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May 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2020. Additionally, FPL is including revised January through March 2020 A3 schedules, which reflect corrected actual coal units (tons).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of May 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 5/20/20

SCHEDULE: A3

FOR THE PERIOD OF: January 2020

(1) Line No.	(2) A3 Schedule	(5) Current Month				(9) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
3	Light Oil ⁽¹⁾	1,800,781	0	1,800,781	N/A	1,800,781	0	1,800,781	N/A
4	Coal	1,080,768	5,234,753	(4,153,985)	(79.4%)	1,080,768	5,234,753	(4,153,985)	(79.4%)
5	Gas ⁽²⁾	168,164,005	182,279,507	(14,115,502)	(7.7%)	168,164,005	182,279,507	(14,115,502)	(7.7%)
6	Nuclear	14,450,716	13,804,272	646,444	4.7%	14,450,716	13,804,272	646,444	4.7%
7	Total	185,496,269	201,318,532	(15,822,263)	(7.9%)	185,496,269	201,318,532	(15,822,263)	(7.9%)
8	System Net Generation (MWh)								
9	Heavy Oil	0	0	0	N/A	0	0	0	N/A
10	Light Oil	13,565	0	13,565	N/A	13,565	0	13,565	N/A
11	Coal	42,211	181,095	(138,884)	(76.7%)	42,211	181,095	(138,884)	(76.7%)
12	Gas	6,250,937	6,208,146	42,791	0.7%	6,250,937	6,208,146	42,791	0.7%
13	Nuclear	2,672,915	2,589,680	83,235	3.2%	2,672,915	2,589,680	83,235	3.2%
14	Solar ⁽⁴⁾	228,683	199,686	28,997	14.5%	228,683	199,686	28,997	14.5%
15	Total	9,208,311	9,178,607	29,704	0.3%	9,208,311	9,178,607	29,704	0.3%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
18	Light Oil ⁽¹⁾	16,543	0	16,543	N/A	16,543	0	16,543	N/A
19	Coal	21,861	121,903	(100,043)	(82.1%)	21,861	121,903	(100,043)	(82.1%)
20	Gas ⁽²⁾	42,826,739	41,565,121	1,261,618	3.0%	42,826,739	41,565,121	1,261,618	3.0%
21	Nuclear	28,714,743	27,049,969	1,664,774	6.2%	28,714,743	27,049,969	1,664,774	6.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	N/A	0	0	0	N/A
24	Light Oil	97,217	0	97,217	N/A	97,217	0	97,217	N/A
25	Coal	361,060	2,072,358	(1,711,298)	(82.6%)	361,060	2,072,358	(1,711,298)	(82.6%)
26	Gas	43,898,440	41,565,121	2,333,319	5.6%	43,898,440	41,565,121	2,333,319	5.6%
27	Nuclear	28,714,743	27,049,969	1,664,774	6.2%	28,714,743	27,049,969	1,664,774	6.2%
28	Total	73,071,460	70,687,448	2,384,012	3.4%	73,071,460	70,687,448	2,384,012	3.4%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	N/A	0.08%	0.03%	0.05%	210.7%
31	Light Oil	0.15%	0.00%	0.15%	N/A	0.17%	0.00%	0.17%	8,744.0%
32	Coal	0.46%	1.97%	(1.51%)	(76.8%)	1.86%	1.79%	0.08%	4.2%
33	Gas	67.88%	67.64%	0.25%	0.4%	73.50%	72.95%	0.55%	0.8%
34	Nuclear	29.03%	28.21%	0.81%	2.9%	22.47%	23.15%	(0.68%)	(2.9%)
35	Solar	2.48%	2.18%	0.31%	14.2%	1.91%	2.09%	(0.17%)	(8.3%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
39	Light Oil ⁽¹⁾	108.8545	0.0000	108.8545	N/A	108.8545	0.0000	108.8545	N/A
40	Coal	49.4387	42.9418	6.4969	15.1%	49.4387	42.9418	6.4969	15.1%
41	Gas ⁽²⁾	3.9266	4.3854	(0.4588)	(10.5%)	3.9266	4.3854	(0.4588)	(10.5%)
42	Nuclear	0.5033	0.5103	(0.0071)	(1.39%)	0.5033	0.5103	(0.0071)	(1.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
45	Light Oil ⁽¹⁾	18.5233	0.0000	18.5233	N/A	18.5233	0.0000	18.5233	N/A
46	Coal	2.9933	2.5260	0.4673	18.5%	2.9933	2.5260	0.4673	18.5%
47	Gas ⁽²⁾	3.8308	4.3854	(0.5546)	(12.6%)	3.8308	4.3854	(0.5546)	(12.6%)
48	Nuclear	0.5033	0.5103	(0.0071)	(1.39%)	0.5033	0.5103	(0.0071)	(1.4%)
49	Total	2.5386	2.8480	(0.3094)	(10.87%)	2.5386	2.8480	(0.3094)	(10.9%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	N/A	0	0	0	N/A
52	Light Oil	7,167	0	7,167	N/A	7,167	0	7,167	N/A
53	Coal	8,554	11,443	(2,890)	(25.3%)	8,554	11,443	(2,890)	(25.3%)
54	Gas	7,023	6,695	327	4.9%	7,023	6,695	327	4.9%
55	Nuclear	10,743	10,445	298	2.8%	10,743	10,445	298	2.8%
56	Total	7,935	7,701	234	3.0%	7,935	7,701	234	3.0%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
59	Light Oil ⁽¹⁾	13.2755	0.0000	13.2755	N/A	13.2755	0.0000	13.2755	N/A
60	Coal	2.5604	2.8906	(0.3302)	(11.4%)	2.5604	2.8906	(0.3302)	(11.4%)
61	Gas ⁽²⁾	2.6902	2.9361	(0.2459)	(8.4%)	2.6902	2.9361	(0.2459)	(8.4%)
62	Nuclear	0.5406	0.5330	0.0076	1.4%	0.5406	0.5330	0.0076	1.4%
63	Total	2.0144	2.1933	(0.1789)	(8.16%)	2.0144	2.1933	(0.1789)	(8.2%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁵⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 5/20/20

SCHEDULE: A3

FOR THE PERIOD OF: February 2020

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
3	Light Oil ⁽¹⁾	1,050,075	0	1,050,075	N/A	2,850,855	0	2,850,855	N/A
4	Coal	3,383,964	4,997,950	(1,613,985)	(32.3%)	4,464,733	10,232,703	(5,767,970)	(56.4%)
5	Gas ⁽²⁾	157,343,873	173,363,235	(16,019,362)	(9.2%)	325,507,878	355,642,742	(30,134,864)	(8.5%)
6	Nuclear	11,819,090	11,576,132	242,958	2.1%	26,269,806	25,380,404	889,402	3.5%
7	Total	173,597,002	189,937,316	(16,340,314)	(8.6%)	359,093,272	391,255,849	(32,162,577)	(8.2%)
8	System Net Generation (MWh)								
9	Heavy Oil	0	0	0	N/A	0	0	0	N/A
10	Light Oil	7,882	0	7,882	N/A	21,447	0	21,447	N/A
11	Coal	102,345	172,978	(70,633)	(40.8%)	144,556	354,073	(209,517)	(59.2%)
12	Gas	6,404,503	5,933,563	470,940	7.9%	12,655,441	12,141,709	513,732	4.2%
13	Nuclear	2,211,688	2,161,201	50,487	2.3%	4,884,603	4,750,881	133,722	2.8%
14	Solar ⁽⁴⁾	254,390	280,328	(25,938)	(9.3%)	483,073	480,014	3,059	0.6%
15	Total	8,980,808	8,548,070	432,739	5.1%	18,189,119	17,726,677	462,443	2.6%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
18	Light Oil ⁽¹⁾	10,095	0	10,095	N/A	26,638	0	26,638	N/A
19	Coal	76,108	116,042	(39,933)	(34.4%)	97,969	237,945	(139,976)	(58.8%)
20	Gas ⁽²⁾	44,198,675	39,918,693	4,279,982	10.7%	87,025,414	81,483,814	5,541,600	6.8%
21	Nuclear	23,535,391	22,623,611	911,780	4.0%	52,250,134	49,673,580	2,576,554	5.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	N/A	0	0	0	N/A
24	Light Oil	59,273	0	59,273	N/A	156,490	0	156,490	N/A
25	Coal	1,272,746	1,972,709	(699,963)	(35.5%)	1,633,806	4,045,067	(2,411,261)	(59.6%)
26	Gas	45,300,631	39,918,693	5,381,938	13.5%	89,199,071	81,483,814	7,715,257	9.5%
27	Nuclear	23,535,391	22,623,611	911,780	4.0%	52,250,134	49,673,580	2,576,554	5.2%
28	Total	70,168,041	64,515,013	5,653,028	8.8%	143,239,501	135,202,461	8,037,040	5.9%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	N/A	0.07%	0.02%	0.05%	225.5%
31	Light Oil	0.09%	0.00%	0.09%	N/A	0.17%	0.00%	0.17%	9,473.4%
32	Coal	1.14%	2.02%	(0.88%)	(43.7%)	1.82%	1.81%	0.01%	0.3%
33	Gas	71.31%	69.41%	1.90%	2.7%	73.37%	72.58%	0.79%	1.1%
34	Nuclear	24.63%	25.28%	(0.66%)	(2.6%)	22.60%	23.38%	(0.77%)	(3.3%)
35	Solar	2.83%	3.28%	(0.45%)	(13.6%)	1.97%	2.21%	(0.24%)	(10.9%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
39	Light Oil ⁽¹⁾	104.0193	0.0000	104.0193	N/A	107.0221	0.0000	107.0221	N/A
40	Coal	44.4624	43.0703	1.3921	3.2%	45.5728	43.0045	2.5683	6.0%
41	Gas ⁽²⁾	3.5599	4.3429	(0.7830)	(18.0%)	3.7404	4.3646	(0.6242)	(14.3%)
42	Nuclear	0.5022	0.5117	(0.0095)	(1.86%)	0.5028	0.5109	(0.0082)	(1.6%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
45	Light Oil ⁽¹⁾	17.7160	0.0000	17.7160	N/A	18.2175	0.0000	18.2175	N/A
46	Coal	2.6588	2.5335	0.1252	4.9%	2.7327	2.5297	0.2030	8.0%
47	Gas ⁽²⁾	3.4733	4.3429	(0.8696)	(20.0%)	3.6492	4.3646	(0.7154)	(16.4%)
48	Nuclear	0.5022	0.5117	(0.0095)	(1.86%)	0.5028	0.5109	(0.0082)	(1.6%)
49	Total	2.4740	2.9441	(0.4701)	(15.97%)	2.5069	2.8939	(0.3869)	(13.4%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	N/A	0	0	0	N/A
52	Light Oil	7,520	0	7,520	N/A	7,297	0	7,297	N/A
53	Coal	12,436	11,404	1,031	9.0%	11,302	11,424	(122)	(1.1%)
54	Gas	7,073	6,728	346	5.1%	7,048	6,711	337	5.0%
55	Nuclear	10,641	10,468	173	1.7%	10,697	10,456	241	2.3%
56	Total	7,813	7,547	266	3.5%	7,875	7,627	248	3.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
59	Light Oil ⁽¹⁾	13.3221	0.0000	13.3221	N/A	13.2926	0.0000	13.2926	N/A
60	Coal	3.3064	2.8894	0.4171	14.4%	3.0886	2.8900	0.1986	6.9%
61	Gas ⁽²⁾	2.4568	2.9217	(0.4650)	(15.9%)	2.5721	2.9291	(0.3570)	(12.2%)
62	Nuclear	0.5344	0.5356	(0.0012)	(0.2%)	0.5378	0.5342	0.0036	0.7%
63	Total	1.9330	2.2220	(0.2890)	(13.01%)	1.9742	2.2072	(0.2329)	(10.6%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁵⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 5/20/20

SCHEDULE: A3

FOR THE PERIOD OF: March 2020

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	326,267	0	326,267	N/A	326,267	0	326,267	N/A
3	Light Oil ⁽¹⁾	493,986	0	493,986	N/A	3,344,842	0	3,344,842	N/A
4	Coal	72,787	0	72,787	0.0%	4,537,519	10,232,703	(5,695,184)	(55.7%)
5	Gas ⁽²⁾	168,755,681	189,539,454	(20,783,773)	(11.0%)	494,263,559	545,182,196	(50,918,637)	(9.3%)
6	Nuclear	11,864,975	11,727,933	137,042	1.2%	38,134,781	37,108,337	1,026,444	2.8%
7	Total	181,513,695	201,267,387	(19,753,692)	(9.8%)	540,606,967	592,523,236	(51,916,269)	(8.8%)
8	System Net Generation (MWh)								
9	Heavy Oil	2,540	0	2,540	N/A	2,540	0	2,540	N/A
10	Light Oil	4,066	0	4,066	N/A	25,513	0	25,513	N/A
11	Coal	2,973	0	2,973	0.0%	147,529	354,073	(206,544)	(58.3%)
12	Gas	7,444,497	6,790,722	653,775	9.6%	20,099,938	18,932,431	1,167,507	6.2%
13	Nuclear	2,190,766	2,227,752	(36,986)	(1.7%)	7,075,369	6,978,633	96,736	1.4%
14	Solar ⁽⁴⁾	333,955	342,208	(8,253)	(2.4%)	817,028	822,222	(5,194)	(0.6%)
15	Total	9,978,797	9,360,682	618,115	6.6%	28,167,916	27,087,359	1,080,557	4.0%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	4,470	0	4,470	N/A	4,470	0	4,470	N/A
18	Light Oil ⁽¹⁾	5,011	0	5,011	N/A	31,649	0	31,649	N/A
19	Coal	2,847	0	2,847	N/A	100,817	237,945	(137,129)	(57.6%)
20	Gas ⁽²⁾	51,670,774	46,229,255	5,441,519	11.8%	138,696,189	127,713,069	10,983,120	8.6%
21	Nuclear	23,390,657	23,326,272	64,385	0.3%	75,640,791	72,999,852	2,640,939	3.6%
22	BTU Burned (MMBTU)								
23	Heavy Oil	28,291	0	28,291	N/A	28,291	0	28,291	N/A
24	Light Oil	29,275	0	29,275	N/A	185,765	0	185,765	N/A
25	Coal	23,877	0	23,877	0.0%	1,657,683	4,045,067	(2,387,384)	(59.0%)
26	Gas	53,003,268	46,229,255	6,774,013	14.7%	142,202,339	127,713,069	14,489,270	11.3%
27	Nuclear	23,390,657	23,326,272	64,385	0.3%	75,640,791	72,999,852	2,640,939	3.6%
28	Total	76,475,368	69,555,527	6,919,841	9.9%	219,714,869	204,757,988	14,956,881	7.3%
29	Generation Mix (%)								
30	Heavy Oil	0.03%	0.00%	0.03%	N/A	0.07%	0.02%	0.05%	247.5%
31	Light Oil	0.04%	0.00%	0.04%	N/A	0.16%	0.00%	0.16%	10,048.4%
32	Coal	0.03%	0.00%	0.03%	0.0%	1.70%	1.62%	0.08%	4.7%
33	Gas	74.60%	72.55%	2.06%	2.8%	73.45%	72.57%	0.87%	1.2%
34	Nuclear	21.95%	23.80%	(1.84%)	(7.8%)	22.56%	23.42%	(0.86%)	(3.7%)
35	Solar	3.35%	3.66%	(0.31%)	(8.5%)	2.06%	2.36%	(0.30%)	(12.8%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9904	0.0000	72.9904	N/A	72.9904	0.0000	72.9904	N/A
39	Light Oil ⁽¹⁾	98.5803	0.0000	98.5803	N/A	105.6855	0.0000	105.6855	N/A
40	Coal	25.5635	0.0000	25.5635	N/A	45.0077	43.0045	2.0032	4.7%
41	Gas ⁽²⁾	3.2660	4.1000	(0.8340)	(20.3%)	3.5636	4.2688	(0.7052)	(16.5%)
42	Nuclear	0.5073	0.5028	0.0045	0.89%	0.5042	0.5083	(0.0042)	(0.8%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5327	0.0000	11.5327	N/A	11.5327	0.0000	11.5327	N/A
45	Light Oil ⁽¹⁾	16.8737	0.0000	16.8737	N/A	18.0057	0.0000	18.0057	N/A
46	Coal	3.0484	0.0000	3.0484	N/A	2.7373	2.5297	0.2076	8.2%
47	Gas ⁽²⁾	3.1839	4.1000	(0.9161)	(22.3%)	3.4758	4.2688	(0.7930)	(18.6%)
48	Nuclear	0.5073	0.5028	0.0045	0.89%	0.5042	0.5083	(0.0042)	(0.8%)
49	Total	2.3735	2.8936	(0.5201)	(17.98%)	2.4605	2.8938	(0.4333)	(15.0%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,139	0	11,139	N/A	11,139	0	11,139	N/A
52	Light Oil	7,200	0	7,200	N/A	7,281	0	7,281	N/A
53	Coal	8,031	0	8,031	N/A	11,236	11,424	(188)	(1.6%)
54	Gas	7,120	6,808	312	4.6%	7,075	6,746	329	4.9%
55	Nuclear	10,677	10,471	206	2.0%	10,691	10,460	230	2.2%
56	Total	7,664	7,431	233	3.1%	7,800	7,559	241	3.2%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.8457	0.0000	12.8457	N/A	12.8457	0.0000	12.8457	N/A
59	Light Oil ⁽¹⁾	12.1491	0.0000	12.1491	N/A	13.1104	0.0000	13.1104	N/A
60	Coal	2.4483	0.0000	2.4483	N/A	3.0757	2.8900	0.1857	6.4%
61	Gas ⁽²⁾	2.2669	2.7912	(0.5243)	(18.8%)	2.4590	2.8796	(0.4206)	(14.6%)
62	Nuclear	0.5416	0.5264	0.0151	2.9%	0.5390	0.5317	0.0072	1.4%
63	Total	1.8190	2.1501	(0.3311)	(15.40%)	1.9192	2.1875	(0.2682)	(12.3%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁵⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: April 2020

(1) Line No.	(2) A1 Schedule	(3)-(6) Dollars				(7)-(10) MWH				(11)-(14) Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	178,633,359	168,358,658	10,274,702	6.1%	10,336,943	9,567,803	769,140	8.0%	1.7281	1.7596	(0.0315)	(1.8%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	226,043	157,683	68,360	43.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,381,561)	(1,667,034)	(714,527)	42.9%	(159,054)	(114,136)	(44,918)	39.4%	1.4973	1.4606	0.0367	2.5%
4	Adjustments to Fuel Costs (Per A2)	(71,933)	30,475	(102,408)	(336.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	176,405,908	166,879,782	9,526,127	5.7%	10,177,889	9,453,667	724,222	7.7%	1.7332	1.7652	(0.0320)	(1.8%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,433,560	2,236,643	196,917	8.8%	130,078	130,667	(589)	(0.5%)	1.8708	1.7117	0.1591	9.3%
7	Energy Cost of Economy Purchases (Per A9)	572,748	1,048,350	(475,602)	(45.4%)	19,783	36,150	(16,367)	(45.3%)	2.8952	2.9000	(0.0048)	(0.2%)
8	Energy Payments to Qualifying Facilities (Per A8)	362,152	263,294	98,858	37.5%	35,997	19,942	16,055	80.5%	1.0061	1.3203	(0.3142)	(23.8%)
9	TOTAL COST OF PURCHASED POWER	3,368,460	3,548,286	(179,826)	(5.1%)	185,858	186,759	(901)	(0.5%)	1.8124	1.8999	(0.0875)	(4.6%)
10	TOTAL AVAILABLE (LINE 5+9)	179,774,368	170,428,068	9,346,301	5.5%	10,363,747	9,640,426	723,321	7.5%	1.7346	1.7678	(0.0332)	(1.9%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,024,010)	(2,481,578)	(542,432)	21.9%	(218,562)	(192,000)	(26,562)	13.8%	1.3836	1.2925	0.0911	7.0%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(285,947)	(253,659)	(32,288)	12.7%	(53,581)	(51,294)	(2,287)	4.5%	0.5337	0.4945	0.0392	7.9%
14	Gains from Off-System Sales (Per A6)	(1,603,758)	(1,728,000)	124,242	(7.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,913,716)	(4,463,238)	(450,478)	10.1%	(272,143)	(243,294)	(28,849)	11.9%	1.8056	1.8345	(0.0289)	(1.6%)
16	Incremental Personnel, Software, and Hardware Costs	45,450	40,389	5,061	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	142,065	124,800	17,265	13.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(12,859)	(23,498)	10,639	(45.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	174,656	141,691	32,965	23.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	175,035,309	166,106,521	8,928,787	5.4%	10,091,604	9,397,132	694,472	7.4%	1.7345	1.7676	(0.0331)	(1.9%)
22													
23	Net Unbilled Sales ⁽²⁾	(1,788,784)	3,657,705	(5,446,489)	(148.9%)	(103,130)	206,931	(310,060)	(149.8%)	(0.0186)	0.0414	(0.0600)	(144.9%)
24	T & D Losses ⁽²⁾	9,498,187	6,129,551	3,368,636	55.0%	547,604	346,773	200,831	57.9%	0.0986	0.0694	0.0292	42.1%
25	Company Use ⁽²⁾	173,492	184,486	(10,993)	(6.0%)	10,002	10,437	(435)	(4.2%)	0.0018	0.0021	(0.0003)	(14.3%)
26	SYSTEM SALES KWH	175,035,309	166,106,521	8,928,787	5.4%	9,637,127,457	8,832,992,221	804,135,236	9.1%	1.8163	1.8805	(0.0642)	(3.4%)
27	Wholesale Sales KWH (excluding Stratified Sales)	8,254,000	6,980,707	1,273,293	18.2%	454,450,732	371,210,800	83,239,932	22.4%	1.8163	1.8805	(0.0642)	(3.4%)
28	Jurisdictional KWH Sales	166,781,309	159,125,814	7,655,495	4.8%	9,182,676,725	8,461,781,421	720,895,304	8.5%	1.8163	1.8805	(0.0642)	(3.4%)
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	167,026,477	159,359,729	7,666,748	4.8%	9,182,676,725	8,461,781,421	720,895,304	8.5%	1.8189	1.8833	(0.0644)	(3.4%)
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	9,182,676,725	8,461,781,421	720,895,304	8.5%	(0.0527)	(0.0572)	0.0045	(7.9%)
32	TOTAL JURISDICTIONAL FUEL COST	162,186,266	154,519,518	7,666,748	5.0%	9,182,676,725	8,461,781,421	720,895,304	8.5%	1.7662	1.8261	(0.0599)	(3.3%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.7675	1.8274	(0.0599)	(3.3%)
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	9,182,676,725	8,461,781,421	720,895,304	8.5%	0.0078	0.0084	(0.0006)	(7.1%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	9,182,676,725	8,461,781,421	720,895,304	8.5%	0.0116	0.0126	(0.0010)	(7.9%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.7869	1.8484	(0.0615)	(3.3%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.787	1.848	(0.062)	(3.3%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: April 2020

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	719,240,326	696,962,328	22,277,998	3.2%	38,504,859	36,979,324	1,525,535	4.1%	1.8679	1.8847	(0.0168)	(0.9%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	704,051	631,597	72,454	11.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(8,967,810)	(7,054,292)	(1,913,518)	27.1%	(549,529)	(268,272)	(281,256)	104.8%	1.6319	2.6295	(0.9976)	(37.9%)
4	Adjustments to Fuel Costs (Per A2)	(202,659)	(30,940)	(171,719)	555.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	710,773,908	690,508,693	20,265,215	2.9%	37,955,330	36,711,052	1,244,278	3.4%	1.8727	1.8809	(0.0082)	(0.4%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	9,283,911	9,003,680	280,231	3.1%	466,749	506,412	(39,663)	(7.8%)	1.9891	1.7779	0.2112	11.9%
7	Energy Cost of Economy Purchases (Per A9)	1,675,799	2,260,129	(584,330)	(25.9%)	55,557	74,865	(19,308)	(25.8%)	3.0164	3.0189	(0.0025)	(0.1%)
8	Energy Payments to Qualifying Facilities (Per A8)	1,428,181	1,270,398	157,783	12.4%	141,696	117,317	24,379	20.8%	1.0079	1.0829	(0.0750)	(6.9%)
9	TOTAL COST OF PURCHASED POWER	12,387,891	12,534,207	(146,316)	(1.2%)	664,002	698,594	(34,592)	(5.0%)	1.8656	1.7942	0.0714	4.0%
10	TOTAL AVAILABLE (LINE 5+9)	723,161,798	703,042,900	20,118,898	2.9%	38,619,332	37,409,646	1,209,686	3.2%	1.8725	1.8793	(0.0068)	(0.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(20,841,415)	(20,080,709)	(760,706)	3.8%	(1,353,288)	(1,321,906)	(31,382)	2.4%	1.5401	1.5191	0.0210	1.4%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,161,112)	(1,093,262)	(67,850)	6.2%	(216,532)	(212,923)	(3,609)	1.7%	0.5362	0.5135	0.0227	4.4%
14	Gains from Off-System Sales (Per A6)	(11,920,709)	(11,987,509)	66,800	(0.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,923,236)	(33,161,480)	(761,756)	2.3%	(1,569,820)	(1,534,829)	(34,991)	2.3%	2.1610	2.1606	0.0004	0.0%
16	Incremental Personnel, Software, and Hardware Costs	182,048	172,548	9,500	5.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	879,637	859,239	20,398	2.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(36,112)	(48,662)	12,550	(25.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	1,025,574	983,125	42,449	4.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	690,264,535	670,864,944	19,399,591	2.9%	37,049,512	35,874,817	1,174,695	3.3%	1.8631	1.8700	(0.0069)	(0.4%)
22													
23	Net Unbilled Sales ⁽²⁾	11,011,274	3,682,662	7,328,612	199.0%	612,217	232,620	379,597	163.2%	0.0320	0.0110	0.0210	190.9%
24	T & D Losses ⁽²⁾	37,021,101	45,509,424	(8,488,323)	(18.7%)	1,987,070	2,433,659	(446,589)	(18.4%)	0.1076	0.1362	(0.0286)	(21.0%)
25	Company Use ⁽²⁾	690,269	734,952	(44,683)	(6.1%)	36,957	39,302	(2,346)	(6.0%)	0.0020	0.0022	(0.0002)	(9.1%)
26	SYSTEM SALES KWH	690,264,535	670,864,944	19,399,591	2.9%	34,413,269,116	33,401,856,185	1,011,412,931	3.0%	2.0058	2.0085	(0.0027)	(0.1%)
27	Wholesale Sales KWH (excluding Stratified Sales)	33,537,397	30,656,154	2,881,243	9.4%	1,670,577,943	1,524,470,420	146,107,523	9.6%	2.0058	2.0085	(0.0027)	(0.1%)
28	Jurisdictional KWH Sales	656,727,138	640,208,790	16,518,348	2.6%	32,742,691,173	31,877,385,765	865,305,408	2.7%	2.0058	2.0085	(0.0027)	(0.1%)
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	657,619,035	641,077,734	16,541,301	2.6%	32,742,691,173	31,877,385,765	865,305,408	2.7%	2.0084	2.0111	(0.0027)	(0.1%)
31	True-Up	(19,360,844)	(19,360,844)	-	N/A	32,742,691,173	31,877,385,765	865,305,408	2.7%	(0.0591)	(0.0607)	0.0016	(2.6%)
32	TOTAL JURISDICTIONAL FUEL COST	638,258,191	621,716,890	16,541,301	2.7%	32,742,691,173	31,877,385,765	865,305,408	2.7%	1.9493	1.9503	(0.0010)	(0.1%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9507	1.9517	(0.0010)	(0.1%)
35	GPIF ⁽³⁾	2,856,965	2,856,965	-	N/A	32,742,691,173	31,877,385,765	865,305,408	2.7%	0.0087	0.0090	(0.0003)	(3.3%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	4,259,085	4,259,085	0	0.0%	32,742,691,173	31,877,385,765	865,305,408	2.7%	0.0130	0.0134	(0.0004)	(3.0%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9724	1.9741	(0.0017)	(0.1%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.972	1.974	(0.002)	(0.1%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$8,577,071 / 12) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	178,633,359	168,358,658	10,274,702	6.1%	719,240,326	696,962,328	22,277,998	3.2%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	226,043	157,683	68,360	43.4%	704,051	631,597	72,454	11.5%
4	Fuel Cost of Power Sold (Per A6)	(3,309,957)	(2,735,238)	(574,720)	21.0%	(22,002,527)	(21,173,971)	(828,556)	3.9%
5	Gains from Off-System Sales (Per A6)	(1,603,758)	(1,728,000)	124,242	(7.2%)	(11,920,710)	(11,987,509)	66,799	(0.6%)
6	Fuel Cost of Stratified Sales	(2,381,561)	(1,667,034)	(714,527)	42.9%	(8,967,810)	(7,054,292)	(1,913,518)	27.1%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,433,560	2,236,643	196,918	8.8%	9,283,911	9,003,680	280,231	3.1%
8	Energy Payments to Qualifying Facilities (Per A8)	362,152	263,294	98,858	37.5%	1,428,182	1,270,399	157,783	12.4%
9	Energy Cost of Economy Purchases (Per A9)	572,748	1,048,350	(475,602)	(45.4%)	1,675,799	2,260,129	(584,330)	(25.9%)
10	Total Fuel Costs & Net Power Transactions	\$174,932,586	\$165,934,355	\$8,998,231	5.4%	\$689,441,221	\$669,912,361	\$19,528,861	2.9%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	45,450	40,389	5,061	12.5%	182,048	172,548	9,500	5.5%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	142,065	124,800	17,265	13.8%	879,637	859,239	20,398	2.4%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(12,859)	(23,498)	10,639	(45.3%)	(36,112)	(48,662)	12,550	(25.8%)
16	Total Incremental Optimization Costs	174,656	141,691	32,965	23.3%	1,025,574	983,125	42,449	4.3%
17									
18	Dodd Frank Fees	0	0	0	N/A	399	399	0	N/A
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(81,589)	0	(81,589)	N/A	(264,389)	(128,037)	(136,351)	106.5%
22	Inventory Adjustments	9,656	0	9,656	N/A	61,730	37,749	23,981	63.5%
23	Other O&M Expense	0	30,475	(30,475)	(100.0%)	0	59,349	(59,349)	(100.0%)
24	Adjusted Total Fuel Costs & Net Power Transactions	175,035,309	166,106,521	8,928,788	5.4%	690,264,535	670,864,944	19,399,591	2.9%
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	9,182,676,725	8,461,781,421	720,895,304	8.5%	32,742,691,173	31,877,385,765	865,305,408	2.7%
28	Sale for Resale (excluding Stratified Sales)	454,450,732	371,210,800	83,239,932	22.4%	1,670,577,943	1,524,470,420	146,107,523	9.6%
29	Total Sales	9,637,127,457	8,832,992,221	804,135,236	9.1%	34,413,269,116	33,401,856,185	1,011,412,931	3.0%
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.28438%	95.79745%	(0.51307%)	(0.5%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	203,756,280	188,054,522	15,701,758	8.3%	712,654,247	698,729,560	13,924,687	2.0%

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	N/A	19,360,844	19,360,844	0	N/A
4	GPIF, Net of Revenue Taxes ⁽²⁾	(714,241)	(714,241)	0	N/A	(2,856,965)	(2,856,965)	0	N/A
5	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(1,064,771)	(1,064,771)	(0)	0.0%	(4,259,085)	(4,259,085)	(0)	0.0%
6	Solar Together - Subscription Credit, Net of Revenue Taxes	(2,926,367)	(2,662,739)	(263,628)	9.9%	(2,926,367)	(2,662,739)	(263,628)	9.9%
7	Jurisdictional Fuel Revenues Applicable to Period	<u>\$203,891,112</u>	<u>\$188,452,981</u>	<u>\$15,438,130</u>	8.2%	<u>\$721,972,674</u>	<u>\$708,311,615</u>	<u>\$13,661,059</u>	1.9%
8	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	<u>175,035,309</u>	<u>166,106,521</u>	<u>8,928,788</u>	5.4%	<u>690,264,535</u>	<u>670,864,944</u>	<u>19,399,591</u>	2.9%
9	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$167,026,478</u>	<u>\$159,358,949</u>	<u>\$7,667,529</u>	4.8%	<u>\$657,619,035</u>	<u>\$641,100,364</u>	<u>\$16,518,671</u>	2.6%
10	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	36,864,634	29,094,032	7,770,602	26.7%	64,353,639	67,211,251	(2,857,611)	(4.3%)
11	Interest Provision for the Month (Line 26)	33,590	54,935	(21,345)	(38.9%)	105,495	128,191	(22,696)	(17.7%)
12	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	71,122,810	81,752,374	(10,629,564)	(13.0%)	58,082,532	58,082,532	0	N/A
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	N/A	(51,621,690)	(51,621,690)	0	N/A
14	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	N/A	(19,360,844)	(19,360,844)	0	N/A
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>\$51,559,132</u>	<u>\$54,439,440</u>	<u>(\$2,880,308)</u>	(5.3%)	<u>\$51,559,132</u>	<u>\$54,439,440</u>	<u>(\$2,880,308)</u>	(5.3%)
16									
17	Interest Provision								
18	Beginning True-up Amount (Lines 11+12)	19,501,119							
19	Ending True-up Amount Before Interest (Lines 9+11+12+13)	51,525,542							
20	Total of Beginning & Ending True-up Amount	71,026,662							
21	Average True-up Amount (50% of Line 19)	35,513,331							
22	Interest Rate - First Day Reporting Business Month	2.21000%							
23	Interest Rate - First Day Subsequent Business Month	0.06000%							
24	Total Interest Rate - First Day Current and Subsequent Month	2.27000%							
25	Average Interest Rate	1.13500%							
26	Monthly Average Interest Rate (Line 24/12)	<u>0.09458%</u>							
27	Interest Provision (Line 20 x Line 25)	<u>33,590</u>							
28									
29									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ P1, Line 30 x P2, Line 7 x 1.00132

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: April 2020

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	721,875	49,782	672,093	1,350.1%	1,048,142	49,782	998,361	2,005.5%
3	Light Oil ⁽¹⁾	513,591	0	513,591	N/A	3,858,433	2,850,855	1,007,577	35.3%
4	Coal	(365,042)	563,411	(928,452)	(164.8%)	4,172,477	5,028,143	(855,666)	(17.0%)
5	Gas ⁽²⁾	167,391,782	158,465,188	8,926,594	5.6%	661,655,340	642,052,899	19,602,441	3.1%
6	Nuclear	10,371,153	9,280,277	1,090,876	11.8%	48,505,934	46,980,650	1,525,284	3.2%
7	Total	178,633,359	168,358,658	10,274,702	6.1%	719,240,326	696,962,329	22,277,998	3.2%
8	System Net Generation (MWh)								
9	Heavy Oil	5,632	276	5,357	1,943.9%	8,172	276	7,896	2,865.7%
10	Light Oil	3,454	0	3,454	N/A	28,967	21,447	7,520	35.1%
11	Coal	(2,893)	18,606	(21,499)	(115.5%)	144,636	163,162	(18,526)	(11.4%)
12	Gas	7,971,058	7,324,286	646,772	8.8%	28,070,996	26,712,582	1,358,414	5.1%
13	Nuclear	2,029,719	1,867,740	161,979	8.7%	9,105,088	8,896,236	208,852	2.3%
14	Solar ⁽⁴⁾	329,972	356,895	(26,923)	(7.5%)	1,147,000	1,185,623	(38,623)	(3.3%)
15	Total	10,336,943	9,567,803	769,140	8.0%	38,504,859	36,979,324	1,525,535	4.1%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	9,890	682	9,208	1,350.1%	14,360	682	13,678	2,005.5%
18	Light Oil ⁽¹⁾	5,490	0	5,490	N/A	37,139	26,638	10,501	39.4%
19	Coal	(24,090)	12,718	(36,809)	(289.4%)	76,726	110,688	(33,961)	(30.7%)
20	Gas ⁽²⁾	54,741,889	49,663,136	5,078,753	10.2%	193,438,078	182,651,319	10,786,758	5.9%
21	Nuclear	22,266,296	19,775,101	2,491,195	12.6%	97,907,087	94,632,905	3,274,182	3.5%
22	BTU Burned (MMBTU)								
23	Heavy Oil	62,594	4,365	58,229	1,334.0%	90,884	4,365	86,519	1,982.1%
24	Light Oil	31,941	0	31,941	N/A	217,706	156,490	61,216	39.1%
25	Coal	(139,859)	216,213	(356,072)	(164.7%)	1,517,824	1,850,019	(332,195)	(18.0%)
26	Gas	56,267,943	49,663,136	6,604,807	13.3%	198,470,282	184,824,976	13,645,306	7.4%
27	Nuclear	22,266,296	19,775,101	2,491,195	12.6%	97,907,087	94,632,905	3,274,182	3.5%
28	Total	78,488,915	69,658,815	8,830,099	12.7%	298,203,783	281,468,755	16,735,028	5.9%
29	Generation Mix (%)								
30	Heavy Oil	0.05%	0.00%	0.05%	1,791.8%	0.02%	0.00%	0.02%	2,748.2%
31	Light Oil	0.03%	0.00%	0.03%	N/A	0.08%	0.06%	0.02%	29.7%
32	Coal	(0.03%)	0.19%	(0.22%)	(114.4%)	0.38%	0.44%	(0.07%)	(14.9%)
33	Gas	77.11%	76.55%	0.56%	0.7%	72.90%	72.24%	0.67%	0.9%
34	Nuclear	19.64%	19.52%	0.11%	0.6%	23.65%	24.06%	(0.41%)	(1.7%)
35	Solar	3.19%	3.73%	(0.54%)	(14.4%)	2.98%	3.21%	(0.23%)	(7.1%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9904	72.9904	(0.0000)	(0.0%)	72.9904	72.9904	0.0000	0.0%
39	Light Oil ⁽¹⁾	93.5503	0.0000	93.5503	N/A	103.8917	107.0221	(3.1305)	(2.9%)
40	Coal	15.1531	44.2988	(29.1457)	(65.8%)	54.3813	45.4264	8.9549	19.7%
41	Gas ⁽²⁾	3.0578	3.1908	(0.1330)	(4.2%)	3.4205	3.5152	(0.0947)	(2.7%)
42	Nuclear	0.4658	0.4693	(0.0035)	(0.75%)	0.4954	0.4965	(0.0010)	(0.2%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5327	11.4048	0.1279	1.1%	11.5327	11.4048	0.1279	1.1%
45	Light Oil ⁽¹⁾	16.0795	0.0000	16.0795	N/A	17.7231	18.2175	(0.4944)	(2.7%)
46	Coal	2.6101	2.6058	0.0043	0.2%	2.7490	2.7179	0.0311	1.1%
47	Gas ⁽²⁾	2.9749	3.1908	(0.2159)	(6.8%)	3.3338	3.4738	(0.1401)	(4.0%)
48	Nuclear	0.4658	0.4693	(0.0035)	(0.75%)	0.4954	0.4965	(0.0010)	(0.2%)
49	Total	2.2759	2.4169	(0.1410)	(5.83%)	2.4119	2.4762	(0.0643)	(2.6%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,114	15,841	(4,727)	(29.8%)	11,122	15,841	(4,719)	(29.8%)
52	Light Oil	9,247	0	9,247	N/A	7,516	7,297	219	3.0%
53	Coal	48,351	11,621	36,731	316.1%	10,494	11,339	(844)	(7.4%)
54	Gas	7,059	6,781	278	4.1%	7,070	6,919	151	2.2%
55	Nuclear	10,970	10,588	382	3.6%	10,753	10,637	116	1.1%
56	Total	7,593	7,281	313	4.3%	7,745	7,612	133	1.7%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.8173	18.0661	(5.2489)	(29.1%)	12.8261	18.0661	(5.2400)	(29.0%)
59	Light Oil ⁽¹⁾	14.8682	0.0000	14.8682	N/A	13.3200	13.2926	0.0274	0.2%
60	Coal	12.6200	3.0281	9.5919	316.8%	2.8848	3.0817	(0.1969)	(6.4%)
61	Gas ⁽²⁾	2.1000	2.1636	(0.0636)	(2.9%)	2.3571	2.4036	(0.0465)	(1.9%)
62	Nuclear	0.5110	0.4969	0.0141	2.8%	0.5327	0.5281	0.0046	0.9%
63	Total	1.7281	1.7596	(0.0315)	(1.79%)	1.8679	1.8847	(0.0168)	(0.9%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁵⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
4	Babcock PV Solar												
5	Solar		13,897					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
7	Barefoot PV Solar												
8	Solar		13,432					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
10	Blue Cypress PV Solar												
11	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
13	Blue Heron ST Solar												
14	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
16	Cape Canaveral 3												
17	Light Oil		448					508	5.917	3,006	47,883	10.6912	94.26
18	Gas		326,769					2,155,753	1.021	2,200,028	6,544,599	2.0028	3.04
19	Plant Unit Info	1,295		34.7	54.2	45.7	6,733						
20	Cattle Ranch ST Solar												
21	Solar		13,417					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
23	Citrus PV Solar												
24	Solar		13,420					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
26	Coral Farms PV Solar												
27	Solar		13,933					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
29	Desoto Solar												
30	Solar		3,890					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		21.6	N/A	21.6	N/A						
32	Echo River PV Solar ⁽⁷⁾												
33	Solar		6,615					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	N/A		12.3	N/A	12.3	N/A						
35	Fort Myers GT												
36	Light Oil		56					165	5.804	958	15,670	28.1843	94.97

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	92		0.0	100.0	5.2	17,224						
2	Fort Myers 2												
3	Gas		804,689					5,552,286	1.026	5,698,293	16,951,168	2.1065	3.05
4	Plant Unit Info	1,718		64.6	91.5	64.6	7,081						
5	Fort Myers 3A												
6	Light Oil		79					165	5.757	950	15,670	19.9243	94.97
7	Gas		2,540					26,067	1.026	26,752	79,581	3.1327	3.05
8	Plant Unit Info	161		2.2	100.0	94.6	10,577						
9	Fort Myers 3B												
10	Light Oil		39					65	5.757	374	6,173	15.9928	94.97
11	Gas		2,898					28,555	1.026	29,306	87,179	3.0078	3.05
12	Plant Unit Info	165		2.4	100.0	96.3	10,106						
13	Fort Myers 3C												
14	Light Oil		19					34	5.757	196	3,229	16.8619	94.97
15	Gas		3,773					39,155	1.026	40,185	119,542	3.1684	3.05
16	Plant Unit Info	216		2.4	56.7	82.0	10,649						
17	Fort Myers 3D												
18	Light Oil		117					211	5.757	1,215	20,039	17.1510	94.97
19	Gas		5,359					56,613	1.026	58,102	172,841	3.2254	3.05
20	Plant Unit Info	216		3.5	79.0	78.0	10,833						
21	Hammock PV Solar												
22	Solar		14,301					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
24	Hibiscus PV Solar ⁽⁷⁾												
25	Solar		14,462					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	N/A		27.0	N/A	27.0	N/A						
27	Horizon PV Solar												
28	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
30	Indian River PV Solar												
31	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
33	Indiantown FPL ⁽⁶⁾												
34	Coal		(747)					0	N/A	0	0	0.0000	0.00
35	Gas		0					0	N/A	0	7,035	0.0000	0.00
36	Plant Unit Info	330		(0.3)	100.0	0.0	0						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		12,931					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
4	Lauderdale 1-12												
5	Gas		15					143	1.027	147	437	2.9153	3.06
6	Plant Unit Info	56		0.0	100.0	23.2	9,800						
7	Lauderdale 6A												
8	Light Oil		36					68	5.764	392	5,193	14.4861	76.37
9	Gas		3,503					37,326	1.027	38,344	114,065	3.2561	3.06
10	Plant Unit Info	214		2.3	99.1	74.9	10,945						
11	Lauderdale 6B												
12	Light Oil		3					5	5.764	29	382	14.0389	76.37
13	Gas		4,395					45,431	1.027	46,670	138,833	3.1587	3.06
14	Plant Unit Info	214		2.8	86.4	78.4	10,618						
15	Lauderdale 6C												
16	Light Oil		3					5	5.764	29	382	14.2485	76.37
17	Gas		3,006					31,474	1.027	32,333	96,184	3.1994	3.06
18	Plant Unit Info	214		1.9	99.2	76.8	10,755						
19	Lauderdale 6D												
20	Light Oil		84					158	5.764	911	12,067	14.3857	76.37
21	Gas		7,119					75,280	1.027	77,334	230,052	3.2315	3.06
22	Plant Unit Info	214		4.6	99.2	79.5	10,863						
23	Lauderdale 6E												
24	Light Oil		4					7	5.764	40	535	13.9948	76.37
25	Gas		8,107					83,436	1.027	85,712	254,974	3.1450	3.06
26	Plant Unit Info	214		5.2	93.4	79.3	10,572						
27	Loggerhead PV Solar												
28	Solar		13,391					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
30	Manatee 1												
31	Heavy Oil		2,478					4,438	6.329	28,088	323,931	13.0711	72.99
32	Gas		95,610					1,114,038	1.028	1,145,239	3,406,834	3.5633	3.06
33	Plant Unit Info	781		17.3	73.2	29.5	11,962						
34	Manatee 2												
35	Heavy Oil		3,154					5,452	6.329	34,506	397,944	12.6178	72.99
36	Gas		115,390					1,291,802	1.028	1,327,981	3,950,451	3.4236	3.06

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	781		20.9	95.4	29.3	11,494						
2	Manatee 3												
3	Gas		639,218					4,435,623	1.028	4,559,850	13,564,550	2.1221	3.06
4	Plant Unit Info	1,213		72.6	97.5	72.6	7,133						
5	Manatee PV Solar												
6	Solar		13,796					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
8	Martin 3												
9	Gas		228,628					1,613,791	1.028	1,659,294	4,936,034	2.1590	3.06
10	Plant Unit Info	460		68.4	95.5	70.7	7,258						
11	Martin 4												
12	Gas		230,611					1,601,697	1.028	1,646,859	4,899,043	2.1244	3.06
13	Plant Unit Info	460		69.0	99.5	70.3	7,141						
14	Martin 8												
15	Light Oil		54					65	5.874	382	6,923	12.7946	106.51
16	Gas		572,431					3,928,472	1.028	4,039,240	12,015,850	2.0991	3.06
17	Plant Unit Info	1,210		65.3	95.2	65.3	7,056						
18	Miami-Dade PV Solar												
19	Solar		14,407					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
21	Nothern Preserve ST Solar												
22	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
24	OKEECHOBEE 1												
25	Light Oil		489					541	5.773	3,123	50,969	10.4271	94.21
26	Gas		870,806					5,405,301	1.030	5,565,215	16,555,290	1.9011	3.06
27	Plant Unit Info	1,588		74.8	83.5	75.0	6,391						
28	Okeechobee PV Solar ⁽⁷⁾												
29	Solar		10,003					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	N/A		18.7	N/A	18.7	N/A						
31	PEEC												
32	Light Oil		332					396	5.764	2,283	29,820	8.9883	75.30
33	Gas		570,392					3,748,085	1.027	3,849,019	11,449,984	2.0074	3.05
34	Plant Unit Info	1,242		63.2	96.4	63.2	6,748						
35	Pioneer Trail PV Solar												
36	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
2	Riviera 5												
3	Light Oil		864					953	5.917	5,639	110,856	12.8343	116.32
4	Gas		531,960					3,384,219	1.026	3,473,146	10,331,845	1.9422	3.05
5	Plant Unit Info	1,295		56.6	89.6	59.1	6,529						
6	Sanford 4												
7	Gas		(489)					0	N/A	0	0	0.0000	0.00
8	Plant Unit Info	1,002		(0.1)	N/A	N/A	N/A						
9	Sanford 5												
10	Gas		474,875					3,327,564	1.028	3,421,645	10,178,641	2.1434	3.06
11	Plant Unit Info	1,134		57.5	96.2	58.2	7,205						
12	Scherer 4												
13	Light Oil		111					1,239	5.817	7,207	93,785	84.8228	75.69
14	Coal ⁽¹⁾⁽⁵⁾		(2,146)					(139,859)	N/A	(139,859)	(365,042)	17.0138	2.61
15	Plant Unit Info ⁽³⁾⁽⁴⁾	636		(0.4)	0.3	3.4	65,185						
16	Southfork PV Solar ⁽⁷⁾												
17	Solar		7,137					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	N/A		13.3	N/A	13.3	N/A						
19	Space Coast												
20	Solar		1,448					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10		20.1	N/A	20.1	N/A						
22	St Lucie 1												
23	Nuclear		720,767					7,412,668	N/A	7,412,668	3,583,824	0.4972	0.48
24	Plant Unit Info	981		102.0	100.0	102.1	10,284						
25	St Lucie 2												
26	Nuclear		623,916					7,416,280	N/A	7,416,280	3,196,445	0.5123	0.43
27	Plant Unit Info	840		103.1	100.0	103.1	10,123						
28	Sunshine Gateway PV Solar												
29	Solar		14,044					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
31	Sweet Bay ST Solar												
32	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
34	Turkey Point 3												
35	Nuclear		84,583					947,062	N/A	947,062	425,969	0.5036	0.45
36	Plant Unit Info	837		14.0	14.3	78.3	11,197						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		600,453					6,490,286	N/A	6,490,286	3,164,915	0.5271	0.49
3	Plant Unit Info	821		101.6	100.0	101.6	10,809						
4	Turkey Point 5												
5	Light Oil		0					0	N/A	0	0	0.0000	0.00
6	Gas		536,463					3,718,271	1.027	3,819,714	11,362,808	2.1181	3.06
7	Plant Unit Info	1,246		59.3	96.5	59.3	7,120						
8	Twin Lakes ST Solar												
9	Solar		15,236					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
11	WCEC 01												
12	Light Oil		545					696	5.755	4,005	72,303	13.2762	103.88
13	Gas		648,007					4,429,582	1.030	4,560,698	13,567,073	2.0937	3.06
14	Plant Unit Info	1,201		73.7	97.7	73.7	7,038						
15	WCEC 02												
16	Light Oil		175					209	5.755	1,203	21,712	12.4053	103.88
17	Gas		637,786					4,257,174	1.030	4,383,186	13,039,014	2.0444	3.06
18	Plant Unit Info	1,201		72.4	95.0	73.6	6,873						
19	WCEC 03												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		647,195					4,354,750	1.030	4,483,651	13,337,875	2.0609	3.06
22	Plant Unit Info	1,189		74.2	97.3	74.2	6,928						
23	Wildflower PV Solar												
24	Solar		13,245					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
26													
27	Total	27,036	10,336,943	-	-	-	7,593	-	-	78,488,915	178,633,359	1.7281	-

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

(3) NET CAPABILITY (MW) IS FPL'S SHARE

(4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

(7) DATA PROVIDED FOR ECHO RIVER, HIBISCUS, OKEECHOBEE AND SOUTHFORK REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: April 2020

(1) (2) (3)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLs	15,380
4	MCF (total fuel burned units for GAS)	54,741,889
5	MMBTU (Coal - Scherer)	(139,859)
6	MMBTU (Nuclear)	22,266,296
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,593
9	Fuel Cost Per KWH (Cents/KWH)	1.7281

	MONTH OF APRIL 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	9,890	-	9,890	100	14,360	-	14,360	100
7 UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	72.9904	-	72.9904	100.0000
8 AMOUNT (\$)	721,875	-	721,875	100	1,048,142	-	1,048,142	100
9 ENDING INVENTORY								
10 UNITS (BBL)	588,715	767,574	(178,859)	(23)	588,715	767,574	(178,859)	(23)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	42,970,553	56,441,000	(13,470,447)	(24)	42,970,553	56,441,000	(13,470,447)	(24)
13 OTHER USAGE (\$)	(37,079)				(58,830)			
14 DAYS SUPPLY	1,846							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,390	-	1,390	100	13,777	-	13,777	100
17 UNIT COST (\$/BBL)	74.7899	-	74.7899	100.0000	67.6179	-	67.6179	100.0000
18 AMOUNT (\$)	103,958	-	103,958	100	931,572	-	931,572	100
19 BURNED								
20 UNITS (BBL)	5,490	-	5,490	100	37,139	-	37,139	100
21 UNIT COST (\$/BBL)	93.5504	-	93.5504	100.0000	103.8916	-	103.8916	100.0000
22 AMOUNT (\$)	513,591	-	513,591	100	3,858,432	-	3,858,432	100
23 ENDING INVENTORY								
24 UNITS (BBL)	1,380,917	1,340,404	40,513	3	1,380,917	1,340,404	40,513	3
25 UNIT COST (\$/BBL)	94.3587	95.8032	(1.4445)	(1.5000)	94.3587	95.8032	(1.4445)	(1.5000)
26 AMOUNT (\$)	130,301,509	128,415,000	1,886,509	2	130,301,509	128,415,000	1,886,509	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF APRIL 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	819,178	1,807,038	(987,860)	(55)	4,605,155	7,228,152	(2,622,997)	(36)
45 U. COST (\$/MMBTU)	2.9410	2.5296	0.4114	16.3000	2.8883	2.5445	0.3438	13.5000
46 AMOUNT (\$)	2,409,209	4,571,000	(2,161,791)	(47)	13,301,193	18,392,000	(5,090,807)	(28)
47 BURNED								
48 UNITS (MMBTU)	(139,859)	695,018	(834,877)	(20)	1,517,824	4,740,085	(3,222,261)	(68)
49 U. COST (\$/MMBTU)	2.7270	2.5339	0.1931	7.6000	2.6633	2.5303	0.1330	5.3000
50 AMOUNT (\$)	(381,390)	1,761,089	(2,142,479)	(22)	4,042,391	11,993,792	(7,951,401)	(66)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,142,699	7,046,211	1,096,488	16	8,142,699	7,046,211	1,096,488	16
53 U. COST (\$/MMBTU)	2.7523	2.5338	0.2185	8.6000	2.7523	2.5338	0.2185	8.6000
54 AMOUNT (\$)	22,411,001	17,854,000	4,557,001	26	22,411,001	17,854,000	4,557,001	26
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	57,552,489	-	57,552,489	100	198,951,329	-	198,951,329	100
59 U. COST (\$/MMBTU)	2.9586	-	2.9586	100.0000	3.3516	-	3.3516	100.0000
60 AMOUNT (\$)	170,272,417	-	170,272,417	100	666,808,736	-	666,808,736	100
61 BURNED								
62 UNITS (MMBTU)	56,267,943	48,818,753	7,449,190	15	198,470,282	176,531,822	21,938,460	12
63 U. COST (\$/MMBTU)	2.9914	3.8315	(0.8401)	(21.9000)	3.3622	4.1479	(0.7857)	(18.9000)
64 AMOUNT (\$)	168,318,912	187,048,319	(18,729,407)	(10)	667,305,176	732,230,515	(64,925,339)	(9)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,900,026	-	3,900,026	100	3,900,026	-	3,900,026	100
67 U. COST (\$/MMBTU)	1.9862	-	1.9862	100.0000	1.9862	-	1.9862	100.0000
68 AMOUNT (\$)	7,746,406	-	7,746,406	100	7,746,406	-	7,746,406	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,266,296	20,453,677	1,812,619	9	97,907,087	93,453,529	4,453,558	5
73 U. COST (\$/MMBTU)	0.4658	0.4703	(0.0045)	(1.0000)	0.4954	0.5000	(0.0046)	(0.9000)
74 AMOUNT (\$)	10,371,153	9,619,400	751,753	8	48,505,934	46,727,738	1,778,196	4
75 BURNED	PROPANE							
76 UNITS (GAL)	-	-	-	100	-	-	-	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	-	-	-	100.0000
78 AMOUNT (\$)	-	-	-	100	-	-	-	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
PERIOD-TO-DATE.					CURRENT MONTH AND			PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND			PERIOD-TO-DATE.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20		
Jun-20		
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

**SCHEDULE A - NOTES
APR 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(508)	(\$37,079.13)	
(508)	(\$37,079.13)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (508)	(\$37,079.13)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		52,928	-	52,928	52,928	-	52,928	0.461	\$244,031	\$0	\$244,031
3	Solid Waste Authority 40MW	PPA	27,330	-	27,330	27,330	-	27,330	1.276	\$348,776	\$0	\$348,776
4	Solid Waste Authority 70MW	PPA	48,617	-	48,617	48,617	-	48,617	3.280	\$1,594,609	\$0	\$1,594,609
5	Orlando Utilities Commission OS		1,792	-	1,792	1,792	-	1,792	2.747	\$49,226	\$0	\$49,226
6	Total Estimated		130,667	-	130,667	130,667	-	130,667	1.712	\$2,236,643	\$0	\$2,236,643
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,731	(55)	31,676	31,731	(55)	31,676	0.891	\$201,876	\$80,300	\$282,176
10	OUC (SL 2)	SL 2	21,943	(38)	21,905	21,943	(38)	21,905	1.035	\$162,194	64,516	\$226,710
11	Solid Waste Authority 40MW	PPA	28,235	-	28,235	28,235	-	28,235	1.173	\$331,065	\$0	\$331,065
12	Solid Waste Authority 70MW	PPA	47,702	-	47,702	47,702	-	47,702	3.100	\$1,478,616	\$0	\$1,478,616
13	Orlando Utilities Commission OP-CAP	PPA	560	-	560	560	-	560	20.534	\$114,993	\$0	\$114,993
14	Total Actual		130,171	(93)	130,078	130,171	(93)	130,078	1.871	\$2,288,744	\$144,816	\$2,433,560
15												
16												
17	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	130,078	130,078	1.8708	2,433,560
2		Estimated	130,667	130,667	1.7117	2,236,643
3		Difference	(589)	(589)	0.1591	\$196,917
4		Difference (%)	(0.5%)	(0.5%)	9.3%	8.8%
5						
6	<u>Year to Date</u>	Actual	466,749	466,749	1.9891	9,283,911
7		Estimated	506,412	506,412	1.7779	9,003,680
8		Difference	(39,663)	(39,663)	0.2111	\$280,231
9		Difference (%)	(7.8%)	(7.8%)	11.9%	3.1%
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	19,942	19,942	1.320	\$263,294
3	Total Estimated	19,942	19,942	1.320	\$263,294
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,506	2,506	1.173	\$29,407
7	Broward County Resource Recovery - South AA QF	4,711	4,711	1.058	\$49,828
8	Georgia Pacific Corporation QF	1,005	1,005	1.149	\$11,547
9	Okeelanta Power Limited Partnership QF	1,130	1,130	1.157	\$13,074
10	BREVARD ENERGY, LLC	4,047	4,047	1.208	\$48,902
11	Tropicana Products QF	555	555	1.188	\$6,592
12	WM-Renewables LLC - Naples QF	2,106	2,106	1.201	\$25,302
13	WM-Renewable LLC QF	385	385	0.645	\$2,484
14	Miami-Dade South District Water Treatment QF	14,089	14,089	0.797	\$112,223
15	Lee County Solid Waste	4,254	4,254	1.133	\$48,216
16	SEMINOLE ENERGY, LLC	1,052	1,052	1.205	\$12,676
17	GES-PORT CHARLOTTE, L.L.C.	5	5	1.280	\$64
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	152	152	1.209	\$1,837
19	Total Actual	35,997	35,997	1.006	\$362,152

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
24 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	35,997	35,997	1.006	\$362,152
2		Estimated	19,942	19,942	1.320	\$263,294
3		Difference	16,055	16,055	(0.314)	\$98,858
4		Difference (%)	80.5%	80.5%	(23.8%)	37.5%
5						
6	Year to Date	Actual	141,696	141,696	1.008	\$1,428,181
7		Estimated	117,317	117,317	1.083	\$1,270,398
8		Difference	24,379	24,379	(\$0)	\$157,783
9		Difference (%)	20.8%	20.8%	(6.9%)	12.4%
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Apr-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175									524,699
Total	167,174	119,175	119,175	119,175	0	0	0	0	0	0	0	0	524,699

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Apr-20**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40								
2	70	70	70	70								
3	70	70	70	70								
Total	180	180	180	180	-	-	-	-	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	8,335,280 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: May 20, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center