

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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April 20, 2020

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor; FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Tampa Electric Company, in both tracked changes and clean format, are the company's Original Tariff Sheet No. 6.023 and First Revised Tariff Sheet No. 6.023, to implement the company's proposed mid-course correction as set forth in Tampa Electric's March 25, 2020 Petition for Mid-Course Correction and supplemented in the company's April 7, 2020 Supplement to Petition for Mid-Course Correction.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/bmp  
Attachments

cc: All Parties of Record (w/encl.)

Continued from Sheet No. 6.022

**ADDITIONAL BILLING CREDITS**

**FUEL AND PURCHASED POWER COST RECOVERY CREDIT:** In addition to the total fuel and purchased power cost recovery clause factors, the fuel credit factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula and procedures prescribed by the Florida Public Service Commission for a June 2020 through August 2020 mid-course correction. The following fuel credit factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD

(EFFECTIVE BEGINNING WITH THE JUNE 2020 BILLING CYCLE  
AND EXPIRING AFTER THE AUGUST 2020 BILLING CYCLE)

<u>Rate Schedules</u>	<u>¢/kWh Fuel</u>		
	<u>Standard</u>	<u>Peak</u>	<u>Off- Peak</u>
<u>RS (up to 1,000 kWh)</u>	<u>(1.840)</u>		
<u>RS (over 1,000 kWh)</u>	<u>(0.840)</u>		
<u>RSVP-1 (P<sub>1</sub>)</u>	<u>(1.440)</u>		
<u>                  (P<sub>2</sub>)</u>	<u>(1.440)</u>		
<u>                  (P<sub>3</sub>)</u>	<u>(1.440)</u>		
<u>                  (P<sub>4</sub>)</u>	<u>(1.440)</u>		
<u>GS, GST</u>	<u>(1.440)</u>	<u>(1.510)</u>	<u>(1.410)</u>
<u>CS</u>	<u>(1.440)</u>		
<u>LS-1, LS-2</u>	<u>(1.427)</u>		
<u>GSD Optional</u>			
<u>  Secondary</u>	<u>(1.440)</u>		
<u>  Primary</u>	<u>(1.426)</u>		
<u>  Subtransmission</u>	<u>(1.411)</u>		

<u>Rate Schedules</u>	<u>¢/kWh Fuel</u>		
	<u>Standard</u>	<u>Peak</u>	<u>Off- Peak</u>
<u>GSD, GSDT, SBF, SBFT</u>			
<u>  Secondary</u>	<u>(1.440)</u>	<u>(1.510)</u>	<u>(1.410)</u>
<u>  Primary</u>	<u>(1.426)</u>	<u>(1.495)</u>	<u>(1.396)</u>
<u>  Subtransmission</u>	<u>(1.411)</u>	<u>(1.480)</u>	<u>(1.382)</u>
<u>IS, IST, SBI</u>			
<u>  Primary</u>	<u>(1.426)</u>	<u>(1.495)</u>	<u>(1.396)</u>
<u>  Subtransmission</u>	<u>(1.411)</u>	<u>(1.480)</u>	<u>(1.382)</u>

Continued from Sheet No. 6.022

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(P <sub>3</sub> )	(1.440)		
(P <sub>4</sub> )	(1.440)		
GS, GST	(1.440)	(1.510)	(1.410)
CS	(1.440)		
LS-1, LS-2	(1.427)		
GSD Optional			
Secondary	(1.440)		
Primary	(1.426)		
Subtransmission	(1.411)		

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**RESERVED FOR FUTURE USE**

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