AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

April 30, 2020

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Enclosed for filing in the above-styled docket are the following forms to be filed on behalf of Tampa Electric Company for the months of December 2019, January 2020 and February 2020: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

James Cobrantes

James D. Beasley

JDB/ne Enclosures cc: All Parties of Record (w/ enc.)

FPSC Form 423-1

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

euro reme

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: February 14, 2020

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December 2019

(813) - 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

reme euro

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

4. Signature of Official Submitting Report:

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

adreme

5. Signature of Official Submitting Form:_

euro Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

6. Date Completed: February 14, 2020

						Effective	Total	Delivered		As Received	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Foresight Coal	8, IL, 055	S	UR	24,316.50			\$74.90	2.68	11,888	8.15	10.43
2.	Knight Hawk Coal	8, IL, 145	S	OB	27,128.93			\$65.19	2.87	10,940	8.73	14.31

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Idreme euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: December 2019

6. Date Completed: February 14, 2020

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Foresight Coal	8, IL, 055	S	24,316.50	N/A			\$0.00		\$0.75	
2.	Knight Hawk Coal	8, IL, 145	S	27,128.93	N/A			\$0.00		\$0.19	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

reme Leurs (10

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

								I	Rail Charges		Wa	terborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Transfer Facility (\$/Ton) (q)
 1.	Foresight Coal	8, IL, 055	Franklin, IL	UR	24,316.50											\$74.90
2.	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	27,128.93											\$65.19

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FOR ELECTRIC PLANTS

5. Signature of Official Submitting Form:

6. Date Completed: February 14, 2020

Page 3 of 3

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:

ins

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 14, 2020

										As Receive	d Coal Qualit	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

ens romme 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December 2019

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 14, 2020

(813) - 228 - 4769

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None 1.

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: February 14, 2020

									Rail Cha	arges	Wat	erborne Charg	jes			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

1. Reporting Month: December 2019

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

adreme Leurs

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

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rem

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 14, 2020

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme ens 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December 2019

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 14, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Reaulatory Accountina (813) 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 14, 2020

									Rail Charges		Wa	terborne Cha	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Leuro areme

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 14, 2020

5. Signature of Official Submitting Form:

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

dreme Leuro

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 14, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Idreme Leurs 5. Signature of Official Submitting Forr

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: February 14, 2020

								Rail Charges		Waterborne Charges						
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) 228 - 4769 adreame Keurs 4. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

February 14, 2020

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(f) Tons	c	44,869.96	\$65.53	Tonnage Adjustment
2.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(g) Effective Purchase Price (\$/Ton)	C	\$65.53	\$65.53	Price Adjustment
3,	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(i) Delivered Price Transfer Facility	C	\$65.53	\$65.53	Price Adjustment
4.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(j) Sulfur Content %	C	2.83	\$65.53	Quality Adjustment
5.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(k) BTU Content (BTU/lb)	C	10,902	\$65.53	Quality Adjustment
6.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(I) Ash Contect %	C	8.62	\$65.53	Quality Adjustment
7.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2	(m) Moisture Contect %	C	14.91	\$65.53	Quality Adjustment
8.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$65.53	Price Adjustment
9.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$65.53	Price Adjustment
10.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	\$0.53	\$65.53	Price Adjustment
11.	September-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,869.96	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	C	\$65.53	\$65.53	Price Adjustment
12.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(f) Tons	C	30,140.72	\$64.99	Tonnage Adjustment
13.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(g) Effective Purchase Price (\$/Ton)	C	\$64.99	\$64.99	Price Adjustment
14.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(i) Delivered Price Transfer Facility	C	\$64.99	\$64.99	Price Adjustment
15.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(j) Sulfur Content %	C	2.85	\$64.99	Quality Adjustment
16.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(k) BTU Content (BTU/lb)	C	10,826	\$64.99	Quality Adjustment
17.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(I) Ash Contect %	C	8.26	\$64.99	Quality Adjustment
18.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2	(m) Moisture Contect %	C	15.88	\$64.99	Quality Adjustment
19.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$64.99	Price Adjustment
20.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$64.99	Price Adjustment
21.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	(\$0.01)	\$64.99	Price Adjustment
22.	August-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	30,140.72	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	C	\$64.99	\$64.99	Price Adjustment
23.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(f) Tons	C	44,283.76	\$66.48	Tonnage Adjustment
24.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(g) Effective Purchase Price (\$/Ton)	C	\$66.48	\$66.48	Price Adjustment
25.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(i) Delivered Price Transfer Facility	C	\$66.48	\$66.48	Price Adjustment
26.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(j) Sulfur Content %	C	4.69	\$66.48	Quality Adjustment
27.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(k) BTU Content (BTU/lb)	C	10,957	\$66.48	Quality Adjustment
28.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(I) Ash Contect %	C	8.34	\$66.48	Quality Adjustment
29.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2	(m) Moisture Contect %	C	14.69	\$66.48	Quality Adjustment
30.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$66.48	Price Adjustment
31.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$66.48	Price Adjustment
32.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	\$1.48	\$66.48	Price Adjustment
33.	July-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	44,283.76	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	C	\$66.48	\$66.48	Price Adjustment

^{6.} Dated Completed:

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact	Person Concerning Data
Submitted on this Form: Adrienne S. Lewis D	
(813) 228 - 4769	adreame Keurs
Signature of Official Submitting Form:	G
· · ·	Adrienne S. Lewis, Director Regulatory Accounting

February 14, 2020

6. Dated Completed:

Line No. (a)	. Reported	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
34.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(f) Tons	c	14,613.04	\$66.48	Tonnage Adjustment
35.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(g) Effective Purchase Price (\$/Ton)	c	\$66.48	\$66.48	Price Adjustment
36.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(i) Delivered Price Transfer Facility	C	\$66.48	\$66.48	Price Adjustment
37.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(j) Sulfur Content %	C	2.89	\$66.48	Quality Adjustment
38.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(k) BTU Content (BTU/lb)	C	11,004	\$66.48	Quality Adjustment
39.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(I) Ash Contect %	C	8.42	\$66.48	Quality Adjustment
40.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2	(m) Moisture Contect %	C	14.48	\$66.48	Quality Adjustment
41.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$66.48	Price Adjustment
42.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$66.48	Price Adjustment
43.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	\$1.48	\$66.48	Price Adjustment
44.	June-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	14,613.04	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	C	\$66.48	\$66.48	Price Adjustment
45.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(f) Tons	C	73,701.21	\$65.14	Tonnage Adjustment
46.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(g) Effective Purchase Price (\$/Ton)	C	\$65.14	\$65.14	Price Adjustment
47.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(i) Delivered Price Transfer Facility	C	\$65.14	\$65.14	Price Adjustment
48.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(j) Sulfur Content %	C	2.81	\$65.14	Quality Adjustment
49.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(k) BTU Content (BTU/lb)	C	10,862	\$65.14	Quality Adjustment
50.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(I) Ash Contect %	C	8.44	\$65.14	Quality Adjustment
51.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2	(m) Moisture Contect %	C	15.51	\$65.14	Quality Adjustment
52.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$65.14	Price Adjustment
53.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$65.14	Price Adjustment
54.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	\$0.14	\$65.14	Price Adjustment
55.	May-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	73,701.21	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	C	\$65.15	\$65.14	Price Adjustment
56.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(f) Tons	C	29,321.42	\$65.20	Tonnage Adjustment
57.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(g) Effective Purchase Price (\$/Ton)	C	\$65.20	\$65.20	Price Adjustment
58.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(i) Delivered Price Transfer Facility	C	\$65.20	\$65.20	Price Adjustment
59.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(j) Sulfur Content %	C	2.86	\$65.20	Quality Adjustment
60.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(k) BTU Content (BTU/lb)	C	10,948	\$65.20	Quality Adjustment
61.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(I) Ash Contect %	C	8.35	\$65.20	Quality Adjustment
62.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2	(m) Moisture Contect %	C	14.96	\$65.20	Quality Adjustment
63.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$65.20	Price Adjustment
64.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$65.20	Price Adjustment
65.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	\$0.20	\$65.20	Price Adjustment
66.	April-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,321.42	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	C	\$65.20	\$65.20	Price Adjustment

Page 2 of 3

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December 2019

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) 228 - 4769 adreame Keurs 4. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

February 14, 2020

6. Dated Completed:

 Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
67.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(f) Tons	C	28,810.15	\$65.50	Tonnage Adjustment
68.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(g) Effective Purchase Price (\$/Ton)	(\$65.50	\$65.50	Price Adjustment
69.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(i) Delivered Price Transfer Facility	C	\$65.50	\$65.50	Price Adjustment
70.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(j) Sulfur Content %	C	2.94	\$65.50	Quality Adjustment
71.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(k) BTU Content (BTU/lb)	C	10,915	\$65.50	Quality Adjustment
72.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(I) Ash Contect %	C	8.19	\$65.50	Quality Adjustment
73.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2	(m) Moisture Contect %	C	15.52	\$65.50	Quality Adjustment
74.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$65.50	Price Adjustment
75.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$65.50	Price Adjustment
76.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	\$0.50	\$65.50	Price Adjustment
77.	March-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	28,810.15	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	(\$65.50	\$65.50	Price Adjustment
78.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(f) Tons	C	29,376.41	\$65.42	Tonnage Adjustment
79.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(g) Effective Purchase Price (\$/Ton)	(\$65.42	\$65.42	Price Adjustment
80.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(i) Delivered Price Transfer Facility	C	\$65.42	\$65.42	Price Adjustment
81.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(j) Sulfur Content %	C	2.87	\$65.42	Quality Adjustment
82.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(k) BTU Content (BTU/lb)	C	10,921	\$65.42	Quality Adjustment
83.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(I) Ash Contect %	C	8.25	\$65.42	Quality Adjustment
84.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2	(m) Moisture Contect %	C	15.35	\$65.42	Quality Adjustment
85.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(a)	(h) Original Invoice Price (\$/Ton)	C	\$65.00	\$65.42	Price Adjustment
86.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(a)	(j) Base Price (\$/Ton)	C	\$65.00	\$65.42	Price Adjustment
87.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(a)	(k) Quality Adjustments (\$/Ton)	C	\$0.42	\$65.42	Price Adjustment
88.	February-19	Big Bend	Big Bend	Knight Hawk Coal	N/A	29,376.41	423-2(b)	(q) Delivered Price Transfer Facility (\$/Ton)	(\$65.42	\$65.42	Price Adjustment

Page 3 of 3

FPSC Form 423-1

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

freme euro

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: March 13, 2020

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
								Sulfur	BTU		Delivered

1. None

Page 1 of 1

FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

1. Reporting Month: January 2020 2. Reporting Company: Tampa Electric Company

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January 2020 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

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4. Signature of Official Submitting Report:

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

Old Delivered Form Original Line Month Plant Line Volume Form Column Old New Price Reported Name Supplier Number (Bbls) Designator & Title Value Value (\$/Bbls) Reason for Revision No. No. (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I)

1. None

2. Reporting Company: Tampa Electric Company

Page 1 of 1

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

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Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 13, 2020

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1. None

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

dremes euro

5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: January 2020

6. Date Completed: March 13, 2020

				F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adiust-	Effective Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Kens Some.

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: January 2020

									Rail Charges		Waterborne Charges					
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

(813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: March 13, 2020

Page 3 of 3

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:_

ins

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: March 13, 2020

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

ens romme 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: January 2020

6. Date Completed: March 13, 2020

(813) - 228 - 4769

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None 1.

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 adrenne Leurs

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

									Rail Cha	arges	Wate	rborne Charg	es			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No. Sup	plier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
No. Sup	oplier Name (b)	Location	11 5	port Mode	Tons (f)	Purchase Price (\$/Ton)	& Loading Charges (\$/Ton)	Rate	Rail Charges	Barge Rate (\$/Ton)	loading Rate	Barge Rate (\$/Ton)	Water Charges	Related Charges	tation	Transfer Facility (\$/Ton)

1. None

1. Reporting Month: January 2020

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Cens rem

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 13, 2020

										ality		
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January 2020

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme ens 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 13, 2020

									Rail Charges		Wa	terborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Leurs areme

5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 13, 2020

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

dreme Leuro

5. Signature of Official Submitting Form:____

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: March 13, 2020

				F.O.B.(2)	Shorthaul	Original	Retro- active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Idreme Leurs 5. Signature of Official Submitting Forr

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: March 13, 2020

									Rail Char	ges	Wa	terborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: 2. Reporting Company:	January 2020 Tampa Electric Compa	ny						Suame, Title & Telephone Number of Conta Submitted on this Form: Adrienne S. Lewis (813) 228 - 4769 Signature of Official Submitting Form:		unting	<u></u>	
								6. Dated Completed:	March 13, 2020	5	, ,	
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)

FPSC Form 423-1

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

euro freme

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: April 15, 2020

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)

1. None

FPSC Form 423-1(a)

1. Reporting Month: February 2020 2. Reporting Company: Tampa Electric Company

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

reme euro

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

euro remme

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 15, 2020

										As Receive	d Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

dreme ens 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

D - 4----

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: February 2020

6. Date Completed: April 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

_

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2mme Kens

6. Date Completed: April 15, 2020

1. Reporting Month:	February 2020
2. Reporting Compar	ny: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

									Rail Charges		Wa	terborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

5. Signature of Official Submitting Form:

Page 3 of 3

Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:_

ins

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: April 15, 2020

										As Receive	d Coal Qualit	у
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

ens romme 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

1. Reporting Month: February 2020

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: April 15, 2020

(813) - 228 - 4769

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None 1.

> (1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 adrenne Leurs

Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

3. Plant Name: Polk Station (1)

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

6. Date Completed: April 15, 2020

										Rail Ch	narges	Wate	erborne Charg	ges			
								Add'l								Total	Delivered
							Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
					Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
I	ine		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
	No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Keurs rem

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2020

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme ens 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

1. Reporting Month: February 2020

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:_____

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: April 15, 2020

									Rail Charges		Wa	terborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February 2020

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

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2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2020

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

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5. Signature of Official Submitting Form:____

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 15, 2020

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February 2020

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Idreme Leurs 5. Signature of Official Submitting Forr

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 15, 2020

								Rail Charges		Waterborne Charges						
							Add'l							Total	Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month:	February 2020						 Name, Title & Telephone Number of Conta Submitted on this Form: Adrienne S. Lewis (813) 228 - 4769 						
2. Reporting Company:	Tampa Electric Compar	у					4. Signature of Official Submitting Form:	Adrienne S. Lewis, D	\bigcirc	<u> </u>			
								6. Dated Completed:	April 15, 2020				
Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)	