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April 24, 2020

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

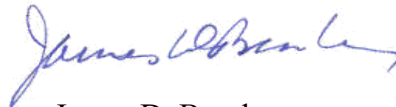
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of March 2020.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All parties of record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of April 2020 to the following:

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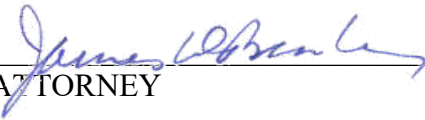
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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2020 - DECEMBER 2020

PLANT/UNIT		MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	PERIOD	
BAYSIDE 1		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020
1. Equivalent Availability Factor (%)	EAF	99.1	88.3	48.0										78.6
2. Period Hours	PH	744.0	696.0	743.0										2,183.0
3. Service Hours	SH	739.2	480.7	348.7										1,568.6
4. Reserve Shutdown Hours	RSH	0.0	142.0	10.1										152.1
5. Unavailable Hours	UH	4.8	73.3	384.2										462.3
6. Planned Outage Hours	POH	0.0	57.5	275.0										332.5
7. Forced Outage Hours	FOH	1.2	0.0	109.2										110.4
8. Maintenance Outage Hours	MOH	3.6	15.8	0.0										19.4
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0										0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0										0.0
10a. Partial Forced Outage Hours	PFOH	2.1	0.0	7.6										9.7
10b. Load Reduction Partial Forced (MW)	LRPF	69.4	0.0	79.0										76.9
11a. Partial Maintenance Outage Hours	PMOH	4.8	23.9	0.0										28.7
11b. Load Reduction Partial Maintenance (MW)	LRPM	78.0	80.4	0.0										80.0
12. Net Summer Continuous Rating (MW)	NSC	701.0	701.0	701.0										701.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,875.0	1,493.5	1,050.7										4,419.3
14. Net Generation (MWH)	NETGEN	248,230.8	203,342.1	140,773.6										592,346.5
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,554.0	7,345.0	7,464.0										7,460.6
16. Net Output Factor (%)	NOF	42.1	53.4	50.8										47.7
17. Net Period Continuous Rating (MW)	NPC	792.0	792.0	792.0										792.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-2.852) + 7,630												

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2020 - DECEMBER 2020

PLANT/UNIT		MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	MOCTH OF:	PERIOD	
BAYSIDE 2		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020
1. Equivalent Availability Factor (%)	EAF	71.3	95.4	99.9										89.1
2. Period Hours	PH	744.0	696.0	743.0										2,183.0
3. Service Hours	SH	85.2	672.4	742.3										1,499.9
4. Reserve Shutdown Hours	RSH	448.8	0.0	0.0										448.8
5. Unavailable Hours	UH	210.0	23.6	0.7										234.3
6. Planned Outage Hours	POH	0.0	0.0	0.0										0.0
7. Forced Outage Hours	FOH	3.5	6.5	0.0										10.0
8. Maintenance Outage Hours	MOH	206.5	17.1	0.7										224.3
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0										0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0										0.0
10a. Partial Forced Outage Hours	PFOH	4.8	11.2	0.0										16.0
10b. Load Reduction Partial Forced (MW)	LRPF	77.1	77.0	0.0										77.0
11a. Partial Maintenance Outage Hours	PMOH	9.6	20.2	1.2										31.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	77.0	92.4	77.4										87.0
12. Net Summer Continuous Rating (MW)	NSC	929.0	929.0	929.0										929.0
13. Operating British Thermal Units (GBTU)	OPR BTU	189.5	2,657.5	3,038.4										5,885.5
14. Net Generation (MWH)	NETGEN	22,308.2	357,443.8	406,847.3										786,599.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	8,496.0	7,435.0	7,468.0										7,482.2
16. Net Output Factor (%)	NOF	25.0	49.1	52.2										50.1
17. Net Period Continuous Rating (MW)	NPC	1,047.0	1,047.0	1,047.0										1,047.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-6.673) + 7,965												

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2020 - DECEMBER 2020

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020
1. Equivalent Availability Factor (%)	EAF	97.9	81.1	89.2										89.6
2. Period Hours	PH	744.0	696.0	743.0										2,183.0
3. Service Hours	SH	211.9	120.4	662.4										994.7
4. Reserve Shutdown Hours	RSH	516.8	444.0	0.0										960.8
5. Unavailable Hours	UH	15.3	131.6	80.6										227.5
6. Planned Outage Hours	POH	0.0	0.0	0.0										0.0
7. Forced Outage Hours	FOH	1.6	10.7	0.0										12.3
8. Maintenance Outage Hours	MOH	13.7	120.9	80.6										215.2
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0										0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0										0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0										0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0										0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0										0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0										0.0
12. Net Summer Continuous Rating (MW)	NSC	235.0	235.0	235.0										235.0
13. Operating British Thermal Units (GBTU)	OPR BTU	256.3	157.0	877.3										1,290.5
14. Net Generation (MWH)	NETGEN	30,426.0	15,360.0	101,937.0										147,723.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	8,424.0	10,218.0	8,606.0										8,736.1
16. Net Output Factor (%)	NOF	59.3	52.7	63.4										60.6
17. Net Period Continuous Rating (MW)	NPC	245.0	245.0	245.0										245.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-7.778) + 10,842												



ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2020 - DECEMBER 2020

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020
1. Equivalent Availability Factor (%)	EAF	99.4	92.2	99.3										98.0
2. Period Hours	PH	744.0	696.0	743.0										2,183.0
3. Service Hours	SH	741.6	675.1	733.0										2,149.7
4. Reserve Shutdown Hours	RSH	0.0	0.0	4.5										4.5
5. Unavailable Hours	UH	2.4	20.9	5.5										28.8
6. Planned Outage Hours	POH	0.0	0.0	0.0										0.0
7. Forced Outage Hours	FOH	0.1	7.7	5.5										13.3
8. Maintenance Outage Hours	MOH	2.3	13.2	0.0										15.5
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0										0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0										0.0
10a. Partial Forced Outage Hours	PFOH	9.2	14.3	0.0										23.5
10b. Load Reduction Partial Forced (MW)	LRPF	166.1	179.5	0.0										174.3
11a. Partial Maintenance Outage Hours	PMOH	0.0	106.6	0.0										106.6
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	125.0	0.0										125.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0										1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,418.6	4,119.3	4,573.1										13,111.0
14. Net Generation (MWH)	NETGEN	636,822.0	593,139.0	665,332.0										1,895,293.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,938.0	6,945.0	6,873.0										6,917.7
16. Net Output Factor (%)	NOF	71.3	71.0	75.5										73.5
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0										1,200.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-53.862) + 11,266												

Tampa Electric Company
Outage Listing
March 2020

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	46	Planned Outage	3/1/2020	0:00:00	3/12/2020	11:00:00	275	3999	Other miscellaneous balance of plant problem: Spring Outage		N\A	183
BS CT1(A)	47	Unplanned (Forced)	3/12/2020	11:00:00	3/17/2020	1:58:00	110.97	3999	Other miscellaneous balance of plant problem: Water added to the lube oil reservoir for the steam turbine		N\A	183
BS CT1(A)	48	Reserve Shutdown	3/17/2020	1:58:00	3/18/2020	8:25:00	30.45	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	49	Reserve Shutdown	3/18/2020	21:14:00	3/19/2020	13:00:00	15.77	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	50	Startup Failure	3/19/2020	13:00:00	3/20/2020	13:38:00	24.63	N\A	N\A	DCS module shorted and burnt up.	N\A	183
BS CT1(A)	51	Reserve Shutdown	3/21/2020	0:55:00	3/21/2020	13:10:00	12.25	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	52	Reserve Shutdown	3/22/2020	1:33:00	3/22/2020	13:06:00	11.55	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	53	Reserve Shutdown	3/22/2020	20:19:00	3/23/2020	12:10:00	15.85	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	54	Reserve Shutdown	3/25/2020	0:54:00	3/25/2020	12:19:00	11.42	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	55	Reserve Shutdown	3/26/2020	0:01:00	3/26/2020	12:57:00	12.93	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	56	Reserve Shutdown	3/26/2020	21:44:00	3/27/2020	12:23:00	14.65	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(A)	57	Reserve Shutdown	3/29/2020	21:20:00	3/30/2020	11:25:00	14.08	N\A	N\A	Reserve Shutdown	N\A	183

Tampa Electric Company
Outage Listing
March 2020

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	44	Planned Outage	3/1/2020	0:00:00	3/12/2020	11:00:00	275	3999	Other miscellaneous bala	Spring outage	N\A	183
BS CT1(B)	45	Unplanned (Forced) Outage - Immediat	3/12/2020	11:00:00	3/17/2020	1:58:00	110.97	3999	Other miscellaneous bala	Water added to the lube oil reservoir for the steam turk	N\A	183
BS CT1(B)	46	Reserve Shutdown	3/17/2020	1:58:00	3/17/2020	15:32:00	13.57	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(B)	47	Reserve Shutdown	3/19/2020	0:54:00	3/19/2020	12:51:00	11.95	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(B)	48	Reserve Shutdown	3/20/2020	23:59:00	3/21/2020	12:17:00	12.3	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(B)	49	Reserve Shutdown	3/23/2020	0:06:00	3/23/2020	13:55:00	13.82	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(B)	50	Reserve Shutdown	3/25/2020	21:58:00	3/26/2020	11:40:00	13.7	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(B)	51	Reserve Shutdown	3/27/2020	0:31:00	3/27/2020	10:07:00	9.6	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(B)	52	Reserve Shutdown	3/29/2020	2:01:00	3/29/2020	13:27:00	11.43	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(B)	53	Reserve Shutdown	3/30/2020	0:52:00	3/30/2020	13:24:00	12.53	N\A	N\A	Reserve Shutdown	N\A	183

Tampa Electric Company
Outage Listing
March 2020

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	53	Planned Outage	3/1/2020	0:00:00	3/12/2020	11:00:00	275	3999	Other miscellaneous balance of plant pro	Spring outage	N\A	183
BS CT1(C)	54	Unplanned (Forced) Outage - Immediat	3/12/2020	11:00:00	3/17/2020	1:58:00	110.97	3999	Other miscellaneous balance of plant pro	Water added to the lube oil reservoir for the steam turb	N\A	183
BS CT1(C)	55	Reserve Shutdown	3/17/2020	23:30:00	3/18/2020	14:57:00	15.45	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(C)	56	Reserve Shutdown	3/20/2020	1:28:00	3/20/2020	11:58:00	10.5	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(C)	57	Reserve Shutdown	3/24/2020	21:52:00	3/25/2020	9:58:00	12.1	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(C)	58	Reserve Shutdown	3/27/2020	22:50:00	3/28/2020	11:35:00	12.75	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(C)	59	Reserve Shutdown	3/28/2020	23:28:00	3/29/2020	10:40:00	11.2	N\A	N\A	Reserve Shutdown	N\A	183
BS CT1(C)	60	Reserve Shutdown	3/30/2020	21:53:00	3/31/2020	10:02:00	12.15	N\A	N\A	Reserve Shutdown	N\A	183

Tampa Electric Company
Outage Listing
March 2020

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	21	Planned Outage	3/1/2020	0:00:00	3/12/2020	11:00:00	275	3123 Hot well	Spring outage	Note: It's our normal spring outage, where we do con	N/A	243
BS ST 1	22	Unplanned (Forced) Outage - Immediate	3/12/2020	11:00:00	3/16/2020	1:46:00	86.77	4280 Lube oil pumps	Water added to the lube oil reservoir for the steam turbine.		N/A	243
BS ST 1	23	Unplanned (Forced) Derating - Immediate	3/19/2020	13:00:00	3/20/2020	13:38:00	24.63	3999 Other miscellaneous balance of plant problems	ST 1 Derated - 1A CT unavailable due to burnt DCS module		164	243

Tampa Electric Company
Outage Listing
March 2020

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	24	Reserve Shutdown	3/7/2020	6:55:00	3/8/2020	4:31:00	21.6	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(A)	25	Reserve Shutdown	3/9/2020	23:01:00	3/10/2020	5:52:00	6.85	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(A)	26	Reserve Shutdown	3/18/2020	0:05:00	3/18/2020	12:19:00	12.23	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(A)	27	Reserve Shutdown	3/18/2020	23:52:00	3/19/2020	12:32:00	12.67	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(A)	28	Reserve Shutdown	3/19/2020	21:32:00	3/20/2020	8:10:00	10.63	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(A)	29	Reserve Shutdown	3/21/2020	22:49:00	3/22/2020	10:48:00	11.98	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(A)	30	Reserve Shutdown	3/23/2020	0:37:00	3/23/2020	13:16:00	12.65	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(A)	31	Reserve Shutdown	3/31/2020	22:03:00	3/31/2020	23:59:59	1.95	N\A	N\A	Reserve Shutdown	N\A	183

Tampa Electric Company
 Outage Listing
 March 2020

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	46	Reserve Shutdown	3/1/2020	0:00:00	3/2/2020	5:05:00	29.08	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	47	Reserve Shutdown	3/2/2020	22:01:00	3/3/2020	12:18:00	14.28	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	48	Reserve Shutdown	3/3/2020	21:58:00	3/4/2020	5:46:00	7.8	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	49	Reserve Shutdown	3/4/2020	23:14:00	3/5/2020	6:10:00	6.93	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	50	Reserve Shutdown	3/6/2020	0:34:00	3/6/2020	9:54:00	9.33	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	51	Reserve Shutdown	3/6/2020	21:55:00	3/7/2020	7:20:00	9.42	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	52	Reserve Shutdown	3/8/2020	23:07:00	3/9/2020	15:19:00	16.2	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	53	Reserve Shutdown	3/10/2020	22:59:00	3/11/2020	6:00:00	7.02	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	54	Reserve Shutdown	3/12/2020	23:55:00	3/13/2020	11:45:00	11.83	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	55	Reserve Shutdown	3/14/2020	1:17:00	3/14/2020	13:06:00	11.82	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	56	Reserve Shutdown	3/15/2020	21:58:00	3/16/2020	6:43:00	8.75	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	57	Reserve Shutdown	3/16/2020	22:33:00	3/17/2020	6:38:00	8.08	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	58	Reserve Shutdown	3/23/2020	21:06:00	3/24/2020	3:03:00	5.95	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	59	Maintenance Outag	3/24/2020	3:03:00	3/24/2020	7:00:00	3.95	3430	Feedwater regulating (boiler level control) v	Repaired IP feedwater valve that was leaking through	N\A	183
BS CT2(B)	60	Reserve Shutdown	3/24/2020	7:00:00	3/24/2020	14:01:00	7.02	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	61	Reserve Shutdown	3/26/2020	1:28:00	3/26/2020	13:29:00	12.02	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	62	Reserve Shutdown	3/26/2020	23:24:00	3/27/2020	13:11:00	13.78	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	63	Reserve Shutdown	3/27/2020	23:48:00	3/28/2020	12:22:00	12.57	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	64	Reserve Shutdown	3/29/2020	23:43:00	3/30/2020	12:16:00	12.55	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(B)	65	Reserve Shutdown	3/30/2020	23:53:00	3/31/2020	11:29:00	11.6	N\A	N\A	Reserve Shutdown	N\A	183

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	35	Reserve Shutdown	3/1/2020	0:00:00	3/1/2020	17:04:00	17.07	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	36	Reserve Shutdown	3/1/2020	22:42:00	3/2/2020	16:50:00	18.13	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	37	Reserve Shutdown	3/2/2020	22:57:00	3/3/2020	15:23:00	16.43	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	38	Reserve Shutdown	3/4/2020	1:06:00	3/4/2020	8:12:00	7.1	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	39	Reserve Shutdown	3/5/2020	11:54:00	3/5/2020	12:47:00	0.88	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	40	Reserve Shutdown	3/6/2020	23:33:00	3/7/2020	17:12:00	17.65	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	41	Reserve Shutdown	3/9/2020	10:02:00	3/10/2020	5:04:00	19.03	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	42	Reserve Shutdown	3/10/2020	23:47:00	3/11/2020	12:42:00	12.92	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	43	Reserve Shutdown	3/11/2020	23:06:00	3/12/2020	6:03:00	6.95	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	44	Reserve Shutdown	3/13/2020	21:46:00	3/14/2020	10:36:00	12.83	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	45	Reserve Shutdown	3/14/2020	23:14:00	3/15/2020	10:51:00	11.62	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	46	Reserve Shutdown	3/16/2020	2:45:00	3/16/2020	12:27:00	9.7	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	47	Reserve Shutdown	3/17/2020	21:18:00	3/18/2020	5:40:00	8.37	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	48	Reserve Shutdown	3/18/2020	23:02:00	3/19/2020	13:37:00	14.58	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	49	Reserve Shutdown	3/20/2020	0:03:00	3/21/2020	14:34:00	38.52	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	50	Reserve Shutdown	3/22/2020	0:03:00	3/22/2020	14:36:00	14.55	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	51	Reserve Shutdown	3/24/2020	1:13:00	3/24/2020	13:18:00	12.08	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	52	Reserve Shutdown	3/24/2020	23:46:00	3/25/2020	13:10:00	13.4	N\A	N\A	Reserve Shutdown	N\A	183
BS CT2(C)	53	Reserve Shutdown	3/29/2020	0:31:00	3/29/2020	12:09:00	11.63	N\A	N\A	Reserve Shutdown	N\A	183

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	36	Reserve Shutdown	3/1/2020	10:08:00	3/3/2020	5:37:00	43.48	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	37	Reserve Shutdown	3/3/2020	22:58:00	3/4/2020	12:26:00	13.47	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	38	Reserve Shutdown	3/5/2020	0:15:00	3/5/2020	7:26:00	7.18	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	39	Reserve Shutdown	3/8/2020	0:57:00	3/9/2020	5:27:00	28.5	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	40	Reserve Shutdown	3/10/2020	1:00:00	3/10/2020	13:26:00	12.43	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	41	Reserve Shutdown	3/11/2020	23:58:00	3/12/2020	12:49:00	12.85	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	42	Reserve Shutdown	3/12/2020	22:32:00	3/13/2020	5:31:00	6.98	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	43	Reserve Shutdown	3/13/2020	22:46:00	3/14/2020	11:51:00	13.08	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	44	Reserve Shutdown	3/15/2020	0:51:00	3/15/2020	12:34:00	11.72	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	45	Reserve Shutdown	3/15/2020	22:57:00	3/16/2020	10:30:00	11.55	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	46	Reserve Shutdown	3/16/2020	23:41:00	3/17/2020	13:07:00	13.43	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	47	Reserve Shutdown	3/17/2020	22:19:00	3/18/2020	13:33:00	15.23	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	48	Reserve Shutdown	3/19/2020	23:00:00	3/20/2020	12:53:00	13.88	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	49	Reserve Shutdown	3/21/2020	21:44:00	3/22/2020	12:01:00	14.28	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	50	Reserve Shutdown	3/23/2020	23:09:00	3/24/2020	12:18:00	13.15	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	51	Reserve Shutdown	3/24/2020	22:59:00	3/25/2020	10:53:00	11.9	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	52	Reserve Shutdown	3/25/2020	20:56:00	3/26/2020	12:22:00	15.43	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	53	Reserve Shutdown	3/28/2020	1:00:00	3/28/2020	14:16:00	13.27	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	54	Reserve Shutdown	3/28/2020	22:30:00	3/29/2020	8:57:00	10.45	N/A	N/A	Reserve Shutdown	N/A	183
BS CT2(D)	55	Reserve Shutdown	3/31/2020	1:29:00	3/31/2020	12:08:00	10.65	N/A	N/A	Reserve Shutdown	N/A	183

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	8	Maintenance Derating	3/24/2020	3:03:00	3/24/2020	7:00:00	3.95	3999	Other miscellaneous balance of plant problems	ST2 Derated - 2B IP feedwater valve repair	238	315

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 1	19	Maintenance Outage	3/5/2020	22:54:00	3/9/2020	6:30:00	79.6	5250	Controls and instrumentation	All exhaust thermoplastic replaced	N/A	157

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 1 ST	12	Maintenance Outage	3/5/2020	22:45:00	3/9/2020	9:09:00	82.4	3999	Other miscellaneous balance GTG1 Exhaust Thermocouples replaced		N/A	85

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	8	Reserve Shutdown	3/17/2020	1:43:00	3/17/2020	11:59:00	10.27	N\A	N\A	Reserve Shutdown	N\A	180
Polk 2	9	Reserve Shutdown	3/20/2020	21:34:00	3/21/2020	10:50:00	13.27	N\A	N\A	Reserve Shutdown	N\A	180
Polk 2	10	Reserve Shutdown	3/23/2020	22:07:00	3/24/2020	6:05:00	7.97	N\A	N\A	Reserve Shutdown	N\A	180
Polk 2	11	Reserve Shutdown	3/25/2020	22:59:00	3/26/2020	6:11:00	7.2	N\A	N\A	Reserve Shutdown	N\A	180
Polk 2	12	Reserve Shutdown	3/26/2020	22:36:00	3/27/2020	8:56:00	10.33	N\A	N\A	Reserve Shutdown	N\A	180
Polk 2	13	Reserve Shutdown	3/28/2020	21:44:00	3/29/2020	13:11:00	15.45	N\A	N\A	Reserve Shutdown	N\A	180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	8	Unplanned (Forced) Outage - Immediate	3/21/2020	21:04:00	3/22/2020	7:00:00	9.93	3999	Other miscellaneous balance of plant problems	After Generator breaker opened, during the fired shutdown period, the compressor blee N/A		480

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	10	Reserve Shutdown	3/18/2020	22:01:00	3/19/2020	6:37:00	8.6	N\A	N\A	Reserve Shutdown	N\A	180
Polk 3	11	Reserve Shutdown	3/22/2020	21:48:00	3/23/2020	6:39:00	8.85	N\A	N\A	Reserve Shutdown	N\A	180
Polk 3	12	Reserve Shutdown	3/24/2020	21:14:00	3/25/2020	6:44:00	9.5	N\A	N\A	Reserve Shutdown	N\A	180
Polk 3	13	Reserve Shutdown	3/27/2020	21:37:00	3/28/2020	10:37:00	13	N\A	N\A	Reserve Shutdown	N\A	180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	11	Reserve Shutdown	3/18/2020	1:21:00	3/18/2020	7:55:00	6.57	N\A	N\A	Reserve Shutdown	N\A	180
Polk 4	12	Unplanned (Forced) Outage - Immediate	3/21/2020	21:04:00	3/22/2020	7:00:00	9.93	5160	Cooling and seal air system	After Generator breaker opened, during the fired shutdown period, the compressor ble	N\A	180
Polk 4	13	Reserve Shutdown	3/22/2020	7:00:00	3/22/2020	12:19:00	5.32	N\A	N\A		N\A	180
Polk 4	14	Reserve Shutdown	3/24/2020	0:07:00	3/24/2020	11:22:00	11.25	N\A	N\A	Reserve Shutdown	N\A	180
Polk 4	15	Reserve Shutdown	3/30/2020	23:02:00	3/31/2020	8:47:00	9.75	N\A	N\A	Reserve Shutdown	N\A	180
Polk 4	16	Reserve Shutdown	3/31/2020	23:24:00	3/31/2020	23:59:59	0.6	N\A	N\A	Reserve Shutdown	N\A	180

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	8	Reserve Shutdown	3/14/2020	21:54:00	3/15/2020	9:42:00	11.8	N/A	N/A	Reserve Shutdown	N/A	180
Polk 5	9	Reserve Shutdown	3/20/2020	22:38:00	3/21/2020	11:14:00	12.6	N/A	N/A	Reserve Shutdown	N/A	180
Polk 5	10	Reserve Shutdown	3/22/2020	22:50:00	3/23/2020	10:59:00	12.15	N/A	N/A	Reserve Shutdown	N/A	180
Polk 5	11	Reserve Shutdown	3/29/2020	22:49:00	3/30/2020	9:22:00	10.55	N/A	N/A	Reserve Shutdown	N/A	180