



1635 Meathe Drive  
West Palm Beach, FL 33411

April 20, 2020

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing a re-filing of the **February 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [drcraig@fpuc.com](mailto:drcraig@fpuc.com), or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445, 2019 PGA Filings

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 13,166	\$ 5,375	\$ (7,791)	-144.95	\$ 33,720	\$ 11,577	\$ (22,143)	-191.27
2	NO NOTICE SERVICE	\$ -	\$ 6,584	\$ 6,584	100.00	\$ -	\$ 15,475	\$ 15,475	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 364,823	\$ 1,120,305	\$ 755,482	67.44	\$ 1,809,537	\$ 2,711,901	\$ 902,364	33.27
5	DEMAND	\$ 2,427,266	\$ 2,874,688	\$ 447,422	15.56	\$ 4,900,916	\$ 5,817,749	\$ 916,833	15.76
6	OTHER	\$ 18,096	\$ 32,450	\$ 14,354	44.23	\$ 55,476	\$ 64,900	\$ 9,424	14.52
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 781,192	\$ 781,192	100.00	\$ -	\$ 1,562,383	\$ 1,562,383	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,823,351	\$ 3,258,210	\$ 434,860	13.35	\$ 6,799,649	\$ 7,059,219	\$ 259,569	3.68
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 901	\$ 400	\$ (501)	-125.25	\$ 1,980	\$ 1,100	\$ (880)	-80.03
14	TOTAL THERM SALES	\$ 3,679,720	\$ 3,257,810	\$ (421,910)	-12.95	\$ 7,678,735	\$ 7,058,119	\$ (620,616)	-8.79
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,470,130	3,445,620	975,490	28.31	6,326,510	7,421,340	1,094,830	14.75
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	4,470,403	3,445,620	(1,024,783)	-29.74	8,759,685	7,421,340	(1,338,345)	-18.03
19	DEMAND	11,957,275	13,331,880	1,374,605	10.31	25,266,630	27,608,000	2,341,370	8.48
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,470,403	3,445,620	(1,024,783)	-29.74	8,759,685	7,421,340	(1,338,345)	-18.03
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,041	1,207	167	13.80	2,288	2,949	662	22.43
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,427,938	3,444,413	16,475	0.48	7,204,344	7,418,391	(1,339,007)	-18.05
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.533	0.156	(0.377)	-241.67	0.533	0.156	(0.377)	-241.67
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 8.161	32.514	24.353	74.90	20.658	36.542	15.884	43.47
32	DEMAND	(5/19) 20.299	21.563	1.264	5.86	19.397	21.073	1.676	7.95
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 63.157	94.561	31.404	33.21	77.624	95.121	17.497	18.39
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 86.566	33.127	(53.439)	-161.32	86.565	37.298	(49.267)	-132.09
40	TOTAL COST OF THERM SOLD	(11/27) 82.363	94.594	12.231	12.93	94.383	95.158	0.775	0.81
41	TRUE-UP	(E-2) (2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 80.000	92.231	12.231	13.26	92.020	92.795	0.775	0.84
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 80.40240	92.69492	12.293	13.26	92.48286	93.26176	0.779	0.84
45	PGA FACTOR ROUNDED TO NEAREST .001	80.402	92.695	12.293	13.26	92.483	93.262	0.779	0.84

(1)Actual Swing Service credits revenue vs. projection which credits expense

<b>COMPANY: FLORIDA PUBLIC UTILITIES COMPANY</b> <b>PURCHASED GAS ADJUSTMENT</b> <b>COST RECOVERY CLAUSE CALCULATION</b> <b>SCHEDULE A-1 SUPPORTING DETAIL</b> <b>FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020</b> <b>CURRENT MONTH: February 2020</b>			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,988,530	10,598.89	0.533
2 No Notice Commodity Adjustment - System Supply	481,600	2,566.92	0.533
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,470,130	13,165.81	0.533
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,030,558	465,040.84	22.902
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	17,657	13,494.68	76.425
20 Imbalance Cashout - FGT	2,422,188	(126,033.16)	(5.203)
21 Imbalance Cashout - Other Shippers	0	12,320.57	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,470,403	364,822.93	8.161
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	10,537,887	960,855.44	9.118
26 Demand (Pipeline) No Notice - System Supply	1,377,500	6,584.45	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,422,691.06	0.000
30 Other - Marlin	0	36,563.50	0.000
31 Other - Teco	41,889	571.65	1.365
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	11,957,276	2,427,266.10	20.299
<b>OTHER</b>			
34 Company Use of Natural Gas	0	5,195.12	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	803.38	0.000
38 Other	0	12,494.57	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	602.70	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	(1,000.00)	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	18,095.77	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
January GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		January ACTUAL		January TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$20,703.32	3,884,300	\$20,703.32	3,884,300	000379255		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,417.31	453,530	\$2,417.34	453,530	000379124		\$0.03	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$2,568.47)	(481,890)	(\$2,568.08)	(481,440)	000379319		\$2.39	450
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$20,552.16	3,855,940	\$20,554.58	3,856,390			\$2.42	450
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$416,396.93	(122,960)	\$416,396.93	(122,960)	FGT CICO Report		\$0.00	0
COMMODITY (OTHER)	FCG	(\$6,031.90)	0	(\$1,320.44)	0	202002-25230		\$4,711.46	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$447.02	0	\$447.02	0	374557-1219		\$0.00	0
COMMODITY (OTHER)	FCG Interest	(\$13,062.00)	0	(\$741.43)	0	NOV ESTIMATE		\$12,320.57	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$1,220.75	5,510	\$1,125.66	5,077			(\$95.09)	(433)
COMMODITY (OTHER)	MARLIN	\$628.08	580	\$628.08	580	28120		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$4,278.00	4,700	\$4,278.00	4,700	28118		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$10,643.48	11,700	\$10,643.48	11,700	28119		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$34,503.51	33,669	\$34,503.51	33,669	211012145184-0120		\$0.00	0
COMMODITY (OTHER)	TECO	\$7,342.33	7,185	\$6,644.92	6,815	211012145440-0120		(\$697.41)	(350)
COMMODITY (OTHER)	TECO	\$351.55	1,749	\$1,055.14	0	211012145697-0120		\$703.59	(1,749)
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211098524277-0120		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$966,106.01	4,337,540	\$966,106.01	4,337,540	133679		\$0.00	0
COMMODITY (OTHER)	EMERA	\$26,279.36	0	\$44,685.61	0	107342		\$18,406.25	0
COMMODITY (OTHER)	EMERA-December Bookout	(\$37,339.23)	0	(\$37,339.23)	0	109812		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,411,662.89	4,278,653	\$1,447,012.26	4,277,121			\$35,349.37	(2,532)
DEMAND - NO NOTICE	FGT	\$8,890.80	1,860,000	\$8,890.80	1,860,000	000379254		\$0.00	0
DEMAND	FGT	\$301,030.53	5,660,600	\$301,030.53	5,660,600	000379254		\$0.00	0
DEMAND	FGT	\$118,904.22	1,897,820	\$118,904.22	1,897,820	000379123		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$39,171.61	0	\$39,171.61	0	000378964		\$0.00	0
DEMAND	FGT	\$7,011.71	110,980	\$7,011.71	110,980	000379245		\$0.00	0
DEMAND	FGT	\$476,160.00	3,720,000	\$476,160.00	3,720,000	000379249		\$0.00	0
DEMAND	SNG	\$85,166.50	0	\$85,166.50	0	0216600120SNG00		\$0.00	0
DEMAND	FCG	\$489.18	5,510	\$489.18	5,077			\$0.00	(433)
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$12,092.00	0	\$12,092.00	0	28105		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$794,930.06	0	\$794,930.06	0	375223-0120		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428663-0120		\$0.00	0
DEMAND	TECO	\$142.55	33,669	\$142.55	33,669	211012145184-0120		\$0.00	0
DEMAND	TECO	\$142.55	7,185	\$142.55	6,815	211012145440-0120		\$0.00	(350)
DEMAND	TECO	\$286.55	1,749	\$286.55	0	211012145697-0120		\$0.00	(1,749)
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,473,179.26	13,297,493	\$2,473,179.26	13,294,961			\$0.00	(2,532)
OTHER	FRUC	\$90.31	0	\$90.31	0	03817905-0120		\$0.00	0
OTHER	FRUC	\$125.95	0	\$125.95	0	04003844-0120		\$0.00	0
OTHER	FRUC	\$6.65	0	\$6.65	0	04886578-0120		\$0.00	0
OTHER	FRUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1193		\$0.00	0
OTHER	CARDINAL TECH	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$29,000.00	0	\$20,453.61	0	389		(\$8,546.39)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	RANDSTAD PROFESSIONAL	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$641.76	0	\$641.76	0	621935		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	ERDEK	\$1,000.00	0	\$0.00	0			(\$1,000.00)	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$35,864.67	0	\$26,318.28	0			(\$9,546.39)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY  
February GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	February ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$10,135.15	1,901,530	Accrual
COMMODITY (PIPELINE)	FGT	\$463.71	87,000	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$2,584.53	481,150	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$13,163.39</b>	<b>2,469,680</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	(\$131,057.17)	2,422,188	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$1.28)	0	FEB ESTIMATE
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$313.83	0	374557-0120
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	FCG	\$965.35	4,360	
COMMODITY (OTHER)	MARLIN	\$846.35	700	28126
COMMODITY (OTHER)	MARLIN	\$3,299.64	3,590	28123
COMMODITY (OTHER)	MARLIN	\$8,677.83	9,440	28124
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$36,245.46	37,173	211012145184-02
COMMODITY (OTHER)	TECO	\$6,644.92	8,815	Accrual based on last month's invoice
COMMODITY (OTHER)	TECO	\$1,055.14	0	Accrual based on last month's invoice
COMMODITY (OTHER)	TECO	\$0.00	0	Accrual based on estimate
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$386,449.45	1,986,670	Accrual
COMMODITY (OTHER)	EMERA	\$38,764.26	0	Accrual based on estimate
COMMODITY (OTHER)	EMERA-January Bookout	(\$20,530.82)	0	
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$329,473.56</b>	<b>4,472,935</b>	
DEMAND - NO NOTICE	FGT	\$6,584.45	1,377,500	000379603
DEMAND	FGT	\$279,481.13	5,255,380	000379603
DEMAND	FGT	\$113,634.23	1,796,580	000379676
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$38,644.40	0	000379516
DEMAND	FGT	\$0.00	0	000379792
DEMAND	FGT	\$445,440.00	3,480,000	000379796
DEMAND	SNG	\$85,166.50	0	Accrual
DEMAND	FCG	\$489.18	4,360	
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$10,250.00	0	28125
DEMAND	MARLIN	\$26,313.50	0	28122
DEMAND	PPC	\$794,930.06	0	375223-0220
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-0220
DEMAND	TECO	\$142.55	37,173	211012145184-02
DEMAND	TECO	\$142.55	8,815	Accrual based on last month's invoice
DEMAND	TECO	\$286.55	0	Accrual based on last month's invoice
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
<b>DEMAND TOTAL</b>		<b>\$2,427,266.10</b>	<b>11,959,808</b>	
OTHER	FPUC	\$69.45	0	03817605-0120
OTHER	FPUC	\$37.59	0	04003044-0220
OTHER	FPUC	\$28.08	0	04886578-0120
OTHER	FPUC	\$0.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1195
OTHER	CARDINAL TECH	\$0.00	0	
OTHER	CARDINAL TECH	\$803.38	0	1197
OTHER	PIERPONT & MCLELLAND	\$21,040.96	0	Accrual based on estimate
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	RANDSTAD PROFESSIONALS	\$0.00	0	RP1841968
OTHER	RANDSTAD PROFESSIONALS	\$0.00	0	RP1834935
OTHER	RANDSTAD PROFESSIONALS	\$0.00	0	RP1844278
OTHER	GUNSTER YOAKLEY & STEWART	\$602.70	0	624722
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$27,642.16</b>	<b>0</b>	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
Revised 4/20/2020										
FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020										
			CURRENT MONTH: FEBRUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	364,823	\$ 1,120,305	\$ 755,482	67.4	1,809,537	\$ 2,711,901	\$ 902,364	33.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,458,528	\$ 2,919,097	\$ 460,569	15.8	4,990,112	\$ 5,909,701	\$ 919,589	15.6
3	TOTAL COST		2,823,351	\$ 4,039,402	\$ 1,216,051	30.1	6,799,649	\$ 8,621,602	\$ 1,821,953	21.1
4	FUEL REVENUES (NET OF REVENUE TAX)		3,679,720	\$ 3,257,810	\$ (421,910)	(13.0)	7,678,735	\$ 7,058,119	\$ (620,616)	(8.8)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	125,586	\$ 125,586	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,742,516	\$ 3,320,606	\$ (421,910)	(12.7)	7,804,321	\$ 7,183,705	\$ (620,616)	(8.6)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	919,165	\$ (718,796)	\$ (1,637,961)	227.9	1,004,672	\$ (1,437,897)	\$ (2,442,569)	169.9
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,698	\$ (4,870)	\$ (7,568)	155.4	4,892	\$ (8,846)	\$ (13,738)	155.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,663,246	\$ (3,384,524)	\$ (5,047,769)	149.1	1,638,336	\$ (2,598,656)	\$ (4,236,992)	163.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(125,586)	\$ (125,586)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,522,313	(4,170,985)	\$ (6,693,298)	160.5	2,522,313	\$ (4,170,985)	\$ (6,693,299)	160.5
MEMO: Unbilled Over-recovery					1,042,453					
Over/(under)-recovery Book Balance					3,564,766					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,663,246	\$ (3,384,524)	\$ (5,047,769)	149.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,519,615	\$ (4,166,115)	\$ (6,685,730)	160.5				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 4,182,860	\$ (7,550,639)	\$ (11,733,500)	155.4				
15	AVERAGE	50% of Line 14	\$ 2,091,430	\$ (3,775,320)	\$ (5,866,750)	155.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.01590	0.01590	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.01510	0.01510	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.03100	0.03100	-	0.0				
19	AVERAGE	50% of Line 18	0.01550	0.01550	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00129	0.00129	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 2,698	\$ (4,870)	\$ (7,568)	155.4				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3

Revised 4/20/2020

PRESENT MONTH: FEBRUARY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	INCL IN COST	-332.079367
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 447.02	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,826.79)	N/A	N/A	INCL IN COST	-164.484751
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	INCL IN COST	90.986808
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	INCL IN COST	156.992740
5	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	INCL IN COST	22.273132
7	Jan	EMERA	SYS SUPPLY	N/A				\$ (3,346)	N/A	N/A	INCL IN COST	N/A
7	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	INCL IN COST	-4.664063
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 313.83	N/A	N/A	INCL IN COST	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
10	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	INCL IN COST	104.927210
11	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 386,449.45	N/A	N/A	INCL IN COST	19.432558
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 34,640	N/A	N/A	INCL IN COST	N/A
87												
<b>TOTAL</b>					8,759,686		8,759,686	1,809,537				20.658

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2020 THROUGH DEC 2020

MONTH: February 2020

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	0	0	0	0	1.8870	
CONOCO	62410	4,221	4,118	122,409	119,422	1.8870	\$1.9342
CONOCO	57391	0	0	0	0	1.8920	
CONOCO	78349	0	0	0	0	1.9170	
CONOCO	10102	308	300	8,932	8,700	1.9020	\$1.9527
CONOCO	71298	0	0	0	0	1.9000	
CONOCO	25309	2,500	2,439	72,500	70,731	1.9000	\$1.9475
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
		7,029	6,857	203,841	198,853		
WEIGHTED AVERAGE						\$1.8923	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGTS FUEL RETENTION.



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020  
 Revised 4/20/2020

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1 Commodity costs	1,444,714	364,823	0	0	0	0	0	0	0	0	0	0
2 Transportation costs	2,531,585	2,458,528	0	0	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	3,976,299	2,823,351	0	0	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13 Residential	1,908,273	1,693,612	0	0	0	0	0	0	0	0	0	0
14 Commercial	882,347	830,904	0	0	0	0	0	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19 Residential	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24 Residential	1,660,223	1,473,466	0	0	0	0	0	0	0	0	0	0
25 Commercial	767,635	722,428	0	0	0	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46 Residential	58,089	58,242	0	0	0	0	0	0	0	0	0	0
47 Commercial	3,294	3,283	0	0	0	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05								
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT	0											
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06								
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04								
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04								