



May 20, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes											
CURRENT MONTH: April 2020											
PERIOD TO DATE											
DIFFERENCE											
ACTUAL											
REV. FLEX											
DOWN EST.											
AMOUNT											
%											
ACTUAL											
REV. FLEX											
DOWN EST.											
AMOUNT											
%											
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$21,438	\$83,639	\$62,201	74.37	\$395,687	\$332,657	(\$63,030)	(18.95)		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$161,731	\$176,549	\$14,818	8.39		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$2,488,681	\$2,530,099	\$41,419	1.64	\$18,940,279	\$17,515,364	(\$1,424,915)	(8.14)		
5	DEMAND	\$5,497,742	\$5,768,228	\$270,486	4.69	\$22,555,399	\$22,737,300	\$181,901	0.80		
6	OTHER	\$549,397	\$463,580	(\$85,817)	(18.51)	\$1,465,213	\$1,158,531	(\$306,682)	(26.47)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$420,719	\$557,930	\$137,211	24.59	\$2,358,056	\$2,451,088	\$93,032	3.80		
10				\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,167,370	\$8,318,447	\$151,077	1.82	\$41,160,254	\$39,469,313	(\$1,690,940)	(4.28)		
12	NET UNBILLED	(\$536,775)	\$0	\$536,775	0.00	(\$1,282,498)	\$0	\$1,282,498	0.00		
13	COMPANY USE	\$86,280	\$0	(\$86,280)	0.00	\$146,615	\$0	(\$146,615)	0.00		
14	TOTAL THERM SALES (11)	\$8,708,836	\$8,318,447	(\$390,389)	(4.69)	\$49,267,061	\$39,469,313	(\$9,797,748)	(24.82)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	12,458,150	19,412,800	6,954,650	35.83	101,662,960	73,199,365	(28,463,595)	(38.89)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,835,000	36,935,000	3,100,000	8.39		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	15,078,266	10,710,775	(4,367,491)	(40.78)	97,595,196	49,144,787	(48,450,410)	(98.59)		
19	DEMAND	106,394,850	171,398,100	65,003,250	37.93	450,509,810	764,708,090	314,198,280	41.09		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	15,078,266	10,710,775	(4,367,491)	(40.78)	97,595,196	49,144,787	(48,450,410)	(98.59)		
25	NET UNBILLED	(705,246)	0	705,246	0.00	(1,089,716)	0	1,089,716	0.00		
26	COMPANY USE	112,639	0	(112,639)	0.00	226,462	0	(226,462)	0.00		
27	TOTAL THERM SALES (24)	20,354,782	10,710,775	(9,644,007)	(90.04)	103,202,192	49,144,787	(54,057,405)	(110.00)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00172	0.00431	0.00259	60.06	0.00389	0.00454	0.00065	14.36	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	(0.00000)	(0.00)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.16505	0.23622	0.07117	30.13	0.19407	0.35640	0.16233	45.55	
32	DEMAND	(5/19)	0.05167	0.03365	(0.01802)	(53.54)	0.05007	0.02973	(0.02033)	(68.38)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.54167	0.77664	0.23497	30.26	0.42174	0.80312	0.38138	47.49	
38	NET UNBILLED	(12/25)	0.76112	0.00000	(0.76112)	0.00	1.17691	0.00000	(1.17691)	0.00	
39	COMPANY USE	(13/26)	0.76599	0.00000	(0.76599)	0.00	0.64741	0.00000	(0.64741)	0.00	
40	TOTAL THERM SALES	(11/27)	0.40125	0.77664	0.37539	48.34	0.39883	0.80312	0.40429	50.34	
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.38573	0.76112	0.37539	49.32	0.38311	0.78760	0.40429	51.33	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38767	0.76495	0.37728	49.32	0.38524	0.79156	0.40633	51.33	
45	PGA FACTOR ROUNDED TO NEAREST .001		38.767	76.495	37.72800	49.32	38.524	79.156	40.63200	51.33	

PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: MAY 20, 2020

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: April 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	10,177,310	49,876.52	\$0.00490
2 Commodity Pipeline (SNG)	265,440	1,520.98	\$0.00573
3 Commodity Pipeline (Gulfstream)	1,967,900	4,191.61	\$0.00213
4 Commodity Pipeline (FGT) -March'20 Accrual Adj.	47,490	253.22	\$0.00533
5 Commodity Pipeline (Gulfstream) -March'20 Accrual Adj.	10	6.05	\$0.60500
6 Penalties	0	(34,410.00)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	12,458,150	21,438.38	\$0.00172
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	15,244,750	2,491,980.42	\$0.16346
11 Purchases from 3rd Party Suppliers -March'20 Accrual Adj.	0	0.19	\$0.00000
12 Imbalance Cashout (FGT)	(7,290,170)	(1,198,553.51)	\$0.16441
13 Imbalance Cashout (FGT)-March'20 Accrual Adj.	4,362,030	730,277.98	\$0.16742
14 Imbalance Cashout (SNG)	265,440	43,797.60	\$0.16500
15 Imbalance Cashout (SNG)-March'20 Accrual Adj.	0	(549.38)	\$0.00000
16 Imbalance Cashout (Gulfstream)	(86,830)	(15,550.43)	\$0.17909
17 Imbalance Cashout (Gulfstream)-March'20 Accrual Adj.	1,730	322.81	\$0.18660
18	44,080	7,898.40	\$0.17918
19	6,523	8,820.77	\$1.35226
20	(0)	316.96	\$0.00000
21	(7,629)	(1,100.02)	\$0.14419
22	225,000	31,500.00	\$0.14000
23	11,015	1,774.28	\$0.16107
24	(49,662)	(9,154.24)	\$0.18433
25 SEACOAST Cashout -March'20 Accrual Adj.	0	(1,701.95)	\$0.00000
26	3,805	1,757.52	\$0.46190
27 Cashouts-Peoples' Transportation Customers	2,017,296	340,922.96	\$0.16900
28 Cashouts-NCTS Program	330,888	55,920.15	\$0.16900
29 TOTAL COMMODITY (Other)	15,078,266	2,488,680.51	\$0.16505
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (SNG)	27,941,700	1,319,393.51	\$0.04722
31 Demand (SNG) - Capacity Release	(11,400,000)	(554,133.57)	\$0.04861
32 Demand (SNG) -March'20 Accrual Adj.	0	(3.77)	\$0.00000
33 Demand Seacoast	1,140,000	31,920.00	\$0.02800
34 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
35 Demand (FGT)	124,316,400	7,800,795.97	\$0.06275
36 Temporary Relinquishment Credit - (FGT)	(53,603,250)	(4,084,140.39)	\$0.07619
37 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
38 FGT-March'20 Accrual Adj.	0	0.13	\$0.00000
39 TOTAL DEMAND	106,394,850	5,497,741.88	\$0.05167
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	173,111.30	\$0.00000
41 Legal	0	16,964.96	\$0.00000
42 LNG/CNG	0	261,503.99	\$0.00000
43 Odorant	0	97,817.10	\$0.00000
44 TOTAL OTHER	0	549,397.35	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1			
	CURRENT MONTH: April 2020	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$2,402,401	\$2,530,099	\$127,699	\$0.05047	\$18,793,665	\$17,515,364	(\$1,278,301)	(0.07298)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,678,690	\$5,788,348	\$109,658	\$0.01894	\$22,219,974	\$21,953,949	(\$266,025)	(0.01212)
3	TOTAL	\$8,081,090	\$8,318,447	\$237,357	\$0.02853	\$41,013,639	\$39,469,313	(\$1,544,326)	(0.03913)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,708,836	\$8,318,447	(\$390,389)	(\$0.04693)	\$49,267,061	\$39,469,313	(\$9,797,748)	(0.24824)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$588,632	\$588,632	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,855,994	\$8,465,605	(\$390,389)	(\$0.04611)	\$49,855,693	\$40,057,945	(\$9,797,748)	(0.24459)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$774,904	\$147,158	(\$627,746)	(\$4.26580)	\$8,842,055	\$588,632	(\$8,253,423)	(14.02136)
8	INTEREST PROVISION-THIS PERIOD (21)	\$12,890	\$12,981	\$91	\$0.00702	\$57,062	\$51,518	(\$5,544)	(0.10761)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$13,315,277	\$13,724,507	\$409,231	\$0.02982	\$40,011,634	\$40,202,304	\$190,670	0.00474
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$588,632)	(\$588,632)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$13,955,913	\$13,737,489	(\$218,424)	(\$0.01590)	\$48,322,119	\$40,253,823	(\$8,068,297)	(0.20044)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$34,928	\$0	(\$34,928)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$13,955,913	\$13,737,489	(\$218,424)	(0.01590)	\$48,357,047	\$40,253,823	(\$8,103,225)	(0.20130)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$13,315,277	\$13,724,507	\$409,231	\$0.02982	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	\$13,943,023	\$13,724,507	(\$218,515)	(0.01592)				
15	TOTAL (13+14)	\$27,258,299	\$27,449,015	\$190,716	0.00695				
16	AVERAGE (50% OF 15)	\$13,629,150	\$13,724,507	\$95,358	0.00695				
17	INTEREST RATE - FIRST DAY OF MONTH	2.21	2.21	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000				
19	TOTAL (17+18)	2.270	2.270	0	0.00000				
20	AVERAGE (50% OF 19)	1.135	1.135	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.09458	0.09458	0	0.00004				
22	INTEREST PROVISION (16x21)	\$12,890	\$12,981	\$91	0.00702				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

April'20

JANUARY 20 through DECEMBER 20

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	April'20	FGT	PGS	FTS-1 COMM. PIPELINE	5,615,390		5,615,390		31,446.28			\$0.56
2	April'20	FGT	PGS	FTS-2 COMM. PIPELINE	4,561,920		4,561,920		18,430.24			\$0.40
3	April'20	FGT	PGS	FTS-1 DEMAND	63,382,300		63,382,300			2,984,156.36		\$4.71
4	April'20	FGT	PGS	FTS-2 DEMAND	7,884,980		7,884,980			378,951.84		\$4.81
5	April'20	FGT	PGS	FTS-3 DEMAND	6,945,870		6,945,870			762,397.38		\$10.83
6	April'20	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
7	April'20	SONAT	PGS	COMM. PIPELINE	265,440		265,440		1,520.98			\$0.57
8	April'20	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,319,393.51		\$4.72
9	April'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)		(11,400,000)			(554,133.57)		\$4.86
10	April'20	SONAT	PGS	COMM. OTHER	265,440		265,440	43,797.60				\$16.50
11	April'20	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(34,410.00)			
12	April'20	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
13	April'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	1,967,900		1,967,900		4,191.61			\$0.21
14	April'20	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
15	April'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(86,830)		(86,830)	(15,550.43)				\$17.91
16	April'20		PGS	COMM. OTHER	6,523		6,523	8,820.77				\$135.23
17	April'20		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
18	April'20		PGS	COMM. OTHER	3,805		3,805	1,757.52				\$46.19
19	April'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	2,017,296		2,017,296	340,922.96				\$16.90
20	April'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	330,888		330,888	55,920.15				\$16.90
21	April'20		PGS	COMM. OTHER	140,850		140,850	25,083.11				\$17.81
22	April'20		PGS	COMM. OTHER	1,242,630		1,242,630	217,711.69				\$17.52
23	April'20		PGS	COMM. OTHER	726,000		726,000	122,117.14				\$16.82
24	April'20		PGS	COMM. OTHER	372,500		372,500	65,288.75				\$17.53
25	April'20		PGS	COMM. OTHER	260,000		260,000	43,606.25				\$16.77
26	April'20		PGS	COMM. OTHER	948,040		948,040	152,722.33				\$16.11
27	April'20		PGS	COMM. OTHER	646,040		646,040	106,678.03				\$16.51
28	April'20		PGS	COMM. OTHER	5,990,550		5,990,550	950,511.20				\$15.87
29	April'20		PGS	COMM. OTHER	84,480		84,480	14,065.94				\$16.65
30	April'20		PGS	COMM. OTHER	4,508,160		4,508,160	739,023.73				\$16.39
31	April'20		PGS	COMM. OTHER	325,500		325,500	55,172.25				\$16.95
32	Total	**This report excludes prior month/period adjustments.			143,262,372	0	143,262,372	2,959,148.99	21,179.11	5,528,576.52	-	\$5.94

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: MAY 20, 2020

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 1 of 2			
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 April'20	Through	December-20			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	203	198	6,085	5,929	1.74250	1.78828	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	267	260	8,000	7,795	1.81000	1.85755	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	205	200	6,163	6,005	1.61000	1.65230	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,744	1.64000	1.68309	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	1,120	1,091	33,600	32,740	1.70500	1.74979	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	517	503	15,500	15,103	1.71000	1.75493	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	417	406	12,500	12,180	1.73500	1.78058	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	517	503	15,500	15,103	1.84500	1.89347	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	517	503	15,500	15,103	1.84750	1.89604	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	517	503	15,500	15,103	1.85000	1.89860	
11	FGT	78533-Frisco Acadian	500	487	15,000	14,616	1.68500	1.72927	
12	FGT	78533-Frisco Acadian	233	227	7,000	6,821	1.75500	1.80111	
13	FGT	78533-Frisco Acadian	340	331	10,200	9,939	1.81000	1.85755	
14	FGT	78533-Frisco Acadian	168	164	5,050	4,921	1.83500	1.88321	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	233	227	7,000	6,821	1.56000	1.60099	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	9,700	9,452	1.67750	1.72157	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	310	302	9,300	9,062	1.76500	1.81137	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	513	500	15,394	15,000	1.44500	1.48296	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	363	354	10,900	10,621	1.59000	1.63177	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	325	317	9,747	9,497	1.60750	1.64973	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	342	333	10,263	10,000	1.63000	1.67282	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	1,373	1,338	41,200	40,145	1.65250	1.69592	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	50	49	1,500	1,462	1.68000	1.72414	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	100	97	3,000	2,923	1.73500	1.78058	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	93	91	2,800	2,728	1.76500	1.81137	
26	FGT	78499-Enbridge-Orange Co	167	162	5,000	4,872	1.55000	1.59072	
27	FGT	78499-Enbridge-Orange Co	1,100	1,072	33,004	32,159	1.63000	1.67282	
28	FGT	78499-Enbridge-Orange Co	550	536	16,500	16,078	1.65000	1.69335	
29	FGT	78499-Enbridge-Orange Co	167	162	5,000	4,872	1.73000	1.77545	
30	FGT	78499-Enbridge-Orange Co	170	166	5,100	4,969	1.81500	1.86268	
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	19,000	18,514	570,000	555,408	1.57900	1.62048	
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	540	526	16,200	15,785	1.73000	1.77545	
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	137	133	4,105	4,000	1.74000	1.78571	
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	292	284	8,750	8,526	1.75000	1.79598	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	282	274	8,448	8,232	1.66500	1.70874	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	2,070	2,017	62,100	60,510	1.42500	1.46244	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	531	518	15,934	15,526	1.52500	1.56507	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	117	114	3,500	3,410	1.56000	1.60099	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	183	179	5,500	5,359	1.64000	1.68309	
40		SUBTOTAL	35,185	34,284	1,055,543	1,028,521	1.60690	1.64912	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.85%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 468,184 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:			January-20	Through	December-20	Page 2 of 2	
		PRESENT MONTH:			April'20				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	2,267	2,209	68,000	66,259	1.66500	1.70874	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	1,370	1,335	41,100	40,048	1.72000	1.76519	
43	FGT	25309-Cs #11 Mt Vernon Zone 3	1,539	1,500	46,182	45,000	1.73000	1.77545	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	167	162	5,000	4,872	1.74250	1.78828	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	100	97	3,000	2,923	1.80000	1.84729	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	1,085	1,057	32,550	31,717	1.69500	1.73953	
47	Gulfstream	8205175-Destin	6,683	6,560	200,500	196,791	1.66500	1.69638	
48	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	1.68205	1.68205	
49		SUBTOTAL	15,631	15,340	468,932	460,209	1.60690	1.63736	
50		TOTAL	50,816	49,624	1,524,475	1,488,731	1.60690	1.64548	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.85%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 468,184 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681								\$ 18,940,279
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292								\$ 20,754,761
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -								\$ -
4	Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)								\$ (146,615)
5	Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615								\$ 1,194,916
6	Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817								\$ 237,610
7	Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965								\$ 32,687
8	Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090								\$ 41,013,639
PGA THERM SALES													
9	Residential	9,253,937	9,180,756	8,193,941	6,853,264								33,481,899
10	Commercial	4,510,751	4,710,886	4,453,298	2,731,088								16,406,023
11	Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430								53,314,270
12	Total	30,595,478	25,270,872	26,981,059	20,354,782								103,202,192
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495								\$0.79245
14	Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495								\$0.79245
PGA REVENUES													
15	Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157								\$ 26,494,402
16	Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204								\$ 12,348,970
17	Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060								\$ 11,331,033
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524								\$ 828,488
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)								\$ (453,333)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)								\$ (658,103)
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)								\$ (624,395)
22	Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836								\$ 49,267,061
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	367,339	368,192	369,897	370,879								369,077
24	Commercial	13,609	13,602	13,625	13,665								13,625
25	Off System Sales	10	6	7	6								7
26	Total	380,958	381,800	383,529	384,550								382,709

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044								
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0266	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.044	1.043								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0256	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.043	1.042								

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045								
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045								
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047	1.046								

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045	1.043								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045								

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0276	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043								
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0276	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043								
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0276	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044								

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0243	1.0253	1.0272	1.0272								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.052								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0256	1.0276	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.045	1.044								
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246	1.0276	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043								

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