



Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

May 4, 2020

BY E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the referenced docket, please find Florida City Gas' Petition for Approval of Natural Gas Conservation Cost Recovery 2019 Final True-Up, along with the Testimony and Exhibit MB-1 of Mr. Miguel Bustos.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost Recovery

Docket No. 20200004-GU

Filed: May 4, 2020

**PETITION BY FLORIDA CITY GAS FOR APPROVAL OF THE
NATURAL GAS CONSERVATION COST RECOVERY 2019 FINAL TRUE-UP**

Florida City Gas (“FCG” or “the Company”) hereby submits this petition to the Commission requesting approval of the final Natural Gas Conservation Cost Recovery (“NGCCR”) true-up amount for the period of January 1, 2019 through December 31, 2019. In support thereof, FCG states as follows:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
4045 NW 97th Avenue
Doral, Florida 33178

2. Any pleading, motion, notice, order or other document required to be served upon FCG or filed by any party to this proceeding should be served upon the following individuals:

Beth Keating
Gregory M. Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
BKeating@gunster.com

Christopher Wright
Senior Attorney
Florida Power & Light Company
700 Universe Blvd (JB/LAW)
Juno Beach, Florida 33408
(561) 691-7144
Christopher.Wright@fpl.com

3. The Commission has jurisdiction pursuant to Sections 366.80-366.85, Florida Statutes (“F.S.”).

4. Pursuant to Sections 366.80-366.83, F.S., and Chapter 25-17, Florida Administrative Code (“F.A.C.”), natural gas utilities are permitted to seek recovery of the costs incurred for their Commission-approved gas conservation programs on an annual basis through

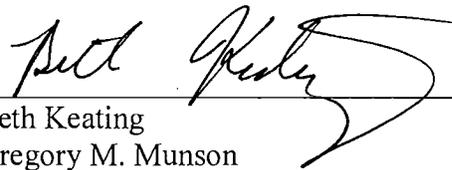
a reconcilable NGCCR Factor. Natural gas utilities are required to annually true-up NGCCR over/under-recoveries due to differences between the actual program costs and the actual revenues recovered through the NGCCR Factor. *See* Rule 25-17.015(1)(a), F.A.C.

5. FCG herein seeks Commission approval of its final, net NGCCR true-up amount for the period of January 1, 2019 through December 31, 2019. In support, FCG submits the Direct Testimony of Miguel Bustos and Exhibit MB-1, which consists of Schedules CT-1, CT-2, CT-3, and CT-6 supplied by the Commission Staff.

6. As explained in the Direct Testimony of Mr. Bustos, FCG's final, net NGCCR true-up amount (including interest, adjustments, and the estimated over/under recovery) for the period January 1, 2019 through December 31, 2019 is an under-recovery of \$454,477. *See* Exhibit MB-1, Schedule CT-3, page 5. This under-recovery should be included in FCG's projected NGCCR Factor for the period January 1, 2021 through December 31, 2021.

WHEREFORE, Florida City Gas respectfully requests that the Commission enter its order approving the Company's final NGCCR true-up amount for the period January 2019 through December 2019.

Respectfully submitted this 4th day of May, 2020.



Beth Keating
Gregory M. Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

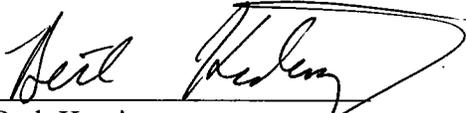
Christopher T. Wright
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408
Fla. Auth. House Counsel No. 1007055

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Natural Gas Conservation Cost Recovery True-Up in Docket No. 20200004-GU, along with the Direct Testimony of Mr. Miguel Bustos and Exhibit MB-1, has been furnished by Electronic Mail to the following parties of record this 4th day of May, 2020:

Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantow Mike Cassel Florida Public Utilities Company 208 Wildlight Ave. Yulee FL 32097 mcassel@fpuc.com	MacFarlane Ferguson Law Firm Andrew Brown/Thomas R. Farrior P.O. Box 1531 Tampa, FL 33601-1531 AB@macfar.com trf@macfar.com
Florida Power & Light Company Christopher T. Wright 700 Universe Boulevard Juno Beach, FL 33408 Christopher.Wright@fpl.com	Office of Public Counsel J.R. Kelly/Charles Rehwinkel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 Kelly.JR@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us
Peoples Gas System Paula Brown Karen Bramley P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com KLBramley@tecoenergy.com	St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 andy@stjoegas.com
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 jmelendy@floridasbestgas.com	Florida Public Service Commission Gabriela Passidomo 2540 Shumard Oak Boulevard Tallahassee, FL 32399 gpassido@psc.state.fl.us


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorney for Florida City Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA CITY GAS

DIRECT TESTIMONY OF MIGUEL BUSTOS

(2019 Final True-Up)

DOCKET NO. 20200004-GU

May 4, 2020

1 **Q. Please state your name and business address.**

2 A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
3 Florida 33178.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Florida City Gas ("FCG" or "Company") as Manager of
6 Governmental & Community Affairs. I have been with the Company for
7 approximately 17 years.

8 **Q. What are your responsibilities as Manager of Governmental & Community
9 Affairs?**

10 A. I am responsible for managing FCG's Purchased Gas Adjustment clause, the
11 overall strategic design and management of the Company's energy efficiency
12 programs, as well as development of strategies of new business channels and
13 emerging technologies. I am also responsible for providing direction and
14 oversight for the Company's implementation of governmental and community
15 affairs. I have held these responsibilities since 2013.

16 **Q. Please describe your prior work experience and responsibilities.**

17 A. I began my career at FCG in 2003. I progressed through roles in operations,
18 budgeting, accounting and business operations. Prior to joining FCG, I was a
19 corporate lead auditor in PricewaterhouseCoopers.

20 **Q. What is your educational background?**

21 A. I have a Bachelor of Science Degree in Accounting from the National Polytechnic
22 Institute (Mexico City) and completed MBA coursework from the University of
23 Americas.

1 **Q. Please explain the purpose of your testimony.**

2 A. The purpose of my testimony is to present FCG's final Natural Gas Conservation
3 Cost Recovery ("NGCCR") true-up amount for the period of January 1, 2019
4 through December 31, 2019.

5 **Q. Has the Company prepared the schedules prescribed by this Commission
6 for this purpose?**

7 A. Yes. Attached to my testimony as Exhibit MB-1 are Schedules CT-1, CT-2, CT-3,
8 and CT-6 supplied by the Commission Staff. These schedules provide the
9 information and data required by Rule 25-17.015, Florida Administrative Code
10 ("F.A.C.").

11 **Q. Are you familiar with FCG's energy conservation programs?**

12 A. Yes. A description of each program is provided in Exhibit MB-1, Schedule CT-6.

13 **Q. What are the total actual costs incurred by FCG for its energy conservation
14 programs during the period January 1, 2019 through December 31, 2019?**

15 A. The total actual costs incurred by FCG for its energy conservation programs,
16 including common costs, during this period was \$5,564,237 as shown in Exhibit
17 MB-1, Schedule CT-2, Page 2 of 4. The costs incurred for each energy
18 conservation program are provided in Exhibit MB-1, Schedule CT-6.

19 **Q. What was the total amount of revenues recovered through the NGCCR
20 during the period of January 1, 2019 through December 31, 2019?**

21 A. The Company recovered a total amount of \$5,328,703 through the NGCCR as
22 shown on Line 6 of FCG Exhibit MB-1, Schedule CT-3, Page 4 of 5.

1 **Q. What is the Company's actual end of period over/under recovery amount for**
2 **the period of January 1, 2019 through December 31, 2019?**

3 A. The actual over/under recovery amount for this period is an under-recovery of
4 \$234,610 as shown on Lines 8+9 of Exhibit MB-1, Schedule CT-3, Page 4 of 5.

5 **Q. Can you explain how you calculated that amount?**

6 A. Yes. As shown on Exhibit MB-1, Schedule CT-3, Page 4 of 5, total energy
7 conservation costs incurred for the period were \$5,564,237 (Line 7) and the total
8 revenues recovered through the NGCCR for the period were \$5,328,703 (Line 6),
9 which results in an under-recovery of \$235,533 (Line 8). As calculated on Exhibit
10 MB-1, Schedule CT-3, Page 5 of 5, the interest on this under-recovery is (\$923).
11 The sum of these amounts is an under-recovery of \$234,610 for the period of
12 January 1, 2019 through December 31, 2019 (Lines 8+9).

13 **Q. Did you also provide a comparison of the actual over/under recovery and the**
14 **projected over/under recovery reported in the Company's actual/estimated**
15 **filing for the period January 1, 2019 through December 31, 2019 as required**
16 **by Rule 25-17.015(1)(a), F.A.C.?**

17 A. Yes. A summary of this comparison is provided in Exhibit MB-1, Schedule CT-2,
18 Page 1 of 4. Based on six months of actual data and six months of projected data,
19 FCG projected an end of period over-recovery amount for 2019 of \$219,867 as
20 compared to an actual under-recovery of \$234,610 (based on 12 months of actual
21 data). This results in a net under-recovery amount of \$454,477 for the period
22 January 1, 2019 through December 31, 2019. This amount is calculated on
23 Exhibit MB-1, Schedule CT-1.

1 **Q. What true-up amount for the period January through December 2019 should**
2 **be included in the Company's NGCCR Factor for the period of January 1,**
3 **2021 through December 31, 2021 ("2021 NGCCR Factor")?**

4 A. The final net true-up for 2019 that should be included in the Company's 2021
5 NGCCR Factor is the under-recovery amount of \$454,477.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

**ADJUSTED NET TRUE UP
JANUARY 2019 THROUGH DECEMBER 2019**

END OF PERIOD NET TRUE-UP

PRINCIPLE	235,533	
INTEREST	(923)	234,610

LESS PROJECTED TRUE-UP

PRINCIPLE	(217,026)	
INTEREST	(2,841)	(219,867)

ADJUSTED NET TRUE-UP **454,477**

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2019 THROUGH DECEMBER 2019

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-	-	-
PAYROLL & BENEFITS	1,084,019	1,077,770	6,249
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	985,338	998,804	(13,466)
INCENTIVES	3,406,931	3,108,526	298,405
OUTSIDE SERVICES	-	-	-
VEHICLES	45,565	50,549	(4,984)
OTHER	<u>42,384</u>	<u>77,041</u>	<u>(34,657)</u>
SUB-TOTAL	5,564,237	5,312,689	251,547
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	5,564,237	5,312,689	251,547
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(5,328,703)	(5,529,715)	201,012
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	235,533	(217,026)	452,559
INTEREST PROVISION	(923)	(2,841)	1,917
END OF PERIOD TRUE-UP	<u>234,610</u>	<u>(219,867)</u>	<u>454,477</u>

() REFLECTS OVER-RECOVERY

*** Six months actual and six months projected (Jan-Dec)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2019 THROUGH DECEMBER 2019

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	198,580	-	-	777,246	-	5,647	-	981,473
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	(8,207)	-	-	-	-	-	-	(8,207)
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	191,731	-	-	457,133	-	5,632	-	654,496
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	46,266	-	-	260	-	-	-	46,525
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	71,849	-	-	1,598,788	-	-	-	1,670,636
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	89,358	-	-	13,600	-	-	-	102,958
PROGRAM 9: COMM/IND CONVERSION	-	359,955	-	-	16,686	-	30,051	-	406,692
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,985	-	3,985
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	543,219	-	-	-	543,219
COMMON COSTS	-	134,488	-	985,338	-	-	249	42,384	1,162,459
TOTAL TOTAL OF ALL PROGRAMS	-	1,084,019	-	985,338	3,406,931	-	45,565	42,384	5,564,237

**CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2019 THROUGH DECEMBER 2019
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED**

PROGRAM NAME	CAPITAL	PAYROLL &	MATERIALS	ADVERTISING	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL	
	INVESTMENT	BENEFITS	& SUPPLIES			SERVICES				
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	160,945	-	-	727,645	-	6,181	-	894,771	
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-	
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	184,393	-	-	453,513	-	6,166	-	644,072	
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-	
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-	
PROGRAM 6: PROPANE CONVERSION	-	57,866	-	-	635	-	-	-	58,501	
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	81,823	-	-	1,384,768	-	-	-	1,466,591	
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	92,917	-	-	13,000	-	-	-	105,917	
PROGRAM 9: COMM/IND CONVERSION	-	400,130	-	-	27,988	-	32,893	-	461,012	
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	4,365	-	4,365	
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	500,977	-	-	-	500,977	
COMMON COSTS	-	99,696	-	998,804	-	-	943	77,041	1,176,484	
TOTAL	TOTAL OF ALL PROGRAMS	-	1,077,770	-	998,804	3,108,526	-	50,549	77,041	5,312,689

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2019 THROUGH DECEMBER 2019

PROGRAM NAME	CAPITAL	PAYROLL & MATERIALS	OUTSIDE				TOTAL		
	INVESTMENT	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVES	SERVICES		VEHICLE	OTHER
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	37,635	-	-	49,601	-	(534)	-	86,702
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	(8,207)	-	-	-	-	-	-	(8,207)
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	7,338	-	-	3,620	-	(535)	-	10,423
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	(11,600)	-	-	(375)	-	-	-	(11,975)
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	(9,974)	-	-	214,020	-	-	-	204,046
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	(3,559)	-	-	600	-	-	-	(2,959)
PROGRAM 9: COMM/IND CONVERSION	-	(40,175)	-	-	(11,302)	-	(2,842)	-	(54,319)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(380)	-	(380)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	42,242	-	-	-	42,242
COMMON COSTS	-	34,792	-	(13,466)	-	-	(694)	(34,657)	(14,025)
TOTAL TOTAL OF ALL PROGRAMS	-	6,249	-	(13,466)	298,405	-	(4,984)	(34,657)	251,547

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2019 THROUGH DECEMBER 2019

EXPENSES:	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
PROGRAM 1:	65,972	68,183	47,743	69,033	97,308	96,442	38,564	99,037	167,909	80,010	52,409	98,863	981,473
PROGRAM 2:	-	(8,207)	-	-	-	-	-	-	-	-	-	-	(8,207)
PROGRAM 3:	58,853	63,267	52,281	40,632	52,864	52,092	46,217	62,783	95,795	41,257	40,476	47,979	654,496
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	4,304	5,055	7,438	4,916	4,672	1,515	4,187	4,471	3,605	1,899	1,938	2,525	46,525
PROGRAM 7:	124,120	151,522	92,353	83,605	138,711	126,280	113,041	137,512	249,806	113,052	136,947	203,687	1,670,636
PROGRAM 8:	6,824	9,739	13,056	8,716	8,641	4,341	8,454	8,043	9,536	6,755	9,823	9,030	102,958
PROGRAM 9:	43,789	32,056	46,066	42,019	45,452	24,391	24,617	37,012	24,389	33,015	24,204	29,683	406,692
PROGRAM 10:	286	221	-	1,253	-	422	384	441	-	979	-	-	3,985
PROGRAM 11:	41,037	23,641	37,775	55,004	42,184	46,336	21,324	36,431	198,425	(35,488)	25,087	51,463	543,219
COMMON COSTS	44,535	85,851	113,963	138,204	162,131	130,943	71,531	67,504	112,384	78,101	84,720	72,592	1,162,459
TOTAL	389,721	431,328	410,674	443,382	551,962	482,761	328,318	453,234	861,850	319,581	375,603	515,822	5,564,237
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	389,721	431,328	410,674	443,382	551,962	482,761	328,318	453,234	861,850	319,581	375,603	515,822	5,564,237

PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2019 THROUGH DECEMBER 2019
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

EXPENSES:

	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
PROGRAM 1:	65,972	68,183	47,743	69,033	97,308	96,442	75,015	75,015	75,015	75,015	75,015	75,015	894,771
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	58,853	63,267	52,281	40,632	52,864	52,092	54,014	54,014	54,014	54,014	54,014	54,014	644,072
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	4,304	5,055	7,438	4,916	4,672	1,515	5,100	5,100	5,100	5,100	5,100	5,100	58,501
PROGRAM 7:	124,120	151,522	92,353	83,605	138,711	126,280	125,000	125,000	125,000	125,000	125,000	125,000	1,466,591
PROGRAM 8:	6,824	9,739	13,056	8,716	8,641	4,341	9,100	9,100	9,100	9,100	9,100	9,100	105,917
PROGRAM 9:	43,789	23,849	46,066	42,019	45,452	24,391	39,241	39,241	39,241	39,241	39,241	39,241	461,012
PROGRAM 10:	286	221	-	1,253	-	422	364	364	364	364	364	364	4,365
PROGRAM 11:	41,037	23,641	37,775	55,004	42,184	46,336	42,500	42,500	42,500	42,500	42,500	42,500	500,977
COMMON COSTS	44,535	85,851	113,963	138,204	162,728	130,943	45,080	48,980	115,850	115,850	87,520	86,980	1,176,484
TOTAL	389,721	431,328	410,674	443,382	552,559	482,761	395,414	399,314	466,184	466,184	437,854	437,314	5,312,689
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	389,721	431,328	410,674	443,382	552,559	482,761	395,414	399,314	466,184	466,184	437,854	437,314	5,312,689

SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2019 THROUGH DECEMBER 2019

EXPENSES:	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
PROGRAM 1:	-	-	-	-	-	-	(36,451)	24,022	92,894	4,995	(22,606)	23,848	86,702
PROGRAM 2:	-	(8,207)	-	-	-	-	-	-	-	-	-	-	(8,207)
PROGRAM 3:	-	-	-	-	-	-	(7,797)	8,769	41,781	(12,757)	(13,538)	(6,035)	10,423
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	0	-	0	(913)	(629)	(1,495)	(3,201)	(3,162)	(2,575)	(11,975)
PROGRAM 7:	-	0	-	-	-	-	(11,959)	12,512	124,806	(11,948)	11,947	78,687	204,046
PROGRAM 8:	(0)	-	-	-	-	-	(646)	(1,057)	436	(2,345)	723	(70)	(2,959)
PROGRAM 9:	-	8,207	-	-	-	-	(14,624)	(2,230)	(14,852)	(6,226)	(15,037)	(9,558)	(54,319)
PROGRAM 10:	-	-	-	-	-	-	20	77	(364)	615	(364)	(364)	(380)
PROGRAM 11:	-	-	-	-	-	-	(21,177)	(6,069)	155,925	(77,988)	(17,413)	8,963	42,242
COMMON COSTS:	-	-	-	-	(597)	-	26,451	18,524	(3,466)	(37,749)	(2,800)	(14,388)	(14,025)
TOTAL	(0)	0	-	0	(597)	0	(67,096)	53,920	395,666	(146,603)	(62,251)	78,508	251,547
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	(0)	0	-	0	(597)	0	(67,096)	53,920	395,666	(146,603)	(62,251)	78,508	251,547

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD JANUARY 2019 THROUGH DECEMBER 2019
2019 FINAL TRUE-UP

CONSERVATION REVENUES	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL
1. RCS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.	-	-	-	-	-	-	-	-	-	-	-	-	-
3. CONSERV. ADJ REVS.	(474,833)	(464,112)	(414,090)	(422,799)	(412,416)	(356,693)	(350,058)	(356,332)	(353,419)	(367,608)	(317,284)	(442,778)	(4,732,422)
4. TOTAL REVENUES	(474,833)	(464,112)	(414,090)	(422,799)	(412,416)	(356,693)	(350,058)	(356,332)	(353,419)	(367,608)	(317,284)	(442,778)	(4,732,422)
5. PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(49,690)	(596,281)
6. CONSERV. REVS. APPLICABLE TO THE PERIOD	(524,523)	(513,802)	(463,780)	(472,489)	(462,106)	(406,383)	(399,748)	(406,022)	(403,109)	(417,298)	(366,975)	(492,468)	(5,328,703)
7. CONSERV. EXPS.	389,721	431,328	410,674	443,382	551,962	482,761	328,318	453,234	861,850	319,581	375,603	515,822	5,564,237
8. TRUE-UP THIS PERIOD (over)/under	(134,802)	(82,474)	(53,106)	(29,107)	89,856	76,378	(71,430)	47,212	458,741	(97,717)	8,629	23,354	235,533
9. INTEREST PROV. THIS PERIOD	(548)	(660)	(698)	(682)	(522)	(247)	(139)	(65)	444	755	683	756	(923)
10. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	(596,281)	(681,941)	(715,386)	(719,500)	(699,600)	(560,575)	(434,754)	(456,633)	(359,795)	149,080	101,807	160,810	(596,281)
Deferred True-up COLLECTED/(REFUNDED)	371,437	371,437	371,437	371,437	371,437	371,437	371,437	371,437	371,437	371,437	371,437	371,437	371,437
11. PRIOR TRUE-UP COLLECTED OR (REFUNDED)	49,690	49,690	49,690	49,690	49,690	49,690	49,690	49,690	49,690	49,690	49,690	49,690	596,281
12. TOTAL NET TRUE-UP	(310,504)	(343,949)	(348,063)	(328,163)	(189,138)	(63,317)	(85,196)	11,642	520,517	473,244	532,247	606,047	606,047

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD JANUARY 2019 THROUGH DECEMBER 2019
2019 FINAL TRUE-UP

INTEREST PROVISION	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL
1. BEGINNING TRUE-UP	\$ (224,844)	\$ (310,504)	\$ (343,949)	\$ (348,063)	\$ (328,163)	\$ (189,138)	\$ (63,317)	\$ (85,196)	\$ 11,642	\$ 520,517	\$ 473,244	\$ 532,247	
2. ENDING TRUE-UP BEFORE INTEREST	<u>(309,956)</u>	<u>(343,289)</u>	<u>(347,365)</u>	<u>(327,480)</u>	<u>(188,616)</u>	<u>(63,070)</u>	<u>(85,057)</u>	<u>11,707</u>	<u>520,073</u>	<u>472,490</u>	<u>531,563</u>	<u>605,291</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	(534,800)	(653,793)	(691,314)	(675,543)	(516,779)	(252,208)	(148,374)	(73,489)	531,714	993,006	1,004,808	1,137,537	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	\$ <u>(267,400)</u>	\$ <u>(326,896)</u>	\$ <u>(345,657)</u>	\$ <u>(337,772)</u>	\$ <u>(258,389)</u>	\$ <u>(126,104)</u>	\$ <u>(74,187)</u>	\$ <u>(36,745)</u>	\$ <u>265,857</u>	\$ <u>496,503</u>	\$ <u>502,404</u>	\$ <u>568,769</u>	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	2.500%	2.420%	2.420%	2.430%	2.420%	2.420%	2.280%	2.210%	2.020%	1.980%	1.660%	1.610%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>2.420%</u>	<u>2.420%</u>	<u>2.430%</u>	<u>2.420%</u>	<u>2.420%</u>	<u>2.280%</u>	<u>2.210%</u>	<u>2.020%</u>	<u>1.980%</u>	<u>1.660%</u>	<u>1.610%</u>	<u>1.590%</u>	
7. TOTAL (SUM LINES 5 & 6)	<u>4.920%</u>	<u>4.840%</u>	<u>4.850%</u>	<u>4.850%</u>	<u>4.840%</u>	<u>4.700%</u>	<u>4.490%</u>	<u>4.230%</u>	<u>4.000%</u>	<u>3.640%</u>	<u>3.270%</u>	<u>3.200%</u>	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	2.460%	2.420%	2.425%	2.425%	2.420%	2.350%	2.245%	2.115%	2.000%	1.820%	1.635%	1.600%	
9. MONTHLY AVG INTEREST RATE	0.205%	0.202%	0.202%	0.202%	0.202%	0.196%	0.187%	0.176%	0.167%	0.152%	0.136%	0.133%	
10. INTEREST PROVISION	\$ <u>(548)</u>	\$ <u>(660)</u>	\$ <u>(698)</u>	\$ <u>(682)</u>	\$ <u>(522)</u>	\$ <u>(247)</u>	\$ <u>(139)</u>	\$ <u>(65)</u>	\$ <u>444</u>	\$ <u>755</u>	\$ <u>683</u>	\$ <u>756</u>	\$ <u>(923)</u>

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$ 981,473

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$500
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$ 654,496

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$46,525

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$1,670,636

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$102,958

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$406,692

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$3,985

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
 PROGRAM PROGRESS REPORT

NAME: COMMERCIAL NATURAL GAS CONSERVATION PROGRAM (APPLIANCE) - PROGRAM 11

DESCRIPTION The Commercial Natural Gas Conservation Program (Appliance) is designed to educate, inform and to encourage business either to build with natural gas (New Construction), to continue using natural gas (Retention) or to convert to natural gas (Retrofit) for their energy needs. The programs offer cash incentives to assist in defraying the costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

	New Construction	Replacement	Retention
<i>-Small Food Service</i>			
Tank Water Heater \$	1,000	\$ 1,500	\$ 1,000
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,000	1,500	1,000
Fryer	3,000	3,000	3,000
<i>-Commercial Food Service</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
<i>-Hospitality Lodging</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Range / Oven	1,500	1,500	1,500
Fryer	3,000	3,000	3,000
Dryer	1500	1500	1500
<i>-Cleaning Service</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000
Dryer	1500	1500	1500
<i>-Large Non-food Service</i>			
Tank Water Heater \$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater	2,000	2,500	2,000

REPORTING PERIOD: January 2019 through December 2019

PROGRAM SUMMARY:

Program costs for the period were \$ 543,219