3.42	(1.03)	(30.12)	2.42	3.45	(1.03)	(29.86)
43	<u>AMOUNT (\$)</u>	5,299,341	8,495,245	(3,195,904)	(37.62)	21,533,766	28,502,188	(6,968,422)	(24.45)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	2,300,301	2,485,208	(184,907)	(7.44)	8,988,148	8,251,567	736,581	8.93
46	UNIT COST (\$/MMBTU)	2.42	3.42	(1.00)	(29.24)	2.46	3.45	(0.99)	(28.70)
47	<u>AMOUNT (\$)</u>	5,557,078	8,495,245	(2,938,167)	(34.59)	22,071,081	28,502,188	(6,431,107)	(22.56)
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	722,126	0	722,126	100.00	722,126	0	722,126	100.00
50	UNIT COST (\$/MMBTU)	2.33	0.00	2.33	100.00	2.33	0.00	2.33	100.00
51	<u>AMOUNT (\$)</u>	1,683,887	0	1,683,887	100.00	1,683,887	0	1,683,887	100.00
	<u>OTHER - C.T. OIL</u>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	(67)	0	(67)	100.00	(68)	0	(68)	100.00
54	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	(785.46)	0.00	(785.00)	100.00
55	<u>AMOUNT (\$)</u>	0	0	0	0.00	53,411	0	53,411	100.00
56	<i>BURNED :</i>								
57	UNITS (BBL)	0	0	0	0.00	173	0	173	100.00
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	90.54	0.00	90.54	100.00
59	<u>AMOUNT (\$)</u>	0	0	0	0.00	15,663	0	15,663	100.00
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	7,066	6,376	690	10.82	7,066	6,376	690	10.82
62	UNIT COST (\$/BBL)	91.40	92.69	(1.29)	(1.39)	91.40	92.69	(1.29)	(1.39)
63	<u>AMOUNT (\$)</u>	645,815	590,980	54,835	9.28	645,815	590,980	54,835	9.28
64	<u>HOURS SUPPLY</u>	80	72						

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020**

CURRENT MONTH

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		439,905,000	0	439,905,000	2.33	2.69	10,242,137	11,836,196
2	Various	Economy Sales	10,921,000	0	10,921,000	2.55	2.94	278,367	320,738
3		Gain on Econ. Sales	0	0	0	0.00	0.00	14,000	14,000
4	TOTAL ESTIMATED SALES		450,826,000	0	450,826,000	2.34	2.70	10,534,504	12,170,934
<i>ACTUAL</i>									
5	Southern Company Interchange		319,682,687	0	319,682,687	1.64	1.76	5,236,012	5,624,339
6	A.E.C.	External	319,968	0	319,968	1.82	2.50	5,818	8,001
7	DUKE PWR	External	15,938	0	15,938	1.96	3.00	312	478
8	EAGLE EN	External	820,777	0	820,777	1.68	2.33	13,823	19,123
9	ENDURE	External	0	0	0	0.00	0.00	0	0
10	EXELON	External	467,817	0	467,817	1.81	2.51	8,477	11,734
11	FPC	External	962,754	0	962,754	1.75	3.14	16,863	30,252
12	FPL	External	417,481	0	417,481	1.80	3.24	7,529	13,533
13	MACQUARI	External	11,646	0	11,646	1.70	2.30	198	268
14	MERCURIA	External	0	0	0	0.00	0.00	0	0
15	MISO	External	1,612,828	0	1,612,828	1.58	2.04	25,519	32,884
16	MORGAN	External	113,707	0	113,707	1.82	2.63	2,074	2,985
17	NCEMC	External	0	0	0	0.00	0.00	0	0
18	NCMPA1	External	0	0	0	0.00	0.00	0	0
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	448,090	0	448,090	1.45	2.26	6,478	10,123
21	ORLANDO	External	0	0	0	0.00	0.00	0	0
22	PJM	External	6,130	0	6,130	1.56	2.30	95	141
23	REMC	External	133,631	0	133,631	1.59	2.12	2,128	2,834
24	SCE&G	External	12,260	0	12,260	2.24	3.40	275	417
25	SEPA	External	0	0	0	0.00	0.00	0	0
26	TAL	External	18,696	0	18,696	1.94	2.69	363	503
27	TEA	External	1,782,718	0	1,782,718	1.75	2.52	31,279	44,870
28	TECO	External	100,774	0	100,774	1.86	3.15	1,873	3,173
29	TVA	External	24,518	0	24,518	2.06	2.60	504	637
30	WRI	External	0	0	0	0.00	0.00	0	0
31	Less: Flow-Thru Energy		(7,269,733)	0	(7,269,733)	1.68	1.68	(121,787)	(121,787)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	33,293	33,293
33	TOTAL ACTUAL SALES		319,682,687	0	319,682,687	1.65	1.78	5,271,126	5,684,509
34	Difference in Amount		(131,143,313)	0	(131,143,313)	(0.69)	0.00	(5,263,378)	(6,486,425)
35	Difference in Percent		(29.09)	0	(29.09)	(29.49)	0.00	(49.96)	(53.29)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020**

PERIOD TO DATE

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		1,402,235,000	0	1,402,235,000	2.36	2.72	33,057,674	38,091,758
2	Various	Economy Sales	32,814,000	0	32,814,000	2.47	2.81	811,542	922,180
3		Gain on Econ. Sales	0	0	0	0.00	0.00	58,000	58,000
4	TOTAL ESTIMATED SALES		1,435,049,000	0	1,435,049,000	2.36	2.72	33,927,216	39,071,938
<i>ACTUAL</i>									
5	Southern Company Interchange		1,204,681,091	0	1,204,681,091	1.65	1.84	19,914,032	22,163,747
6	A.E.C.	External	751,195	0	751,195	1.83	2.48	13,745	18,601
7	DUKE PWR	External	459,727	0	459,727	1.79	2.66	8,236	12,230
8	EAGLE EN	External	2,072,955	0	2,072,955	1.73	2.32	35,770	48,174
9	ENDURE	External	116,460	0	116,460	1.80	3.10	2,098	3,610
10	EXELON	External	890,465	0	890,465	1.81	2.42	16,101	21,522
11	FPC	External	1,334,389	0	1,334,389	1.75	3.03	23,418	40,448
12	FPL	External	417,481	0	417,481	1.80	3.24	7,529	13,533
13	MACQUARI	External	524,786	0	524,786	1.59	2.07	8,334	10,872
14	MERCURIA	External	0	0	0	0.00	0.00	19	0
15	MISO	External	5,533,086	0	5,533,086	1.53	2.03	84,683	112,247
16	MORGAN	External	493,139	0	493,139	1.86	2.52	9,177	12,428
17	NCEMC	External	0	0	0	0.00	0.00	0	0
18	NCMPA1	External	0	0	0	0.00	0.00	0	0
19	NTE	External	0	0	0	0.00	0.00	0	0
20	OPC	External	651,593	0	651,593	1.52	2.36	9,915	15,402
21	ORLANDO	External	0	0	0	0.00	0.00	0	0
22	PJM	External	1,004,786	0	1,004,786	1.64	2.42	16,454	24,352
23	REMC	External	227,414	0	227,414	1.59	2.35	3,605	5,345
24	SCE&G	External	85,820	0	85,820	1.63	2.46	1,398	2,109
25	SEPA	External	130,009	0	130,009	1.41	2.08	1,837	2,705
26	TAL	External	23,907	0	23,907	2.00	3.15	478	753
27	TEA	External	4,039,626	0	4,039,626	1.71	2.39	69,164	96,380
28	TECO	External	128,356	0	128,356	1.87	3.12	2,399	4,001
29	TVA	External	334,610	0	334,610	1.68	2.31	5,606	7,725
30	WRI	External	188,366	0	188,366	1.57	2.62	2,950	4,931
31	Less: Flow-Thru Energy		(19,408,170)	0	(19,408,170)	1.65	1.65	(320,614)	(320,614)
32	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	7,483	7,483
33	TOTAL ACTUAL SALES		1,204,681,091	0	1,204,681,091	1.65	1.85	19,923,817	22,300,500
34	Difference in Amount		(230,367,909)	0	(230,367,909)	(0.71)	(0.87)	(14,003,399)	(16,771,438)
35	Difference in Percent		(16.05)	0	(16.05)	(30.08)	(31.99)	(41.27)	(42.92)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 32 for informational purposes.

**PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: MARCH 2020**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj	
								Fuel Cost	Total Cost		

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020**

CURRENT MONTH

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	5,001,000	0	0	0	3.11	3.11	155,522
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
3	Ascend Performance Materials	COG 1	20,385,060	0	0	0	(0.19)	(0.19)	(38,390)
4	International Paper	COG 1	21,468	0	0	0	1.55	1.55	332
5	TOTAL		<u>25,407,528</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.46</u>	<u>0.46</u>	<u>117,464</u>

PERIOD-TO-DATE

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	15,350,000	0	0	0	3.11	3.11	477,898
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	68
8	Ascend Performance Materials	COG 1	57,557,028	0	0	0	1.25	1.25	718,980
9	International Paper	COG 1	68,262	0	0	0	1.70	1.70	1,159
10	TOTAL		<u>72,975,290</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1.64</u>	<u>1.64</u>	<u>1,198,105</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2020**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<i>ESTIMATED</i>							
1	Southern Company Interchange	9,398,000	3.19	300,190	26,170,000	2.43	636,077
2	Economy Energy	4,983,000	3.08	153,623	11,994,000	2.95	353,946
3	Other Purchases	695,230,000	2.89	20,122,000	1,839,827,000	2.89	53,197,000
4	TOTAL ESTIMATED PURCHASES	<u>709,611,000</u>	2.90	<u>20,575,813</u>	<u>1,877,991,000</u>	2.89	<u>54,187,023</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	13,927,490	1.85	257,283	41,408,426	1.69	698,989
6	Non-Associated Companies	4,185,598	1.89	79,068	31,621,650	2.31	731,614
7	Purchased Power Agreements	507,306,000	1.88	9,544,803	1,435,483,000	2.01	28,906,621
8	Renewable Energy Purchase Agreements	125,478,680	4.38	5,494,894	276,650,071	4.34	12,014,370
9	Other Wheeled Energy	4,592,084	N/A	N/A	19,043,592	N/A	N/A
10	Other Transactions	68,700	N/A	17,108	188,700	N/A	64,567
11	Less: Flow-Thru Energy	(7,269,733)	1.87	(135,994)	(19,408,170)	1.82	(353,638)
12	TOTAL ACTUAL PURCHASES	<u>648,288,819</u>	2.35	<u>15,257,162</u>	<u>1,784,987,269</u>	2.36	<u>42,062,523</u>
13	Difference in Amount	(61,322,181)	(0.55)	(5,318,651)	(93,003,731)	(0.53)	(12,124,500)
14	Difference in Percent	(8.64)	(18.97)	(25.85)	(4.95)	(18.34)	(22.38)

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
MACQUARI	Macquarie Group
MERCURIA	Mercuria Energy Group
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
REMC	Rainbow Energy Marketing Corporation
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of April, 2020 to the following:

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