



David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 (Facsimile)
E-mail: david.lee@fpl.com

May 26, 2020

-VIA HAND-DELIVERY -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2020 MAY 26 PM 1:48
COMMISSION
CLERK

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2020-007-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C and Exhibit D are a justification table and declaration in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

- COM _____
- AFD 1 Exh B
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- CLK _____

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

Sincerely,

David M. Lee

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20200001-EI

Date: May 26, 2020

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2020-007-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2020-007-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 6, 2020 Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Exhibit D is the declaration Gerard J. Yupp in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declaration included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Also, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to

FPL as soon as the information is no longer necessary for the Commission to conduct its business.

See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

David M. Lee, Esq.
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel.: (561) 691-7263
Fax: (561) 691-7135
Email: David.Lee@fpl.com

By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20200001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this 26th day of May 2020 to the following:

Suzanne Brownless
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Beth Keating
Gunster Law Firm
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Mike Cassel
Director Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

J.R. Kelly
Patricia A. Christensen
Charles J. Rehwinkel
Thomas A. (Tad) David
Mireille Fall-Fry
Stephanie Morse
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
david.tad@leg.state.fl.us
fall-fry.mireille@leg.state.fl.us
morse.stephanie@leg.state.fl.us

James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

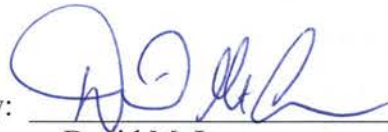
Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

Russell A. Badders
Vice President & Associate General Counsel
One Energy Place, Bin 100
Pensacola, FL 32520-0100
russell.badders@nexteraenergy.com
Telephone: (850) 444-6550
Attorneys for Gulf Power Company

James W. Brew
Laura A. Wynn
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals, Inc. d/b/a PCS Phosphate -
White Springs**

By: _____



David M. Lee
Florida Bar No. 103152

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT B

REDACTED COPIES

JMP
4/20

Title _____

less letter Attachment.

A

[003 Procurement - Physical Purchases]	(\$648,522.69)
[003 Procurement - Physical Purchases]	(\$253,127.15)
[003 Procurement - Physical Purchases]	(\$848,175.00)
[003 Procurement - Physical Purchases]	(\$2,413,357.50)
[003 Procurement - Physical Purchases]	(\$5,575,869.79)
[003 Procurement - Physical Purchases]	(\$109,500.00)
[003 Procurement - Physical Purchases]	(\$6,538,050.72)
[003 Procurement - Physical Purchases]	(\$6,603,830.63)
[003 Procurement - Physical Purchases]	(\$3,407,242.84)
[003 Procurement - Physical Purchases]	(\$332,637.04)
[003 Procurement - Physical Purchases]	(\$388,136.25)
[003 Procurement - Physical Purchases]	(\$11,885,256.40)
[003 Procurement - Physical Purchases]	(\$6,997,304.38)
[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	(\$4,677,028.08)
[003 Procurement - Physical Purchases]	(\$11,564,693.52)
[003 Procurement - Physical Purchases]	(\$2,654,400.00)
[003 Procurement - Physical Purchases]	(\$305,948.25)
[003 Procurement - Physical Purchases]	(\$1,633,332.00)
[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	(\$852,991.98)
[003 Procurement - Physical Purchases]	(\$1,823,720.00)
[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	\$89,253.38
[003 Procurement - Physical Purchases]	(\$1,161,000.00)
[003 Procurement - Physical Purchases]	(\$8,198,003.93)
[003 Procurement - Physical Purchases]	(\$125,893.75)
[003 Procurement - Physical Purchases]	\$2,039.48
[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	(\$56,743.00)
[003 Procurement - Physical Purchases]	(\$2,477,778.67)
[003 Procurement - Physical Purchases]	(\$15,113.25)
[003 Procurement - Physical Purchases]	(\$1,161,000.00)
[003 Procurement - Physical Purchases]	(\$807,900.00)
[003 Procurement - Physical Purchases]	(\$423,995.00)
[003 Procurement - Physical Purchases]	(\$4,498,771.50)
[003 Procurement - Physical Purchases]	(\$807,900.00)
[003 Procurement - Physical Purchases]	(\$2,254,331.15)

PBC

CONFIDENTIAL

SOURCE DR 22 part 1

JMP
4/20

Title _____

A

[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	(\$0.00)
[003 Procurement - Physical Purchases]	(\$3,165,600.00)
[003 Procurement - Physical Purchases]	(\$2,200,042.33)
[003 Procurement - Physical Purchases]	(\$24,600.00)
[003 Procurement - Physical Purchases]	(\$2,571,025.40)
[003 Procurement - Physical Purchases]	(\$476,370.00)
[003 Procurement - Physical Purchases]	(\$771,172.70)
[003 Procurement - Physical Purchases]	(\$1,097,042.78)
[003 Procurement - Physical Purchases]	(\$11,538,131.55)
[003 Procurement - Physical Purchases]	(\$109,056.25)
[003 Procurement - Physical Purchases]	(\$608,430.68)
[003 Procurement - Physical Purchases]	(\$559,480.13)
[003 Procurement - Physical Purchases]	(\$169,339.00)
[003 Procurement - Physical Purchases]	(\$15,286,078.79)
[003 Procurement - Physical Purchases]	(\$88,762.50)
[003 Procurement - Physical Purchases]	(\$4,199,460.10)
[003 Procurement - Physical Purchases]	\$0.00
[003 Procurement - Physical Purchases]	(\$35,379.00)
[003 Procurement - Physical Purchases]	(\$195,150.25)
[003 Procurement - Physical Purchases]	(\$72,055.00)
[003 Procurement - Physical Purchases]	(\$5,813,235.93)
[003 Procurement - Physical Purchases]	(\$13,869,920.00)
[003 Procurement - Physical Purchases]	(\$0.03)
[003 Procurement - Physical Purchases]	(\$0.05)
[003 Procurement - Physical Purchases]	(\$0.50)
[003 Procurement - Physical Purchases]	(\$3.27)
[003 Procurement - Physical Purchases]	(\$0.67)
[003 Procurement - Physical Purchases]	(\$38.15)
[003 Procurement - Physical Purchases]	(\$0.15)
[003 Procurement - Physical Purchases]	(\$41.56)
[003 Procurement - Physical Purchases]	(\$0.41)
[003 Procurement - Physical Purchases]	(\$0.01)
[003 Procurement - Physical Purchases] Total	(\$154,260,678.80)

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SOURCE DR 22 part 1

JHP
4/20

Title _____

A

[003 Procurement - Transport & Storage ((\$31,422,916.64)
[003 Procurement - Transport & Storage ((\$1,855,868.45)
[003 Procurement - Transport & Storage ((\$11,801,486.94)
[003 Procurement - Transport & Storage ((\$4,883,513.78)
[003 Procurement - Transport & Storage ((\$468,767.09)
[003 Procurement - Transport & Storage ((\$402,810.53)
[003 Procurement - Transport & Storage ((\$90,542.56)
[003 Procurement - Transport & Storage (ex	(\$50,925,905.99)
[]	\$10,022.51
[] Total	\$10,022.51
[003 Procurement - Physical Sales]	\$1,929,810.32
[003 Procurement - Physical Sales]	\$23,171.56
[003 Procurement - Physical Sales]	\$232,579.23
[003 Procurement - Physical Sales]	\$99,803.28
[003 Procurement - Physical Sales]	\$13,898.96
[003 Procurement - Physical Sales]	\$803,483.10
[003 Procurement - Physical Sales]	\$1,929,810.32
[003 Procurement - Physical Sales]	\$6,244,175.39
[003 Procurement - Physical Sales]	\$2.85
[003 Procurement - Physical Sales]	\$0.01
[003 Procurement - Physical Sales]	\$0.30
[003 Procurement - Physical Sales]	(\$3.33)
[003 Procurement - Physical Sales]	\$0.03
[003 Procurement - Physical Sales]	\$48.40
[003 Procurement - Physical Sales]	\$0.37
[003 Procurement - Physical Sales]	\$0.45
[003 Procurement - Physical Sales]	\$2.76
[003 Procurement - Physical Sales] Total	\$11,276,784.00
[003 Procurement - Transport & Storage	(\$9,303,900.00)
[003 Procurement - Transport & Storage ((\$9,303,900.00)
[003 Procurement - Transport & Storage	(\$17,083,061.11)
[003 Procurement - Transport & Storage ((\$17,083,061.11)

(F) -
(A) -

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(E) in file
(G) -
(H) -

$$\textcircled{F} + \textcircled{G} + \textcircled{H} = \text{Total storage + transport.} = \$77,312,867$$

$$\textcircled{53}$$

SOURCE DR 22 part 1

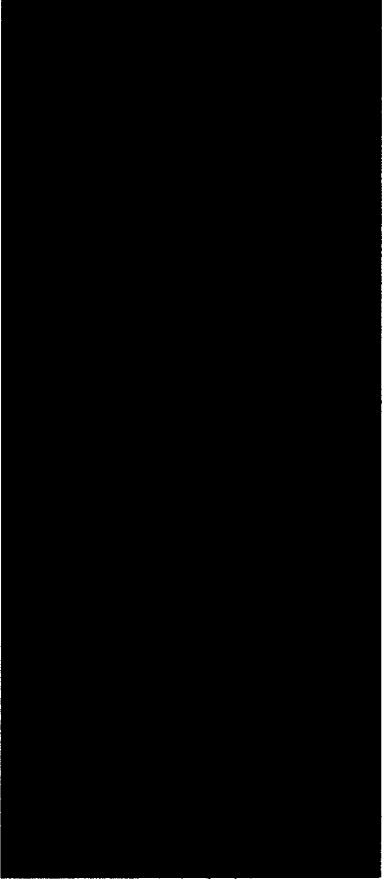
JHP
8/20

Title _____

A

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PBC

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SOURCE DL 22 page 1

JHP
4/20

Title _____

PBC

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[003 Opti Expense]		
[003 Opti Expense] Total		
Grand Total		

(B) - Total T

(I) represents total all components. c

Remove
Gas Opti. Rev (C)
Gas Opt. Exp (E)



Total Gas
components lost
to distribute
to plants

(43-5)

CONFIDENTIAL

SOURCE DL 22 part 1

JHP
2/20

Title _____

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QUALITY RESULTS	DATE	MOISTURE RATE	BTU/LB
	3RD QUARTER	30.04%	11,971.73

	WET TONS	DRY TONS	MMBTUS	MOISTURE RATE	BTU/LB
SUMMARY BALANCE	1,866,605.37	1,300,029.27	31,256,543.97	30.35%	12,021.48
CURRENT MONTH ACTIVITY	4,589.00	3,263.24	78,131.54		
SURVEY TONN ADJ	26,370.73		31,334,626	44-2	
BALANCE AFTER ADJ	1,897,565.10	1,327,485.66	31,784,599.08	30.04%	11,971.73
TOTAL ADJUSTMENT	26,370.73	24,193.16	449,923.57		

	VARIANCE			
	Tons	Drv Tons	MMBTU	\$
Plant Check Total	26,371	24,193	449,923.57	
Common				
OPC				
MEAG				
FPL				
JEA				
TOTAL	26,371	24,193	449,924	\$ 1,186,735

FPL SULFUR TONS/MMBTU	0.000137
-----------------------	----------

FPL \$/MMBTU	(C) \$ 2,617,626
--------------	------------------

① 86,625.89
 ② X 2.617626
 44-3 ③ 226,754.18

④ To utility explain
 here was no other
 source from solar
 PBC
 to verify rate.

	Tons A	Drv Tons B	MMBTU C	\$ D	SULFUR E
Common					
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
Check				\$	
OPC				\$	
Unit 1				\$	
Unit 2				\$	
Unit 3				\$	
Dalton				\$	
Unit 1				\$	
Unit 2				\$	
Gulf				\$	
Unit 3				\$	
OPC				\$	
Unit 1				\$	
Unit 2				\$	
MEAG				\$	
Unit 1				\$	
Unit 2				\$	
FPL	44-3			\$	
Unit 4				\$	
JEA				\$	
Unit 4				\$	
TOTAL	26,370.73	24,193.16	449,923.57	\$ 1,186,735.46	60.01

SOURCE DR 6

This was agreed to the Aerial Survey Report on 44-2 and to the Plant Schemes Fuel Stock Ledger on 44-3.

44-1

ACCOUNTING REPORT
 Consolidated Fuel Accounting

224
226

Title _____

COAL FUEL STOCK LEDGER
 Process Month and Year: October, 2019

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 11/8/2019 8:28:19 AM

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Report Help	TONS		MMBTU DRY	DOLLARS		SULFUR TONS DRY
	WET	DRY		DRY	DRY	
FUEL ON HAND BEGINNING OF MONTH	283,554.747	177,424.584	4,326,769.62	11,326,865.13	692.71	
10-19 Locomotive Lease Accrual	0.000	0.000	0.00		0.00	
2019 Reservation Fee Estimate	0.000	0.000	0.00		0.00	
Fuel Surcharge Legal Fees	0.000	0.000	0.00		0.00	
Q4-18 & Q2-19 Loco Lease Accr Rev	0.000	0.000	0.00		0.00	
Receipts Schedule 19008	87,732.219	47,636.204	1,152,347.00		154.78	
Receipts Schedule 19056	30,640.750	21,831.988	522,382.18		48.72	
Receipts Schedule 19057	7,905.948	5,503.173	132,138.98		21.35	
Receipts Schedule 19058	4,811.653	3,365.702	80,215.20		10.99	
Receipts Schedule 19064	8,112.730	6,479.152	155,499.63		25.92	
Receipts Schedule 19066	13,655.102	9,957.346	240,130.74		35.21	
Receipts True-Up for 09/2019	0.000	73.468	(995.01)		(24.25)	
Fleet Management						
Railcar Maintenance - Joint Owner Allocations - October						
Railcar Short Term Lease - Progress Rail - Joint Owner						
Total Receipts	133,858.402	94,846.033	2,281,718.72	5,884,582.34	272.72	
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			12,136.88	2,604294	0.000131	
Burn True-Up UNIT_4_BUNKER for 09/2019	0.000	613.580	6,085.19	15,929.86	0.84	
Fuel Burned UNIT_4_BUNKER	152,517.636	108,015.248	2,588,114.93	6,740,212.18	338.94	
Total Burn	152,517.636	108,628.828	2,594,200.12	6,756,142.04	339.77	
Aerial Survey UNIT 4	5,077.280	4,658.020	86,625.89	226,754.19	11.87	
Total Adjustments	5,077.280	4,658.020	86,625.89	226,754.19	11.87	
FUEL ON HAND END OF MONTH	288,972.793	182,299.808	4,100,914.11	10,881,059.62	537.53	
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,183.36	2,604536	0.000131	

44-1 44-1 44-1 44-1

SOURCE DR 6

44-3

Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

2/2
2/2

Title _____

COAL FUEL STOCK LEDGER
 Process Month and Year: April, 2019

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant: SCHERER Stockpile

Extraction Date: 5/1/2019 3:29:02 PM

CONFIDENTIAL

Report Title	TONS M/T	TONS M/T	TONS M/T	TONS M/T	TONS M/T
FUEL ON HAND BEGINNING OF MONTH	279,120.983	177,844.107	4,302,487.91	10,930,404.16	527.61
2019 Reservation Fee Estimate	0.000	0.000	0.00		0.00
Ad Valorem Taxes	0.000	0.000	0.00		0.00
Fuel Surcharge Legal Fees	0.000	0.000	0.00		0.00
PO Adjustments	0.000	0.000	0.00		0.00
Q1-19 3rd Party Unloading Fees	0.000	0.000	0.00		0.00
Q1-19 NSI Locomotive Lease Aerial Reversal	0.000	0.000	0.00		0.00
Receipts Schedule 19001	38,051.392	26,457.955	633,631.59		103.39
Receipts Schedule 19006	47,393.834	33,526.596	800,195.58		117.87
Receipts Schedule 19014	94,005.498	64,861.886	1,554,783.43		210.39
Receipts True-Up for 03/2019	0.000	0.000	0.00		0.00
Fleet Management					
Railcar Short Term Lease - Joint Owner Allocations					
Railcar maintenance - Joint Owner Allocations - April					
Total Receipts	179,450.722	124,846.437	2,988,510.60	7,007,934.27	431.65
BTU/LB: DOLLARS/MMBTU SURFUR/MMBTU (Doll)			12,058.65	2,399.74	0.000131
Burn True-Up UNIT_4_BUNKER for 03/2019	0.000	(23.112)	(2,027.39)	(5,150.72)	(0.25)
Fuel burned UNIT_4_BUNKER	130,922.104	90,687.703	2,176,401.22	5,526,907.75	386.00
Total Burn	130,922.104	90,664.591	2,174,373.83	5,521,757.03	385.75
Aerial Survey UNIT 4	8,526.570	2,329.780	68,255.41	173,402.55	8.40
Total Adjustments	8,526.570	2,329.780	68,255.41	173,402.55	8.40
FUEL ON HAND END OF MONTH	395,976.171	277,255.613	5,193,860.09	13,108,346.29	531.92
Ending BTU/LB: Dollars/MMBTU SURFUR/MMBTU (Doll)			12,118.28	2,308.95	0.000131

(A) Agrees to 423-2

(B) Agrees to scto. A5

(423)
(Burn)

SOURCE DR 5

PBC

452.3

CONFIDENTIAL

46-2

PBC

Power Lambda Report
AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2019-04-01 to 2019-04-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: NSB

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Name	B2B Sell Deal Key	B2B Sell Counterparty Name	Time Zone	B2B Flow Hour	B2B Trans Acct Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Trans Physical Loss	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Profit/Loss Amount
325	04-29-2019	2530893	PGBU	2530894	NSB	EPT	1												
326	04-29-2019	2530897	PGBU	2530896	NSB	EPT	2												
327	04-29-2019	2530899	PGBU	2530898	NSB	EPT	3												
	04-29-2019	2530901	PGBU	2530900	NSB	EPT	4												
	09-2019	2530906	PGBU	2530905	NSB	EPT	5												
	09-2019	2530910	PGBU	2530909	NSB	EPT	6												
	09-2019	2530931	PGBU	2530930	NSB	EPT	7												
	09-2019	2531100	PGBU	2531099	NSB	EPT	8												
	09-2019	2531558	PGBU	2531597	NSB	EPT	9												
	09-2019	2531803	PGBU	2531802	NSB	EPT	10												
	09-2019	2531873	PGBU	2531874	NSB	EPT	11												
	09-2019	2531879	PGBU	2531878	NSB	EPT	12												
	09-2019	2531881	PGBU	2531880	NSB	EPT	13												
	09-2019	2531883	PGBU	2531882	NSB	EPT	14												
	09-2019	2531885	PGBU	2531884	NSB	EPT	15												
	09-2019	2531887	PGBU	2531886	NSB	EPT	16												
	09-2019	2531891	PGBU	2531890	NSB	EPT	17												
	09-2019	2531895	PGBU	2531894	NSB	EPT	18												
	09-2019	2532083	PGBU	2532082	NSB	EPT	19												
	09-2019	2532129	PGBU	2532128	NSB	EPT	20												
	09-2019	2532473	PGBU	2532472	NSB	EPT	21												
	09-2019	2533684	PGBU	2533683	NSB	EPT	22												
							23												

Florida Power & Light Company
Fuel purchased Power Cost Recovery Clause
DK# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

B2B Counterparty: OUC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Name	B2B Sell Deal Key	B2B Sell Counterparty Name	Time Zone	B2B Flow Hour	B2B Trans Acct Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Trans Physical Loss	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Profit/Loss Amount
347	04-04-2019	2514123	PGBU	2514122	OUC	EPT	24												
348	04-04-2019	2514179	PGBU	2514178	OUC	EPT	25												

Mar 18, 2020

SOURCE
DL24

463.1
1754702 30X160

463.1

463.1

11/22/19
JML

CONFIDENTIAL

46-2.1

PBC

Power Lambda Report

AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2019-04-01 to 2019-04-30

Deal Portfolio Description: FPL Sales

B2B Counterparty: OUC

46-5.1

A + B + C =

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Volume	B2B Sell Actual Volume	B2B Trade Physical Unit	B2B Volume Validation	B2B Buy Amount	B2B Sell Amount	B2B Transaction Cost	B2B Profit/Loss Amount
349	04-05-2019	2514245	PGBU	2514244	OUC	EPT	1													
350	04-09-2019	2516048	PGBU	2516047	OUC	EPT	2													
351	04-10-2019	2517157	PGBU	2517156	OUC	EPT	3													
352	04-20-2019	2524402	PGBU	2524401	OUC	EPT	4													
353	04-21-2019	2524402	PGBU	2524401	OUC	EPT	5													
354	04-22-2019	2525566	PGBU	2525565	OUC	EPT	6													
355	04-24-2019	2525787	PGBU	2525786	OUC	EPT	7													
356	04-25-2019	2527220	PGBU	2527219	OUC	EPT	8													
							9													

B2B Counterparty: PSE COOP

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Volume	B2B Sell Actual Volume	B2B Trade Physical Unit	B2B Volume Validation	B2B Buy Amount	B2B Sell Amount	B2B Transaction Cost	B2B Profit/Loss Amount
357	04-01-2019	2510104	PGBU	2510103	PSE COOP	EPT	10													
358	04-01-2019	2510579	PGBU	2510578	PSE COOP	EPT	11													
359	04-05-2019	2514224	PGBU	2514223	PSE COOP	EPT	12													
360	04-29-2019	2531866	PGBU	2531865	PSE COOP	EPT	13													
361	04-30-2019	2531873	PGBU	2531872	PSE COOP	EPT	14													
362	04-30-2019	2533694	PGBU	2533693	PSE COOP	EPT	15													

B2B Counterparty: RCI

Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Flow Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Volume	B2B Sell Actual Volume	B2B Trade Physical Unit	B2B Volume Validation	B2B Buy Amount	B2B Sell Amount	B2B Transaction Cost	B2B Profit/Loss Amount
4-24-2019	2525712	PGBU	2525711	RCI	EPT	17													
4-25-2019	2527228	PGBU	2527227	RCI	EPT	18													
4-26-2019	2528585	PGBU	2528584	RCI	EPT	19													
4-27-2019	2529676	PGBU	2529675	RCI	EPT	20													
4-28-2019	2529676	PGBU	2529675	RCI	EPT	21													

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
DK# 20200001-EI, ACN 2020-007-4-1
TYE 11/20/19 - 12/31/2019

Title

Ⓜ Does not include all Transmission
See 46-5
4:10:36 PM

SOURCE DL 24

JMP
4/20

Title _____

Enter Information for the Deal

1 [Status: Saved] [Links: BACK TO BACK <- 2514122] _____

2 Number 2514123 ^B Ticket _____ ^C Standard Tier Shaped Tier

Trade Date _____ Trader Manuel Acosta (REC) ^D

Direction Buy Term Hourly

3 Start Date _____ End Date _____

ISO FRCC

Point Code FPL

TimeZone Eastern Hour Type Hourly

Priority NON FIRM [POWER, NON FIRM]

Schedule Exclude from Scheduling

Counterparty Florida Power & Light Company (PGBU) [PGBU]

Contact _____ New Contact

Portfolio FPL Sales

Agent For _____

Strategy PWROPERATE

Contract FPL-ADM-02-176

Limit/Aval _____ FAS Hedge Accrual _____

Exec Method Phone ExecTime 16:09

Currency USD UoM MW

Heat Rate No Shape No Custom No

4 Hours of Day _____

5 Volume _____ ⁴⁶⁻²

6 Notional Volume _____

7 Price Type _____

8 Fixed Price _____ ⁴⁶⁻²

9 Volume _____ ⁴⁶⁻²

10 Supply Price _____ ⁴⁶⁻²

11 Fuel Cost _____

12 O&M _____

Invoiced No

PBC

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
4820404	Confirmed	Physical Flow	<input type="checkbox"/>	Apr 4, 2019	Apr 4, 2019	88680921	FPL	POU	Y	2514123	FRCC	FPL

Do not create Back to Back Deal

OK Cancel

CONFIDENTIAL

SOURCE DR 24

JAP
420

Title _____

Enter information for the Deal

1 [Status: Saved] [Links: BACK TO BACK <- 2514178] _____

2 Number 2514179 ✓ Ticket _____ Standard Tier Shaped Tier

3 Trade Date _____ Trader Manuel Acosta (REC) Hour Type Information _____ D

Direction Buy Term Hourly 4 Hours of Day _____

Start Date _____ End Date _____

ISO FRCC

Point Code FPL

Time Zone Eastern Hour Type Hourly

Priority NON FIRM [POWER, NON FIRM]

Schedule Exclude from Scheduling

Counterparty Florida Power & Light Company (PGBU) [PGBU]

Contact _____ New Contact

Portfolio FPL Sales

Agent For _____

Strategy PWROPERATE

Contract FPL-ADM-02-176

Limit/Aval _____ FAS Hedge Accrual

Exec Method Phone Exec Time 16:59

Currency USD UoM MW

Heat Rate No Shape No Custom No

5 Volume _____ 46.2

6 Notional Volume _____

7 Price Type _____

8 Fixed Price _____ 46.2

9 Volume _____ 46.2

10 Supply Price _____ 46.2

11 Fuel Cost _____

12 O&M _____

Involved No

PBC

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Stnd?	Buy Deal Key	Buy ISO	Buy Point
4823943	Confirmed	Physical Flow	<input type="checkbox"/>	Apr 4, 2019	Apr 4, 2019	88881090	FPL	POU	Y	2514179	FRCC	FPL

Do not create Back to Back Deal

OK Cancel

CONFIDENTIAL

SOURCE DR 24

46-3.1

JAP
4/20

Title _____

Enter Information for the Deal

1 [Status: Saved-Locked-Scheduled] [Links: BACK TO BACK-<2525786]

2 Number 2525787 ✓ Ticket
 Trade Date [] Trader Luther Hall (REG)
 Direction Buy Term Next Day
 3 Start Date [] End Date []
 ISO FRCC
 Point Code FPL
 Time Zone Eastern Hour Type Hourly
 Priority NON FIRM (POWER, NON FIRM) Split Hour Types
 Schedule Exclude from Scheduling
 Counterparty Florida Power & Light Company (PGBU) (PGBU)
 Contact Hall, Luther New Contact
 Portfolio FPL Sales
 Agent For
 Strategy PWROPERATE
 Contract FPL-ADM-02-176
 Limit/Avail / FAS Hedge Accrual
 Exec Method Phone Exec Time 08:51
 Currency USD UoM MW
 Heat Rate No Shape Yes Custom No

Standard Tier Shaped Tier Multi Tier
 Hour Type Information
 4 Hour Detail []
 5 Days of Week []
 6 Hours of Day []
 Price Information
 Price Type Fixed Formula/Index

PBC

HE	Volume E	Fixed Price F	Supply Volume G	Supply Price H	Fuel Cost I	O&M J
01						
02						
03						
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						
14						

Total Notional Volume 7 Total Supply Volume 8 Invoiced No

Broker Commissions Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule 462-1

Schedule ID	Status L	Action M	Curtailed N	Start Date O	End Date P	OASIS Q	POR	POD	Stnd?	Buy Deal Key	Buy ISO	Buy Point
48							FPL	POU	Y	2525787	FRCC	FPL

Do not create Back to Back Deal

OK Cancel

CONFIDENTIAL

SOURCE DR 24

46-3.2

JHP
4/20

Title _____

Enter information for the Deal

1 [Status: Saved-Locked-Scheduled] [Links: BACK TO BACK<-2527219] _____

2 Number: 2527220 ✓ Ticket: 2746
 Trade Date: _____ Trader: Jerry Hildreth (REG)
 Direction: Buy Term: Next Day
 3 Start Date: _____
 ISO: FRCC
 Point Code: FPL
 Time Zone: Eastern Hour Type: Hourly
 Priority: NON FIRM [POWER, NON FIRM] Split Hour Types:
 Schedule: Exclude from Scheduling
 Counterparty: Florida Power & Light Company (PGBU) [PGBU]
 Contact: Hildreth, Jerry New Contact
 Portfolio: FPL Sales
 Agent For: _____
 Strategy: PWROPERATE
 Contract: FPL-ADM-02-176
 Unit/Avail: / FAS Hedge Accrual
 Exec Method: Phone Exec Time: 09:19
 Currency: USD UoM: MW
 Heat Rate: No Shape No Custom No

Standard Tier Shaped Tier MultiTier
 Hour Type Information
 4 Hour Detail: _____
 5 Days of Week: _____
 6 Hours of Day: _____
 Price Information
 Price Type: Fixed Formula/Index

PBC

HE	Volume E	Fixed Price F	Supply Volume G	Supply Price H	Fuel Cost I	O&M J
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

Total Notional Volume: 7 Total Supply Volume: 8 Invoiced: No

Broker Commissions Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule 46-2-1 46-2-1

Schedule Id	Status L	Action M	Curtailed N	Start Date O	End Date P	OASIS Q	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
48							FPL	POU	Y	2527220	FRCC	FPL

Do not create Back to Back Deal

OK Cancel

CONFIDENTIAL

SOURCE DR 24

46-3,3

22/10
JHE

Invoice



PBC

Invoice: 488737
Counterparty : Orlando Utilities Commission
Date : May 08, 2019
Period : Apr 01, 2019 - Apr 30, 2019
Amount : \$ 237,680.00 USD
Due Date : May 20, 2019

CONFIDENTIAL

46-4

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Invoice To

Orlando Utilities Commission
Ann/Settlements Administrator
690 South Orange Avenue
Manager, Power Marketing
Orlando, FL 32802

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Sell		USD
	POWER Subtotal		USD
	TOTAL		USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Pay Price	Amount Due	Currency
POWER										
Sell										
		B	C		D	E		F	G	
2514122	Deal					MWh				USD
2514178	Deal					MWh				USD
2514244	Deal					MWh				USD
2516647	Deal					MWh				USD
2517155	Deal					MWh				USD
2524401	Deal					MWh				USD
2525555	Deal					MWh				USD
2525796	Deal					MWh				USD
2527219	Deal					MWh				USD
									Sell Subtotal	USD
									POWER Subtotal	USD
									TOTAL	USD

46-2-1

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Cf
DK#: 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

SOURCE DR 24

DATE
47-2

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mall Facility
Miami, FL 33188-001

PBC

CONFIDENTIAL

Purchase Statement: 526594
Counterparty: Orlando Utilities Commission
Date: Oct 01, 2019
Period: Sep 01, 2019 - Sep 30, 2019
Amount: \$(1,575,023.64) USD
Due Date: Oct 21, 2019

47-2 R1

Pay To

Orlando Utilities Commission
Accounts Administrator

Florida Power & Light Company
Purchased Power Cost Recovery Clause
20200001-EI, ACN 2020-007-4-1
TYPE 1/1/2019 - 12/31/2019

Deal Type	Deal Direction	Amount Due	Currency
MISC		A	
	Sell		USD
	MISC Subtotal		USD
POWER	Buy		USD
	POWER Subtotal		USD
CAPCTY	Buy		USD
	CAPCTY Subtotal		USD
TOTAL			USD

Title

Deal #	Type	Trade Dt.	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
--------	------	-----------	------	-------	--------	-----	-----------------	-------	------------	----------

POWER

Buy 47-2-1

✓ 47-23 25 ✓

2-1 ✓

#

2635043	Deal 1									USD
2636444	Deal 2									USD
2638836	Deal 3									USD

SOURCE DR 10

2/22
JPR

Purchase Statement



FPL

Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 526594
Counterparty: Orlando Utilities Commission
Date: Oct 01, 2019
Period: Sep 01, 2019 - Sep 30, 2019
Amount: \$(1,575,023.64) USD
Due Date: Oct 21, 2019

47-2 PL

PBC
CONFIDENTIAL

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy	A	✓ B	C	✓ D	E	F	G
2638837	Deal				MWh		USD
2638838	Deal				MWh		USD
2638839	Deal				MWh		USD
2640638	Deal				MWh		USD
2641999	Deal				MWh		USD
2643334	Deal				MWh		USD
2645633	Deal				MWh		USD
2646535	Deal				MWh		USD
649758	Deal				MWh		USD
Buy Subtotal							USD
POWER Subtotal							USD
TOTAL							USD

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dk# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
H	I	J				K		L	M	
04							MWh		USD	
Buy Subtotal									USD	

all
✓ - Agreed all volume, trade, term to deal documentation by #
- Rec w/ str h1.

SOURCE DR 10

JP
2/20

Title _____

Enter Information for the Deal



1 [Status: Sayed Invoiced] [Links: CAPACITY EXERCISE <- 2132004] _____

2 Number: 2635043 Ticket: _____
 Trade Date: _____ Trader: Timothy Gerrish (RE)
 Direction: Buy Term: Next Day
 3 Start Date: _____
 ISO: FRCC
 Point Code: FPL
 Time Zone: Eastern Hour Type: 7x24
 Priority: FIRM [POWER, FIRM] Split Hour Types
 Schedule: Exclude from Scheduling
 Counterparty: Orlando Utilities Commission (OUC)
 Contact: Desk, Hourly New Contact
 Portfolio: FPL Vero - OUC
 Agent For
 Strategy: TRMPWROPER
 Contract: FPL-PWRP-17-001
 Limit/Aval: / FAS Hedge MTM Non-
 Exec Method: Phone Exec Time: 08:33
 Currency: USD UoM: MW
 Heat Rate: Yes Shape: Yes Custom: No

Hour Type Information
 Hour Detail: D
 4 Days of Week: _____
 5 Hours of Day: _____
 Price Information
 6 Price Type: _____
 7 Adder: _____
 8 Heat Rate: _____
 9 Formula: _____

PBC

47-2

HE	Volume E	Fixed Price F	Supply Volume G	Supply Price H	Fuel Cost I	O&M J
07						
08						
09						
10						
11						
12						
13						
14						
15						

Total Notional Volume: 10 Total Supply Volume: 11 Invoiced: Yes

Broker Commissions Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule: 47-2

Schedule Id	Status	Action	Curtailled	Start Date	End Date	OASIS	POR	POD	Sind?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

CONFIDENTIAL

OK Cancel

SOURCE DR 10

47-2.1

Handwritten initials and date: JLP 2/20

Title _____

Enter information for the Deal

1 [Status: Saved-Invoiced] [Links: CAPACITY EXERCISE<<-2132004]

2 Number: 2541999 Ticket: _____
 Trade Date: _____ Trader: Timothy Gerrish (RE)
 Direction: Buy Term: Next Day

3 Start Date: _____
 ISO: FRCC
 Point Code: FPL
 Time Zone: Eastern Hour Type: 7x24
 Priority: FIRM [POWER, FIRM] Split Hour Types
 Schedule: Exclude from Scheduling
 Counterparty: Orlando Utilities Commission [OUC]
 Contact: Desk, Hourly [New Contact]
 Portfolio: FPL Vero - OUC
 Agent For:
 Strategy: TRMPWROPER
 Contract: FPL-PWRP-17-001
 Limit/Aval: / FAS Hedge MTM Non-
 Exec Method: Phone Exec Time: 08:24
 Currency: USD UoM: MW
 Heat Rate: Yes Shape Yes Custom No

Hour Type Information
 Hour Detail: _____
 Days of Week: _____
 Hours of Day: _____

Price Information
 Price Type: _____
 Adder: _____
 Heat Rate: _____
 Formula: _____

47-2

PBC

HE	Volume E	Fixed Price F	Supply Volume G	Supply Price H	Fuel Cost I	O&M J
07						
08						
09						
10						
11						
12						
13						
14						
15						

Total Notional Volume: 10 Total Supply Volume: 11 Invoiced: Yes

47-2

Broker Commissions Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

Do not create back to Back Deal

OK Cancel

CONFIDENTIAL

SOURCE DR 10

47-2.2

41P
320

Title _____

Florida Power & Light Company

Billing Statement
For Purchased Power From
Wheelabrator South Broward
For Transaction Period:
April 1, 2019 through April 30, 2019

PBC

GENERATION	A	AMOUNT	C
	[REDACTED]		
		ENERGY PAYMENT	
			48-2-1 21,531
			48-1
		VARIABLE O&M - PER FPSC ORDER DATED JANUARY 01, 2018	
		Monthly Capacity Payment	
			CONFIDENTIAL
		CUSTOMER CHARGE	
		Total Due	

Execution Date/Time : 05/01/19 at 16:18:18
Invoice ID: 3391

(A) Agreed to tariff
(prior add up 48-4)
20190001-EI

SOURCE DL 14

48-2

JAP
3/20

Title _____

Facility Monthly Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
Region: Southeast
Billing Month: April, 2019
Number of Hours in Month: 720
Number of Peak Hours in Month: 0
Committed Capacity: 3.500 MW

Energy Received, All Hours: 1 [REDACTED] MWH MWH (AA) MWH ('91)
Energy Received, All Peak Hours: MWH MWH (AA) MWH ('91)

PBC

Sales (Wheeled): 2
Net Energy Received, All Hours: 3
Maximum Hourly Energy: 4
Committed Capacity: 5
Monthly Billing Capacity Factor: 6
Monthly Peak Capacity Factor: 7
Annual Capacity Factor: 8
Annual Peak Capacity Factor: 9
Billing Capacity Factor: 10
Unit Energy Cost: 11
Monthly Energy Payment: 12
 13
 14

+ 482

Monthly Capacity Payment: \$113,295.00 \$113,295.00
 =

CONFIDENTIAL

3/20

Title _____

Daily Energy Payment Summary

Facility Name: BROWARD RESOURCE RECOVERY SOUTH

Report Month: April, 2019

Date	A Energy(MWH)	B Payment
04/01/19	[REDACTED]	[REDACTED]
04/02/19	[REDACTED]	[REDACTED]
04/03/19	[REDACTED]	[REDACTED]
04/04/19	[REDACTED]	[REDACTED]
04/05/19	[REDACTED]	[REDACTED]
04/06/19	[REDACTED]	[REDACTED]
04/07/19	[REDACTED]	[REDACTED]
04/08/19	[REDACTED]	[REDACTED]
04/09/19	[REDACTED]	[REDACTED]
04/10/19	[REDACTED]	[REDACTED]
04/11/19	[REDACTED]	[REDACTED]
48-2.3 04/12/19	[REDACTED]	[REDACTED]
04/13/19	[REDACTED]	[REDACTED]
04/14/19	[REDACTED]	[REDACTED]
04/15/19	[REDACTED]	[REDACTED]
04/16/19	[REDACTED]	[REDACTED]
04/17/19	[REDACTED]	[REDACTED]
04/18/19	[REDACTED]	[REDACTED]
04/19/19	[REDACTED]	[REDACTED]
04/20/19	[REDACTED]	[REDACTED]
04/21/19	[REDACTED]	[REDACTED]
04/22/19	[REDACTED]	[REDACTED]
04/23/19	[REDACTED]	[REDACTED]
04/24/19	[REDACTED]	[REDACTED]
04/25/19	[REDACTED]	[REDACTED]
04/26/19	[REDACTED]	[REDACTED]
04/27/19	[REDACTED]	[REDACTED]
04/28/19	[REDACTED]	[REDACTED]
04/29/19	[REDACTED]	[REDACTED]
04/30/19	[REDACTED]	[REDACTED]
Monthly total	[REDACTED]	[REDACTED]

PBC

CONFIDENTIAL!

48-2.1

Average Cost: [REDACTED]
Maximum Energy: [REDACTED]
Execution Date/Time: 05/01/19 at 16:18:18

Invoice ID: 3391

✓ - Agreed to
Qualifying Facility Energy
Payment Calculation.
See 4/12/19 sample

SOURCE DR 14

48-2.2

JLP
3/20

Title _____ **Facility Energy Payment Calculation**

FACILITY NAME: BROWARD RESOURCE RECOVERY SOUTH

DATE: 04/12/19

Hour	Energy (mwh) A	Avoided cost (\$/MWH) B	87AS AVAILABLE ENERGY C (MWH)	91 Energy (MWH) D	As Available 87 Payment(\$) E	91 Payment (\$) F	Payment(\$) G	Note
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
Daily Total								
Month Total								

48-2-4

PBC

CONFIDENTIAL

48-2-2

Unit Energy Cost: 1
 Execution Date: 05/01/19 at 16:18:18

321.32
48-2-2

JAP
3/20

Title _____

Florida Power & Light Company

Billing Statement
 For Purchased Power From
OKEELANTA

For Transaction Period:
 April 1, 2019 through April 30, 2019

PBC

	GENERATION	COST	AMOUNT
Unit# 1	1 [REDACTED]		2 [REDACTED]
	VARIABLE O&M - PER FPSC ORDER DATED JANUARY 01, 2018	3 (A) [REDACTED]	4 [REDACTED]
	Energy Total		5 <u>4875</u> [REDACTED]
	CUSTOMER CHARGE		6 [REDACTED]
Unit# 2	7 [REDACTED]		8 <u>4875</u> [REDACTED]

(A) see Note 48-2.

CONFIDENTIAL

Execution Date/Time : 05/01/19 at 16:20:04

Invoice ID: 3393

SOURCE DR 14

JHP
3/20

Title _____

Florida Power & Light Company

Billing Statement
For Purchased Power From
OKEELANTA

PBC

For Transaction Period:
April 1, 2019 through April 30, 2019

VARIABLE O&M - PER
FPSC ORDER DATED
JANUARY 01, 2018

1 (A) [REDACTED]

CONFIDENTIAL

Energy Total

3 [REDACTED]

Total Due

4 [REDACTED]

5 [REDACTED]

(48-3) (48-3) (48-1)

Agreed to Daily Energy Pymt Summary
and then to daily QF Energy Payment calculation
then selected 4/12/19 to agree to the
Hourly Average Averaged Energy Costs. (48-3.2)

Execution Date/Time : 05/01/19 at 16:20:04

Invoice ID: 3393

(A) See note 48-2.

SOURCE DR 14

JHP
3/20

Facility Energy Payment Calculation

Title _____

FACILITY NAME: OKEELANTA

DATE: 04/12/19

Hour	OKEELANT A (MWH)	NEW HOPE B (MWH)	Cost C (\$/MWH)	Payment (\$) D	Regulation Max (MW)	Regulation Min (MW)	Regulation Swing E (MW)	Regulation Charge (\$) F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
Daily Total					Total Daily Swing			
Month-To-Date					Month To Date Swing			

PBC

CONFIDENTIAL

E.P. Factor:
 Regulation Service Charge Rate: \$1
 Monthly Load Served Ratio: 1.0000
 Execution Date: at

JAP
3/20

Title _____

Florida Power & Light Company

Billing Statement
For Purchased Power From
LEE COUNTY SOLID WASTE

PBC

For Transaction Period:
April 1, 2019 through April 30, 2019

<u>GENERATION</u>	<u>COST</u>	<u>AMOUNT</u> ^B
4733.717 MWH		484.1 [REDACTED]
VARIABLE O&M - PER FPSC ORDER DATED JANUARY 01, 2018	A [REDACTED]	[REDACTED]
Energy Total		[REDACTED] 48-1
CUSTOMER CHARGE		[REDACTED]
Total Due		[REDACTED]

CONFIDENTIAL

(A) See note 48-2.

Execution Date/Time : 05/01/19 at 16:22:21
Invoice ID: 3396

SOURCE DR 14

48-4

JHP
3/20

Title _____ Facility Monthly Billing Statement

Facility Name: LEE COUNTY SOLID WASTE
Region: West
Billing Month: April, 2019
Number of Hours in Month: 720
Number of Peak Hours in Month: 198
Energy Received, All Hours: 1 [REDACTED]
Energy Received, All Peak Hours: 2 [REDACTED]
Sales (Wheeled): 3 [REDACTED]
Net Energy Received, All Hours: 4,733.717 MWH
Maximum Hourly Energy: 4 [REDACTED]
Monthly Energy Payment: 48-4-2/5 [REDACTED]

PBC

CONFIDENTIAL

SOURCE DR 14

48-4.1

*Bill
3/20*

Title _____ **Energy Payment Summary**

Facility Name: LEE COUNTY SOLID WASTE

Report Month: April, 2019

Date	A Energy(MWH)	B Payment
04/01/19		
04/02/19		
04/03/19		
04/04/19		
04/05/19		
04/06/19		
04/07/19		
04/08/19		
04/09/19		
04/10/19		
04/11/19		
04/12/19		
04/13/19		
04/14/19		
04/15/19		
04/16/19		
04/17/19		
04/18/19		
04/19/19		
04/20/19		
04/21/19		
04/22/19		
04/23/19		
04/24/19		
04/25/19		
04/26/19		
04/27/19		
04/28/19		
04/29/19		
04/30/19		
Monthly total		

PBC

CONFIDENTIAL

48-4.3

*✓
48-4-1*

Average Cost: ¹ _____
 Maximum Energy: ² _____
 Execution Date/Time: 05/01/19 at 16:22:21

*✓ Agreed to QF Energy Pymt
Calculation*

Invoice ID: 3396

SOURCE DR 14

48-4.2

Facility Energy Payment Calculation

JHP
3/20

Title _____

FACILITY: JUNTY SOLID
 WASTE

DATE: 04/29/19

Hour	ENERGY (MWH) A	Cost (\$/MWH) B	Payment(\$) C	Regulation Max (MW)	Regulation Min(MW)	Regulation Swing (MW) D	Regulation Charge(\$) E
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							ON
15							ON
16							ON
17							ON
18							ON
19							ON
20							ON
21							ON
22							
23							
24							
Daily Total		4.2				4.2	
Month-To-Date							

48-4-4

PBC

CONFIDENTIAL

E.P. Factor:
 Regulation Service Charge Rate: \$1
 1.0000
 Execution Date: at

JEH
01/20

CONFIDENTIAL

PBC

49-2.1

Power Lambda Report
AL9EMQ0012

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2019-04-01 to 2019-04-30

Deal Portfolio Description: FPL Purchases

B2B Counterparty: DEF UTILIT

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Actual Volume	B2B Trade Physical Unit	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
61	04-14-2019	2520158	DEF UTILIT	2520159	PGBU	EPT	1													
62	04-14-2019	2520167	DEF UTILIT	2520168	PGBU	EPT	2													

DEF UTILIT

3

B2B Counterparty: EXGEN

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Actual Volume	B2B Trade Physical Unit	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
63	04-26-2019	2528860	EXGEN	2528861	PGBU	EPT	4													
64	04-26-2019	2529064	EXGEN	2529065	PGBU	EPT	5													
65	04-30-2019	2530953	EXGEN	2530954	PGBU	EPT	6													
66	04-30-2019	2532478	EXGEN	2532479	PGBU	EPT	7													
67	04-30-2019	2532480	EXGEN	2532481	PGBU	EPT	8													

EXGEN

9

B2B Counterparty: ME LLC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Actual Volume	B2B Trade Physical Unit	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
68	04-26-2019	2528992	ME LLC	2528993	PGBU	EPT	10													
69	04-26-2019	2529416	ME LLC	2529417	PGBU	EPT	11													
70	04-26-2019	2529418	ME LLC	2529419	PGBU	EPT	12													
71	04-29-2019	2529420	ME LLC	2529421	PGBU	EPT	13													
72	04-30-2019	2532502	ME LLC	2532503	PGBU	EPT	14													

party: MEAT STR

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Buy Hour	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Actual Volume	B2B Trade Physical Unit	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
30-2019	2530976	MEAT STR	2530977	PGBU	EPT	16														

STR

17

(49-1) (49-1)

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
DK# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

✓ - need to deal documentation
as shown on 49-2.1 - 49-2.3.

4:10:35 PM

#

CONFIDENTIAL

Title _____

PBC

Enter Information for the Deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Links: BACK TO BACK->2528993]

2 Number 2528992 Ticket [Redacted]
 Trade Date [Redacted] Trader Lulher Hall (REG)
 Direction Buy Term Next Day
 3 Start Date [Redacted]
 ISO SERC
 Point Code SOCO
 TimeZone Eastern Hour Type Hourly
 Priority NON FIRM [POWER, NON FIRM] Split Hour Types
 Schedule Day Ahead Market
 Counterparty Macquarie Energy LLC [ME LLC]
 Contact [Redacted] New Contact
 Portfolio FPL Purchases
 Agent For [Redacted]
 Strategy PWOPERATE
 Contract FPL-EEI-11-001
 Limit/Avail / FAS Hedge Accrual
 Exec Method IM Exec Time 11:33
 Currency USD UoM MW
 Heat Rate No Shape Yes Custom No

Standard Tier Shaped Tier Multi Tier
 Hour Type Information
 4 Hour Detail [Redacted]
 5 Days of Week [Redacted]
 6 Hours of Day [Redacted]
 Price Information
 7 Price Type [Redacted]

CONFIDENTIAL

HE	Volume E	Fixed Price F	Supply Volume G	Supply Price H	Fuel Cost I	O&M J
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

Total Notional Volume 8 Total Supply Volume 9 Invoiced Yes

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point

Do not create Back to Back Deal

OK Cancel

SOURCE Dr 25

49-2.1

Title _____

PBC

Enter Information for the Deal



1 [Status: Saved-Invoiced] [Links: BACK TO BACK->2529417, TRANS_POWER_ASSOC-<-2529553]

2 Number 2529416 Ticket [redacted]
 Trade Date [redacted] Trader Manuel Acosta (REC)
 Direction Buy Term Hourly
 3 Start Date [redacted]
 ISO SERC
 Point Code SOCO
 Time Zone Eastern Hour Type Hourly
 Priority NON FIRM (POWER, NON FIRM)
 Schedule Real Time Market
 Counterparty Macquarie Energy LLC (ME LLC)
 Contact [redacted] New Contact
 Portfolio FPL Purchases
 Agent For [redacted]
 Strategy PWROPERATE
 Contract FPL-EEI-11-001
 Limit/Aval / FAS Hedge Accrual
 Exec Method Phone Exec Time 14:59
 Currency USD UoM MW
 Heat Rate No Shape No Custom No

Standard Tier Shaped Tier
 Hour Type Information
 4 Hour Detail [redacted]
 5 Days of Week [redacted]
 6 Hours of Day [redacted]
 Price Information
 7 Price Type [redacted]

CONFIDENTIAL

HE	Volume E	Fixed Price F	Supply Volume G	Supply Price H	Fuel Cost I	O&M J
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

Total Notional Volume 8 [redacted] Total Supply Volume 9 [redacted] Invoiced Yes

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	PDR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
[redacted]												

Do not create Back to Back Deal

OK Cancel

SOURCE DR 25

49-2.2

Title _____

PBC

Enter Information for the Deal



1 [Status: Saved-Invoiced] [Links: BACK TO BACK->2529419] _____

2 Number 2529418 Ticket _____
 Trade Date _____ Trader Manuel Acosta (REC)
 Direction Buy Term Hourly
 3 Start Date _____
 ISO SERC
 Point Code SOCO
 Time Zone Eastern Hour Type Hourly
 Priority NON FIRM [POWER, NON FIRM]
 Schedule Real Time Market
 Counterparty Macquarie Energy LLC [ME LLC]
 Contact _____
 Portfolio FPL Purchases
 Agent For _____
 Strategy PWROPERATE
 Contract FPL-EEI-11-001
 Limit/Avail _____ FAS Hedge Accrual
 Exec Method Phone Exec Time 15:02
 Currency USD UoM MW
 Heat Rate No Shape No Custom No

Hour Type Information
 4 Hour Detail _____
 5 Days of Week _____
 6 Hours of Day _____
 Price Information
 7 Price Type _____

CONFIDENTIAL

HE	Volume E	Fixed Price F	Supply Volume G	Supply Price H	Fuel Cost I	O&M J
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

Total Notional Volume 8 _____ Total Supply Volume 9 _____ Invoiced Yes

Broker Commissions: Product Notes Back to Back Deals Power Charges - Tiers Transmission Schedule 49-2

Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	POD	Strnd?	Buy Deal Key	Buy ISO	Buy Point

49-2

Do not create Back to Back Deal

OK Cancel

SOURCE DR 25

49-2.3

2/20/19
FPL

Purchase Statement



CONFIDENTIAL

Purchase Statement: 498724
Counterparty : Cargill Power Markets, LLC
Date : May 08, 2019
Period : Apr 01, 2019 - Apr 30, 2019
Amount : \$ (106,654.00) USD
Due Date : May 20, 2019

49-3

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

PBC

Pay To

Cargill Power Markets, LLC
Attn: Settlements Administrator
9350 Excelsior Boulevard
Mapletop #150
Hopkins, MN 55343
Phone: 952-884-3158
Fax: 952-884-2836

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy		USD
	Sell		USD
POWER Subtotal			USD
TOTAL			USD

Details

Deal #	Type	Trade Ct	Term	Index	Volume	UoM	Source-Location	Pay Price	Amount Due	Currency	
POWER											
Buy											
		B	C		D		E	F	G		
2528992	Deal					MWh				USD	
2529416	Deal					MWh				USD	
2529418	Deal					MWh				USD	
2529420	Deal					MWh				USD	
2532502	Deal					MWh				USD	
									Buy Subtotal	49.2	USD
Sell											
2520528	Deal					MWh				USD	
2524755	Deal					MWh				USD	
2530811	Deal					MWh				USD	
2530833	Deal					MWh				USD	
									Sell Subtotal		USD
									POWER Subtotal		USD
									TOTAL		USD

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dkt# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

SOURCE DC 25

02-15
JLF

2-05

	A	B	C	D	E	F	G	H	I	J	K
1	ASSET OPTIMIZATION DETAIL										
2	Actual for the Period of: January 2019 through December 2019										
3											
4	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(10)
5		Natural Gas	Natural Gas	Natural Gas	Natural Gas	Delivered	Natural Gas	Natural Gas	Electric Transmission	NOX	Total
6		Delivered City-Gate	Production Area	Capacity Release	Option	Natural Gas	Storage	AMA	Capacity Release	Emissions	Asset Optimization
7		Sales	Sales	Firm Transport	Premiums	Savings	Optimization	Gains	Firm Transmission	Sales	Gains
8	Month	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
9	January										1,322,235
10	February										1,114,480
11	March										1,527,355
12	April										918,027
13	May										1,356,121
14	June										1,415,887
15	July										1,322,462
16	August										1,403,601
17	September										1,389,963
18	October										1,252,833
19	November										1,439,401
20	December										1,850,180
21	Total	2,871,488	764,202	2,187,698	7,502,696	0	721,297	2,364,635	0	600	16,412,556

PBC

- ✓ - agreed to Delivered Sales Log (MKTSALES) (P+L column)
(Verified three deal #'s)
(See DK20190001-EI up 50-2.3 for example)
- ✓ - agreed to Production Area Log (PRODSALES) (P+L column)
(Verified three deal #'s)
(See DK20196601-EI up 50-2.4 for example)
- Agreed to Option Premium wkshp.
(Verified Conoco Phillips)
(See DK20190001-EI up 50-2.5) for example.

50

CONFIDENTIAL

SOURCE 02-20

Title _____

JHP
4/20

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoked] [Links: INTERBOOK-2298044] [_____]

2 Number: 2298043 Ticket: _____ Tiers: _____

Trade Date: _____ Trader: Art Morris (REG)

Portfolio: FPL Optimization Program

Agent for: _____

Counterparty: Florida Power & Light Company [FPL]

Contact: Admin, Contract [New Contact]

Credit Limit: _____ Available: _____

Direction: Buy FAS Hedge MTM Non-Qualifying

3 Deal From: _____ To: _____

Contract: FPL-ADM-01-003

Strategy: CAPRELEASE

Currency: USD Unit Of Measure: MMBTU

Legacy Type: GAS

Exchange: _____

Product: _____

Cap Product: _____

Iso Participant: _____

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso D
[REDACTED]							

50-2-1

Total Volume: _____ Total Amount: _____

Notes

Internal Notes: To transfer book out costs from Proc to Op for FPLES Cap release Manual Confirm

Special Terms: _____ Include in Notional Calculation

Pricing Notes: _____ DF Reportable: Not Reportable

Close

CONFIDENTIAL

PBCC

SOURCE DR 30 pt. 1

JO-2.3

50-2-1
4/20

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Links: INTERBOOK-2477760] [Redacted]

2 Number 2477761^B Ticket [Redacted]^C Tiers

Trade Date [Redacted] Trader Art Morris (REG)

Portfolio FPL Optimization Program

Agent for [Redacted]

Counterparty Florida Power & Light Company (FPL)

Contact Admin, Contract

Credit Limit [Redacted] Available [Redacted]

Direction Buy FAS Hedge MTM Non-Qualifying

3 Deal From [Redacted] To [Redacted]

Contract FPL-ADM-01-003

Strategy CAPRELEASE

Currency USD Unit Of Measure MMBTU

Legacy Type GAS

Exchange [Redacted]

Product [Redacted]

Cap Product [Redacted]

Iso Participant [Redacted]

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso D
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Total Volume ⁴ [Redacted] Total Amount ⁵ [Redacted]

Notes ⁶ Trf bookout costs for Interconn [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

CONFIDENTIAL

PBC

SOURCE DR 30 Pl. 1

50-2.4

HWP
4/20

Title _____

You are not authorized to edit this deal

1 [Status: Saved-Invoiced] [Links: INTERBOOK-2202170]

2 Number: 2202171 B Ticket: C Tiers

Trade Date: [Redacted] Trader: Art Morris (REG)

Portfolio: FPL Optimization Program

Agent for: [Redacted]

Counterparty: Florida Power & Light Company (FPL)

Contact: Admin, Contract [New Contact]

Credit Limit: [Redacted] Available: [Redacted]

Direction: Buy FAS Hedge MTM Non-Qualifying

3 Deal From: [Redacted] To: [Redacted]

Contract: FPL-ADM-01-003

Strategy: CAPRELEASE

Currency: USD Unit Of Measure: MMBTU

Legacy Type: GAS

Exchange: [Redacted]

Product: [Redacted]

Cap Product: [Redacted]

Iso Participant: [Redacted]

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso
[Redacted Table Content]							

4 Total Volume [Redacted] 5 Total Amount [Redacted]

50-2-1

Internal Notes: Trf Book out price from cap Release to Proc for FPLES transx Manual Confirm

Special Terms: [Redacted] Include in Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Not Reportable

Close

PBC

CONFIDENTIAL

SOURCE DR 30 p. 1

50-2.5

2/15
DK

AMA Gains (8)

PBC

CONFIDENTIAL

50-2.6

Edit Gas Miscellaneous Deal 2506127

Enter Information for the Deal

1 [Status: Saved-Invoiced]

2 Number 2506127 B TL C Tiers

Trade ... Tr... SP4 Murray

Portfolio FPL Optimization Program

Agent ...

Counterparty Tenesko Marketing Ventures (TEN)

Contact Davis, Fry

Credit ... Ave...

Direction Sell ... Hedge MTM Non-Qua

3 Deal Fr... [Redacted]

Contract FPL-AMA-19-008

Strategy AMATEENASKA

Currency USD Unit Of ... MMBTU

Legacy GAS

Exchan...

Product

Cap Pr...

Iso Part...

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso Deal	Categ
[Redacted Table Content]								

Total Volu... 4 [Redacted] Total Am... 5 [Redacted]

Notes

Header = 090012

Manual Confirm

Include in Notional Calculation

DF Reportable Not Reportable

OK

Cancel

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dkt# 20200001-El, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

Sum (A) Total all pages 6 [Redacted] 50-2
50-2.6.1 - 50-26.9

DR 30 [Redacted]

SAIBDF

02/14
CHK

CONFIDENTIAL

PBC

1 Edit Gas Miscellaneous Deal 2500740

Enter Information for the Deal

Status: Saved-Invoiced

Number 2500740 B Tl... C

Trade ... Tl... Ssl Priority

Portfolio ... Origination Program

Agent ...

Conta... Spot Marketing, Inc. (SPIRE)

Contact ... Corner, Bldg ... New York

Credit ... Ave...

Direction ... Hedge with Non-Qua

Deal Fr... [Redacted]

Contract ... AMBA (S-MIS)

Strategy ... AMBA-SPIRE

Currency ... USD Unit Of ... GMBTU

Legacy ... GAS

Exchan...

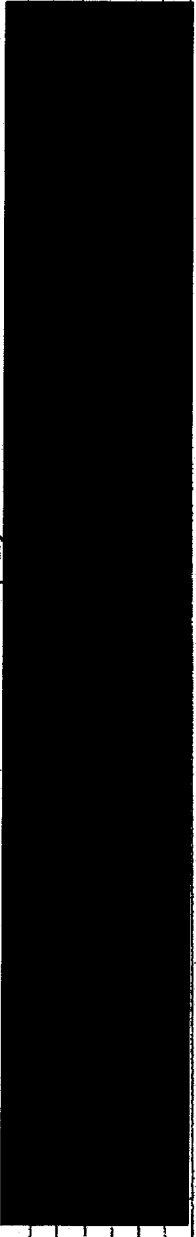
Product

Geo Pr...

Iso Part...

Thrift

Tier	Start	E	End	F	Volume	G	Price	H	Amount	I	Charge Type	J



Total Volu... 4

Total Am... 5

Notes

Internal Notes Transport 2500720 Physicals 2500768 2500813

Manual Confirm

Include in Notional Calculation

DF Reportable Not Reportable

OK Cancel

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 DK# 20200001-EI, ACN 2020-007-4-1
 TVE 1/1/2019 - 12/31/2019

Title

SOURCE DR 30 Pt 1

02-6-1

4/28
JHP

CONFIDENTIAL

PBC

Edit Gas Miscellaneous Deal 2507226

Enter information for the Deal

(Status: Saved-Invoiced) T... C

Number 2507226 B T... C

Trade T... C

Portfolio T... C

Agent ...

Counterparty T... C

Contact T... C

Credit T... C

Direction T... C

Deal Fr. T... C

Contract T... C

Strategy T... C

Currency T... C

Leonor T... C

Excltan T... C

Product T... C

Qto Pr T... C

Iso Part T... C

Trade	Start E	End F	Volume G	Price H	Amount	Charge Type	Iso Deal Categ
[REDACTED]							

Total Vols... 4 Total Am... 5

Notes

Manual Confirm

Include in National Calculation

DF Reportable Not Reportable

OK Cancel

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Dkt# 2020001-El, ACN 2020-007-4-1
 TVE 1/1/2019 - 12/31/2019

Title

SOURCE

DR 30 OF 1

9/20
PBC

CONFIDENTIAL

PBC

1 Edit Gas Miscellaneous Deal 2501516

Enter information for the Deal

1 Status: Saved-Invoiced | [Redacted]

2 Number 2501516B | TL... C
 Trade ... Bill Maturity
 Portfolio Opt. Optimization Program

Agent ...
 Counterparty ...
 Credit ...
 Direction ...
 Deal Fr...
 Contract PPL-AMA-TRNSCO-15-206
 Strategy AM/NE/SE/EA
 Currency USD - Unit Of ... MMBTU
 Legacy ... GAS
 Exchange ...
 Product ...
 Cap Pr...
 98 Part...

Tiers

Tier	Start	End	F	Volume	G	Price	H	Amount	J	Charge Type	ISO Deal Category

Total Volu... 4
 Total Am... 5
 Notes

Manual Confirm
 Include in Notional Calculating
 DF Reportable Not Reportable
 OK Cancel

port 2501514/ Physical 2501759

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 DK# 2020001-EL ACN 2020-007-4-1
 TVE 1/1/2019 - 12/31/2019

SOURCE

DF 20 07 1

30-2-6.4

PR 30 of 1

SOURCE

CONFIDENTIAL

PBC

1 Edit Gas Miscellaneous Deal 2501412

Enter information for the Deal

[Status: Saved-Invoiced]

2 Number 2501412B TL... C

Trade ... Tr... Bill Murray

Portfolio [PP - Organization Program]

3 Agent ...

Counter... Eners Energy Services, Inc. (SME)

Contact Contact: Jude

Credit ...

Direction (Sel) ...

Deal Fr... [REDACTED]

Contract [PP-ANA-GULF-19-007]

Strategy ANA ENERGY

Currency USD UNIT OF DIMETS

Locacv GAS

Exchan...

Product

Cap Pr...

ISO Part...

Tier D Start E End F Volume G Price FX Amount I Charge Type J

ISO Deal Ca

Total Volu... 4 Total Am... 5

Manual Continue

Include in Notional Calculation

DF Reportable Not Reportable

OK Cancel

JMP 4/20

Title

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 DK# 20200001-EI, ACN 2020-007-4-1
 TYE 1/1/2019 - 12/31/2019

CONFIDENTIAL

PBC

1 Edit Gas Miscellaneous Deal 2496307

User information for the Deal

1 Status: Saved-Invoiced | [Redacted] | [Redacted] | This

2 Number: 2496307 B | Title: C | Tr: Bill Martin

3 Date: [Redacted] | Portfolio: FPL Competitive Program

Client: Eco-Energy Natural Gas, LLC/ESC
 Counterparty: Eco-Energy Natural Gas, LLC/ESC
 Contact: Hammock, Scott
 Location: [Redacted] | Ava: [Redacted]
 Direction: Sell | Prices: WGT Non-Gas
 Deal Fr: [Redacted] | Contract: FPL-AMA-19-003
 Strategy: AMACOVER
 Currency: USD | Unit Of: MMBTU
 Energy: GAS
 Exchange: [Redacted]

Product: [Redacted]
 Sub Product: [Redacted]
 Sub Part: [Redacted]

Trade Start	End	F	Volume	G	Profit	Charge Type	Iso Deal Category	Is
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Total Volume: 4 [Redacted] Total Amount: 5 [Redacted] Notes

Manual Confirm
 Include in National Calculator
 DF Reportable (Not Reportable)
 OK Cancel

SOURCE

4/28
AKP

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Dk# 2020001-El, ACN 2020-007-4-1
 TYE 11/12019 - 12/31/2019

4/20

CONFIDENTIAL

PBC

Edit Gas Miscellaneous Deal 2485883

Enter Information for the Deal

X

1 (Status: Saved-Involved) [Redacted]

2 Number 2485883B YL C
 Trade [Redacted] Tr. Bill Murphy
 Portfolio [Redacted] PPL Distribution Program
 Agent [Redacted]
 Contact [Redacted] GTE Energy Trading, Inc. (OTEL)
 Contact Thomas, Shen
 Credit [Redacted] Ava
 Direction [Redacted] [Redacted] MIV Non-Opt
 Deal Fr. [Redacted]
 Contract PPL-AMA-19-207
 Strategy ANNUITY
 Currency USD Unit Of MONTH
 Leaser GAS
 Exchgn [Redacted]
 Product [Redacted]
 Cap Prt [Redacted]
 Iso Rpt [Redacted]

3

4 Total Volu... [Redacted] 4

5 Total Am... [Redacted] 5

6 Manual Confirm

7 Include in National Calculation

8 DF Reportable Not Reportable

9 OK Cancel

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Dkt# 2020001-EI, ACN 2020-007-4-1
 TVE 11/2019 - 12/31/2019

SOURCE

PR 30 R 1

0-2-6.6

CONFIDENTIAL

PBC

Edit Gas Miscellaneous Deal 2483980

Enter information for the Deal

[Status: Saved-Invoiced] [Trade No: 2483980] [Tiers: C]

Number 2483980B [Trade] [Tr... B Murphy] [Price] [Amount] [Charge Type] [J]

Portfolio [PBC Optimization Program] [Volume G] [End F] [Start E]

Agent [C] [Contact] [Cantam, Sam] [Ava] [Notes]

Counterparty [ConocoPhillips Company] [CSNOX] [Deal Pr...]

Direction [Sub] [Bidder] [RTM Non-Orig] [Contract] [PZ-AM2-19-301]

Deal Pr... [AMACONCO] [Currency] [USD] [Unit Of] [MWh]

Legacy [GAS] [Exchan...]

Product [Cap Pr...]

Iso Part...

Total Volu... 4 [Total Am... 5] [Notes]

Transport = 2483784/ Gas # 2484022

Manual Confirm [Include in National Calculation] [DF Reportable] [Net Reportable]

OK Cancel

SOURCE

4/20
TAP
AKP

PBC

CONFIDENTIAL

SD-2-6.8

dit Gas Miscellaneous Deal 2495943

Information for the Deal

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
Item	Quantity	Unit	Price	Volume	End	Start	Charge Type	Price	Amount	Charge Type	Price	Amount	Charge Type	Price	Amount	Charge Type	Price	Amount	Charge Type	Price	Amount	Charge Type	Price	Amount	
1	1	1																							
2	1	1																							
3	1	1																							

Total Volu... Total Am...

transport 2495927 physical

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
DK# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

SOURCE

DF 30 1

Manual Call
Include in National Calendar
DF Reportable Not Reportable

OK

Title

DL 30

CONFIDENTIAL

PBC

Edit Gas Miscellaneous Deal 2508774

Enter information for the Deal

1 (Status: Saved-Invoiced) [A] [X]

2 Member: 2508774 B [C] [T] [C]

Trade: [Redacted] Tr. Sal Month: [Redacted]

Portfolio: [Redacted] Distribution Program: [Redacted]

Agent: [Redacted]

Counterparty: SP Energy Company ISO ENERGY

Contract: [Redacted] Ava... [Redacted]

Deal Fr... [Redacted] Hedge NTM Non-Que

Contract: [Redacted]

Strategy: AVAS5

Currency: USD Unit Of: MMBTU

Legacy: GAS

Exchan... [Redacted]

Product: [Redacted]

Cap Pr... [Redacted]

ISO Part... [Redacted]

Tier	D Start	E	End	F	Volume G	Price H	Amount I	Charge Type J	ISO Deal Cat
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Total Vol... 4

Total Am... 5

Notes

Manual Confirm

Include in National Calculation

DF Reportable (Not Reportable)

OK

Cancel

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 DK# 2020001-EI ACN 2020-007-4-1
 TVE 1/1/2019 - 12/31/2019

Title

JF
4/20

Storage (7)

50-2.7

Contract Month 201904

Sum of Period-End Gain/Loss (Signed) Column-Labels

Row Labels	PURCHASE		SALE		Grand Total
	Financial Gas		Financial Gas		
	Swap	B	Swap	C	
	\$		\$		\$
	\$				\$
	\$				\$
	\$				\$
	\$				\$
	\$				\$
	\$		\$		\$
	\$		\$		\$
	\$				\$
	\$				\$
	\$				\$
	\$				\$
Grand Total	\$		\$		\$

CONFIDENTIAL

50-2

We did not test any of the above amounts.

See DL 20190001-EI up 50-2.6. Tested in last audit.

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dkt# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

SOURCE DL 30 4/1

Title _____

MP
9/20

ENERGY MARKETING AND TRADING
O&M EXPENSES - FUEL (A04)
April-19

		A 8.00
		ACTUALS 2019
Account Group		Apr-19
FPL Salaries & Wages	FPLGN1019	
FPL Labor Related Overheads	FPLGN1020	
Total FPL Labor	FPLGN1002	
Business Travel: Lodging	5600000	
Meals & Entertainment	5600100	
Business Travel: Air	5600200	
Business Travel: Car Rental	5600300	
Business Travel: Misc. Expenses	5600600	
Business Travel: Occasional Use Mileage	5600700	
Dues & Subscriptions	5610100	
Education & Training	5340000	
Total Employee Related Expenses	FPLGN1003	
Cellular Telephone and Pagers	FPLGN1032	
Total Telecommunications	FPLGN1032	
Office Supplies	5760300	
Total Office & Facilities Administration	FPLGRU10016	
Total ICE User Fees	5760220	
Total Personnel Costs		
Corporate Payroll	8110006	
NEER Payroll	8110059	
External Labor Overheads	FPLGRU10102	
Total External Labor	FPLGRU10100	
Outside Services - Temporary Labor	5750700	
Total Contractor & Professional Services	FPLGN1004	
Software Maintenance	5760210	
Computer Software	8110272	
Software Purchases	8110292	
Software Purchases	Formula from above	
Total Software Expenditures		
Hardware Expenditures	FPLGRU100171	
Other Expenses	FPLGRU10018	
Total Other Expenses	FPLGRU10018	
Total Other Expenditures		
Total	FPLGRU10000	
RECAP:		
Total Personnel Costs		
Total Other Expenditures		
Total O&M Expenses Fuel		

We did not verify these payroll amounts to source documentation. This has been verified in prior audit period

PBC

CONFIDENTIAL

2)

SD-3

(1) Represents Dodd Frank Fees.
 (2) Software Purchases relate to the OATI project

SOURCE DL 30 # 2

SD=3.1

JHP
 4/20

Title _____



Open Access Technology Intl Inc

3860 Technology Drive NE
 Minneapolis, MN 55418
 USA

INVOICE

Invoice Number: 146031
 Invoice Date: 4/1/19
 Page: 1

Voice: 763-201-2000
 Fax: 763-201-5393

Bill To:
 NextEra Energy Power Marketing
 700 Universe Boulevard
 Juno Beach, FL 33408
 USA

Contact Name Accounts Payable
Contact Name email address below:
 Special**NEER-ACCOUNTSPAYABLEPO.Shared Mailbox@nexteraenergy.com
Customer #: 022500

Customer PO	Payment Terms	Sales Rep ID	Due Date
PO 2000148207	Net 30 Days		5/1/19

Description	Amount
OATI Services for the Current Month	

1
2
3
4

--

A	B	C

RECEIVED
 RER 4/4/19
 Cockpit WCA 1690536

2557

Check/Credit Memo No:

Overdue invoices are subject to late charges.

Subtotal	4891 less 47
Sales Tax	
Total Invoice Amount	
Payment/Credit Applied	
TOTAL	

*Finance charges will be added to all invoices that are not paid on net 30 basis. Questions regarding this change should be directed to OATI's Finance Department (Finance@oati.net)

(A) we did not verify the % allocated to FPL (EMT)

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Dkt# 20200001-EI, ACN 2020-007-4-1
 TYE 1/1/2019 - 12/31/2019

Title _____

DocumentNo (All) _____

Sum of Amount in local cur.

Type	Vendor	Reference	Total A			
XS	5500002015	472879	[REDACTED]			
		477981				
		486186				
		491262				
		499163				
		506859				
		506860				
		512427				
		516217				
		516218				
		524973				
		524974				
		527905				
		527906				
		533720				
		533721				
		539293				
		539294				
		5500002015 Total				
				5500002604	472022	[REDACTED]
477932						
486233						
496164						
498301						
503644						
511176						
516265						
522368						
528096						
534041						
5500002604 Total						
XS Total						
Grand Total						

All Firm

Key1 1
 Year/month (All)
 DocumentNo (All)

JAP
3/20

Sum of Amt in loc. cur.

Vendor	Reference	G/L	BusA	Total B		
5500002015	472879		5007000 A04	[REDACTED]		
			5007001 A04			
			5007000 A04			
			5007000 A04			
			5007001 A04			
			5007000 A04			
			5007000 A04			
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			5007000 A04			
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			5007000 A04			
			5007001 A04			
			5007000 A04			
			5007000 A04			
			5007001 A04			
			5007000 A04			
	5500002015 Total					
	5500002604	472022			5007000 A04	[REDACTED]
			5007001 A04			
			5007001 A04			
			4003000 A04			
			5007000 A04			
			5007001 A04			
			5007000 A04			
			4912720 A04			
			5007000 A04			
			5007001 A04			
			496164			
		5007001 A04				
		5007000 A04				
		5007001 A04				
		5007000 A04				
		5007001 A04				
		5007000 A04				
		5007001 A04				
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		5007001 A04				
		5007000 A04				
		5007001 A04				
5500002604 Total						
Grand Total						

PBC

91838.1
51-2.8

CONFIDENTIAL

411,010.29
51-1.3

SOURCE DR 18

51

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery C
Dkt# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

IRP
2/20

Title _____

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 05/06/2019
For: April/2019
Invoice No: FP&L-7248
Due Date: 05/28/19

Florida_Power_N_Light Company

Inv ID FP&L-7248 April 2019

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L00473S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

4-1-3

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:
Wells Fargo Bank, NA
ACCT#: 6355067033
Wire ABA#: 121000248
ACH ABA#: 091000019
Acct Name: Corporate Trust Clearing Account
FFC 82657700
FFC Account Name: Enstor Mercury Revenue Account
Attn Lance Yeagle

For questions concerning this invoice
please contact: Kyle Barilar
email: kbarilar@sempraglobal.com
Phone: (619) 696-2407
Fax: (619) 696-4906

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

PBC

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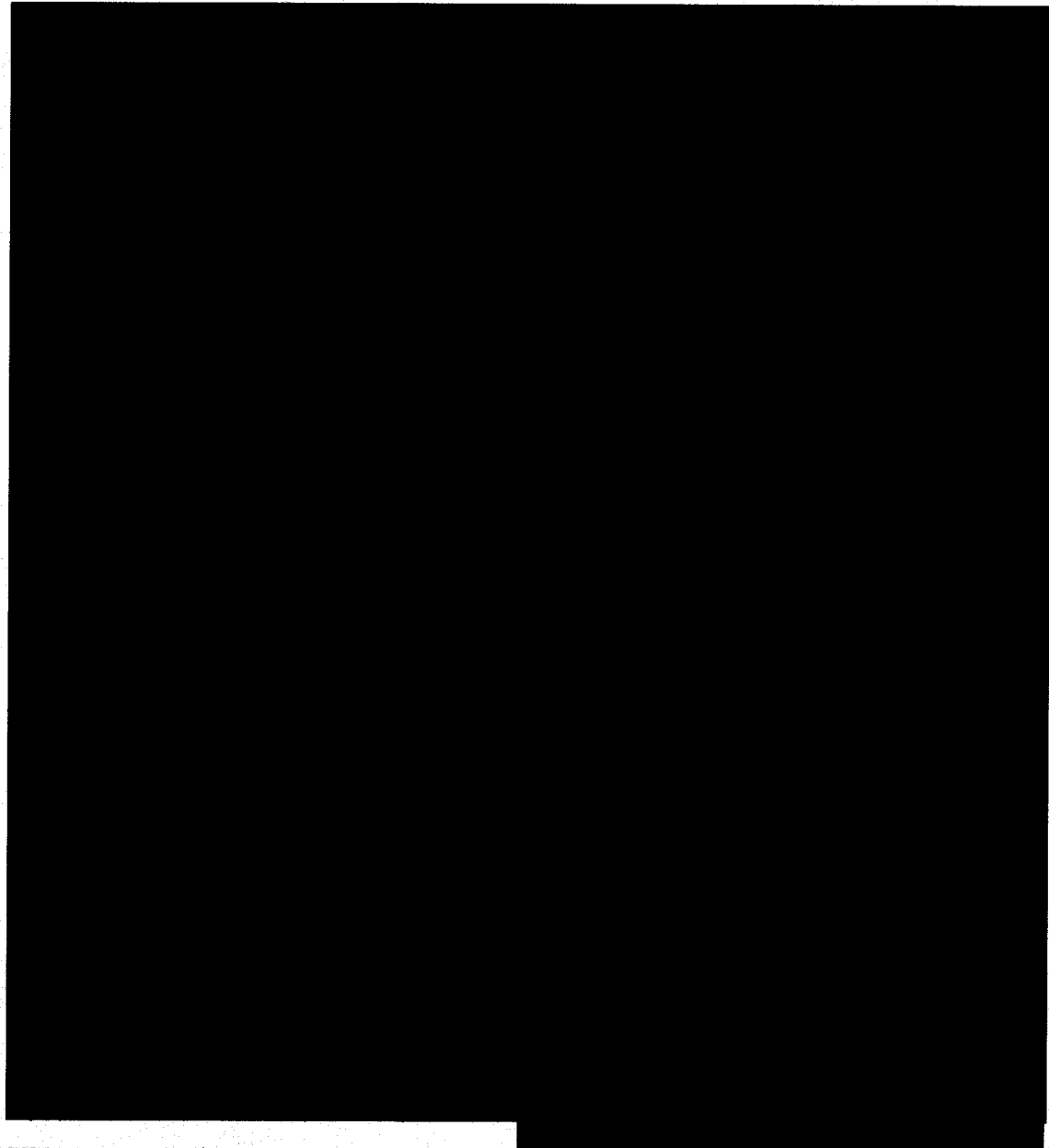
SOURCE DR 12

Title _____ A _____ B _____ C _____ E _____ F _____ G _____ H

51-361

JH 2
2/20

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Totals

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
76 Storage To Hub	76 Hub To Storage			

CONFIDENTIAL

Storage Activity Summary

Beginning Balance 1

SOURCE DR 12

51-1.2

JH
2/28

Title _____
 Fuel Loss on Injections
 Withdrawals
 Fuel Loss on Withdrawals
 Inventory Adjustments
 Dome Swaps
 Ending Balance

A
 [Redacted]

Svc Req K Totals

51-3.3
B

51-3.3
C

D

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	[Redacted]	[Redacted]	[Redacted]
2	Total Transaction Rate Fee			[Redacted]
3	Total Transportation Rate Fee			[Redacted]
Invoice Total Amount				[Redacted]

51-1-2
51-1

PBC

CONFIDENTIAL

Handwritten initials

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

PBC

A
Purchase Statement: 498301
Counterparty: Bay Gas Storage Company, Ltd.
Date: May 06, 2019
Period: Apr 01, 2019 - Apr 30, 2019
1 Amount: ██████████ USD
Due Date: May 28, 2019

51-1-4

CONFIDENTIAL

Pay To

Bay Gas Storage Company, Ltd.
Attn: Settlements Administrator
101 Ash Street, HQ06D
San Diego, CA 92101
Phone: 334 450-4749
Fax: 334 471-2586

Summary

Deal Type	Deal Direction	Amount Due	Currency
STORG	Buy	B	USD
	STORG Subtotal	██████████	USD
MISC	Buy		USD
	MISC Subtotal	██████████	USD
TOTAL		██████████	USD

Details

Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
		04/01/19 - 04/30/19		GAS	rounding	██████████	MMBTU	██████████	██████████	USD	
									Buy Subtotal	██████████	USD
									MISC Subtotal	██████████	USD

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dkt# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

SOURCE PR 12

Handwritten initials: JHT, BTR

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

PBC

A
Purchase Statement: 498301
Counterparty: Bay Gas Storage Company, Ltd.
Date: May 06, 2019
Period: Apr 01, 2019 - Apr 30, 2019
1 Amount: [REDACTED] USD
Due Date: May 28, 2019

SH-1.5

CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	Price	Amount Due	Curr
STORG										
Buy	B				C		D	E	F	
1141819	[REDACTED]		04/01/19 - 04/30/19		GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1141819	[REDACTED]		04/01/19 - 04/30/19		GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1141819	[REDACTED]		04/01/19 - 04/30/19		GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1224118	[REDACTED]		04/01/19 - 04/30/19		GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1224118	[REDACTED]		04/01/19 - 04/30/19		GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
2445362	[REDACTED]		04/01/19 - 04/30/19		GAS	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
								Buy Subtotal	[REDACTED]	USD
								STORG Subtotal	[REDACTED]	USD
								TOTAL	[REDACTED]	USD

Handwritten calculations: 452,810 and 5,199

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dkt# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

SOURCE DL 12

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dkt# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title _____

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408
Attn: EMT Accounting

JTH
2/28


SG Resources Mississippi, L.L.C.
333 Clay St. Suite 1500
Houston, TX 77002

Date: 05/08/2019
For: April 2019
Invoice No: FPL-17356-0111
Due Date: May 28, 2019

Florida Power & Light Company

Inv ID FPL-17356 April 2019

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FPL01050H	IS	
FPL01050H-APIO	IS	
FPL01050H-APWO	IS	
FPL01050H-DW	IS	
FPL01050HB1	IS	
FPL01135S	FS	
Summary Total		51-28

Supporting Document Indicator: Invoice

Payment Instructions:
Payment Method: Wire Transfer
Please remit to:
Bank of America
100 N. Tryon Street
Charlotte, NC 28255

For Credit to SG Resources Mississippi, LLC
Account #: 488034630673
ABA #: 026009593

For ACH Payments:
ABA #: 111000025

For questions concerning this invoice
please contact: Accounting
Phone: (713) 646-4347
or (713) 646-4519
Fax: (713) 652-3700
email: PNGSInvoicing@pnglp.com

CONFIDENTIAL

PBC

SOURCE DR 12

51-2

Title _____

JHP
2/28

Inventory Summary

		A	B	C	D	E	F	G
Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Florida Power & Light Company	FPL01050H							
Florida Power & Light Company	FPL01050H-APJO							
Florida Power & Light Company	FPL01050H-APWO							
Florida Power & Light Company	FPL01050H-DW							
Florida Power & Light Company	FPL01050HB1							
Florida Power & Light Company	FPL01136S							
Totals								

SG Resources Mississippi, L.L.C. Inv ID FPL-17356 April 2019
 Customer: Florida Power & Light Company Svc Req K: FPL01050H Contract Units: Dth
 Svc Req K Effective Date: 03/09/2018 Svc Req K Termination Date: 03/31/2020

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destln	PRPDXXXX			
Destln_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

PBC

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
Totals	10									

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

CONFIDENTIAL

Storage Activity Summary

Beginning Balance		K
Injections	SOURCE <u>PL 12</u>	

Title _____

Withdrawals
Fuel Loss on Withdrawals
Inventory Adjustments
Dome Swaps

A
[Redacted]

JHP
2/20

Ending Balance

Svc Req K Totals

B
[Redacted]

Line No	Item	Amt Due
1	Total Rate 1 Fee	[Redacted]
2	Total Rate 2 Fee	[Redacted]
Invoice Total Amount		[Redacted]

PBC

CONFIDENTIAL

*FAP
2/28*

Title _____

SG Resources Mississippi, L.L.C. Inv ID FPL-17356 April 2019
 Customer: Florida Power & Light Company Svc Req K: FPL01050H-APIO Contract Units: Dth
 Svc Req K Effective Date: 04/01/2019 Svc Req K Termination Date: 03/31/2022

Quantities by Location		A	B	C
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
Destin_GulfSouth	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
FGT_MBL	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
FGT_Z3	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
PPEC Offsystem	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
SESH	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
Transco 4A	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
SouthernPinesHub	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]

Transactional Detail
 No Transactions This Period

Storage Activity Summary	D
Beginning Balance	[REDACTED]
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	[REDACTED]

Svc Req K Totals		E
Line No	Item	Amt Due
1	Total Rate 1 Fee	[REDACTED]
2	Total Rate 2 Fee	[REDACTED]
Invoice Total Amount		[REDACTED]

PBC

CONFIDENTIAL

JAP
2/20

Title _____

SG Resources Mississippi, L.L.C. Inv ID FPL-17356 April 2019
 Customer: Florida Power & Light Company Svc Req K: FPL01050H-APWO Contract Units: Dth
 Svc Req K Effective Date: 04/01/2019 Svc Req K Termination Date: 03/31/2022

Quantities by Location		A	B	C
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destln	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
Destln_GulfSouth	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
FGT_MBL	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
FGT_Z3	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
PPEC Offsystem	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
SESH	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
Transco 4A	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]
SouthernPinesHub	PRPDXXXX	[REDACTED]	[REDACTED]	[REDACTED]

Transactional Detail

No Transactions This Period

Storage Activity Summary

	D
Beginning Balance	[REDACTED]
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	[REDACTED]

Svc Req K Totals

Line No	Item	E Amt Due
1	Total Rate 1 Fee	[REDACTED]
2	Total Rate 2 Fee	[REDACTED]
Invoice Total Amount		[REDACTED]

PBC

CONFIDENTIAL

JHP
2/20

Title _____

SG Resources Mississippi, L.L.C. Inv ID FPL-17356 April 2019
 Customer: Florida Power & Light Company Svc Req K: FPL01050H-DW Contract Units: Dth
 Svc Req K Effective Date: 04/16/2018 Svc Req K Termination Date: 04/17/2019

Quantities by Location		A	B	C
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail										
Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
Totals 6										

Transaction Type Codes					
06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary	
13 Authorized WD Overrun	26 Park	27 Park WD			
28 Loan	29 Loan Payback	31 Meter Bounce			
132 Wheel	11 Storage Inventory Transfer (Dome Swap)				
71 Hub Sell	72 Hub Buy				
73 Wheel To Hub	74 Wheel From Hub				
75 Storage To Hub	76 Hub To Storage				

Storage Activity Summary		D
Beginning Balance		
Injections		
Fuel Loss on Injections		
Withdrawals		
Fuel Loss on Withdrawals		
Inventory Adjustments		
Dome Swaps		
Ending Balance		
Svc Req K Totals		
Line No	Item	
1	Total Rate 1 Fee	
2	Total Rate 2 Fee	
Invoice Total Amount		

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JHP
2/20

Title _____

SG Resources Mississippi, L.L.C. Inv ID FPL-17356 April 2019
 Customer: Florida Power & Light Company Svc Req K: FPL01050HB1 Contract Units: Dth
 Svc Req K Effective Date: 03/31/2019 Svc Req K Termination Date: 05/01/2019

Quantities by Location

Rec/Del Loc	Loc Ind	A Sch Receipt Qty	B Sch Delivery Qty	C Net
Destin	PRPDXXXX			
DestIn_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
Totals	6									

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

PBC

Storage Activity Summary

	D
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	
Dome Swaps	
Ending Balance	

CONFIDENTIAL

Svc Req K Totals

Line No	Item	E Amt Due
1	Total Rate 1 Fee	
2	Total Rate 2 Fee	
Invoice Total Amount		

JJP
2/20

Title _____

SG Resources Mississippi, L.L.C. Inv ID FPL-17356 April 2019
 Customer: Florida Power & Light Company Svc Req K: FPL01135S Contract Units: Dth
 Svc Req K Effective Date: 04/01/2019 Svc Req K Termination Date: 04/30/2019

Quantities by Location

Rec/Del Loc	Loc Ind	A Sch Receipt Qty	B Sch Delivery Qty	C Net
Destin	PRPDXXXX			
Destin_GulfSouth	PRPDXXXX			
FGT_MBL	PRPDXXXX			
FGT_Z3	PRPDXXXX			
PPEC Offsystem	PRPDXXXX			
SESH	PRPDXXXX			
Transco 4A	PRPDXXXX			
SouthernPinesHub	PRPDXXXX			

51-4

Transactional Detail

Line No	Beg/End Time Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Rate 1)	Amt Due	Unit Price (Rate 2)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

Totals 16

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	28 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

51-2.8

PBC

CONFIDENTIAL

Storage Activity Summary

	D
Beginning Balance	
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	
Inventory Adjustments	0
Dome Swaps	
Ending Balance	

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Dkt# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title _____

Svc Req K Totals

		A	B	C
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Total Rate 1 Fee			
3	Total Rate 2 Fee			
Invoice Total Amount				

JHP
2/20

51-2.7
51-2

PBC

CONFIDENTIAL

SOURCE DR 12

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-3.1

[Page 1]

Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-3.2

[Page 1]

Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-3.3

[Page 1]

Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-3.4

[Page 1]

Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-4

[Page 1]

Agreement

APR 2/13

Portfolio Group	(A)	A	B	C	D	E	F	G	H
FL Entry	Legacy Deal Type	Counterparty Long Name	Total	Total Actuals	Total Reversal Amount	Prior Month Variance	Total Estimate Amount	Total Actual Volume	Total Estimated Volume
FPL Gas Procurement & Optimization	5007000	STORG							
FPL Gas Procurement & Optimization	5007000	STORG							
FPL Gas Procurement & Optimization	5007000	TPORT							
FPL Gas Procurement & Optimization	5007000	TPORT							
FPL Gas Procurement & Optimization	5007000	TPORT							
FPL Gas Procurement & Optimization	5007000	TPORT							
FPL Gas Procurement & Optimization	5007000	TPORT							
FPL Gas Procurement & Optimization	5150100	TPORT							
FPL Gas Procurement & Optimization	5150200	TPORT							
Grand Total									

53

Total 48-5.3
Gas Storage
+ Transport.

CONFIDENTIAL

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PBC

(A) Storage tested in up SI

✓ Agreed to invoice - to ECA - 6/13 rates agreed
✓ " " + prior mth Agreed
variance

Title _____

SOURCE 21
SOURCE

2015
P

FLORIDA SOUTHEAST
CONNECTION

Florida Southeast Connection
MONTHLY INVOICE

Invoice Identifier: 134
Invoice Month: April 2019
Florida Power & Light Company (4001)
MSA Contract: MSA4001FSC
Invoice Status Code: Final

1-23

Current Month Charges

Line No	Charge Type	Rec Loc	Loc Ind	Del Loc	Loc Ind	Price Tier	Quantity (Dth)	Rate	Amt Due
Svc Req K: FPL-4001-B SVC CD: Firm									
1	ACA					0 to 999999 % Incl	A	B	C
2	AOS					100 to 99999 % Incl			
3	RSV				PBC	0 to 100 % Excl			
							Total for FPL-4001-B:		
Req K: FPL-4002 SVC CD: Firm									
4	ACA					0 to 999999 % Incl			
5	RSV					0 to 100 % Incl			
							Total for FPL-4002:		
							Total for MSA4001FSC:		

CONFIDENTIAL

53

v - Agreed to actual
invoice (3 pgs)

no prior mth variance

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
DK# 20200001-EI, ACN 2020-007-4-1
TYE 1/1/2019 - 12/31/2019

Title

Mon May 13 16:25:49 CDT 2019

Page 4 of 8

Report # 1001

SOURCE DR 29

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 2020-007-4-1
DOCKET NO: 20200001-EI
DATE: May 27, 2020

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-1	Sample-Generation	1	N			
43-5	Natural Gas	1	N			
43-5.1	Natural Gas	1	N			
43-5.2	Gas Letter	1	Y	Col. A	(d), (e)	G. Yupp
43-5.2.1	Gas Letter	1	Y	Col. A	(d), (e)	G. Yupp
43-5.2.2	Gas Letter	1	Y	Col. A	(d), (e)	G. Yupp
43-5.2.3	Gas Letter	1	Y	Cols. A and B	(d), (e)	G. Yupp
43-5.2.4	Gas Letter	1	Y	Cols. A and B	(d), (e)	G. Yupp
43-5.2.5	Gas Letter	1	Y	Cols. A – C	(d), (e)	G. Yupp
44	Scherer 4 Inventory Adjustment	1	N			
44-1	Scherer Survey Results	1	Y	Lns. 1 – 13 Cols. A – E (except Totals line)	(e)	G. Yupp
44-2	Scherer Aerial Survey	1	N			
44-3	Coal Fuel Stock Ledger	1	Y	Col. A	(d), (e)	G. Yupp
45-2	Form 423-2	1	N			
45-2.1	Form 423-2	1	N			
45-2.2	Form 423-2	1	N			
45-2.3	Coal Fuel Stock	1	Y	Col. A	(d), (e)	G. Yupp
45-3	Fossil Fuel Inventory Report	1	N			
45-3.1	Inventory Account	1	N			
45-4	LFARS Fuel Used Report	1	N			
45-4.1	LFARS Fuel Used Report	1	N			
46-1	A6 Detail Schedule	1	N			
46-2	Power Lambda Report	1	Y	Lns. 1 – 25	(d)	G. Yupp
46-2.1	Power Lambda Report	1	Y	Lns. 1 – 21	(d)	G. Yupp
46-3	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 - 12	(d)	G. Yupp
46-3.1	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 - 12	(d)	G. Yupp
46-3.2	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 – 6 Cols. E – J	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
				Lns. 7 and 8 Cols. K – Q, Line 9		
46-3.3	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 – 6 Cols. E – J Lns. 7 and 8 Cols. K – Q, Line 9	(d)	G. Yupp
46-4	Invoice	1	Y	Cols. A – G	(d)	G. Yupp
46-5	Transmission Cost	1	N			
46-5.1	Transmission Cost	1	N			
47-1	Purchased Power	1	N			
47-1.1	Check Request	1	N			
47-1.2	Check Request	1	N			
47-2 p. 1	Billing Statement	1	Y	Col. A Lns. 1 - 3	(d), (e)	G. Yupp
47-2 p. 2	Billing Statement	1	Y	Cols. A – M	(d), (e)	G. Yupp
47-2.1	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 – 9 Cols. E – J Lns. 10 and 11	(d)	G. Yupp
47-2.2	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 – 9 Cols. E – J Lns. 10 and 11	(d)	G. Yupp
47-2.3	Pricing	1	N			
47-2.4	Pricing	1	N			
47-3	Billing Statement	1	N			
47-3.1	Billing Statement Detail	1	N			
47-3.2	Energy Payment Calculation	1	N			
47-3.3	As Available Energy cost	1	N			
47-4	Audit Review	1	N			
48-1	Billing Summary	1	N			
48-1.1	Billing Summary	1	N			
48-2	Billing Statement	1	Y	Cols. A – C	(d), (e)	G. Yupp
48-2.1	Billing Statement Detail	1	Y	Lns. 1 - 14	(d), (e)	G. Yupp
48-2.2	Daily Energy Payment Summary	1	Y	Cols. A and B Lns. 1 and 2	(d), (e)	G. Yupp
48-2.3	Energy Payment	1	Y	Cols. A - G Line 1	(d), (e)	G. Yupp
48-2.4	Avoided Energy Costs	1	N			
48-3	Billing Statement	1	Y	Lns. 1 - 8	(d), (e)	G. Yupp
48-3.1	Billing Statement	1	Y	Lns. 1 - 5	(d), (e)	G. Yupp
48-3.2	Energy Payment Calculation	1	Y	Cols. A - F	(d), (e)	G. Yupp
48-4	Billing Statement	1	Y	Cols. A and B	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
48-4.1	Billing Statement Detail	1	Y	Lns. 1 - 5	(d), (e)	G. Yupp
48-4.2	Daily Energy Payment	1	Y	Cols. A and B Lns. 1 and 2	(d), (e)	G. Yupp
48-4.3	Energy Payment Calculation	1	Y	Cols. A - E	(d), (e)	G. Yupp
48-4.4	Avoided Energy Cost	1	N			
49-2	Power Lambda Report	1	Y	Lns. 1 - 17	(d)	G. Yupp
49-2.1	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 - 7 Cols. E - J Lns. 8 and 9	(d)	G. Yupp
49-2.2	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 - 7 Cols. E - J Lns. 8 and 9	(d)	G. Yupp
49-2.3	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Col. D, Lns. 4 - 7 Cols. E - J Lns. 8 and 9	(d)	G. Yupp
49-3	Purchase Statement	1	Y	Cols. A - G	(d)	G. Yupp
50-2	Asset Optimization Detail	1	Y	Cols. B - J Lns. 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30 and 32	(e)	G. Yupp
50-2.1	Capacity Release Detail	1	Y	Col. A	(d), (e)	G. Yupp
50-2.2	Award Detail	1	N			
50-2.2.1	Award Detail	1	N			
50-2.3	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D - J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.4	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D - J Lns. 4 - 6	(d), (e)	G. Yupp
50-2.5	Deal Documentation	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D - J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D - J Lns. 4 - 6	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-2.6.1	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.2	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.3	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.4	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.5	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.6	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.7	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.8	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.6.9	AMA	1	Y	Col. A, Line 1 Col. B, Lns. 2 and 3 Col. C, Line 3 Cols. D – J Lns. 4 and 5	(d), (e)	G. Yupp
50-2.7	Storage	1	Y	Cols. A - D	(d), (e)	G. Yupp
50-3.1	O&M Expenses	1	Y	Col. A	(e)	G. Yupp
50-3.2	Other Expenses	1	N			
50-3.2.1	Other Expenses	1	Y	Lns. 1 - 4 Cols. A - D	(d), (e)	G. Yupp
51	Gas Storage	1	Y	Cols. A and B	(e)	G. Yupp
51-1	Invoice	1	Y	Col. A	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
51-1.1	Invoice	1	Y	Lns. 17 - 18 Cols. A - C Line Nos. 1 - 16	(d), (e)	G. Yupp
51-1.2	Invoice	1	Y	Cols. A and H Line 1	(d), (e)	G. Yupp
51-1.3	Invoice	1	Y	Cols. A - D	(d), (e)	G. Yupp
51-1.4	Purchase Statement	1	Y	Col. A, Line 1 Cols. B - E	(d), (e)	G. Yupp
51-1.5	Purchase Statement	1	Y	Col. A, Line 1 Cols. B - F	(d), (e)	G. Yupp
51-2	Invoice	1	Y	Col. A	(d), (e)	G. Yupp
51-2.1	Invoice	1	Y	Cols. A - K Lns. 1 - 10	(d), (e)	G. Yupp
51-2.2	Invoice	1	Y	Cols. A and B	(d), (e)	G. Yupp
51-2.3	Invoice	1	Y	Cols. A - E	(d), (e)	G. Yupp
51-2.4	Invoice	1	Y	Cols. A - E	(d), (e)	G. Yupp
51-2.5	Invoice	1	Y	Cols. A - D Lns. 1 - 6	(d), (e)	G. Yupp
51-2.6	Invoice	1	Y	Cols. A - E Lns. 1 - 6	(d), (e)	G. Yupp
51-2.7	Invoice	1	Y	Cols. A - D Lns. 1 - 16	(d), (e)	G. Yupp
51-2.8	Invoice	1	Y	Cols. A - C	(d), (e)	G. Yupp
51-3	Agreement	1	N			
51-3.1	Agreement	1	Y	ALL	(d)	G. Yupp
51-3.2	Agreement	1	Y	ALL	(d)	G. Yupp
51-3.3	Agreement	1	Y	ALL	(d)	G. Yupp
51-3.4	Agreement	1	Y	ALL	(d)	G. Yupp
51-4	Agreement	1	Y	ALL	(d)	G. Yupp
53	Storage and Transportation	1	Y	Cols. A - H	(e)	G. Yupp
53-1	Invoice	1	Y	Cols. A - C	(e)	G. Yupp
53-2	Agreement	1	N			
53-2.1	Agreement	1	N			
53-2.2	Agreement	1	N			
53-2.3	Agreement	1	N			
53-3	Agreement	1	N			
53-3.1	Agreement	1	N			
53-3.2	Agreement	1	N			
53-3.3	Agreement	1	N			
55	Rail Car Expense	1	N			
55-1	Entry	1	N			
55-1.1	Billing Summary	1	N			
55-1.2	Invoice	1	N			
55-1.3	Billing Summary	1	N			
55-1.4	Invoice	1	N			
55-2	Invoice	1	N			
55-2.1	Invoice	1	N			

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20200001-EI

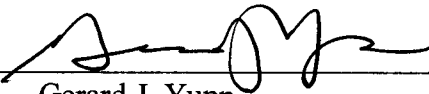
DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2020-007-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Gerard J. Yupp

Date: 5/18/2020