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April 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of April 2020 to the following:

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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: March 2020

(1) Line No.	(2) A1 Schedule	(3)-(6) Dollars				(7)-(10) MWH				(11)-(14) Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	181,513,695	201,267,387	(19,753,692)	(9.8%)	9,978,797	9,360,682	618,115	6.6%	1.8190	2.1501	(0.3311)	(15.4%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	159,866	155,772	4,094	2.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,232,617)	(1,434,388)	(798,229)	55.6%	(142,421)	(61,021)	(81,400)	133.4%	1.5676	2.3506	(0.7830)	(33.3%)
4	Adjustments to Fuel Costs (Per A2)	(40,437)	28,874	(69,311)	(240.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	179,400,508	200,017,645	(20,617,137)	(10.3%)	9,836,376	9,299,661	536,715	5.8%	1.8238	2.1508	(0.3270)	(15.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,165,181	2,321,578	(156,397)	(6.7%)	62,973	106,332	(43,359)	(40.8%)	3.4383	2.1833	1.2550	57.5%
7	Energy Cost of Economy Purchases (Per A9)	1,087,136	248,000	839,136	338.4%	34,724	12,400	22,324	180.0%	3.1308	2.0000	1.1308	56.5%
8	Energy Payments to Qualifying Facilities (Per A8)	339,253	367,297	(28,044)	(7.6%)	30,155	30,155	8,324	38.1%	1.1250	1.6825	(0.5575)	(33.1%)
9	TOTAL COST OF PURCHASED POWER	3,591,570	2,936,875	654,695	22.3%	127,852	140,563	(12,711)	(9.0%)	2.8092	2.0894	0.7198	34.5%
10	TOTAL AVAILABLE (LINE 5+9)	182,992,078	202,954,520	(19,962,442)	(9.8%)	9,964,228	9,440,224	524,004	5.6%	1.8365	2.1499	(0.3134)	(14.6%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,578,991)	(5,330,382)	2,751,391	(51.6%)	(187,441)	(299,770)	112,329	(37.5%)	1.3759	1.7782	(0.4023)	(22.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(297,831)	(262,269)	(35,562)	13.6%	(55,546)	(54,224)	(1,322)	2.4%	0.5362	0.4837	0.0525	10.9%
14	Gains from Off-System Sales (Per A6)	(1,491,016)	(2,353,195)	862,178	(36.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,367,839)	(7,945,845)	3,578,007	(45.0%)	(242,987)	(353,994)	111,007	(31.4%)	1.7976	2.2446	(0.4470)	(19.9%)
16	Incremental Personnel, Software, and Hardware Costs	46,420	41,981	4,439	10.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	121,837	194,851	(73,014)	(37.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(22,571)	(8,060)	(14,511)	180.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	145,687	228,772	(83,085)	(36.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	178,769,926	195,237,447	(16,467,521)	(8.4%)	9,721,241	9,086,230	635,011	7.0%	1.8390	2.1487	(0.3097)	(14.4%)
22													
23	Net Unbilled Sales ⁽²⁾	17,096,971	9,325,146	7,771,825	83.3%	929,688	433,990	495,698	114.2%	0.2066	0.1133	0.0933	82.3%
24	T & D Losses ⁽²⁾	9,330,307	8,822,204	508,104	5.8%	507,358	410,583	96,774	23.6%	0.1128	0.1072	0.0056	5.2%
25	Company Use ⁽²⁾	166,357	216,204	(49,847)	(23.1%)	9,046	10,062	(1,016)	(10.1%)	0.0020	0.0026	(0.0006)	(23.1%)
26	SYSTEM SALES KWH	178,769,926	195,237,447	(16,467,521)	(8.4%)	8,275,148,849	8,231,594,441	43,554,408	0.5%	2.1603	2.3718	(0.2115)	(8.9%)
27	Wholesale Sales KWH (excluding Stratified Sales)	8,623,665	8,310,182	313,482	3.8%	399,184,391	350,373,613	48,810,778	13.9%	2.1603	2.3718	(0.2115)	(8.9%)
28	Jurisdictional KWH Sales	170,146,262	186,927,265	(16,781,003)	(9.0%)	7,875,964,458	7,881,220,828	(5,256,370)	(0.1%)	2.1603	2.3718	(0.2115)	(8.9%)
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	170,370,855	187,174,009	(16,803,154)	(9.0%)	7,875,964,458	7,881,220,828	(5,256,370)	(0.1%)	2.1632	2.3749	(0.2117)	(8.9%)
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	7,875,964,458	7,881,220,828	(5,256,370)	(0.1%)	(0.0615)	(0.0614)	(0.0001)	0.2%
32	TOTAL JURISDICTIONAL FUEL COST	165,530,644	182,333,798	(16,803,154)	(9.2%)	7,875,964,458	7,881,220,828	(5,256,370)	(0.1%)	2.1017	2.3135	(0.2118)	(9.2%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									2.1032	2.3152	(0.2120)	(9.2%)
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	7,875,964,458	7,881,220,828	(5,256,370)	(0.1%)	0.0091	0.0091	N/A	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	7,875,964,458	7,881,220,828	(5,256,370)	(0.1%)	0.0135	0.0135	N/A	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.1258	2.3378	(0.2120)	(9.1%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.126	2.338	(0.212)	(9.1%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: March 2020

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	540,606,966	592,523,236	(51,916,270)	(8.8%)	28,167,916	27,087,359	1,080,557	4.0%	1.9192	2.1875	(0.2683)	(12.3%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	478,008	471,138	6,870	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(6,586,249)	(3,669,489)	(2,916,760)	79.5%	(390,475)	(154,137)	(236,339)	153.3%	1.6867	2.3807	(0.6940)	(29.2%)
4	Adjustments to Fuel Costs (Per A2)	(130,725)	86,622	(217,347)	(250.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	534,367,999	589,411,507	(55,043,508)	(9.3%)	27,777,441	26,933,222	844,219	3.1%	1.9237	2.1884	(0.2647)	(12.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	6,850,351	7,187,523	(337,172)	(4.7%)	336,671	347,973	(11,302)	(3.2%)	2.0347	2.0655	(0.0308)	(1.5%)
7	Energy Cost of Economy Purchases (Per A9)	1,103,051	311,000	792,051	254.7%	35,774	15,400	20,374	132.3%	3.0834	2.0195	1.0639	52.7%
8	Energy Payments to Qualifying Facilities (Per A8)	1,066,029	1,227,725	(161,696)	(13.2%)	105,699	70,851	34,848	49.2%	1.0086	1.7328	(0.7242)	(41.8%)
9	TOTAL COST OF PURCHASED POWER	9,019,431	8,726,248	293,183	3.4%	478,144	434,224	43,920	10.1%	1.8863	2.0096	(0.1233)	(6.1%)
10	TOTAL AVAILABLE (LINE 5+9)	543,387,430	598,137,755	(54,750,325)	(9.2%)	28,255,585	27,367,446	888,139	3.2%	1.9231	2.1856	(0.2625)	(12.0%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(17,817,405)	(19,732,357)	1,914,952	(9.7%)	(1,134,726)	(1,119,590)	(15,136)	1.4%	1.5702	1.7625	(0.1923)	(10.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(875,165)	(769,886)	(105,279)	13.7%	(162,951)	(159,173)	(3,778)	2.4%	0.5371	0.4837	0.0534	11.0%
14	Gains from Off-System Sales (Per A6)	(10,316,951)	(10,995,722)	678,771	(6.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(29,009,520)	(31,497,964)	2,488,444	(7.9%)	(1,297,677)	(1,278,763)	(18,914)	1.5%	2.2355	2.4632	(0.2277)	(9.2%)
16	Incremental Personnel, Software, and Hardware Costs	136,598	123,285	13,314	10.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	737,572	727,734	9,838	1.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(23,253)	(10,010)	(13,243)	132.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	850,917	841,008	9,909	1.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	N/A	399	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	515,229,226	567,480,799	(52,251,573)	(9.2%)	26,957,908	26,088,683	869,225	3.3%	1.9112	2.1752	(0.2640)	(12.1%)
22													
23	Net Unbilled Sales ⁽²⁾	12,800,058	446,411	12,353,647	2,767.3%	715,346	25,689	689,657	2,684.6%	0.0517	0.0018	0.0499	2,772.2%
24	T & D Losses ⁽²⁾	27,511,078	25,980,813	1,530,265	5.9%	1,439,466	1,194,410	245,056	20.5%	0.1110	0.1045	0.0065	6.2%
25	Company Use ⁽²⁾	515,220	627,875	(112,656)	(17.9%)	26,954	28,865	(1,911)	(6.6%)	0.0021	0.0025	(0.0004)	(16.0%)
26	SYSTEM SALES KWH	515,229,226	567,480,799	(52,251,573)	(9.2%)	24,776,141,659	24,865,407,230	(89,265,571)	(0.4%)	2.0795	2.2822	(0.2027)	(8.9%)
27	Wholesale Sales KWH (excluding Stratified Sales)	25,283,397	24,311,236	972,161	4.0%	1,216,127,211	1,062,754,293	153,372,918	14.4%	2.0795	2.2822	(0.2027)	(8.9%)
28	Jurisdictional KWH Sales	489,945,829	543,169,563	(53,223,734)	(9.8%)	23,560,014,448	23,802,652,937	(242,638,489)	(1.0%)	2.0795	2.2822	(0.2027)	(8.9%)
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	490,592,558	543,886,547	(53,293,989)	(9.8%)	23,560,014,448	23,802,652,937	(242,638,489)	(1.0%)	2.0823	2.2850	(0.2027)	(8.9%)
31	True-Up	(14,520,633)	(14,520,633)	-	N/A	23,560,014,448	23,802,652,937	(242,638,489)	(1.0%)	(0.0616)	(0.0610)	(0.0006)	1.0%
32	TOTAL JURISDICTIONAL FUEL COST	476,071,925	529,365,914	(53,293,989)	(10.1%)	23,560,014,448	23,802,652,937	(242,638,489)	(1.0%)	2.0207	2.2240	(0.2033)	(9.1%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.0221	2.2256	(0.2034)	(9.1%)
35	GPIF ⁽³⁾	2,142,724	2,142,724	-	N/A	23,560,014,448	23,802,652,937	(242,638,489)	(1.0%)	0.0091	0.0090	0.0001	1.1%
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	3,194,314	3,194,313	0	0.0%	23,560,014,448	23,802,652,937	(242,638,489)	(1.0%)	0.0136	0.0134	0.0002	1.5%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0448	2.2480	(0.2031)	(9.0%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.045	224.8%	(0.203)	(9.0%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$8,577,071 / 12) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	181,513,695	201,267,387	(19,753,692)	(9.8%)	540,606,966	592,523,236	(51,916,270)	(8.8%)
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	159,866	155,772	4,094	2.6%	478,008	471,138	6,870	1.5%
4	Fuel Cost of Power Sold (Per A6)	(2,876,822)	(5,592,651)	2,715,829	(48.6%)	(18,692,569)	(20,502,242)	1,809,673	(8.8%)
5	Gains from Off-System Sales (Per A6)	(1,491,017)	(2,353,195)	862,177	(36.6%)	(10,316,951)	(10,995,722)	678,770	(6.2%)
6	Fuel Cost of Stratified Sales	(2,232,617)	(1,434,388)	(798,229)	55.6%	(6,586,249)	(3,669,489)	(2,916,760)	79.5%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,165,181	2,321,578	(156,398)	(6.7%)	6,850,351	7,187,523	(337,173)	(4.7%)
8	Energy Payments to Qualifying Facilities (Per A8)	339,253	367,297	(28,044)	(7.6%)	1,066,030	1,227,725	(161,695)	(13.2%)
9	Energy Cost of Economy Purchases (Per A9)	1,087,136	248,000	839,136	338.4%	1,103,051	311,000	792,051	254.7%
10	Total Fuel Costs & Net Power Transactions	\$178,664,676	\$194,979,801	(\$16,315,126)	(8.4%)	\$514,508,635	\$566,553,169	(\$52,044,533)	(9.2%)
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	46,420	41,981	4,439	10.6%	136,598	123,285	13,314	10.8%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	121,837	194,851	(73,014)	(37.5%)	737,572	727,734	9,838	1.4%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(22,571)	(8,060)	(14,511)	180.0%	(23,253)	(10,010)	(13,243)	132.3%
16	Total Incremental Optimization Costs	145,687	228,772	(83,085)	(36.3%)	850,917	841,008	9,909	1.2%
17									
18	Dodd Frank Fees	0	0	0	N/A	399	0	399	N/A
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(54,762)	0	(54,762)	N/A	(182,799)	0	(182,799)	N/A
22	Inventory Adjustments	14,326	0	14,326	N/A	52,074	0	52,074	N/A
23	Other O&M Expense	0	28,874	(28,874)	(100.0%)	0	86,622	(86,622)	(100.0%)
24	Adjusted Total Fuel Costs & Net Power Transactions	178,769,926	195,237,447	(16,467,521)	(8.4%)	515,229,226	567,480,799	(52,251,573)	(9.2%)
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	7,875,964,458	7,881,220,828	(5,256,370)	(0.1%)	23,560,014,448	23,802,652,937	(242,638,489)	(1.0%)
28	Sale for Resale (excluding Stratified Sales)	399,184,391	350,373,613	48,810,778	13.9%	1,216,127,211	1,062,754,293	153,372,918	14.4%
29	Total Sales	8,275,148,849	8,231,594,441	43,554,408	0.5%	24,776,141,659	24,865,407,230	(89,265,571)	(0.4%)
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.17611%	95.74355%	(0.56744%)	(0.6%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	170,048,894	175,152,151	(5,103,257)	(2.9%)	508,897,967	528,989,854	(20,091,887)	(3.8%)

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	N/A	14,520,633	14,520,633	0	N/A
4	GPIF, Net of Revenue Taxes ⁽²⁾	(714,241)	(714,241)	0	N/A	(2,142,724)	(2,142,724)	0	N/A
5	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(1,064,771)	(1,064,771)	(0)	0.0%	(3,194,314)	(3,194,313)	(0)	0.0%
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$173,110,093</u>	<u>\$178,213,349</u>	<u>(\$5,103,257)</u>	(2.9%)	<u>\$518,081,563</u>	<u>\$538,173,450</u>	<u>(\$20,091,887)</u>	(3.7%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	<u>178,769,926</u>	<u>195,237,447</u>	<u>(16,467,521)</u>	(8.4%)	<u>515,229,226</u>	<u>567,480,799</u>	<u>(52,251,573)</u>	(9.2%)
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$170,370,854</u>	<u>\$187,174,009</u>	<u>(\$16,803,155)</u>	(9.0%)	<u>\$490,592,558</u>	<u>\$543,886,547</u>	<u>(\$53,293,989)</u>	(9.8%)
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	2,739,239	(8,960,659)	11,699,898	(130.6%)	27,489,005	(5,713,097)	33,202,102	(581.2%)
10	Interest Provision for the Month (Line 26)	32,233	0	32,233	N/A	71,905	0	71,905	N/A
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	73,191,550	51,649,672	21,541,877	41.7%	58,082,532	58,082,532	0	N/A
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	0	(51,621,690)	N/A	(51,621,690)	0	(51,621,690)	N/A
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	N/A	(14,520,633)	(14,520,633)	0	N/A
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>\$19,501,119</u>	<u>\$37,848,802</u>	<u>(\$18,347,683)</u>	(48.5%)	<u>\$19,501,119</u>	<u>\$37,848,802</u>	<u>(\$18,347,683)</u>	(48.5%)
15									
16	Interest Provision								
17	Beginning True-up Amount (Lines 11+12)	21,569,859							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	19,468,887							
19	Total of Beginning & Ending True-up Amount	41,038,746							
20	Average True-up Amount (50% of Line 19)	20,519,373							
21	Interest Rate - First Day Reporting Business Month	1.56000%							
22	Interest Rate - First Day Subsequent Business Month	2.21000%							
23	Total Interest Rate - First Day Current and Subsequent Month	3.77000%							
24	Average Interest Rate	1.88500%							
25	Monthly Average Interest Rate (Line 24/12)	<u>0.15708%</u>							
26	Interest Provision (Line 20 x Line 25)	<u>32,233</u>							
27									
28									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ P1, Line 30 x P2, Line 7 x 1.00132

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: March 2020

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
Fuel Cost of System Net Generation (\$)									
2	Heavy Oil ⁽¹⁾	326,267	0	326,267	N/A	326,267	0	326,267	N/A
3	Light Oil ⁽¹⁾	493,986	0	493,986	N/A	3,344,842	0	3,344,842	N/A
4	Coal	72,787	0	72,787	0.0%	4,537,519	10,232,703	(5,695,184)	(55.7%)
5	Gas ⁽²⁾	168,755,681	189,539,454	(20,783,773)	(11.0%)	494,263,559	545,182,196	(50,918,637)	(9.3%)
6	Nuclear	11,864,975	11,727,933	137,042	1.2%	38,134,781	37,108,337	1,026,444	2.8%
7	Total	181,513,695	201,267,387	(19,753,692)	(9.8%)	540,606,967	592,523,236	(51,916,269)	(8.8%)
System Net Generation (MWh)									
9	Heavy Oil	2,540	0	2,540	N/A	2,540	0	2,540	N/A
10	Light Oil	4,066	0	4,066	N/A	25,513	0	25,513	N/A
11	Coal	2,973	0	2,973	0.0%	147,529	354,073	(206,544)	(58.3%)
12	Gas	7,444,497	6,790,722	653,775	9.6%	20,099,938	18,932,431	1,167,507	6.2%
13	Nuclear	2,190,766	2,227,752	(36,986)	(1.7%)	7,075,369	6,978,633	96,736	1.4%
14	Solar ⁽⁴⁾	333,955	342,208	(8,253)	(2.4%)	817,028	822,222	(5,194)	(0.6%)
15	Total	9,978,797	9,360,682	618,115	6.6%	28,167,916	27,087,359	1,080,557	4.0%
Units of Fuel Burned (Unit) ⁽³⁾									
17	Heavy Oil ⁽¹⁾	4,470	0	4,470	N/A	4,470	0	4,470	N/A
18	Light Oil ⁽¹⁾	5,011	0	5,011	N/A	31,649	0	31,649	N/A
19	Coal	44,906	0	44,906	N/A	3,135,600	237,945	2,897,655	1,217.8%
20	Gas ⁽²⁾	51,670,774	46,229,255	5,441,519	11.8%	138,696,189	127,713,069	10,983,120	8.6%
21	Nuclear	23,390,657	23,326,272	64,385	0.3%	75,640,791	72,999,852	2,640,939	3.6%
BTU Burned (MMBTU)									
23	Heavy Oil	28,291	0	28,291	N/A	28,291	0	28,291	N/A
24	Light Oil	29,275	0	29,275	N/A	185,765	0	185,765	N/A
25	Coal	23,877	0	23,877	0.0%	1,657,683	4,045,067	(2,387,384)	(59.0%)
26	Gas	53,003,268	46,229,255	6,774,013	14.7%	142,202,339	127,713,069	14,489,270	11.3%
27	Nuclear	23,390,657	23,326,272	64,385	0.3%	75,640,791	72,999,852	2,640,939	3.6%
28	Total	76,475,368	69,555,527	6,919,841	9.9%	219,714,869	204,757,988	14,956,881	7.3%
Generation Mix (%)									
30	Heavy Oil	0.03%	0.00%	0.03%	N/A	0.07%	0.02%	0.05%	247.5%
31	Light Oil	0.04%	0.00%	0.04%	N/A	0.16%	0.00%	0.16%	10,048.4%
32	Coal	0.03%	0.00%	0.03%	0.0%	1.70%	1.62%	0.08%	4.7%
33	Gas	74.60%	72.55%	2.06%	2.8%	73.45%	72.57%	0.87%	1.2%
34	Nuclear	21.95%	23.80%	(1.84%)	(7.8%)	22.56%	23.42%	(0.86%)	(3.7%)
35	Solar	3.35%	3.66%	(0.31%)	(8.5%)	2.06%	2.36%	(0.30%)	(12.8%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
Fuel Cost per Unit (\$/Unit)									
38	Heavy Oil ⁽¹⁾	72.9904	0.0000	72.9904	N/A	72.9904	0.0000	72.9904	N/A
39	Light Oil ⁽¹⁾	98.5803	0.0000	98.5803	N/A	105.6855	0.0000	105.6855	N/A
40	Coal	1.6209	0.0000	1.6209	N/A	1.4471	43.0045	(41.5574)	(96.6%)
41	Gas ⁽²⁾	3.2660	4.1000	(0.8340)	(20.3%)	3.5636	4.2688	(0.7052)	(16.5%)
42	Nuclear	0.5073	0.5028	0.0045	0.89%	0.5042	0.5083	(0.0042)	(0.8%)
Fuel Cost per MMBTU (\$/MMBTU)									
44	Heavy Oil ⁽¹⁾	11.5327	0.0000	11.5327	N/A	11.5327	0.0000	11.5327	N/A
45	Light Oil ⁽¹⁾	16.8737	0.0000	16.8737	N/A	18.0057	0.0000	18.0057	N/A
46	Coal	3.0484	0.0000	3.0484	N/A	2.7373	2.5297	0.2076	8.2%
47	Gas ⁽²⁾	3.1839	4.1000	(0.9161)	(22.3%)	3.4758	4.2688	(0.7930)	(18.6%)
48	Nuclear	0.5073	0.5028	0.0045	0.89%	0.5042	0.5083	(0.0042)	(0.8%)
49	Total	2.3735	2.8936	(0.5201)	(17.98%)	2.4605	2.8938	(0.4333)	(15.0%)
BTU Burned per KWH (BTU/KWH)									
51	Heavy Oil	11,139	0	11,139	N/A	11,139	0	11,139	N/A
52	Light Oil	7,200	0	7,200	N/A	7,281	0	7,281	N/A
53	Coal	8,031	0	8,031	N/A	11,236	11,424	(188)	(1.6%)
54	Gas	7,120	6,808	312	4.6%	7,075	6,746	329	4.9%
55	Nuclear	10,677	10,471	206	2.0%	10,691	10,460	230	2.2%
56	Total	7,664	7,431	233	3.1%	7,800	7,559	241	3.2%
Generated Fuel Cost per KWH (cents/KWH)									
58	Heavy Oil ⁽¹⁾	12.8457	0.0000	12.8457	N/A	12.8457	0.0000	12.8457	N/A
59	Light Oil ⁽¹⁾	12.1491	0.0000	12.1491	N/A	13.1104	0.0000	13.1104	N/A
60	Coal	2.4483	0.0000	2.4483	N/A	3.0757	2.8900	0.1857	6.4%
61	Gas ⁽²⁾	2.2669	2.7912	(0.5243)	(18.8%)	2.4590	2.8796	(0.4206)	(14.6%)
62	Nuclear	0.5416	0.5264	0.0151	2.9%	0.5390	0.5317	0.0072	1.4%
63	Total	1.8190	2.1501	(0.3311)	(15.40%)	1.9192	2.1875	(0.2682)	(12.3%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁵⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		16,510					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
4	Babcock PV Solar												
5	Solar		15,934					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
7	Barefoot PV Solar												
8	Solar		16,290					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
10	Blue Cypress PV Solar												
11	Solar		15,838					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
13	Blue Heron ST Solar												
14	Solar		15,851					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,241					1,426	5.917	8,438	134,410	10.8301	94.26
18	Gas		636,615					4,129,189	1.021	4,213,994	13,416,263	2.1074	3.25
19	Plant Unit Info	1,313		65.6	99.2	65.6	6,620						
20	Cattle Ranch ST Solar												
21	Solar		15,334					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
23	Citrus PV Solar												
24	Solar		15,949					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
26	Coral Farms PV Solar												
27	Solar		14,605					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
29	Desoto Solar												
30	Solar		4,457					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		24.0	N/A	24.0	N/A						
32	Echo River PV Solar ⁽⁷⁾												
33	Solar		460					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	N/A		0.9	N/A	0.9	N/A						
35	Fort Myers GT												
36	Light Oil		69					194	5.804	1,126	18,425	26.6252	94.97

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	99		0.0	100.0	6.7	16,271						
2	Fort Myers 2												
3	Gas		799,871					5,570,260	1.027	5,721,473	18,215,685	2.2773	3.27
4	Plant Unit Info	1,757		62.2	90.5	62.2	7,153						
5	Fort Myers 3A												
6	Light Oil		0					13	5.757	75	1,235	0.0000	94.97
7	Gas		103					1,293	1.027	1,328	4,228	4.1049	3.27
8	Plant Unit Info	183		0.1	50.1	65.0	13,620						
9	Fort Myers 3B												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	187		0.0	100.0	N/A	N/A						
13	Fort Myers 3C												
14	Light Oil		73					135	5.757	777	12,821	17.6237	94.97
15	Gas		637					6,918	1.027	7,106	22,624	3.5530	3.27
16	Plant Unit Info	218		0.4	100.0	70.4	11,111						
17	Fort Myers 3D												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		671					7,225	1.027	7,421	23,627	3.5237	3.27
20	Plant Unit Info	218		0.4	98.7	72.6	11,068						
21	Hammock PV Solar												
22	Solar		15,652					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
24	Hibiscus PV Solar ⁽⁷⁾												
25	Solar		3,558					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	N/A		6.4	N/A	6.4	N/A						
27	Horizon PV Solar												
28	Solar		14,855					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
30	Indian River PV Solar												
31	Solar		16,103					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
33	Indiantown FPL ⁽⁶⁾												
34	Coal		(790)					0	N/A	0	0	0.0000	0.00
35	Gas		0					0	N/A	0	7,035	0.0000	0.00
36	Plant Unit Info	330		(0.3)	100.0	0.0	0						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
4	Lauderdale 1-12												
5	Gas		10					132	1.028	136	433	4.4408	3.27
6	Plant Unit Info	59		0.0	100.0	14.0	13,949						
7	Lauderdale 6A												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		4,369					44,791	1.028	46,046	146,599	3.3554	3.27
10	Plant Unit Info	216		2.7	100.0	84.8	10,539						
11	Lauderdale 6B												
12	Light Oil		19					37	5.764	213	2,859	14.6747	77.26
13	Gas		1,778					18,931	1.028	19,461	61,959	3.4857	3.27
14	Plant Unit Info	216		1.1	100.0	70.8	10,948						
15	Lauderdale 6C												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		6,315					64,041	1.028	65,835	209,602	3.3191	3.27
18	Plant Unit Info	216		3.9	100.0	88.1	10,425						
19	Lauderdale 6D												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		7,089					73,791	1.028	75,858	241,512	3.4069	3.27
22	Plant Unit Info	216		4.4	100.0	84.2	10,701						
23	Lauderdale 6E												
24	Light Oil		0					0	N/A	0	0	0.0000	0.00
25	Gas		281					3,126	1.028	3,214	10,233	3.6415	3.27
26	Plant Unit Info	216		0.2	33.8	65.6	11,438						
27	Loggerhead PV Solar												
28	Solar		15,599					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
30	Manatee 1												
31	Heavy Oil		1,337					2,388	6.329	15,114	174,301	13.0355	72.99
32	Gas		110,150					1,289,616	1.026	1,322,833	4,211,557	3.8235	3.27
33	Plant Unit Info	789		19.0	100.0	30.5	12,001						
34	Manatee 2												
35	Heavy Oil		1,203					2,082	6.329	13,177	151,966	12.6348	72.99
36	Gas		109,576					1,240,838	1.026	1,272,799	4,052,262	3.6981	3.27

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	789		18.9	100.0	30.8	11,608						
2	Manatee 3												
3	Gas		659,727					4,544,792	1.026	4,661,854	14,842,133	2.2497	3.27
4	Plant Unit Info	1,246		72.6	99.9	72.6	7,066						
5	Manatee PV Solar												
6	Solar		16,237					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
8	Martin 3												
9	Gas		219,257					1,545,632	1.026	1,586,289	5,050,332	2.3034	3.27
10	Plant Unit Info	488		63.6	99.8	67.8	7,235						
11	Martin 4												
12	Gas		232,817					1,626,747	1.026	1,669,537	5,315,372	2.2831	3.27
13	Plant Unit Info	488		67.5	100.0	71.4	7,171						
14	Martin 8												
15	Light Oil		859					1,023	5.874	6,009	108,960	12.6802	106.51
16	Gas		604,513					4,119,062	1.026	4,227,411	13,458,979	2.2264	3.27
17	Plant Unit Info	1,250		66.9	95.7	66.9	6,993						
18	Miami-Dade PV Solar												
19	Solar		15,829					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
21	Nothern Preserve ST Solar												
22	Solar		13,207					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
24	OKEECHOBEE 1												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		16,812					212,091	1.032	218,783	696,548	4.1432	3.28
27	Plant Unit Info	1,625		1.4	2.5	17.6	13,014						
28	Okeechobee PV Solar ⁽⁷⁾												
29	Solar		1,128					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	N/A		2.1	N/A	2.1	N/A						
31	PEEC												
32	Light Oil		372					480	5.764	2,767	36,145	9.7140	75.30
33	Gas		493,414					3,232,568	1.028	3,321,602	10,575,118	2.1433	3.27
34	Plant Unit Info	1,271		53.0	73.6	53.0	6,732						
35	Pioneer Trail PV Solar												
36	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
2	Riviera 5												
3	Light Oil		345					380	5.917	2,248	44,203	12.8280	116.32
4	Gas		596,343					3,792,783	1.027	3,895,127	12,401,073	2.0795	3.27
5	Plant Unit Info	1,313		61.4	97.0	61.4	6,532						
6	Sanford 4												
7	Gas		13,069					103,551	1.030	106,634	339,495	2.5977	3.28
8	Plant Unit Info	1,125		1.7	3.6	48.4	8,159						
9	Sanford 5												
10	Gas		498,378					3,450,554	1.030	3,553,301	11,312,788	2.2699	3.28
11	Plant Unit Info	1,180		58.5	95.0	59.6	7,130						
12	Scherer 4												
13	Light Oil		55					60	5.817	349	4,843	8.8046	80.72
14	Coal ⁽¹⁾⁽⁵⁾		3,763					23,877	N/A	23,877	72,787	1.9343	3.05
15	Plant Unit Info ⁽³⁾⁽⁴⁾	626		0.8	3.2	29.4	6,345						
16	Space Coast												
17	Solar		1,634					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	10		22.0	N/A	22.0	N/A						
19	St Lucie 1												
20	Nuclear		744,820					7,649,100	N/A	7,649,100	3,676,350	0.4936	0.48
21	Plant Unit Info	1,003		102.2	100.0	102.2	10,270						
22	St Lucie 2												
23	Nuclear		244,635					2,974,824	N/A	2,974,824	1,526,554	0.6240	0.51
24	Plant Unit Info	860		39.3	39.0	96.5	10,329						
25	Sunshine Gateway PV Solar												
26	Solar		14,231					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
28	Sweet Bay ST Solar												
29	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
31	Turkey Point 3												
32	Nuclear		578,706					6,069,494	N/A	6,069,494	3,396,165	0.5869	0.56
33	Plant Unit Info	859		93.1	91.3	99.6	10,488						
34	Turkey Point 4												
35	Nuclear		622,605					6,697,239	N/A	6,697,239	3,265,906	0.5246	0.49
36	Plant Unit Info	848		102.1	100.0	102.1	10,757						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Light Oil		199					245	5.774	1,415	24,332	12.1975	99.31
3	Gas		556,513					3,844,591	1.028	3,952,291	12,583,069	2.2611	3.27
4	Plant Unit Info	1,286		59.7	98.0	59.7	7,102						
5	Twin Lakes ST Solar												
6	Solar		15,428					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
8	WCEC 01												
9	Light Oil		165					212	5.755	1,220	22,023	13.3354	103.88
10	Gas		561,831					3,879,155	1.024	3,971,867	12,645,393	2.2507	3.26
11	Plant Unit Info	1,226		61.8	78.3	61.9	7,070						
12	WCEC 02												
13	Light Oil		0					0	N/A	0	0	0.0000	0.00
14	Gas		680,720					4,571,325	1.024	4,680,580	14,901,752	2.1891	3.26
15	Plant Unit Info	1,226		74.9	98.7	74.9	6,876						
16	WCEC 03												
17	Light Oil		668					806	5.755	4,639	83,731	12.5360	103.88
18	Gas		633,640					4,297,771	1.024	4,400,488	14,010,011	2.2110	3.26
19	Plant Unit Info	1,216		70.5	94.4	70.5	6,945						
20	Wildflower PV Solar												
21	Solar		15,728					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
23													
24	Total	27,757	9,978,797	-	-	-	7,664	-	-	76,475,368	181,513,695	1.8190	-

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

⁽⁷⁾ DATA PROVIDED FOR ECHO RIVER, HIBISCUS AND OKEECHOBEE REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

34
35
36

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: March 2020

(1) (2) (3)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLs	9,481
4	MCF (total fuel burned units for GAS)	51,670,774
5	MMBTU (Coal - Scherer)	23,877
6	MMBTU (Nuclear)	23,390,657
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,664
9	Fuel Cost Per KWH (Cents/KWH)	1.8190

		MONTH OF MARCH 2020							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES								
2	UNITS (BBL)	-	-	-	100	-	-	-	100
3	UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4	AMOUNT (\$)	-	-	-	100	-	-	-	100
5	BURNED								
6	UNITS (BBL)	4,470	-	4,470	100	4,470	-	4,470	100
7	UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	72.9904	-	72.9904	100.0000
8	AMOUNT (\$)	326,267	-	326,267	100	326,267	-	326,267	100
9	ENDING INVENTORY								
10	UNITS (BBL)	-	767,574	(767,574)	-	-	767,574	(767,574)	-
11	UNIT COST (\$/BBL)	-	73.5317	(73.5317)	-	-	73.5317	(73.5317)	-
12	AMOUNT (\$)	-	56,441,000	(56,441,000)	-	-	56,441,000	(56,441,000)	-
13	OTHER USAGE (\$)	(34,306)	-	-	-	(21,751)	-	-	-
14	DAYS SUPPLY	-	-	-	-	-	-	-	-
15	PURCHASES								
16	UNITS (BBL)	11,608	-	11,608	100	12,387	-	12,387	100
17	UNIT COST (\$/BBL)	55.9892	-	55.9892	100.0000	66.8131	-	66.8131	100.0000
18	AMOUNT (\$)	649,923	-	649,923	100	827,614	-	827,614	100
19	BURNED								
20	UNITS (BBL)	5,011	-	5,011	100	31,648	-	31,648	100
21	UNIT COST (\$/BBL)	98.5803	-	98.5803	100.0000	105.6889	-	105.6889	100.0000
22	AMOUNT (\$)	493,986	-	493,986	100	3,344,841	-	3,344,841	100
23	ENDING INVENTORY								
24	UNITS (BBL)	-	1,340,404	(1,340,404)	(100)	-	1,340,404	(1,340,404)	(100)
25	UNIT COST (\$/BBL)	-	95.8032	(95.8032)	(100.0000)	-	95.8032	(95.8032)	(100.0000)
26	AMOUNT (\$)	-	128,415,000	(128,415,000)	(100)	-	128,415,000	(128,415,000)	(100)
27	OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28	DAYS SUPPLY	-	-	-	-	-	-	-	-
29	PURCHASES								
30	UNITS (TON)	-	-	-	100	-	-	-	100
31	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32	AMOUNT (\$)	-	-	-	100	-	-	-	100
33	BURNED								
34	UNITS (TON)	-	-	-	100	-	-	-	100
35	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36	AMOUNT (\$)	-	-	-	100	-	-	-	100
37	ENDING INVENTORY								
38	UNITS (TON)	-	-	-	100	-	-	-	100
39	UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40	AMOUNT (\$)	-	-	-	100	-	-	-	100
41	OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42	DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF MARCH 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	947,491	1,807,038	(859,547)	(48)	3,785,977	5,421,114	(1,635,137)	(30)
45 U. COST (\$/MMBTU)	3.1519	2.5390	0.6129	24.1000	2.8769	2.5495	0.3274	12.8000
46 AMOUNT (\$)	2,986,391	4,588,000	(1,601,609)	(35)	10,891,985	13,821,000	(2,929,015)	(21)
47 BURNED								
48 UNITS (MMBTU)	23,877	-	23,877	100	1,657,683	4,045,067	(2,387,384)	(59)
49 U. COST (\$/MMBTU)	2.7964	-	2.7964	100.0000	2.6687	2.5297	0.1390	5.5000
50 AMOUNT (\$)	66,771	-	66,771	100	4,423,781	10,232,703	(5,808,922)	(57)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	-	5,934,191	(5,934,191)	-	-	5,934,191	(5,934,191)	-
53 U. COST (\$/MMBTU)	-	2.5351	(2.5351)	-	-	2.5351	(2.5351)	-
54 AMOUNT (\$)	-	15,044,000	(15,044,000)	-	-	15,044,000	(15,044,000)	-
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	53,172,235	-	53,172,235	100	141,398,840	-	141,398,840	100
59 U. COST (\$/MMBTU)	3.2056	-	3.2056	100.0000	3.5116	-	3.5116	100.0000
60 AMOUNT (\$)	170,451,313	-	170,451,313	100	496,536,319	-	496,536,319	100
61 BURNED								
62 UNITS (MMBTU)	53,003,268	46,229,255	6,774,013	15	142,202,339	127,713,069	14,489,270	11
63 U. COST (\$/MMBTU)	3.2135	4.1000	(0.8865)	(21.6000)	3.5090	4.2688	(0.7598)	(17.8000)
64 AMOUNT (\$)	170,325,366	189,539,454	(19,214,088)	(10)	498,986,264	545,182,196	(46,195,932)	(9)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	-	-	-	100	-	-	-	100
67 U. COST (\$/MMBTU)	-	-	-	100.0000	-	-	-	100.0000
68 AMOUNT (\$)	-	-	-	100	-	-	-	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,390,657	23,326,272	64,385	0	75,640,791	72,999,852	2,640,939	4
73 U. COST (\$/MMBTU)	0.5073	0.5028	0.0045	0.9000	0.5042	0.5083	(0.0041)	(0.8000)
74 AMOUNT (\$)	11,864,975	11,727,934	137,041	1	38,134,781	37,108,338	1,026,443	3
75 BURNED	PROPANE							
76 UNITS (GAL)	-	-	-	100	-	-	-	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	-	-	-	100.0000
78 AMOUNT (\$)	-	-	-	100	-	-	-	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-

**SCHEDULE A - NOTES
MAR 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(470)	(\$34,305.50)	
(470)	(\$34,305.50)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (470)	(\$34,305.50)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20		
May-20		
Jun-20		
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		27,081	-	27,081	27,081	-	27,081	0.451	\$122,015	\$0	\$122,015
3	Solid Waste Authority 40MW	PPA	30,672	-	30,672	30,672	-	30,672	1.680	\$515,202	\$0	\$515,202
4	Solid Waste Authority 70MW	PPA	47,691	-	47,691	47,691	-	47,691	3.467	\$1,653,587	\$0	\$1,653,587
5	Orlando Utilities Commission OS		888	-	888	888	-	888	3.466	\$30,774	\$0	\$30,774
6	Total Estimated		106,332	-	106,332	106,332	-	106,332	2.183	\$2,321,578	\$0	\$2,321,578
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2		(14,121)	(14,121)		(14,121)	(14,121)	0.575	\$0	(\$81,198)	(\$81,198)
10	OUC (SL 2)	SL 2		(9,765)	(9,765)		(9,765)	(9,765)	(0.430)	\$0	41,986	\$41,986
11	Solid Waste Authority 40MW	PPA	31,789	-	31,789	31,789	-	31,789	1.247	\$395,083	\$1,352	\$396,435
12	Solid Waste Authority 70MW	PPA	53,390	-	53,390	53,390	-	53,390	3.135	\$1,673,541	\$0	\$1,673,541
13	Orlando Utilities Commission OP-CAP	PPA	1,680	-	1,680	1,680	-	1,680	8.001	\$134,417	\$0	\$134,417
14	Total Actual		86,859	(23,886)	62,973	86,859	(23,886)	62,973	3.438	\$2,203,041	(\$37,860)	\$2,165,181
15												
16												
17	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	62,973	62,973	3.4383	2,165,181
2		Estimated	106,332	106,332	2.1833	\$2,321,578
3		Difference	(43,359)	(43,359)	1.2549	(\$156,397)
4		Difference (%)	(40.8%)	(40.8%)	57.5%	(\$0)
5						
6	<u>Year to Date</u>	Actual	336,671	336,671	2.0347	6,850,351
7		Estimated	347,973	347,973	2.0655	\$7,187,523
8		Difference	(11,302)	(11,302)	(0.0308)	(\$337,172)
9		Difference (%)	(3.2%)	(3.2%)	(1.5%)	(\$0)
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	21,831	21,831	1.682	\$367,297
3	Total Estimated	21,831	21,831	1.682	\$367,297
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,601	2,601	1.238	\$32,207
7	Broward County Resource Recovery - South AA QF	7,380	7,380	1.156	\$85,277
8	Georgia Pacific Corporation QF	411	411	1.044	\$4,289
9	Okeelanta Power Limited Partnership QF	5,840	5,840	1.226	\$71,625
10	BREVARD ENERGY, LLC	8,402	8,402	0.898	\$75,444
11	Tropicana Products QF	424	424	1.289	\$5,465
12	WM-Renewables LLC - Naples QF	1,739	1,739	1.249	\$21,720
13	WM-Renewable LLC QF	2	2	(3.250)	(\$65)
14	Lee County Solid Waste	2,023	2,023	1.285	\$26,000
15	SEMINOLE ENERGY, LLC	1,215	1,215	1.282	\$15,575
16	GES-PORT CHARLOTTE, L.L.C.	9	9	1.333	\$120
17	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	109	109	1.464	\$1,596
18	Total Actual	30,155	30,155	1.125	\$339,253

21 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
22 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
23 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: March 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	30,155	30,155	1.125	\$339,253
2		Estimated	21,831	21,831	1.682	\$367,297
3		Difference	8,324	8,324	(0.557)	(\$28,044)
4		Difference (%)	38.1%	38.1%	(33.1%)	(7.6%)
5						
6	Year to Date	Actual	105,699	105,699	1.009	\$1,066,029
7		Estimated	70,851	70,851	1.733	\$1,227,725
8		Difference	34,848	34,848	(\$1)	(\$161,696)
9		Difference (%)	49.2%	49.2%	(41.8%)	(13.2%)
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Mar-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175										405,524
Total	167,174	119,175	119,175	0	0	0	0	0	0	0	0	0	405,524

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Mar-20**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40									
2	70	70	70									
3	70	70	70									
Total	180	180	180	-	-	-	-	-	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	6,251,460 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: April 20, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center