



May 26, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

REDACTED

RE: Docket No. 20200001-EI

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above-referenced docket (ACN 2020-007-1-1). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel
Beggs & Lane

COM	_____
AFD	<u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u>
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
CLK	_____

RECEIVED-FPSC
2020 MAY 27 PM 12: 54
COMMISSION
CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2019 fuel and purchased power transactions in the above-referenced docket (ACN 2020-007-1-1) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information relates to pricing data for negotiated purchase power agreements, coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future contracts.

¹ The confidential materials addressed in this request represent a subset of Commission Staff’s audit working papers. Pages containing confidential information are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.


2. Confidential information also includes bank routing information consisting of private account numbers of Gulf's vendors. Disclosure of this information would impair the parties' ability to protect themselves from fraudulent actions. The information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

3. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 26th day of May 2020.



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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-097-1-1; 12 ME 12/31/19
 Description: Energy Purchase

03/11/20

A	B	C	D	E		
Associated Companies	Interchange Analysis	Pool Bill	Feb-2019			
	662,801.57	43-3.1.1	[Redacted]	A1. Associated Energy on 5000 A1 M Position Cost on 5000 A1. Opportunity Interchange Energy on 5000 F1. True-Up TieLines-Prev Mth on 5000 A1. IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 - Scherer 3 - G1. Misc Assoc Adj on 5000 - G1. Misc Assoc Adj on 5000 - G1. Misc Assoc Adj on 5000 - G1. Misc Assoc Adj on 5000 - G1. Misc Assoc Adj on 5000 - G1. Misc Assoc Adj on 5000 - G1. Misc Assoc Adj on 5000 662,801.57	43-3	Payments Made Composite Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale						
IIC Purchase Adjustment						
Opportunity Energy Purchases	(145,810.10)	43-3.1.6 43-	[Redacted]	A1. Opportunity Interchange Energy on 5000 AO1 External Sale on 17300 A1. Opportunity Interchange Energy on 17300 145,810.10	43-3	
IIC Non-Assoc Ext Purchs, Swaps P, Ge	201,075.45	43-3.1 43-3.1 43-3.1 43-3.1	[Redacted]	A2. External Purchase on 5000 G2 Ext Puro - Payments Made & Received SCP&A F71 - Gbackup Surplus on 79200 55506301 GIS & EIS from Transmission D1. External Swap P on 5000 AO1 M Position Cost on 17300 201,075.45	43-3	Pay Made + Recvd (opp sign) + ExtPur-Sale
Central Alabama (Tenaska/Shell)	1,161,062.78 X		[Redacted]	Kingfisher 1 Kingfisher 2 Spin Spiny Gulley RECS 2,399,232.29	43-3	
Renewables: Wind and Solar and RECS	2,399,232.29					
Transmission of Energy	8,173.38	43-3 43-3	[Redacted]	D2. EXTRN-P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 SCP&A variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign 8,173.38	43-3	
Net Metering	536.11			536.11 EC/BRMC Inputs from Cust. Accounting-C. Seitzel		
Ascend (old Solulla)	376,939.97 X			376,939.97 EC/BRMC Inputs from Cust. Accounting		
International Paper	799.15 X			799.15 EC/BRMC Inputs from Cust. Accounting		
Chelco	4,691.42 X			4,691.42 EC/BRMC Inputs from Cust. Accounting - CHELCO		
Bay County (Engen LLC)	144,926.55 X			144,926.55 inputs per Cust. Accounting		
Total Purchases	4,801,428.45			4,801,428.45	43-3	
Less Wholesale Costs						
Total Recoverable Purchases	4,801,428.45					

x - Traced to supporting invoice w/o exception. @
CONFIDENTIAL

SOURCE **PBC**

43-3.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

02/11/20

IIC Invoice

A
GULF

B Energy (MWH) **C** **D** Payments Received From Pool
 Delivered to Pool Received From Pool Composite Dollars Fuel Dollars

E

F **G**
 Payments Made to Pool
 Composite Dollars Fuel Dollars

4-(3-3.1)

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES

ASSOCIATED ENERGY	170,735.340	25,152.792		\$3,723,968.26		\$476,348.88
IIC PURCHASE ALLOCATION	0.000	0.000		\$9,601.41		\$0.00
OPPORTUNITY INTERCHANGE ENERGY	8,730.373	6,861.897		\$177,182.71		\$134,812.17
Sum:	179,465.713	32,014.689	\$4,234,409.30	\$3,910,752.38	\$661,268.79	\$611,161.05

2. NONASSOCIATED COMPANIES

EXTERNAL PURCHASE	0.000	7,284.750	\$0.00	\$0.00		\$187,768.68
EXTERNAL SALE	6,861.897	0.000	\$183,750.63	\$134,812.17		\$0.00
Sum:	6,861.897	7,284.750	\$183,750.63	\$134,812.17		\$187,768.68

ENERGY PURCHASES & SALES Sum:	186,327.610	39,299.439	\$4,418,159.93	\$4,045,564.55	\$849,037.47	\$798,929.73
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B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS

EXTERNAL NETWORK	295.198	29,276.994	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	24,885.000	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	44,893.030	44,901.846	\$0.00	\$0.00	\$0.00	\$0.00
LOSS ADJUSTMENT	1.140	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	169.890	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SINGLE COMPANY	150,455.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	117,506.566	118,674.518	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	313,320.824	217,738.358	\$0.00	\$0.00	\$0.00	\$0.00

2. INTERCHANGE TRANSACTIONS

MWH BALANCE	-1,511.458	-4,371.899	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	-1,511.458	-4,371.899	\$0.00	\$0.00	\$0.00	\$0.00

INTERCHANGE TRANSACTIONS Sum:	311,809.366	213,366.459	\$0.00	\$0.00	\$0.00	\$0.00
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D. FINANCIAL DEALS

1. ENERGY

EXTERNAL SWAPS - S	0.000	0.000	\$50,841.88	\$0.00	\$47,660.31	\$0.00
Sum:	0.000	0.000	\$50,841.88	\$0.00	\$47,660.31	\$0.00

2. TRANSMISSION

EXTRN-M	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTRN-P	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00

Print Date: 04-Mar-19 4:06 PM

Invoice Date: February 2019

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SOURCE PBC

02/19/20
02/19/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: Energy Purchases

IIC Invoice

43-3.1, 2

A	B	C	D		E		F		G	
			Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER										
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$22.55		\$0.00	
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$20,163.23		\$0.00	
	Sum:	0.000	0.000	\$0.00	\$0.00		\$20,185.78		\$0.00	
	FINANCIAL DEALS Sum:	0.000	0.000	\$50,841.88	\$0.00		\$79,792.40		\$0.00	
F. TRUE-UPS										
1. TIES										
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
4. REVENUE REALLOCATION										
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00				\$0.00	
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
	Sum:	0.000	0.000	\$0.00	\$0.00				\$0.00	
6. PREVIOUS MONTH INVOICE TRUEUP										
	MONTHTRU	0.000	0.000	(\$77,024.78)	(\$71,768.69)		\$11,134.19		\$10,441.66	
	Sum:	0.000	0.000	(\$77,024.78)	(\$71,768.69)		\$11,134.19		\$10,441.66	
	TRUE-UPS Sum:	0.000	0.000	(\$77,024.78)	(\$71,768.69)		\$14,378.04		\$10,441.66	
G. ADJUSTMENTS										
1. MISC. ASSOCIATED ADJ										
	ASCO interchange adjustment - January Reversal	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
	ASCO interchange adjustment - January Reversal	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
	Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
	Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00		\$0.00	
2. MISC. NONASSOCIATED ADJ										
	BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00		\$300.98		\$0.00	
	EXTPUR - EXTPUR	0.000	0.000		\$0.00				\$0.00	
	EXTPUR - EXTSALE	0.000	0.000		\$0.00				\$0.00	
	EXTSAL - EXTSALE	0.000	0.000		\$0.00				\$0.00	
	EXTTRN - EXTTRNM	0.000	0.000		\$0.00				\$0.00	
	EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00		\$61.86		\$0.00	
	PJM FTR Settlement - January	0.000	0.000	\$16,760.64	\$0.00		\$0.00		\$0.00	
	Sum:	0.000	0.000	\$12,507.33	\$0.00		\$1,894.09		\$0.00	

Print Date: 04-Mar-19 4:06 PM

Invoice Date: February 2019

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5/0/0

20- [Redacted] 43-3.1

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PBC
SOURCE

02/11/20
13

43-3.1.3

Southern Company Services, Inc.
Previous Month TrueUp - Jan 2019
 Billing Dates: 2/1/2019 To 3/1/2019

A	B	C	D	E	F	G	H	I
GULF	Energy (Mwh) Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-2,636.807	(\$80,505.73)	(\$75,192.29)	\$0.00	(\$5,071.95)	(\$241.49)	\$0.00	
A01-EXTERNAL SALE	-6.602	(\$90.72)	(\$114.16)	\$0.00	\$14.35	\$9.09	\$0.00	
A01-PROTECTIVE CAPACITY	117.667	\$3,571.67	\$3,425.32	\$0.00	\$131.08	\$15.27	\$0.00	
A02-EXTERNAL SALE	0.418	\$0.00	\$112.44	\$0.00	(\$43.32)	\$1.25	\$0.00	
B02-MWH BALANCE	-0.418	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-2,525.742	(\$77,024.78)	(\$71,768.69)	\$0.00	(\$4,969.84)	(\$215.88)	\$0.00	

33.1 + 43.6

GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	883.157		\$10,395.12	\$0.00	\$701.19	\$33.41	\$0.00	\$0.00
A01-EXTERNAL SALE	0.418		\$112.44	\$0.00	(\$43.32)	\$1.25	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		(\$65.90)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-EXTERNAL NETWORK	0.299		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	-0.479		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	883.395		\$10,441.66	\$0.00	\$657.87	\$34.66	\$0.00	\$0.00

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

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Mar 4 2019 16:06

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02/11/20
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Generator Imbalance Service
 Summary Report - Gulf
 02/01/2019 To 03/01/2019

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases



13-3.1.4

A	B	C	D	E	F	G	H	I	J	K	L	M
GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-131,718				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	20,102				\$1.08	\$39.54	\$0.00	\$0.00	\$0.00	\$534.43
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-14,925				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	.728				\$0.04	\$1.51	\$0.00	\$0.00	\$0.00	\$20.47
Mobile Energy LLC (Hog Bayou)	Purchases	555	-3,349				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	.000				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Purchases	555	-73,149				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	21,505				\$0.86	\$32.25	\$0.00	\$0.00	\$0.00	\$435.35
			-180,806	-\$4,110.57	-\$4,110.57	-\$4,185.85	\$1.98	\$73.30	\$0.00	\$0.00	\$0.00	\$990.25

1
2
3

20=
 CONFIDENTIAL (3.1)

✓ Traced to Supplemental Schedule w/o exception

PBC
 SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 2020-007-EL; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

E F G H I J K

1/20

		Gulf's Opportunity Sales Feb-2019									
		Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)	
SPC - GULF											
Long Term Firm	\$										
Short Term Firm	\$										
Non-Firm	\$										
Total	\$										
Long Term	\$										
Short Term	\$	33,320.71								10-20	
Total	\$	33,320.71								SPC (from Generation)	
TBS Data											
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
GULF	Point To Point All K Ann Firm Daily										
GULF	Point To Point All K Ann Firm Monthly	\$	0.47								
GULF	Point To Point All K Ann Firm Weekly										
GULF	Point To Point All K Ann Non-Firm Daily										
GULF	Point To Point All K Ann Non-Firm Hourly	\$	1.08							GULF	
GULF	Point To Point All K Ann Non-Firm Weekly										
GULF	Point To Point All K Ann Firm Yearly										
GULF	Point To Point FERC Annual Firm Daily										
GULF	Point To Point FERC Annual Firm Monthly	\$	5.82								
GULF	Point To Point FERC Annual Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Daily										
GULF	Point To Point FERC Annual Non-Firm Hourly	\$	13.03								
GULF	Point To Point FERC Annual Non-Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Monthly										
GULF	Point To Point FERC Annual Firm Yearly										
GULF	Point To Point Firm Daily										
GULF	Point To Point Firm Monthly										
GULF	Point To Point Firm Weekly										
GULF	Point To Point Non-Firm Daily										
GULF	Point To Point Non-Firm Hourly										
GULF	Point To Point Recall Non-Firm Hourly										
GULF	Point To Point Recall Firm Daily										
GULF	Point To Point Non-Firm Weekly										
GULF	Point To Point Firm Yearly										
GULF	Point To Point Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Firm Daily										
GULF	Reactive Supply and Voltage Control Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Monthly	\$	60.54								
GULF	Reactive Supply and Voltage Control Non-Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$	20.06								
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Yearly										
GULF	Reactive Supply and Voltage Control Matching Firm Daily										
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Recall Non-Firm Hourly										
GULF	Scheduling, System Control and Dispatch Firm Daily										
GULF	Scheduling, System Control and Dispatch Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Monthly	\$	39.40								
GULF	Scheduling, System Control and Dispatch Non-Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$	13.09								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Yearly										
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly										
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Point To Point Firm Weekly										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
Total	\$		153.29								

Service Type 43
 Point To Point Attachment
 Point To Point Attachment
 Point To Point FERC Attachment
 Point To Point FERC Attachment
 Reactive Supply and Voltage Control
 Reactive Supply and Voltage Control
 Scheduling, System Control and Dispatch
 Scheduling, System Control and Dispatch
 TOTAL DOLLARS:

Gulf Power Port
 Yr Mon Set
 2019 2 SO

CONFIDENTIAL



43-30.5

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 02/01/2019-02/28/2019

SCDEX 01 February 2019 Official Billing

01/12/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: Energy Purchase

43-3.1.6

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf												

+ 43-6.1

$$20 = 9651 \frac{48}{1} - 43-3.1$$

CONFIDENTIAL



Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

02/11/20

IIC Invoice

GULF	A	B Energy (MWH)	C		D E		F G	
			Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	EXTTRN-P	0.000	0.000	\$0.00	\$0.00		3.2	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00			\$0.00
3. OTHER	BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$83.01		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00	\$973.51		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$1,056.52		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$19,783.33	\$0.00	\$30,458.81		\$0.00
F. TRUE-UPS								
1. TIES	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
4. REVENUE REALLOCATION	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00			\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00			\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		3.2	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP	MONTHTRU	0.000	0.000	\$1,452.76	\$1,672.70	\$1,657.85		\$1,563.56
	Sum:	0.000	0.000	\$1,452.76	\$1,672.70	\$1,657.85		\$1,563.56
	TRUE-UPS Sum:	0.000	0.000	\$1,452.76	\$1,672.70	\$5,042.49		\$1,563.56
G. ADJUSTMENTS								
1. MISC. ASSOCIATED ADJ	Dalton Delta P adjustment - July	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	Dalton Delta P adjustment - July	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	TVA load adjustment - July 2019	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	TVA load adjustment - July 2019	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
2. MISC. NONASSOCIATED ADJ	BROKER - BROKFEE	0.000	0.000		\$0.00			\$0.00
	EXTPUR - EXTPURC	0.000	0.000		\$0.00			\$0.00
	EXTSAL - EXTSALE	0.000	0.000		\$0.00		6.2	\$0.00
	EXTTRN - EXTTRNM	0.000	0.000		\$0.00			\$0.00
	EXTTRN - EXTTRNP	0.000	0.000		\$0.00			\$0.00
	PJM FTR Settlement - June	0.000	0.000		\$0.00			\$0.00

43-3.2.1

Print Date: 02-Aug-19 4:14 PM

Invoice Date: July 2019

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43-3.2

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433.2.2

Southern Company Services, Inc.
 Previous Month TrueUp - Jun 2019
 Billing Dates: 7/1/2019 To 8/1/2019

A	B	C	D	E	F	G	H	I
GULF	Energy (Mwh) Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-30.039	(\$764.87)		\$0.00	(\$63.46)	(\$1.56)	\$0.00	
A01-EXTERNAL SALE	84.418	\$2,266.54		\$0.00	(\$71.23)	(\$3.04)	\$0.02	
A01-PROTECTIVE CAPACITY	-2.877	(\$48.91)		\$0.00	\$0.00	\$0.00	\$0.00	
A02-EXTERNAL SALE	0.000	\$0.00		\$0.00	(\$23.16)	\$0.32	(\$0.77)	
Total	51.502	\$1,452.76		\$0.00	(\$157.85)	(\$4.28)	(\$0.75)	

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GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	55.624		3.2 \$1,422.12	\$0.00	\$129.00	\$3.08	\$0.00	\$0.00
A01-EXTERNAL SALE	0.000		\$94.85	\$0.00	(\$36.45)	(\$0.51)	(\$0.83)	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		\$46.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	55.624		\$1,563.56	\$0.00	\$92.55	\$2.57	(\$0.83)	\$0.00

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

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SOURCE

02/11/20
 Generator Imbalance Service
 Summary Report - Gulf
 06/01/2019 To 07/01/2019

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

Southern Company

43-3.2.3

A	B	C	D	E	F	G	H	I	J	K	L	M
GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-159.373				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	32.050				\$1.33	\$52.89	\$0.00	\$0.00	\$0.00	\$638.83
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-24.099				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	18.711				\$0.66	\$28.90	\$0.00	\$0.00	\$0.00	\$347.68
Mobile Energy LLC (Hog Bayou)	Purchases	555	-9.246				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	2.694				\$0.13	\$5.24	\$0.00	\$0.00	\$0.00	\$63.23
Santa Rosa Energy Center, LLC	Purchases	555	-38.866				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	12.843				\$0.79	\$32.71	\$0.00	\$0.00	\$0.00	\$375.58
Washington County Power, LLC	Purchases	555	-3.116				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington County Power, LLC	Sales	447	.000				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			-168.202	-\$4,334.44	-\$4,334.44	-\$4,457.09	\$2.91	\$119.74	\$0.00	\$0.00	\$0.00	\$1,423.32

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✓ - Traced to Supplemental schedule w/o exception.

SOURCE PBC

Gulf Power Company Fuel Adjustment C.
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

03/11/20

Gulf's Opportunity Sales											
Jun-2019											
A	B	C	D	E	F	G	H	I	J	K	
		Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)	
SPC - GULF											
Long Term Firm	\$	-	-	-	-	-	-	-	-	-	-
Short Term Firm	\$	-	-	-	-	-	-	-	-	-	-
Non-Firm	\$	-	-	-	-	-	-	-	-	-	-
Total	\$	-	-	-	-	-	-	-	-	-	-
Long Term	\$	-	-	-	-	-	-	-	-	-	43,322
Short Term	\$	30,476.63	SPC (from Generation)								
Total	\$	30,476.63	SPC (from Generation)								
TBS Data											
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
GULF	Point To Point Alt K Ann Firm Daily	\$	0.04								
GULF	Point To Point Alt K Ann Firm Monthly	\$	0.47								
GULF	Point To Point Alt K Ann Firm Weekly										
GULF	Point To Point Alt K Ann Non-Firm Daily										
GULF	Point To Point Alt K Ann Non-Firm Hourly	\$	0.22								
GULF	Point To Point Alt K Ann Non-Firm Weekly										
GULF	Point To Point Alt K Ann Firm Yearly										
GULF	Point To Point FERC Annual Firm Daily	\$	0.45								
GULF	Point To Point FERC Annual Firm Monthly	\$	5.65								
GULF	Point To Point FERC Annual Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Daily										
GULF	Point To Point FERC Annual Non-Firm Hourly	\$	2.70								
GULF	Point To Point FERC Annual Non-Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Monthly										
GULF	Point To Point FERC Annual Firm Yearly										
GULF	Point To Point Firm Daily										
GULF	Point To Point Firm Monthly										
GULF	Point To Point Firm Weekly										
GULF	Point To Point Non-Firm Daily										
GULF	Point To Point Non-Firm Hourly										
GULF	Point To Point Recall Non-Firm Hourly										
GULF	Point To Point Recall Firm Daily										
GULF	Point To Point Non-Firm Weekly										
GULF	Point To Point Firm Yearly										
GULF	Point To Point Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Firm Daily	\$	2.24								
GULF	Reactive Supply and Voltage Control Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Monthly	\$	68.35								
GULF	Reactive Supply and Voltage Control Non-Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$	4.28								
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Yearly										
GULF	Reactive Supply and Voltage Control Matching Firm Daily										
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Recall Non-Firm Hourly										
GULF	Scheduling, System Control and Dispatch Firm Daily	\$	1.49								
GULF	Scheduling, System Control and Dispatch Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Monthly	\$	44.48								
GULF	Scheduling, System Control and Dispatch Non-Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$	2.79								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Yearly										
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly										
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Point To Point Firm Weekly										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
Total	\$		133.15								

TOTAL DOLLARS:
 Service Type
 Point_To_Point Attachment
 Point_To_Point Attachment
 Point_To_Point Attachment
 Point_To_Point FERC Annu
 Point_To_Point FERC Annu
 Point_To_Point FERC Annu
 Reactive Supply and Voltag
 Reactive Supply and Voltag
 Reactive Supply and Voltag
 Scheduling, System Contro
 Scheduling, System Contro
 Scheduling, System Contro
 TOTAL DOLLARS:
 Gulf Power
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43-3.2.4

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 07/01/2019-07/31/2019

SCDEX 01 July 2019 Official Billing

02/27/20
02/27/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI: ACN 2020-007-1-1; 12 ME 12/31/19
Description: Energy Purchases

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf												



156.2

43-3.2
+ 43-6.2

$$\Sigma \textcircled{1} = 9,445^{72} - 43-3.2$$

57.2.5



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Gas Power Company Fuel Adjustment Clause
 Dkt 2020001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

03/11/20

A	B	C	D	E
Associated Companies	Interchange Analysis	Pool Bill	Nov-2019	
Associated Companies	5,497,891.24	43-3	A1. Associated Energy on 5000 A1 M Position Cost on 5000 A1. Opportunity Interchange Energy on 5000 F1. True-Ups TheGas-Pwr Mts on 5000 A1. IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale			5,497,891.24 43-3 Scherer 3	
IIC Purchase Adjustment			A1. IIC Purchase Allocation on 5000 A1. IIC Purchase Allocation on 17300	
Opportunity Energy Purchases	(189,743.70)	43-3	A1. Opportunity Interchange Energy on 5000 AO1 External Sale on 17300 A1. Opportunity Interchange Energy on 17300	
IIC Non-Assoc Ext Purchs, Swaps P, Ga	383,790.35	43-3.3	A2. External Purchase on 5000 G2 Ext Purc - Payments Made & Received SCPSA F71 - Gbackup Surplus on 79200 85504301 GIS & EIS from Transmission D1. External Swap-P on 5000 AO1 M Position Cost on 17300	Pay Made + Recvd (opp sign) + ExtPur-Sale Payments Made Composite
Central Alabama (Tenaska/Shell)	616,126.68 X	43-3.3.6	383,790.35 43-3	
Renewables: Wind and Solar and RECS	5,188,695.22		Kingfisher 1 Kingfisher 2 Pin Holey Sauffley RECS	
Transmission of Energy	10,299.77	43-3.3	D2. EXTRN-P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocation F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 SCPSA variable D54 rev sign SPD Transmission (Opportunity Sales) rev sign	
Net Metering	-4.32		-4.32 AEC/BRMC Inputs from Cust. Accounting-C. Sitzel	
Ascend (old Solutia)	417,666.66 X		417,666.66 AEC/BRMC Inputs from Cust. Accounting	
International Paper	2,334.68 X		2,334.68 AEC/BRMC Inputs from Cust. Accounting	
Chalco	7,928.03 X		7,928.03 AEC/BRMC Inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	8,345.53 X		8,345.53 Inputs per Cust. Accounting	
Total Purchases	11,843,621.94		11,843,621.94	
Less Wholesale Costs				
Total Recoverable Purchases	11,843,621.94			

X-Traced to supporting invoice w/o exception. Ⓟ

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02/11/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: energy purchases

IIC Invoice

GULF **A**

B Energy (MWH) **C**
Delivered to Pool Received From Pool

D **E** **F**
Payments Received From Pool
Composite Dollars Fuel Dollars

G
Payments Made to Pool
Composite Dollars Fuel Dollars

43-3.3.1

A. ENERGY PURCHASES & SALES

1. ASSOCIATED COMPANIES

ASSOCIATED ENERGY	111,883.259	179,710.289		\$2,090,607.70		\$4,762,723.04
IIC PURCHASE ALLOCATION	0.000	0.000		\$73,302.62		\$0.00
OPPORTUNITY INTERCHANGE ENERGY	9,205.257	8,700.305		\$174,735.74		\$172,427.14
Sum:	121,088.516	188,410.594		\$2,338,646.06		\$4,935,150.18

2. NONASSOCIATED COMPANIES

EXTERNAL PURCHASE	0.000	10,656.664	\$0.00	\$0.00		\$367,120.24
EXTERNAL SALE	8,700.305	0.000	\$249,803.97	\$172,427.14		\$0.00
Sum:	8,700.305	10,656.664	\$249,803.97	\$172,427.14		\$367,120.24

ENERGY PURCHASES & SALES Sum: 129,788.821 199,067.258 \$2,880,647.62 \$2,511,073.20 \$5,939,183.49 \$5,302,270.42

B. INTERCHANGE TRANSACTIONS

1. INTERCHANGE TRANSACTIONS

EXTERNAL NETWORK	239.404	34,766.949	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	59,399.000	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	7,955.646	7,786.473	\$0.00	\$0.00	\$0.00	\$0.00
LOSS ADJUSTMENT	0.180	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	55.087	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SINGLE COMPANY	84.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	111,196.798	112,260.547	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	119,531.115	214,212.969	\$0.00	\$0.00	\$0.00	\$0.00

2. INTERCHANGE TRANSACTIONS

MWH BALANCE	-3,169.678	-2,825.527	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	-3,169.678	-2,825.527	\$0.00	\$0.00	\$0.00	\$0.00

INTERCHANGE TRANSACTIONS Sum: 116,361.437 211,387.442 \$0.00 \$0.00 \$0.00 \$0.00

D. FINANCIAL DEALS

1. ENERGY

EXTERNAL SWAPS - P	0.000	0.000		\$0.00		\$0.00
EXTERNAL SWAPS - S	0.000	0.000		\$0.00		\$0.00
Sum:	0.000	0.000		\$0.00		\$0.00

2. TRANSMISSION

EXTTRN-M	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN-P	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

Print Date: 03-Dec-19 4:38 PM

Invoice Date: November 2019

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Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

IIC Invoice

GULF	A	B Energy (MWH)		C Payments Received From Pool		D Payments Made to Pool	
		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:	0.000	0.000	\$0.00	\$0.00	\$16,511.53	\$0.00
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$14.16	\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00	\$973.51	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$987.67	\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$13,948.20	\$0.00	\$29,218.07	\$0.00
F. TRUE-UPS							
1. TIES							
	TIELINES.- Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	\$3,495.50	\$3,262.89	(\$869.39)	(\$840.52)
	Sum:	0.000	0.000	\$3,495.50	\$3,262.89	(\$869.39)	(\$840.52)
	TRUE-UPS Sum:	0.000	0.000	\$3,495.50	\$3,262.89	\$2,570.05	(\$840.52)
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	ASCO October adjustment - fuel correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	ASCO October adjustment - reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	ASCO October adjustment - fuel correction	0.000	0.000	\$0.00	\$0.00	\$18,732.60	\$0.00
	ASCO October adjustment - reversal	0.000	0.000	\$0.00	\$0.00	(\$18,732.60)	(\$17,084.13)
	Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$17,084.13)
2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE	0.000	0.000		\$0.00		\$0.00
	EXTPUR - EXTPURC	0.000	0.000		\$0.00		\$0.00
	EXTSAL - EXTSALE	0.000	0.000		\$0.00		\$0.00
	EXTTRN - EXTTRNM	0.000	0.000		\$0.00		\$0.00
	EXTTRN - EXTTRNP	0.000	0.000		\$0.00		\$0.00

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43-3.3.2

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Invoice Date: November 2019

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03/11/20

43-3.3.3

Southern Company Services, Inc.
 Previous Month TrueUp - Oct 2019
 Billing Dates: 11/1/2019 To 12/1/2019

A	B	C	D	E	F	G	H	I	
GULF	Energy (Mwh)	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost	
	Delivered To Pool			Payments Received From Pool					
A01-ASSOCIATED ENERGY	-6.219	\$3,959.81		\$0.00	\$344.55	\$3.90	\$0.00		
A01-EXTERNAL SALE	-3.187	(\$72.08)		\$0.00	(\$46.80)	(\$14.28)	\$0.00		
A01-M POSITION COST	0.000	(\$2.30)		\$0.00	(\$0.21)	\$0.00	\$0.00		
A01-PROTECTIVE CAPACITY	-14.709	(\$389.93)		\$0.00	(\$71.25)	(\$3.23)	\$0.00		
A02-EXTERNAL SALE	-28.276	\$0.00		\$0.00	(\$23.70)	(\$5.17)	\$0.00		
A02-MARKET BASED	28.456	\$0.00		\$0.00	\$63.22	\$0.72	\$0.00		
B01-INADVERTENT INTERCHANGE	0.839	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		
B02-MWH BALANCE	-0.180	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		
Total	-23.276	\$3,495.50		\$0.00	\$265.81	(\$18.06)	\$0.00	(\$15.14)	

43-3.3.3

GULF	Energy (Mwh)	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
	Received From Pool			Payments Made To Pool				
A01-EXTERNAL SALE	-28.276		3.3 (\$682.67)	\$0.00	(\$23.70)	(\$5.17)	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		(\$157.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	-1.380		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B02-MWH BALANCE	1.380		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	-28.276		(\$840.52)	\$0.00	(\$23.70)	(\$5.17)	\$0.00	\$0.00

Dec 3 2019 16:38

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

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SOURCE

Generator Imbalance Service
 Summary Report - Gulf
 10/01/2019 To 11/01/2019

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases



43-3.3.4

A	B	C	D	E	F	G	H	I	J	K	L	M
GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-17.350				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	16.812				\$0.49	\$41.86	\$0.00	\$0.00	\$0.00	\$480.99
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-35.311				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	2.403				\$0.05	\$5.51	\$0.00	\$0.00	\$0.00	\$63.43
Mobile Energy LLC (Hog Bayou)	Purchases	555	-44.121				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	1.675				\$0.02	\$3.24	\$0.00	\$0.00	\$0.00	\$37.23
AL Sandersville LLC	Purchases	555	-12.159				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AL Sandersville LLC	Sales	447	.655				\$0.02	\$1.73	\$0.00	\$0.00	\$0.00	\$19.79
Santa Rosa Energy Center, LLC	Purchases	555	-47.189				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	8.176				\$0.25	\$20.67	\$0.00	\$0.00	\$0.00	\$237.52
Washington County Power, LLC	Purchases	555	-6.012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington County Power, LLC	Sales	447	.168				\$0.00	\$0.27	\$0.00	\$0.00	\$0.00	\$3.16
			-132.253	-\$3,212.79	-\$3,212.79	-\$3,286.90	\$0.83	\$73.28	\$0.00	\$0.00	\$0.00	\$842.12

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Gulf Power Company Fuel Adjustment Case
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/5/19
 Description: Energy Purchases

03/11/20

		Gulf's Opportunity Sales										
		Oct-2019										
A	B	C	D	E	F	G	H	I	J	K		
		Transmission	Ancillary	Distribution	FERC	Attach K	Interest	Recall	Other	Total		
		(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	
SPC - GULF												
Long Term Firm	\$											
Short Term Firm	\$											
Non-Firm	\$											
Total	\$											
Long Term	\$											
Short Term	\$	1,666.18	SPC (from Generation)									
Total	\$	1,666.18	SPC (from Generation)									
TBS Data												
GULF	Overusage - Point To Point Firm Daily											
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly											
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly											
GULF	Point To Point Alt K Ann Firm Daily											
GULF	Point To Point Alt K Ann Firm Monthly											
GULF	Point To Point Alt K Ann Firm Weekly											
GULF	Point To Point Alt K Ann Non-Firm Daily											
GULF	Point To Point Alt K Ann Non-Firm Hourly	\$	2.52									
GULF	Point To Point Alt K Ann Non-Firm Weekly											
GULF	Point To Point Alt K Ann Firm Yearly											
GULF	Point To Point FERC Annual Firm Daily											
GULF	Point To Point FERC Annual Firm Monthly											
GULF	Point To Point FERC Annual Firm Weekly											
GULF	Point To Point FERC Annual Non-Firm Daily											
GULF	Point To Point FERC Annual Non-Firm Hourly	\$	48.39									
GULF	Point To Point FERC Annual Non-Firm Weekly											
GULF	Point To Point FERC Annual Non-Firm Monthly											
GULF	Point To Point FERC Annual Firm Yearly											
GULF	Point To Point Firm Daily											
GULF	Point To Point Firm Monthly											
GULF	Point To Point Firm Weekly											
GULF	Point To Point Non-Firm Daily											
GULF	Point To Point Non-Firm Hourly											
GULF	Point To Point Recall Non-Firm Hourly											
GULF	Point To Point Recall Firm Daily											
GULF	Point To Point Non-Firm Weekly											
GULF	Point To Point Firm Yearly											
GULF	Point To Point Recall Firm Daily											
GULF	Reactive Supply and Voltage Control Firm Daily											
GULF	Reactive Supply and Voltage Control Firm Weekly											
GULF	Reactive Supply and Voltage Control Firm Monthly											
GULF	Reactive Supply and Voltage Control Non-Firm Daily											
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$	108.80									
GULF	Reactive Supply and Voltage Control Recall Firm Daily											
GULF	Reactive Supply and Voltage Control Non-Firm Weekly											
GULF	Reactive Supply and Voltage Control Firm Yearly											
GULF	Reactive Supply and Voltage Control Matching Firm Daily											
GULF	Reactive Supply and Voltage Control Recall Firm Daily											
GULF	Scheduling, System Control and Dispatch Firm Daily											
GULF	Scheduling, System Control and Dispatch Firm Weekly											
GULF	Scheduling, System Control and Dispatch Firm Monthly											
GULF	Scheduling, System Control and Dispatch Non-Firm Daily											
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$	71.44									
GULF	Scheduling, System Control and Dispatch Recall Firm Daily											
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly											
GULF	Scheduling, System Control and Dispatch Firm Yearly											
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily											
GULF	Scheduling, System Control and Dispatch Recall Firm Daily											
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly											
GULF	Overusage - Point To Point Firm Daily											
GULF	Overusage - Point To Point Firm Weekly											
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly											
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly											
Total		\$	231.25									

Service Type
 Point_To_Point Attachment K Costs Ar
 Point_To_Point FERC Annual Non-Firm
 Reactive Supply and Voltage Control N
 Scheduling, System Control and Dispa
TOTAL DOLLARS:

Gulf Power Portion

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2019	10	SOCO

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SOURCE

43-3.3.5

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 11/01/2019-11/30/2019

SCDEX 01 November 2019 Official Billing

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: Energy Purchases

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PP&P
Gulf												

Gulf

103.5
+ 43-6.3

ED = 9,419⁹⁵ + 43-3.3

43-3.3.0

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Gas Power Company Fuel Adjustment Co. Inc.
 Dkt 20200001-EJ; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

03/11/20

A	B	C	D	E
	Interchange Analysis	Pool Bill		
Associated Companies	395,703.29	43-3	A1. Associated Energy on 5000 A1 M Position Cost on 5000 A1. Opportunity Interchange Energy on 5000 A1. True-Ups Ties-Prev Mth on 5000 A1. IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 AO1 External Sale on 17300 Scherer 3 Scherer 3 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000	Payments Made Composite Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Recvd Comp rev sign Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite Payments Made Composite
Associated Companies Wholesale				
IIC Purchase Adjustment				
Opportunity Energy Purchases	(124,440.40)	43-3.4 43	A1. Opportunity Interchange Energy on 5000 AO1 External Sale on 17300 A1. Opportunity Interchange Energy on 17300	
IIC Non-Assoc Ext Purchs, Swaps P, Ge	95,025.14	43-3.1 43-3.2 43-3.3 43-3.4	A2. External Purchase on 5000 G2 Ext Purc - Payments Made & Received SCPSA F71 - Gbackup Surplus on 79200 55506301 GIS & EIS from Transmission D1. External Swap-P on 5000 AO1 M Position Cost on 17300	Pay Made + Recvd (opp sign) + ExtPur-Sale Payments Made Composite
Central Alabama (Tenaska/Shell)	1,315,609.29			
Renewables: Wind and Solar and RECS	3,529,230.45		Angfisher 1 Angfisher 2 Eoin Tollay Gauflay RECS	
Transmission of Energy	7,339.99	43-3.1 43-3.2 43-3.3 43-3.4	D2. EXTRN-P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Realocals F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 SCPSA variable D54 rev sign SPC Transmission (Opportunity Sales) rev sign	
Net Metering	10,040.00		10,040.00 AEC/BRMG Inputs from Cust. Accounting-G. Stitzel	
Ascend (old Solutia)	383,208.34		383,208.34 AEC/BRMG Inputs from Cust. Accounting	
International Paper	137.52		137.52 AEC/BRMG Inputs from Cust. Accounting	
Cheico	6,595.22		6,595.22 AEC/BRMG Inputs from Cust. Accounting - CHELCO	
Bay County (Engen LLC)	14,546.78		14,546.78 Inputs per Cust. Accounting	
Total Purchases	5,612,993.62		5,612,993.62	
Less Wholesale Costs				
Total Recoverable Purchases	5,612,993.62			

* Traced to supporting schedule/invoices w/o exception.

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43-3.4

02/11/19
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Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: Energy Purchases

IIC Invoice **D** **E** **F** **G**

GULF	Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
A. ENERGY PURCHASES & SALES						
1. ASSOCIATED COMPANIES						
ASSOCIATED ENERGY	399,615.269	18,011.669	\$8,532,022.30	\$7,730,012.31	[REDACTED]	\$245,960.06
IIC PURCHASE ALLOCATION	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$318.29
OPPORTUNITY INTERCHANGE ENERGY	6,846.992	6,268.662	\$116,199.76	\$101,712.97	[REDACTED]	\$111,108.68
Sum:	406,462.261	24,280.331	\$8,648,222.06	\$7,831,725.28	[REDACTED]	\$357,387.03
2. NONASSOCIATED COMPANIES						
EXTERNAL PURCHASE	0.000	4,028.669	\$0.00	\$0.00	[REDACTED]	\$88,514.58
EXTERNAL SALE	6,268.662	0.000	\$157,246.08	\$111,108.68	[REDACTED]	\$0.00
Sum:	6,268.662	4,028.669	\$157,246.08	\$111,108.68	[REDACTED]	\$88,514.58
ENERGY PURCHASES & SALES Sum:	412,730.923	28,309.000	\$8,805,468.14	\$7,942,833.96	\$484,760.13	\$445,901.61
B. INTERCHANGE TRANSACTIONS						
1. INTERCHANGE TRANSACTIONS						
EXTERNAL NETWORK	278.232	37,401.154	\$0.00	\$0.00	\$0.00	\$0.00
FIRM TRANSACTION	0.000	48,401.000	\$0.00	\$0.00	\$0.00	\$0.00
INADVERTENT INTERCHANGE	32,402.192	32,579.129	\$0.00	\$0.00	\$0.00	\$0.00
SEPA	80.290	0.000	\$0.00	\$0.00	\$0.00	\$0.00
SINGLE COMPANY	163,896.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION SVC	122,675.087	123,732.156	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	319,331.801	242,113.439	\$0.00	\$0.00	\$0.00	\$0.00
2. INTERCHANGE TRANSACTIONS						
MWH BALANCE	-1,992.082	-492.677	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	-1,992.082	-492.677	\$0.00	\$0.00	\$0.00	\$0.00
INTERCHANGE TRANSACTIONS Sum:	317,339.719	241,620.762	\$0.00	\$0.00	\$0.00	\$0.00
D. FINANCIAL DEALS						
1. ENERGY						
EXTERNAL SWAPS - P	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTERNAL SWAPS - S	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
2. TRANSMISSION						
EXTTRN-M	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
EXTTRN-P	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00

Print Date: 03-Jan-20 3:02 PM

Invoice Date: December 2019

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02/11/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchase

IIC Invoice

A GULF	B Energy (MWH)		C Payments Received From Pool		D Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER						
BROKER FEES	0.000	0.000	\$0.00	\$0.00	\$115.99	\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00	\$973.51	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$1,089.50	\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$5,203.98	\$0.00	\$18,971.42	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	[REDACTED]	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	(\$2.48)	\$9.75	(\$469.57)	(\$407.97)
Sum:	0.000	0.000	(\$2.48)	\$9.75	(\$469.57)	(\$407.97)
TRUE-UPS Sum:	0.000	0.000	(\$2.48)	\$9.75	\$3,147.03	(\$407.97)
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Dalton Delta P adjustment - December	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - December	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2019	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2019	0.000	0.000	\$101,598.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$101,598.00	\$0.00	\$0.00	\$0.00
2. MISC. NONASSOCIATED ADJ						
BROKER - BROK FEE	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTPUR - EXTPURC	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTSAL - EXTSALE	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTTRN - EXTTRNM	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
EXTTRN - EXTTRNP	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
PJM FTR Settlement - November	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00
Sum:	0.000	0.000	[REDACTED]	\$0.00	[REDACTED]	\$0.00

43-3.4.2

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Print Date: 03-Jan-20 3:02 PM

Invoice Date: December 2019

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SOURCE

02/11/20

Southern Company Services, Inc.
 Previous Month TrueUp - Nov 2019
 Billing Dates: 12/1/2019 To 1/1/2020

43-3.4.3

A	B Energy (Mwh)	C	D	E	F	G	H	I
GULF	Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	0.162		\$31.56	\$0.00	\$3.95	\$0.13	\$0.00	
A01-EXTERNAL SALE	-4.055		(\$97.08)	\$0.00	(\$12.75)	(\$0.96)	\$0.00	
A01-IIC PURCHASE ALLOCATION	0.000		\$72.69	\$0.00	\$0.00	\$0.00	\$0.00	
A01-PROTECTIVE CAPACITY	-0.001		(\$0.01)	\$0.00	(\$0.01)	\$0.00	\$0.00	
A02-EXTERNAL SALE	-0.358		\$2.59	\$0.00	(\$9.91)	(\$0.44)	\$0.00	
B01-INADVERTENT INTERCHANGE	0.660		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
B02-MWH BALANCE	0.358		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	-3.234		\$9.75	\$0.00	(\$18.72)	(\$1.27)	\$0.00	

-3.4 + 43-6.4

GULF	Energy (Mwh)	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
Received From Pool								
A01-ASSOCIATED ENERGY	-39.880		(\$408.64)	\$0.00	(\$51.28)	(\$1.89)	\$0.00	\$0.00
A01-EXTERNAL SALE	-0.358		\$0.67	\$0.00	(\$7.99)	(\$0.44)	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	-2.578		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	-0.300		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B02-MWH BALANCE	2.578		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	-40.538		(\$407.97)	\$0.00	(\$59.27)	(\$2.33)	\$0.00	\$0.00

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SOURCE: PBC

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EL; ACN 2020-007-1-h; 12 ME 12/31/19
 Description: Energy Purchases

02/11/20
 Generator Imbalance Service
 Summary Report - Gulf
 11/01/2019 To 12/01/2019

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Energy Purchases

Southern Company

43-3.4.1

A	B	C	D	E	F	G	H	I	J	K	L	M
GIS Facility	Category	FERC Acct.	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	-127.036				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	97.963				\$10.82	\$300.98	\$0.00	\$0.00	\$0.00	\$2,711.13
MERCURIA ENERGY AMERICA, INC.	Purchases	555	-29.050				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447	.000				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Purchases	555	-85.184				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	30.215				\$3.53	\$99.41	\$0.00	\$0.00	\$0.00	\$895.19
AL Sandersville LLC	Purchases	555	-218				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
AL Sandersville LLC	Sales	447	.000				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Purchases	555	.000				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	1.027				\$0.08	\$2.45	\$0.00	\$0.00	\$0.00	\$18.83
			-112.283	\$-2,309.78	\$-2,309.78	\$-2,727.05	\$14.43	\$402.84	\$0.00	\$0.00	\$0.00	\$3,625.15

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 43-3.4

✓ - Traced to supplemental schedule w/o exception. ✓

PBC

SOURCE

Gulf Power Company Fuel Adjustment Charge
 Dk 00001-EI; ACN 2020-007-1-1; 12 ME 12/...
 Description: Energy Purchases

03/11/20

		Gulf's Opportunity Sales									
		Nov-2019									
A	B	C	D	E	F	G	H	I	J	K	
		Transmission	Ancillary	Distribution	FERC	Attach K	Interest	Recall	Other	Total	
		(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	(Dollars)	
SPC - GULF											
Long Term Firm	\$										
Short Term Firm	\$										
Non-Firm	\$										
Total	\$										
Long Term	\$									45	
Short Term	\$	8,350.11									
Total	\$	8,350.11									
TBS Data											
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
GULF	Point To Point Att K Ann Firm Daily										
GULF	Point To Point Att K Ann Firm Monthly										
GULF	Point To Point Att K Ann Firm Weekly										
GULF	Point To Point Att K Ann Non-Firm Daily										
GULF	Point To Point Att K Ann Non-Firm Hourly	\$	0.69								
GULF	Point To Point Att K Ann Non-Firm Weekly										
GULF	Point To Point Att K Ann Firm Yearly										
GULF	Point To Point FERC Annual Firm Daily										
GULF	Point To Point FERC Annual Firm Monthly										
GULF	Point To Point FERC Annual Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Daily										
GULF	Point To Point FERC Annual Non-Firm Hourly	\$	11.18								
GULF	Point To Point FERC Annual Non-Firm Weekly										
GULF	Point To Point FERC Annual Non-Firm Monthly										
GULF	Point To Point FERC Annual Firm Yearly										
GULF	Point To Point Firm Daily										
GULF	Point To Point Firm Monthly										
GULF	Point To Point Firm Weekly										
GULF	Point To Point Non-Firm Daily										
GULF	Point To Point Non-Firm Hourly										
GULF	Point To Point Recall Non-Firm Hourly										
GULF	Point To Point Recall Firm Daily										
GULF	Point To Point Non-Firm Weekly										
GULF	Point To Point Firm Yearly										
GULF	Point To Point Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Firm Daily										
GULF	Reactive Supply and Voltage Control Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Monthly										
GULF	Reactive Supply and Voltage Control Non-Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$	20.42								
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Reactive Supply and Voltage Control Non-Firm Weekly										
GULF	Reactive Supply and Voltage Control Firm Yearly										
GULF	Reactive Supply and Voltage Control Matching Firm Daily										
GULF	Reactive Supply and Voltage Control Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Firm Daily										
GULF	Scheduling, System Control and Dispatch Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Monthly										
GULF	Scheduling, System Control and Dispatch Non-Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$	13.38								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly										
GULF	Scheduling, System Control and Dispatch Firm Yearly										
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Firm Daily										
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly										
GULF	Overusage - Point To Point Firm Daily										
GULF	Overusage - Point To Point Firm Weekly										
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly										
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly										
Total	\$		45.55								

3.4

Service Type
 Point_To_Point Attachment K Costs An
 Point_To_Point FERC Annual Non-Firm
 Reactive Supply and Voltage Control N
 Scheduling, System Control and Dispat
TOTAL DOLLARS:

Gulf Power Portion

Yr	Mon	Seller
2019	11	SOCO

CONFIDENTIAL

SOURCE



43-3.45

02/20/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EX ACN 2020-007-1-1; 12 ME 12/31/19
Description: Purchased Power

43-5

Gulf Power Company
Tenaska Central Alabama Purchased Power Agreement

Deal Type	A	B	C	D	E	F	G	H	I	2019	
										June True-Up Booked in July	July Est Booked in July
Capacity Payments (A)		40990	WDE	GOPP	FB	48110	55506200	6200	40TEN		
Availability Bonus		40990	WDE	GOPP	FB	48110	55506200	6200	40TEN		
Delivered Energy Payment (mwh)		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		5.1
Oil-Generated Energy Surcharge Payment		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Power Aug Surcharge Payment		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Steam Turbine Start Charges		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Fired Hour Payment and											
Adjusted Fired Hour Payment to Shell		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Fired Hour Payment		40990	WDE	GOPP	FB	48110	55506200	6200	40TEN		
Adjusted Fired Hour Payment to Shell		40990	WDE	GOPP	FB	48110	55506200	6200	40TEN		
Heat Rate Payments to Shell		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Provisional Off Peak Availability Refund to Shell		40990	WEN	GOPP	FB	48110	55506200	6200	40TEN		
Provisional Off Peak Availability Refund to Gulf		40990	WEN	GOPP	FB	48110	55506200	6200	40TEN		
Start Up Energy Payment to Shell		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Adjusted Fired Hour Payment to Gulf		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Gas Imbalance Settlement		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
True-up data		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Testing Reimbursement		40990	WEN	GOPP	FB	48110	55506300	06300	40TEN		
Financial Settlement		40990	WDE	GOPP	FB	48110	55506200	6200	40TEN		
Total amount due to SENA (Gulf Power)											
Payment											
23200921 00921											
										7,733,656.11	7,987,065.15

Fired Hour Payment capacity Jun-Dec 2010

Capacity
Energy
Total

(A) The capacity payments are recovered through the CCRC, ACN 2020-007-1-2. (B)

Debit side 1860

Dec
Jan 191, Balance 23200921

Σ (C)

43-3.2

Unit
mmbtu
start (s)
start (s)
start (s)
start (s)
fired hrs
KWH

24.00
7
168

MWH
Pool Bill 10000
Difference

5.4

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SOURCE SOURCE
PBC ACN 2020-007-1-2

Central Alabama/Tenaska Booking Report
For the Period 7/1/2019 - 7/31/2019

3/10/20

Month Jul-2019
Year 2019
Month 7
Contract Month month_2

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-ET; ACN 2020-007-1-1 ME 12/31/19
Description: Purchased Power

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH 529,026

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SOURCE (PBC) ACN 2020-007-1-2

43-5.1

2/10/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200004-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: Purchased Power

Gulf Power Company
Gulf Solar Centers, LLC

A

51.04
2019
Dec

B

C

July

Eglin Solar - Gulf Solar Center I, LLC

Date	7/1/2019
Month	7
Test Energy (MWh)	
Test Energy	
Energy (MWh)	5,742.462
Monthly Energy Expense	\$ [REDACTED]
Annual True-Up Expense or Credit	
Miscellaneous Adjustments	\$ -
Total Due to Gulf Solar Center I, LLC	\$ [REDACTED] 3-5.2.1

Holley Solar - Gulf Solar Center II, LLC

Test Energy (MWh)	
Test Energy	
Energy (MWh)	7,873.412
Monthly Energy Expense	[REDACTED]
Annual True-Up Expense or Credit	
Penalty related to Commercial Operation Date commitment	
Total Due to Gulf Solar Center II, LLC	[REDACTED] Acct 143-1 3-5.2.2

Saufley Solar - Gulf Solar Center III, LLC

Test Energy (MWh)	
Test Energy	
Energy (MWh)	9,734.249
Monthly Energy Expense	[REDACTED] 3-5.2.3
Annual True-Up Expense or Credit	
Miscellaneous Adjustments	
Total Due to Gulf Solar Center III, LLC	[REDACTED]
Subtotal Energy	
Payment - SAP query	[REDACTED]
Total Ending Balance Account 232-00920	[REDACTED]
Ending Balance	

Gulf Load Report
Eglin
Holley
Saufley
Total

MWH
5,742.462
7,873.412
9,734.249
23,350.123

CONFIDENTIAL



SOURCE

43-S.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Purchased Power

03/10/20

Company Name: Gulf Coast Solar Center I, LLC Attn: Dan Barahona 301 N. Lake Avenue, Suite 202 Pasadena, CA 91101 Email: accounting@coronalgroup.com		Invoice No. 11125 Payment From: 7/1/2019 Payment to: 7/31/2019 Number of Days: 31 Calendar Year: 2019 Date prepared: 8/2/2019	
To: Gulf Power Company One Energy Place Pensacola, FL 32520-0035 Attn: Renewable Energy Manager			
Out of Service Territory		kWh Total	
		5,742,462	
A	B	C	D
Energy Payment	Energy (kWh)	Rate (\$ / kWh)	Energy
Commercial Energy	5,742,462	*	=
			E
			Amount (\$)
Energy Total	5,742,462.00		\$293,095.26
Adjustment			
Description	From	To	kWh
Sanction	7/1/2019	7/31/2019	=
Penalty	7/1/2019	7/31/2019	=
Adjustment Total			\$0.00
Payment Summary			
Energy Total			
Adjustment Total			\$0.00
Total Payment for this Invoice			43.5 [redacted] 43.3.7
Payment Due Date: 8/22/2019			
Please Make Payment by Wire Transfer to:			
Bank:	Wells Fargo Bank		
ABA:	[redacted]		
Account Number:	[redacted]		
Name of Account:	Gulf Coast Solar Center I, LLC		
CONFIDENTIAL			



Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Purchased Power

03/10/20

Company Name: Gulf Coast Solar Center II, LLC Attn: Dan Barahona 301 N. Lake Avenue, Suite 202 Pasadena, CA 91101 Email: accounting@coronalgroup.com		Invoice No. 12124 Payment From: 7/1/2019 Payment to: 7/31/2019 Number of Days: 31 Calendar Year: 2019 Date prepared: 8/2/2019	
To: Gulf Power Company One Energy Place Pensacola, FL 32520-0035 Attn: Renewable Energy Manager			
Out of Service Territory		kWh Total	
		7,873,412	
A	B	C	E
Energy Payment	Energy (kWh)	Rate (\$ / kWh)	Amount (\$)
Commercial Energy	7,873,412 *	[REDACTED]	[REDACTED]
Energy Total		7,873,412.00	\$401,858.95
Adjustment			
Description	From	To	Amount (\$)
Sanction	7/1/2019	7/31/2019	[REDACTED]
Penalty	7/1/2019	7/31/2019	[REDACTED]
Adjustment Total			\$0.00
Payment Summary			
Energy Total		[REDACTED]	
Adjustment Total		[REDACTED]	
Total Payment for this Invoice		43-S [REDACTED]	
Payment Due Date: 8/22/2019			
Please Make Payment by Wire Transfer to:			
Bank:	Wells Fargo Bank		
ABA:	[REDACTED]		
Account Number:	[REDACTED]		
Name of Account:	Gulf Coast Solar Center II, LLC		

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Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EL; ACN 2020-007-1-12 ME 12/31/19
 Description: Purchased Power

03/10/20

Company Name: Gulf Coast Solar Center III, LLC Attn: Dan Barahona 301 N. Lake Avenue, Suite 202 Pasadena, CA 91101 Email: accounting@coronalgroup.com		Invoice No. 13123 Payment From: 7/1/2019 Payment to: 7/31/2019 Number of Days: 31 Calendar Year: 2019 Date prepared: 8/2/2019	
To: Gulf Power Company One Energy Place Pensacola, FL 32520-0035 Attn: Renewable Energy Manager			
Out of Service Territory		kWh Total 9,734,249	
A	B	C	E
Energy Payment	Energy (kWh)	Rate (\$ / kWh)	Amount (\$)
Commercial Energy	9,734,249 *	[REDACTED]	[REDACTED]
Energy Total		9,734,249.00	\$496,836.07
<u>Adjustment</u>			
Description	From	To	kWh
Sanction	7/1/2019	7/31/2019	=
Penalty	7/1/2019	7/31/2019	=
Adjustment Total			\$0.00
<u>Payment Summary</u>			
Energy Total		[REDACTED]	
Adjustment Total		[REDACTED]	
Total Payment for this Invoice		43-5,2 [REDACTED]	
Payment Due Date: 8/22/2019 Please Make Payment by Wire Transfer to: Bank: Wells Fargo Bank ABA: [REDACTED] Account Number: [REDACTED] Name of Account: Gulf Coast Solar Center III, LLC			

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SOURCE 

43-5.2.3

INV009963

Invoice

MSCG Wind Gulf PPA

Morgan Stanley Capital Group, Inc.



Southern Company

8/21/19

Gulf Power Company

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001 EI; ACN 2020-007/12 ME 12/31/19
Description: Purchased Power

Invoice Date: August 01, 2019

Due Date: August 20, 2019

Invoice For: July 2019

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

A	Quantity B	Rate C	Amounts D	Totals E
MSCG Gulf Wind I Official Billing 0719				
Energy	49166 MWh			
Cover Costs				\$0.00
Waiver Agreement Credit				
MSCG Gulf Wind I Official Billing 0719 Total				
Total Due Morgan Stanley Capital Group, Inc.			435.3	433.2

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Wire Transfer Information:

Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA: [REDACTED]
Account No: [REDACTED]

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43-5.3.1

INV009964

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.

Gulf Power Company



03/10/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-0073-1; 12 ME 12/31/19
Description: Purchased Power

Invoice Date: August 01, 2019

Due Date: August 20, 2019

Invoice For: July 2019

If you have questions, please contact Renata Martins at 205-992-0379 or Shelley Sewell at 205-992-0382.

A	Quantity B	Rate C	Amounts D	Totals E
MSCG Gulf Wind II Official Billing 0719	26040 MWh	[REDACTED]	[REDACTED]	[REDACTED]
Energy				\$0.00
Cover Costs				[REDACTED]
MSCG Gulf Wind II Official Billing 0719 Total			[REDACTED]	[REDACTED]
Total Due Morgan Stanley Capital Group, Inc:			43-5.2	[REDACTED]
				43-3.2

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.
ABA: [REDACTED]
Account No: [REDACTED]

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SOURCE:

43-5.3.2

Southern Company Services, Inc.
Tie Line Energy Flows
 Billing Dates: 7/1/2019 To 8/1/2019

8/3/10/20

GULF	Delivered	Received
A	B	C
Associated		
ALABAMA	15,059.427	656,588.996
GEORGIA	37,484.000	5,311.000
	52,543.427	661,899.996
Non-Associated		
A.E.C.	63,784.000	48,408.000
FPC	104,921.000	33.000
	168,705.000	48,441.000
Adjustments		
RSA Load	0.000	-3,632.595
Central Alabama PPA	0.000	435 [REDACTED]
ClevelandSales	-1.438	0.000
Dahlberg PPA	0.000	0.000
Daniel JOU	0.000	-136,331.000
Daniel JOU LOSS	-409.178	0.000
EMC PURCHASES	0.000	-425.043
EMC SALES	-1,530.010	0.000
EMCGULFWINDPURCHASES	0.000	[REDACTED]
Filnt75-GP-GU	-22,510.715	0.000
Harris 1 PPA	0.000	0.000
Harris 2 PPA	0.000	0.000
Rowan SALES	-109.994	0.000
SCH3LOSS	-188.861	0.000
SCHERER3	0.000	-94,337.500
SEPA Transfer	-74.195	-211.748
	-24,824.391	-787,029.886
GULF Total:	196,424.036	-76,688.890
Net:	273,112.926	0.000

43-5.4.1
 43-5.3
 [REDACTED]

Aug 2 2019 16:14

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EE ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Purchased Power

Page 1 of 1
 10000

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SOURCE **PBC**

43-5.4

02/10/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL; ACN 2020-007-1-1-12 ME 12/31/19
Description: Purchased Power

IIC Invoice

GULF	A	B	C	E	F	G	
	Energy (MWH)	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
A. ENERGY PURCHASES & SALES							
1. ASSOCIATED COMPANIES							
ASSOCIATED ENERGY	267,193.720	25,215.869	\$7,642,110.51	\$7,046,025.88		3-3.2 \$713,636.01	
IIC PURCHASE ALLOCATION	0.000	0.000	\$0.00	\$0.00		\$6,832.42	
M POSITION COST	0.000	0.000	\$7,942.83	\$7,323.29		\$0.00	
OPPORTUNITY INTERCHANGE ENERGY	4,941.442	3,911.848	\$158,549.51	\$146,829.46		\$106,419.62	
Sum:	272,135.162	29,127.717	\$7,808,602.85	\$7,200,178.63		\$826,888.05	
2. NONASSOCIATED COMPANIES							
EXTERNAL PURCHASE	0.000	18,013.834	\$0.00	\$0.00		3-3.2 \$526,400.77	
EXTERNAL SALE	3,911.848	0.000	\$149,635.16	\$106,419.62		\$0.00	
Sum:	3,911.848	18,013.834	\$149,635.16	\$106,419.62		\$526,400.77	
ENERGY PURCHASES & SALES Sum:	276,047.010	47,141.551	\$7,958,238.01	\$7,306,598.25		\$1,424,932.73	
B. INTERCHANGE TRANSACTIONS							
1. INTERCHANGE TRANSACTIONS							
EXTERNAL NETWORK	252.504		\$0.00	\$0.00		\$0.00	
FIRM TRANSACTION	0.000		\$0.00	\$0.00		\$0.00	
INADVERTENT INTERCHANGE	59,490.852		\$0.00	\$0.00		\$0.00	
LOSS ADJUSTMENT	1.737		\$0.00	\$0.00		\$0.00	
SEPA	66.030		\$0.00	\$0.00		\$0.00	
SINGLE COMPANY	161,454.000		\$0.00	\$0.00		\$0.00	
TRANSMISSION SVC	151,202.749		\$0.00	\$0.00		\$0.00	
Sum:	372,467.872		\$0.00	\$0.00		\$0.00	
2. INTERCHANGE TRANSACTIONS							
MWH BALANCE	-1,661.780	-696.774	\$0.00	\$0.00		\$0.00	
Sum:	-1,661.780	-696.774	\$0.00	\$0.00		\$0.00	
INTERCHANGE TRANSACTIONS Sum:	370,806.092	326,598.625	\$0.00	\$0.00		\$0.00	
D. FINANCIAL DEALS							
1. ENERGY							
EXTERNAL SWAPS - P	0.000	0.000		\$0.00		\$0.00	
EXTERNAL SWAPS - S	0.000	0.000		\$0.00		\$0.00	
Sum:	0.000	0.000		\$0.00		\$0.00	
2. TRANSMISSION							
EXTTRN-M	0.000	0.000	\$0.00	\$0.00		\$0.00	

43-5-411

5.4

3-6.2

3-3.2 + 43-6.2

Print Date: 02-Aug-19 4:14 PM

Invoice Date: July 2019

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5000



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SOURCE

Gu...wer Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Gain on Economy Sales

03/12/20

Analysis of Interchange Analysis - Gains on Economy
 Feb-2019

A	B	C
Opportunity Sales Markup @ 100% <u>18,332.91</u> Per Interchange Analysis		
External Sales - Price	43-6.1-1 43-3.1-1 43-3.1-1 182,227.12 (A)	Sale Amount on 22000 G2. External Sale on 5000 G2. External Sale on 5000 G2. Short-term on 5000 G2. Wholesale Adjustment on 5000 D1. External Swaps - P on 5000 D1. External Swaps - P on 5000 SCPSA - Deficit Energy on 79200
External Sales - Base	43-6.1 43-3 43-3 152,626.88 (B)	Base Cost on 22000 Imbalance Service Reports Transmission SCPSA - Fuel Costs of Backup Energy on 79200 A2. External Sale on 17300 (under Markup Cost) A2. Market Based on 17300 (under Markup Cost) A2. Short-term Sale on 17300 (under Markup Cost) A2. Wholesale on 17300 (under Markup Cost)
Transmission / Ancillary	43-6.1	SCTRANS on 69550 and 80000 (C)
Markup on Transmission / Ancillary	11,267.33 (D)	(C) Economy Price / Total Price
Markup (Excluding Trans/Ancillary)	18,332.91 43-6	(A) (B) (D)

✓ Traced to supporting schedule w/o exception. 0

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SOURCE PBC

43-6.1

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 2/1/2019 To 3/1/2019

0 3/12/20

Asco A	Type B	Naco C	Megawatts D	Dollars E
GULF				
	BROKER			
		APB	0.000	\$22.55
		Sum:	0.000	\$22.55
	CAPACITY			
		REMC	0.000	[REDACTED]
		TEA	0.000	[REDACTED]
		Sum:	0.000	[REDACTED]
	EXTERNAL SWAPS - S			
		MISO	18.000	\$440.27
		PJM	1,948.000	\$47,220.04
		Sum:	1,966.000	\$47,660.31
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		GTC	0.000	\$0.00
		MISO	0.000	\$0.00
		SCTTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		TVA	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		CPL	0.000	[REDACTED]
		DUKE PWR	0.000	[REDACTED]
		PJM	0.000	[REDACTED]
		SCTTRANS	0.000	[REDACTED]
		Sum:	0.000	[REDACTED]
		GULF Sum:	1,966.000	\$79,792.40

3-6.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Gain on Economy Sales

Monday, March 4, 2019

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SOURCE PBC

43-6.1.2

6/3/20

Analysis of Interchange Analysis - Gains on Economy
 Jul-2019

A

B

C

Opportunity Sales Markup @ 100%	<u>17,278.67</u>	Per Interchange Analysis
---------------------------------	------------------	--------------------------

External Sales - Price	43-6.2 43- [Redacted] - 43-5 43-3.7 [Redacted] <u>151,545.54</u> (A)	Sale Amount on 22000 G2. External Sale on 5000 G2. External Sale on 5000 G2. Short-term on 5000 G2. Wholesale Adjustment on 5000 D1. External Swaps - P on 5000 D1. External Swaps - P on 5000 SCPSA - Deficit Energy on 79200
External Sales - Base	43-6.2 43-5 43- - - - <u>124,582.60</u> (B)	Base Cost on 22000 Imbalance Service Reports Transmission SCPSA - Fuel Costs of Backup Energy on 79200 A2. External Sale on 17300 (under Markup Cost) A2. Market Based on 17300 (under Markup Cost) A2. Short-term Sale on 17300 (under Markup Cost) A2. Wholesale on 17300 (under Markup Cost)
Transmission / Ancillary	43-6 [Redacted]	SCTRANS on 69550 and 80000 (C)
Markup on Transmission / Ancillary	[Redacted] <u>9,684.27</u> (D)	(C) Economy Price / Total Price
Markup (Excluding Trans/Ancillary)	[Redacted] <u>17,278.67</u> 43-6	(A) (B) (D)

✓ Traced to supporting schedule w/o exceptions

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03/12/20

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 7/1/2019 To 8/1/2019

Asco A	Type B	Naco C	Megawatts D	Dollars E
GULF				
	BROKER			
		AMEREX	0.000	\$1.92
		APB	0.000	\$81.09
		Sum:	0.000	\$83.01
	CAPACITY			
		TEA	0.000	
		Sum:	0.000	
	EXTERNAL SWAPS - P			
		REMC	1.000	\$29.20
		Sum:	1.000	\$29.20
	EXTERNAL SWAPS - S			
		MISO	136.000	\$5,064.24
		PJM	75.000	\$1,613.02
		SPP	745.000	\$10,063.64
		Sum:	956.000	\$16,740.90
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCPSA	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		DUKE PWR	0.000	
		FPL	0.000	
		SCTRANS	0.000	
		TVA	0.000	
		Sum:	0.000	
		GULF Sum:	957.000	\$30,458.81

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Gain on Economy Sales

Friday, August 2, 2019

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SOURCE



43-6.2.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EJ; ACN 20 107-1-1; 12 ME 12/31/19
 Description: Gain or Economy Sale

3/12/20

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 11/1/2019 To 12/1/2019


Asco A	Type B	Naco C	Megawatts D	Dollars E
GULF	BROKER			
		APB	0.000	\$14.16
		Sum:	0.000	\$14.16
	CAPACITY			
		TEA	0.000	
		Sum:	0.000	
	EXTERNAL SWAPS - P			
		MACQUARI	144.000	\$4,600.94
		PJM	156.000	\$4,188.76
		Sum:	300.000	\$8,789.70
	EXTERNAL SWAPS - S			
		MISO	57.000	\$1,058.60
		PJM	108.000	\$1,870.57
		Sum:	165.000	\$2,929.17
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		GTC	0.000	\$0.00
		MISO	0.000	\$0.00
		SCTTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		DUKE PWR	0.000	
		FPL	0.000	
		GTC	0.000	
		MISO	0.000	
		SCTTRANS	0.000	
		Sum:	0.000	
		GULF Sum:	465.000	\$29,218.07

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43-6.3

 43-6.3

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SOURCE 

43-6.3.2

02/21/20

43-6.3.3

Southern Company Services, Inc.
Detail of Adjustments Charges

Billing Dates: 11/1/2019 To 12/1/2019

A	B	C		D		E		F	
		Payments Received From Pool		Payments Made to Pool					
GULF		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars				
SPP	SPP October Firm transmission - CV	\$0.00	\$0.00	\$0.00	\$0.00				
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00				
EXTTRN - EXTTRNP	MISO October Firm Transmission - System	\$0.00	\$0.00						
MISO	SCTRANS November Adjustment	\$0.00	\$0.00					3-6.3.2	\$0.00
SCTRANS	Sum:	\$0.00	\$0.00						\$0.00
MISC - ASSOCEN	ASCO October adjustment - fuel correction	\$0.00	\$0.00	\$0.00	\$0.00				
	ASCO October adjustment - reversal	\$0.00	\$0.00	\$0.00	\$0.00				
	ASCO October adjustment - fuel correction	\$0.00	\$0.00	\$18,732.60	\$0.00				
	ASCO October adjustment - reversal	\$0.00	\$0.00	(\$18,732.60)	\$0.00				(\$17,084.13)
	Dalton Delta P adjustment - November	\$0.00	\$0.00	\$0.00	\$0.00				\$0.00
	Dalton Delta P adjustment - November	\$0.00	\$0.00	\$0.00	\$0.00				\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00				(\$17,084.13)
MISC - EXTSWPS	FTR Settlement - October	\$1,044.43	\$0.00	\$0.00	\$0.00				\$0.00
PJM	Sum:	\$1,044.43	\$0.00	\$0.00	\$0.00				\$0.00
MONTHTRU - ASSOCEN	A01-ASSOCIATED ENERGY	\$3,959.81	\$3,611.36	\$0.00	\$0.00				
	Sum:	\$3,959.81	\$3,611.36	\$0.00	\$0.00				
MONTHTRU -	B02-MWH BALANCE	\$0.00	\$0.00	\$0.00	\$0.00				
	B02-MWH BALANCE	\$0.00	\$0.00	\$0.00	\$0.00				
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00				

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Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Gain on Economy Sale

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SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EE; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Gain on Economy Sale

3/12/20

Analysis of Interchange Analysis - Gains on Economy
 Dec-2019

A **B** **C**

Opportunity Sales Markup @ 100%	<u>14,487.25</u>	Per Interchange Analysis
---------------------------------	------------------	--------------------------

External Sales - Price	43-6.4. [redacted]	Sale Amount on 22000
	43-3.4. [redacted]	G2. External Sale on 5000
	[redacted]	G2. External Sale on 5000
	[redacted]	G2. Short-term on 5000
	[redacted]	G2. Wholesale Adjustment on 5000
	43-3 [redacted]	D1. External Swaps - P on 5000
	43-3 [redacted]	D1. External Swaps - P on 5000
	[redacted]	SCPSA - Deficit Energy on 79200
	<u>154,397.03</u>	(A)

External Sales - Base	43-6.4. [redacted]	Base Cost on 22000
	[redacted]	Imbalance Service Reports Transmission
	43-3 [redacted]	SCPSA - Fuel Costs of Backup Energy on 79200
	43 [redacted]	A2. External Sale on 17300 (under Markup Cost)
	[redacted]	A2. Market Based on 17300 (under Markup Cost)
	[redacted]	A2. Short-term Sale on 17300 (under Markup Cost)
	[redacted]	A2. Wholesale on 17300 (under Markup Cost)
	<u>129,288.71</u>	(B)

Transmission / Ancillary	43-6 [redacted]	SCTRANS on 69550 and 80000 (C)
Markup on Transmission / Ancillary	[redacted]	(C)
	[redacted]	Economy Price / Total Price
	<u>10,621.07</u>	(D)

Markup (Excluding Trans/Ancillary)	[redacted]	(A)
	[redacted]	(B)
	[redacted]	(D)
	<u>14,487.25</u>	43-6

✓ - Traced to supporting schedule info exception ①

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SOURCE PBC

43-6.4

① 3/12/20

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 12/1/2019 To 1/1/2020

Asco A	Type B	Naco C	Megawatts D	Dollars E
GULF	BROKER	APB	0.000	\$115.99
		Sum:	0.000	\$115.99
	CAPACITY	TEA	0.000	
		Sum:	0.000	
	EXTERNAL SWAPS - P	MISO	2.000	\$28.93
		MORGAN	4.000	\$101.61
		Sum:	6.000	\$130.54
	EXTERNAL SWAPS - S	MISO	36.000	\$517.90
		PJM	213.000	\$4,055.10
		Sum:	249.000	\$4,673.00
	EXTTRN-M	DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P	DUKE PWR	0.000	
		MISO	0.000	
		SCTRANS	0.000	
		TVA	0.000	
		Sum:	0.000	
		GULF Sum:	255.000	\$18,971.42

①
43-6.4.

43-6.4

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Gain on Economy Sale

Friday, January 3, 2020

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SOURCE



43-6.4.2

02/11/20

Southern Company Services, Inc. Detail of Adjustments Charges

Billing Dates: 12/1/2019 To 1/1/2020

43-6.4.3

GULF

Payments Received From Pool
Comp Dollars Fuel Dollars

Payments Made to Pool
Comp Dollars Fuel Dollars

A	B	C	D	E	F
EXTTRN - EXTTRNP					
DUKE PWR	November Transmission Adjustment	\$0.00	\$0.00		\$0.00
FPL	November Transmission Adjustment	\$0.00	\$0.00		\$0.00
MISO	MISO November Firm Transmission - System	\$0.00	\$0.00		\$0.00
SCTRANS	SCTRANS December Adjustment	\$0.00	\$0.00		\$0.00
	Sum:	\$0.00	\$0.00		\$0.00
MISC - ASSOCEN					
	Dalton Delta P adjustment - December	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - December	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	\$0.00	\$0.00	\$0.00	\$0.00
MISC - EXTSWPS					
PJM	FTR Settlement - November	\$2,126.68	\$0.00	\$0.00	\$0.00
	Sum:	\$2,126.68	\$0.00	\$0.00	\$0.00
MISC - RESERVE					
	Reserve Sharing - December 2019	\$0.00	\$0.00	\$0.00	\$0.00
	Reserve Sharing - December 2019	\$101,598.00	\$0.00	\$0.00	\$0.00
	Sum:	\$101,598.00	\$0.00	\$0.00	\$0.00

-6.4.2

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Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 02/31/19
Description: Gain in Economy

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SOURCE: PBC

02/12/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12/ME 12/31/19
 Description: FIS Reconciliation

44-1

DocumentNo (All)
 Key: 3

A	B	C	D	E	F	G	H	I	J	K	L
Year/month	Text	GL	GL Name	Tty	Tty Name	Order	Order Name	BusA	BusA Name	Value	Amount in locurr
2019/03	FUE-FGA510 CRIST GAS	2300000	INVENTORY: Fuel	H02	Purchases	6370002317	Gulf Fuel-Crist-Gas	A11	Other Balance Sheet Activity		539,768.05
2019/03	FUE-FGA520 SMITH GAS	2300000	INVENTORY: Fuel	H02	Purchases	6370002767	Gulf Fuel-Smith-Gas	A11	Other Balance Sheet Activity		8,265,043.89
2019/03	FUE-FGA520 SMITH GAS	4003001	Customer: Trading Energy Revs-Gas Sales	(blank)		6840000199	Smith-Retail of Gas-4SAP (GL 4003001)	A04	Fuel		(1,547,287.50)
2019/03	FUE-FGA560 TENASKA GAS	2300000	INVENTORY: Fuel	H02	Purchases	6370002770	Gulf Fuel-Tenaska-Gas	A11	Other Balance Sheet Activity		11,257,787.94
2019/03	FUE-FGA560 TENASKA GAS	4003001	Customer: Trading Energy Revs-Gas Sales	(blank)		6840000198	Tenaska-Retail of Gas-4SAP (GL 4003001)	A04	Fuel		(976,508.06)
2019/03 Total											17,538,804.32
2019/09	FUE-FGA510 CRIST GAS	2300000	INVENTORY: Fuel	H02	Purchases	6370002317	Gulf Fuel-Crist-Gas	A11	Other Balance Sheet Activity		1,076,544.40
2019/09	FUE-FGA520 SMITH GAS	2300000	INVENTORY: Fuel	H02	Purchases	6370002767	Gulf Fuel-Smith-Gas	A11	Other Balance Sheet Activity		10,647,337.06
2019/09	FUE-FGA560 TENASKA GAS	2300000	INVENTORY: Fuel	H02	Purchases	6370002770	Gulf Fuel-Tenaska-Gas	A11	Other Balance Sheet Activity		10,767,468.24
2019/09 Total											22,491,349.70

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Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS Reconciliation

8/2/24/20

Gulf Power Company ConfTime Invoice/Accounts Payable Analysis (Includes Account) Month 2019										CONFIDENTIAL				
A	B	C	D	E	F	G	H	I	J	Variance				
PLANT	Account Number (see prior month)	Vendor	PO#	Quantity	Dollars Freight	Dollars Cal/VOB/Gas	Dollars Rubber	Dollars Other	Total Dollars	Check Figures				
GAS INVENTORY Crist Gas	151-00600 Loc 41000	SCS Crist Purchases								539,768.05	44-2.2			
		SCS Crist Transportation										539,768.05	Crist Total	
		SCS Reservation Charges												
		SCS CM Imbalance												
		SCS FM Imbalance												
		SCS CMA Purchases												
		SCS Crist Transportation												
		Fuel Extension Vehicles												
		SCS Smith CC Purchases												
		SCS Smith CC Transportation												
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges								8,205,014.89	44-2.3			
		SCS CM Imbalance										8,205,014.89	Smith Total	
		SCS FM Imbalance												
		SCS FMA Purchases												
		SCS FMA Transportation												
		FMA Reservation Charge												
		Fuel Extension Vehicles												
		Purchases (Retail)												
		Transportation (Retail)												
		SCS Carl AL Purchases												
Central Alabama Gas	151-00600 Loc 44110	SCS Smith CC Transportation								11,357,287.01	44-2.4			
		SCS Reservation Charges										11,357,287.01	Central Alabama	
		SCS CM Imbalance												
		SCS FM Imbalance												
		SCS FMA Purchases												
		SCS FMA Transportation												
		FMA Reservation Charge												
		Purchases (Retail)												
		Transportation (Retail)												
		Fuel Extension Vehicles												
ALL GAS TOTAL					0.00	0.00	0.00	0.00	20,062,599.88	44-2.3	(7,512,755.54) Balance of gas PPA Total			
Roanoke PPA	50-0000								0.00					
Dahlberg PPA	50-0000								0.00					
Central Alabama PPA	50-0000								0.00					
PPA TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	44-2.1	12,535,804.32 Total Invoice			
Do not recast quantity for WTU Adj. Or Retro Feed										20,062,599.88				
										20,062,599.88	0.00	12,535,804.32 Total Invoice		
										20,062,599.88	0.00	Variance		

NOTE
 Data for "other" includes:
 Range Vehicles
 ASD (Alabama State Dock)
 Metzr Vessel Drifts

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Gulf Power Company Fuel Adjustment C
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS Reconciliation

2/24/20

Gulf Power Company
 Gas JVs - Gas Accrual

GCS BILL	\$	17,538,884.32
COST BREAKDOWN	\$	17,538,884.32
DIFFERENCE	\$	

A	B	CRIST C	D	E
DATE	DESCRIPTIONS	MAINTU	\$	UNIT COST
Mar-19	BEGINNING BALANCE			\$
	PRIOR MONTH ACCRUAL REVERSAL		\$ (231,212.23)	
	FUEL RETENTION	(263)	\$	
	TRANSFER FROM SMITH/CENTRAL TO CRIST		\$	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)	98,242		
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE	67		
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)		\$	
	TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	
	TOTAL ACCRUAL	98,409	\$	539,768.85
	TOTAL INVENTORY	89,446	\$	539,768.85
	TOTAL SALE		\$	
	MEASUREMENT SERVICES	89,446	\$	539,768.85
	TOTAL/VALUABLES		\$	6,02457
	BURN EXPENSE	(89,446)	\$	(539,768.85)
	ENDING BALANCE		\$	

CRIST JV'S FUE-PCA510				
REVERSAL	DR/234-00784	\$	231,212.23	
	CR/751-00600 LOC 41800		\$	231,212.23
ACCRUAL	DR/151-00600 LOC 41800	\$	539,768.85	
	CR/234-00784		\$	539,768.85
BURN	DR/501-00003	\$	539,768.85	
	CR/751-00600 LOC 41800		\$	539,768.85
TRANSFER	DR 1510000 LOC 41800 (CRIST)	\$		
	CR 1510000 LOC 41800 (SMITH) 44118 (CENTRAL)		\$	
				58899.91 central
				89967.31 smith

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SOURCE



44-2.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS Reconciliation

CONFIDENTIAL

2/24/20

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar-19	BEGINNING BALANCE	848,911	2,810,124.71	3.31561
	PRIOR MONTH ACCRUAL REVERSAL	(1,549,543)	\$ (7,787,788.14)	
	FUEL RETENTION	(73,531)	\$ -	
	TRANSFER FROM SMITH TO CRIST/CENTAL TO SMITH	-	\$ -	
	TRANSFER FROM CENTAL TO SMITH	-	\$ -	
ACCRUALS				
	CURRENT MONTH EXPENSE (PURCHASES)	2,863,229		
	CURRENT MONTH TRANSPORTATION	-		
	CURRENT MONTH RESERVATION	-		
	CURRENT MONTH IMBALANCE	(15,942)		
	PRIOR MONTH IMBALANCE	-		
	PRIOR MONTH EXPENSE (PURCHASES)	-		
	PRIOR MONTH TRANSPORTATION	-		
PURCHASES (RESALES)				
	PURCHASES (RESALES)	412,500		
	TRANSPORTATION (RESALES)	-		
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH PURCHASES	-	\$ -	
	TOTAL ACCRUAL	2,459,786	\$ 8,265,043.89	
	TOTAL INVENTORY	2,387,255	\$ 8,265,043.89	44-2
	TOTAL SALE OF GAS	(426,250)	\$ -	
	MEASUREMENT SERVICES	-	\$ -	
	TOTAL AVAILABLE	2,809,916	\$ 9,883,311.92	3.51730
	BURN EXPENSE	(2,236,852)	\$ (7,864,861.22)	3.51730
	ENDING BALANCE	573,064	\$ 2,018,450.70	3.51730

848,911.00 \$ 2,810,124.71

SMITH RESALE OF GAS		MMBTU	\$
RE-SALE (REVENUE)	(426,250)		
EXPENSE (PURCHASE)	412,500		
INVENTORY	13,750	\$	46,802.13
(GAIN)/LOSS	-	\$	(325,430.82)

SMITH JV'S FUE-FGAS10					
REVERSAL	DR/234-00704	\$	7,787,788.14	\$	7,787,788.14
	CR/151-00600 LOC 43004				
ACCRUAL	DR/151-00600 LOC 43004		8,265,043.89		8,265,043.89
	CR/234-00704				
BURN	DR/547-00083	\$	7,864,861.22	\$	7,864,861.22
	CR/151-00600 LOC 43004				
RESALE	DR/146-00704	\$	1,547,287.50		
	DR/456-00946 (LOSS)	\$		\$	325,430.82
	CR/456-00946 (GAIN)			\$	1,221,856.68
	CR/151-00600 LOC 43004			\$	

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44-2.4

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CONFIDENTIAL

SOURCE PBC

44-2.3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FIS Pacomaliaction

8-2/24/20

A	B	CENTRAL AL	D	E
DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar-19	BEGINNING BALANCE	819,338	\$ 2,865,285.33	\$ 3.49787
	PRIOR MONTH ACCRUAL REVERSAL	(2,545,546)	\$ (8,181,528.61)	
	FUEL RETENTION	(39,880)		
	TRANSFER FROM CENT AL TO CRIST	-	\$ -	
	ACCRUAL			
	CURRENT MONTH EXPENSE (PURCHASES)	3,415,731		
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE	35,543		
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)		\$ -	
	TRANSPORTATION (RESALES)		\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$ -	
	TOTAL ACCRUAL	3,458,774	\$ 11,257,787.94	
	TOTAL INVENTORY	3,411,894	\$ 11,157,787.94	44-2
	TOTAL SALE OF GAS	(330,336)		
	MEASUREMENT SERVICES		\$ -	
	TOTAL AVAILABLE	3,900,896	\$ 12,967,863.95	\$ 3.32423
	BURN EXPENSE	(3,464,127)	\$ (11,515,899.84)	\$ 3.32423
	ENDING BALANCE	436,769	\$ 1,451,864.11	\$ 3.32423

819,338.00 \$ 2,865,285.33

CENTRAL AL REALE OF GAS		MMBTU	\$
RE-SALE (REVENUE)		(330,336)	
EXPENSE (PURCHASE)			
INVENTORY		330,336	\$ 1,155,289.32
(GAIN)/LOSS			\$ 180,599.60

CENTRAL AL JV'S FUE-FGAS69			
REVERSAL DR/234-00704	\$	8,181,528.61	\$ 8,181,528.61
CR/151-00600 LOC 46110			
ACCRUAL DR/151-00600 LOC 46110		11,257,787.94	11,257,787.94
CR/234-00704			
BURN DR/547-00803	\$	11,515,899.84	\$ 11,515,899.84
CR/151-00600 LOC 46110			
RESALE DR/146-00704	\$	976,508.06	
DR/156-00946 (LOSS)	\$	180,599.60	
CR/156-00946 (GAIN)			\$
CR/151-00600 LOC 46110			\$ 1,157,897.66

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SOURCE



44-2.4

Gulf Power Company Fuel Adjustment Clause
 Dkt 2020001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FIS

2/24/20

Gulf Power Company ComTrac Invoiced Accounts Payable Analysis (Includes Account) September 2019										
A	B	C	D	E	F	G	H	I	J	Variance
PLANT	Account Number	Vessel	PO#	Quantity	Dollars Freight	Dollars Cost/Qty/CS	Dollars Retailer	Dollars Other	Total Dollars	
GAS INVENTORIES										
Orist Gas	151-00600 Loc 41000	SCS Orist Purchases								
		SCS Orist Transportation								
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS FM Imbalance								
		SCS Orist Purchases								
		SCS Orist Transportation								
		Fuel Retention Volume								
		SCS South CC Purchases								
		SCS South CC Transportation								
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges								
		SCS CM Imbalance								
		SCS FM Imbalance								
		SCS FMA Purchases								
		SCS FMA Transportation								
		FMA Reservation Charges								
		Fuel Retention Volume								
		Purchases (Residual)								
		Transportation (Residual)								
		SCS Cent AL Purchases								
Central Alabama Gas	151-00600 Loc 44110	SCS South CC Transportation								
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS FM Imbalance								
		SCS FMA Purchases								
		SCS FMA Transportation								
		FMA Reservation Charges								
		Purchases (Residual)								
		Transportation (Residual)								
		Fuel Retention Volume								
ALL GAS TOTAL				7,318,000.00	22,454,443.00	0.00	0.00	0.00	22,454,443.00	0.00
Barcohen PFA	547-00003								0.00	0.00
Dahlberg PFA	547-00009								0.00	0.00
Central Alabama PFA	547-00008			0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFA TOTAL										

Check Figure			
971,722.12	44-3.2	971,722.12	Orist Total
10,640,450.56	44-3.3	10,640,450.56	Smith Total
10,872,260.52	44-3.4	10,872,260.52	Central Alabama
	44-3.1	22,454,443.00	Total PFA Total
		22,513,220.65	Total Invoice
		0.00	(0.00) Variance

Do not count quantity for BTU ASB Or Xcelco Fuel

22,513,220.65
 JV1009 (Treasury)
 Rate of gas (Decrease JV1009)
 Total

NOTE:
 Data for "other" includes:
 Barge DriftNet
 ASD (Alabama State Dock)
 Motor Vessel DriftNet

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SOURCE 

44-3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FIS

02/24/20

Gulf Power Company
 Gas JVs - Gas Accrual

SCS BILL	\$	22,484,463.00
COST BREAKDOWN	\$	22,484,463.00
DIFFERENCE	\$	(0.00)

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Aug-19	BEGINNING BALANCE			\$
	PRIOR MONTH ACCRUAL REVERSAL	(158,867)	\$ (545,290.05)	
	FUEL RETENTION	(3,335)		
	TRANSFER FROM SMITH/CENT AL TO CRIST	40,000	\$ 104,822.28	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)	310,873		
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE	10,077		
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)		\$	
	TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	
	TOTAL ACCRUAL	310,950		
	TOTAL INVENTORY	367,615		
	TOTAL SALE			
	MEASUREMENT SERVICES		\$	
	TOTAL AVAILABLE:	367,615	\$ 1,076,544.40	\$ 2,92846
	BURN EXPENSE	(367,615)	\$ (1,076,544.40)	\$ 2,92846
	ENDING BALANCE		\$	\$

44-3

CRIST JV'S FUE-FGAS10

REVERSAL	DR/234-00704	\$ 545,290.05	
	CR/151-00600 LOC 41000		\$ 545,290.05
ACCRUAL	DR/151-00600 LOC 41000	\$ 971,722.12	
	CR/234-00704		\$ 971,722.12
BURN	DR/501-00003	\$ 1,076,544.40	
	CR/151-00600 LOC 41000		\$ 1,076,544.40
TRANSFER	DR 15100600 LOC 41000 (CRIST)	\$ 104,822.28	
	CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL)		\$ 104,822.28

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SOURCE



44-3.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

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0 2/24/20

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Aug-19	BEGINNING BALANCE	765215	3,751,624.66	3.19282
	PRIOR MONTH ACCRUAL REVERSAL	(3,205,007)	(9,929,872.55)	
	FUEL RETENTION	(98,631)	\$ -	
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH	-	\$ -	
	TRANSFER FROM CENT AL TO SMITH	-	\$ -	
	ACCRUALS			
	CURRENT MONTH EXPENSE (PURCHASES)	3,246,015		
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE	39,792		
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALE)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH PURCHASES	-	\$ -	
	TOTAL ACCRUAL	3,275,806		
	TOTAL INVENTORY	3,177,175		
	TOTAL SALE OF GAS	-	\$ -	
	MEASUREMENT SERVICES	-	\$ 1,229.87	
	TOTAL AVAILABLE TO BURN	3,882,390	12,893,384.09	3.32097
	BURN EXPENSE	(3,070,903)	(10,198,379.40)	3.32097
	ENDING BALANCE	811,487	3,694,924.69	3.32097

4-3

SMITH RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	-	\$ -
EXPENSE (PURCHASE)	-	\$ -
INVENTORY	-	\$ -
(GAIN)/LOSS	-	\$ -

SMITH JV'S FUE-FCAS20

REVERSAL	DR/234-00704	\$	9,929,872.55	\$	9,929,872.55
	CR/151-00600 LOC 43004				
ACCRUAL	DR/151-00600 LOC 43004		10,640,450.36		10,640,450.36
	CR/234-00704				
BURN	DR/547-00003	\$	10,198,379.40		
	CR/151-00600 LOC 43004			\$	10,198,379.40
RESALE	DR/146-00704	\$	-	\$	-
	DR/456-00946 (LOSS)	\$	-	\$	-
	CR/456-00946 (GAIN)			\$	-
	CR/151-00600 LOC 43004			\$	-

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SOURCE



44-3.3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

02/24/20

A	B	C	D	E
DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Aug-19	BEGINNING BALANCE:	884,608	\$ 2,318,165.75	\$ 2.62056
	PRIOR MONTH ACCRUAL REVERSAL	(4,132,615)	\$ (10,552,633.63)	
	FUEL RETENTION	(52,329)		
	TRANSFER FROM CENT AL TO CRIST	(40,000)	\$ (104,822.28)	
	AT CRIST			
	CURRENT MONTH EXPENSE (PURCHASES)	3,702,413		
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE	39,919		
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL	3,742,332		
	TOTAL INVENTORY	3,650,003		
	TOTAL SALE OF GAS	-	\$ 3,348.29	
	MEASUREMENT SERVICES			
	TOTAL AVAILABLE	4,534,611	\$ 13,088,982.28	2.88646
	BURN EXPENSE	(3,689,962)	\$ (10,650,935.05)	2.88646
	ENDING BALANCE:	844,649	\$ 2,438,047.23	2.88646

44-3

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	-	-
EXPENSE (PURCHASE)	-	-
INVENTORY	-	-
(GAIN)/LOSS	-	-

CENTRAL AL JV'S FUE-FGA560

REVERSAL	DR/234-00704	\$	10,552,633.63	\$	10,552,633.63
	CR/151-00600 LOC 46110				
ACCRUAL	DR/151-00600 LOC 46110		10,872,290.52		10,872,290.52
	CR/234-00704				
BURN	DR/547-00003	\$	10,650,935.05	\$	10,650,935.05
	CR/151-00600 LOC 46110				
RESALE	DR/146-00704	\$	-	\$	-
	DR/456-00946 (LOSS)	\$	-	\$	-
	CR/456-00946 (GAIN)			\$	-
	CR/151-00600 LOC 46110			\$	-

CONFIDENTIAL

SOURCE



44-3.4

03/11/20

Please provide the following:

1. A list of parties that Gulf Power pays for transportation of natural gas.
2. Support for tariff rates or negotiated prices, or any other supporting documentation necessary to show natural gas transportation costs.
3. Any account numbers where natural gas transportation costs are recorded.

ANSWER:

1. Gulf Power pays firm transportation (FT) demand charges on the following pipelines:
 - A. Florida Gas Transmission
 - B. Transco
 - C. Gulf South Pipeline

(A) Reviewed documents + returned to Utility. (B)

Operationally, Gulf Power can utilize other pipelines such as SESH to deliver gas to FGT and Transco. Gulf Power pays SESH variable transportation tariff rates in these situations.

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2. A. Gulf Power has firm transportation on Florida Gas Transmission and pays a negotiated daily reservation rate and tariff commodity rate for deliveries to Plant Smith. During the summer months, Gulf Power maintains firm capacity of [REDACTED] MMBtu and pays a negotiated rate of [REDACTED] per MMBtu. However, during the winter months, Gulf Power pays a negotiated rate of [REDACTED] on only [REDACTED] of the daily MMBtu firm capacity. The remaining [REDACTED] MMBtu is based on a discounted reservation rate of [REDACTED] per MMBtu.

[REDACTED]

Please see the attached negotiated firm transportation agreements and current tariff rates.

44-5

- 2A. FGT Tariff Rates 44-5
- 2A. SC99004-G FGT FTS2 - (Citrus Agreement) (A)
- 2A. SC99004-G FGT FTS2 - (FGT FT)

3/11/20

1 B. Gulf Power has firm transportation for Central Alabama on Transco for [redacted] 44-7.6 44-7.4
2 MMBtu and pays a negotiated reservation rate of \$ [redacted]
3 [redacted] per MMBtu [redacted]
4 [redacted] Prior to April 2019 the commodity rate was [redacted] 44-8.1
5 [redacted]
6 Gulf Power also pays for firm transportation for Plant Smith on Transco for [redacted] 8
7 MMBtu to supply gas to FGT and pays a negotiated reservation rate of [redacted] L
8 [redacted]
9 44-6
10 [redacted] Please see the
11 attached firm transportation agreements and current tariff rates.

- 12 2B. Transco Tariff Rates 44-6 to 44-6.1
- 13 2B. Central AL FT 44-7 to 44-7.6
- 14 2B. Smith 4A FT 44-8 to 44-8.8

15 C. Gulf Power has firm transportation of [redacted] MMBtu on Gulf South Pipeline and
16 pays negotiated and tariff rates for deliveries to Plant Crist. The negotiated
17 reservation rate for one [redacted] 44-10.2
18 [redacted] This package was
19 assigned to Emera Energy Services under an Asset Management [redacted]
20 [redacted] The tariff
21 reservation rate for the other [redacted] 44
22 [redacted] This
23 package was assigned to Texla Energy Management under an Asset Management
24 Agreement [redacted]
25 per MMBtu. Please see the attached current tariff rates.

- 26 2C. Gulf South Pipeline Tariff Rates 44-9
- 27 2C. Crist FT Agreements - (Crist FT and Gulf South EET-Neg Rate Agmt) 44-10 to 44-11.8

3. Natural gas transportation costs are recorded as a debit to GL account 2300000
Inventory: Fuel' and a credit to GL account 3305000 'Accrued Fuel Expense.

03/20/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

A Description	B Rate Per MMBtu	C GT&C Sect. 27 Unit Fuel	D GT&C Sect. 26 Levelization Surcharge	E Maximum Rate	F Minimum Rate	G Fuel Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/ Forwardhaul Reservation Usage 5/ Western Division to Market Area Market Area to Market Area Western Division to Western Division						
Backhaul/Exchange Reservation Usage 5/						

- 1/ Base Fuel Reimbursement Charge Percentage [REDACTED]
 Flex Adjustment [REDACTED]
 Effective Fuel Reimbursement Charge Percentage [REDACTED]
- 2/ [REDACTED]
- 3/ Exceptions to the stated Unit Fuel Charge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged 0.00¢ and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of [REDACTED]
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of [REDACTED] and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) [REDACTED]
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 22.
- 6/ [REDACTED]
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be [REDACTED]. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of [REDACTED]
- 8/ For backhauls within the Market Area, the Unit Fuel Charge shall be [REDACTED]. For all other backhauls, the Unit Fuel Charge shall be the lost and unaccounted for rate of [REDACTED]

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SOURCE



44-5

2/3/20/20

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE FT - MOBILE BAY SOUTH III EXPANSION

A **B** **C** **D** **E**
Incremental Mobile Bay South III Expansion Annual Firm Transportation

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

Maximum Daily Rate (\$)
 Minimum Daily Rate (\$)

Reservation Rate per dt - Zone 4A
 Base Rate
 Zone 4A Electric Power Unit Rate
 Total Reservation Rate



Commodity Rate per dt

Receipt & Delivery Zone	Base Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 2/3/ (\$)	Minimum Rate 2/3/ (\$)
-------------------------	----------------	-------------------------------	------------------------	------------------------

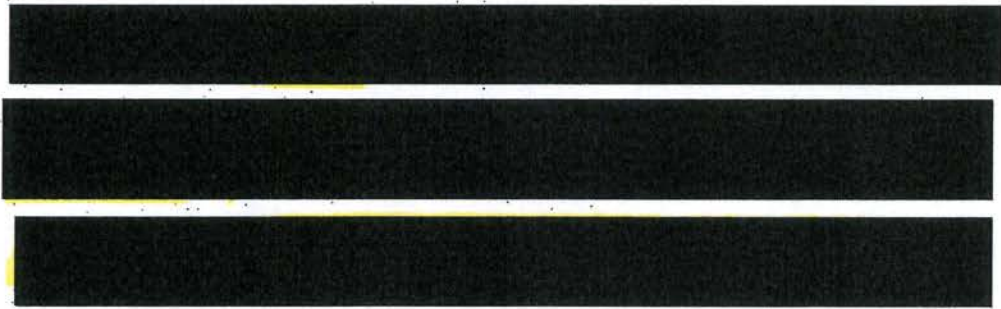
4A-4A
 4A- Zn 4 Pools
 4A- Sta 85 Zn 4A Pool
 Zn 4 Pools - 4A 4/
 Zn 4 Pools - Sta 85 Zn 4A Pool 4/
 Sta 85 Zn 4A Pool - 4A
 Sta 85 Zn 4A Pool - Zn 4 Pools 5/



4.4.1

Notes:

- 1 1/
- 2
- 3 2/
- 4
- 5
- 6 3/
- 7



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Filed: January 29, 2020

Effective: February 29, 2020

SOURCE

44-6

Transcontinental Gas-Pipe Line Company, LLC
 FERC Gas Tariff
 Fifth Revised Volume No. 1

Part II - Statement of Rates and Fuel
 Section 1.1.17 - FT - Mid-South Expansion Rates
 Version 18.0.0

6/3/20/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FIS

<u>Receipt & Delivery Zone</u>	<u>Base Rate</u> (<u>\$</u>) B	<u>Electric Power Unit Rate</u> (<u>\$</u>) C	<u>Maximum Rate 4/</u> (<u>\$</u>) D	<u>Minimum Rate 4/</u> (<u>\$</u>) E
A				
Sta 85 Zn 4A Pool - 4	6/			
Sta 85 Zn 4A Pool - Zn 4 Pools	6/			
Sta 85 Zn 4A Pool - 5	6/			
Sta 85 Zn 4A Pool - Sta 165 Zn 5 Pool	6/			
5- Zn 4 Pools				
5- Sta 85 Zn 4A Pool				
5-5				
5- Sta 165 Zn 5 Pool				
Sta 165 Zn 5 Pool - 4				
Sta 165 Zn 5 Pool - Zn 4 Pools				
Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool				
Sta 165 Zn 5 Pool - 5				

Phase 2 Commodity Rate per dt: 2/3/

<u>Receipt & Delivery Zone</u>	<u>Base Rate</u> (<u>\$</u>)	<u>Electric Power Unit Rate</u> (<u>\$</u>)	<u>Maximum Rate 4/</u> (<u>\$</u>)	<u>Minimum Rate 4/</u> (<u>\$</u>)
4-4				44.4.1
4- Zn 4 Pools				
4- Sta 85 Zn 4A Pool				
Zn 4 Pools - 4				
Zn 4 Pools - Sta 85 Zn 4A Pool	5/			
Sta 85 Zn 4A Pool - 4	6/			
Sta 85 Zn 4A Pool - Zn 4 Pools	6/			

Notes:

1 1/
 2
 3 2/
 4
 5

[Redacted Notes]

CONFIDENTIAL

Filed: January 29, 2020

Page 2 of 3

Effective: February 29, 2020

SOURCE



44-6.1

09/20/20

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 16th day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as "Mid-South"); and

1 WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [redacted] dt per day of
2 incremental firm transportation capacity by a proposed in-service date of September 1, 2012 and Phase
3 II to add [redacted] dt per day of incremental firm transportation capacity by a proposed in-service date of
4 June 1, 2013; and

5 WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has
6 executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

7 NOW, THEREFORE, Seller and Buyer agree as follows:

8 ARTICLE I
9 GAS TRANSPORTATION SERVICE

10 1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT,
11 Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to
12 receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a
13 Transportation Contract Quantity ("TCQ") of [redacted] dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in



Gas Buyer Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

03/20/20

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

1 This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-
2 South facilities necessary to provide firm transportation service to Buyer have been constructed and are
3 ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00
4 a.m. Central Clock Time [REDACTED] and thereafter until terminated by Seller or Buyer upon [REDACTED]
5 [REDACTED] written notice; provided, however, this agreement shall terminate immediately and, subject
6 to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer,
7 in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide
8 adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume
9 No. 1 Tariff.

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

SOURCE



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44-7.1

Gulf Power Company Fuel Adjustment Clau.
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

3/29/20

Exhibit A

A <u>Point(s) of Receipt</u>	B <u>Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*</u>
[REDACTED]	[REDACTED] -4.1
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

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SOURCE



44-7.4

Gas Power Company Fuel Adjustment Case
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

3/20/20

Exhibit B

A

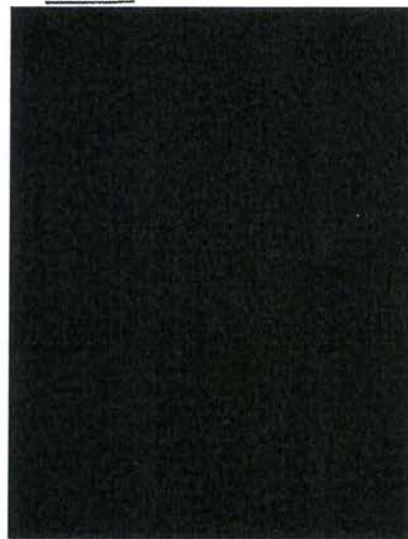
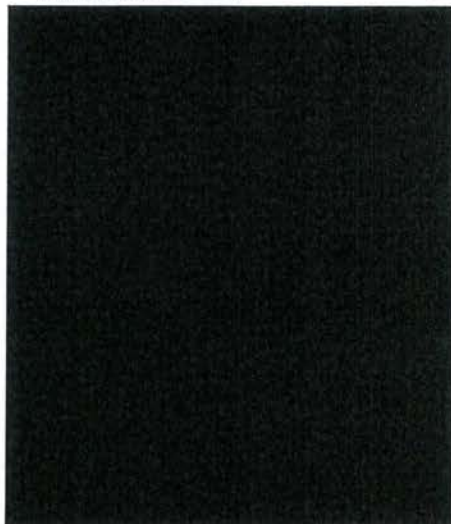
B

C

Point(s) of Delivery

Maximum Daily Capacity
Entitlement at each
Delivery Point(Dt/Day)

Pressure



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SOURCE



44-7.5

3/20/20

Exhibit C

1 Specification of Negotiated Rate and Term

2 During the primary term of this service agreement ("Primary Term"), Buyer shall pay the following
3 negotiated rate:

4 Daily Reservation Rate per dt:

5 [REDACTED] 4-4.1

6 [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]

Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.

Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.

Unless the Service Agreement is terminated at the end of the Primary Term, after the Primary Term Buyer shall pay the total maximum recourse rates and the electric power charges, commodity charges and all applicable surcharges, and shall be responsible for compressor fuel and line-loss makeup retention, pursuant to Seller's FERC Gas Tariff, as the same may be revised from time to time, for firm transportation service under Mid-South, unless otherwise agreed to by the Parties.

CONFIDENTIAL

SOURCE



44-7.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

03/20/20



INTERNAL DISTRIBUTION

Date: May 27, 2014

Subject: Service Agreement between Transco and Southern Company Services dated May 15, 2014 for Firm Transportation Service under Mobile Bay South III Expansion Project

From: DeJaun Law

To: Jeff Wallace Carl Haga Scott Grover Rusty Ball
Alan Kilpatrick Roy Hiller Carol Thomasson
Rob Markham Vicki Gaston Cindy Grippando
John Benefield Rebecca Marsh Chad Hewitt

1 Southern Company Services (SCS) and Transco have executed a Service Agreement
2 related to the Mobile Bay South III Expansion Project. Pursuant to the terms of the
3 agreement, the parties have entered into the following deal:

4	Expected Term	FT Quantity	Delivery Point	Plant
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	[REDACTED]	44.4	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

8 **Receipt Point:** [REDACTED]

9 **Reservation Rate:** [REDACTED]

10 **Commodity Rate:** [REDACTED]

11 **Fuel Rate:** [REDACTED]

If you have any questions about the agreement, please contact me at 257-5877.

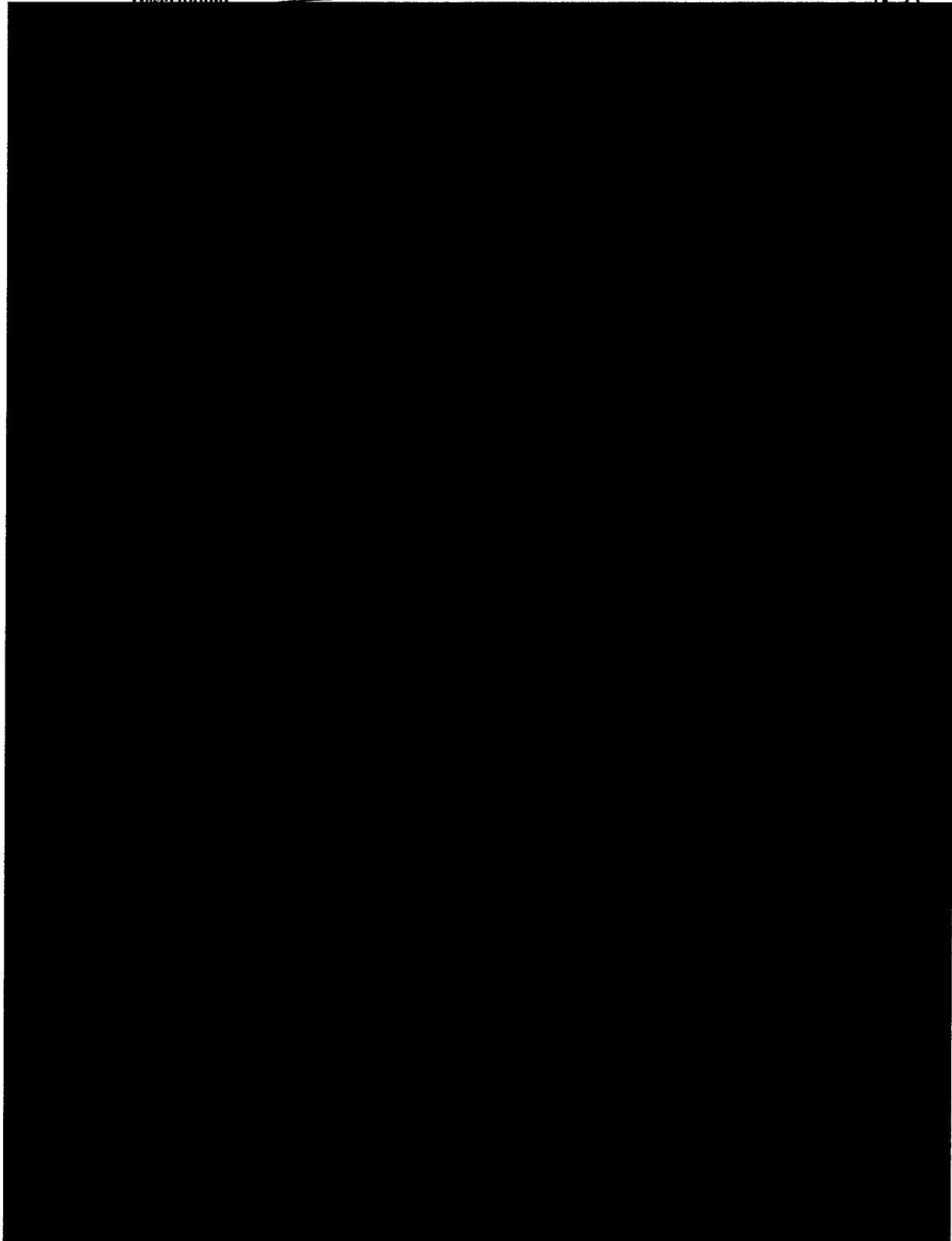
CONFIDENTIAL

SOURCE PBC

44-8

Gulf Power Comp: Fuel Adjustment Clause.
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

03/20/20



SOURCE _____

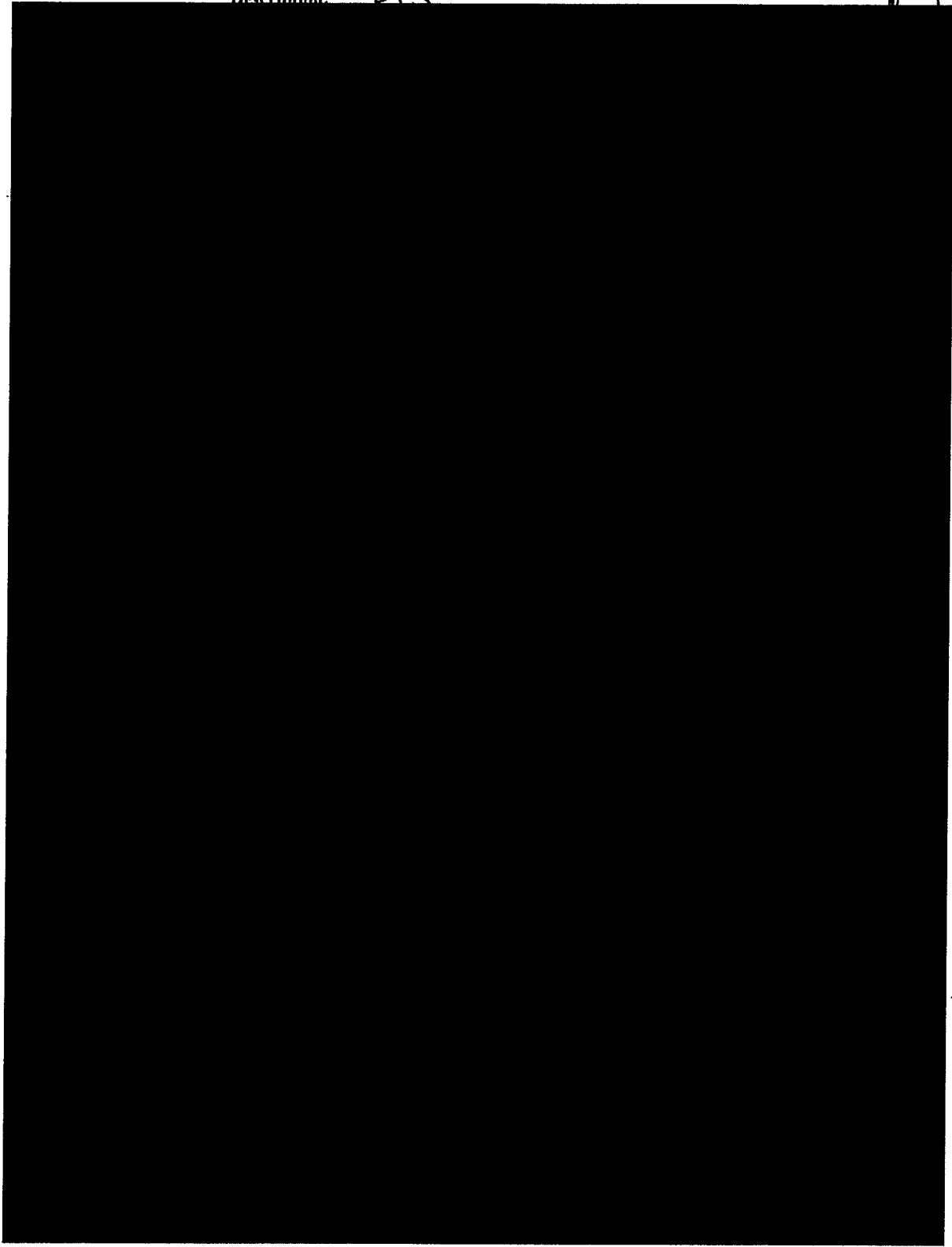
(PBC)

CONFIDENTIAL

44-8.2

Gulfstream Company Fuel Adjustment Cl.
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: ETS

3/20/20



SOURCE

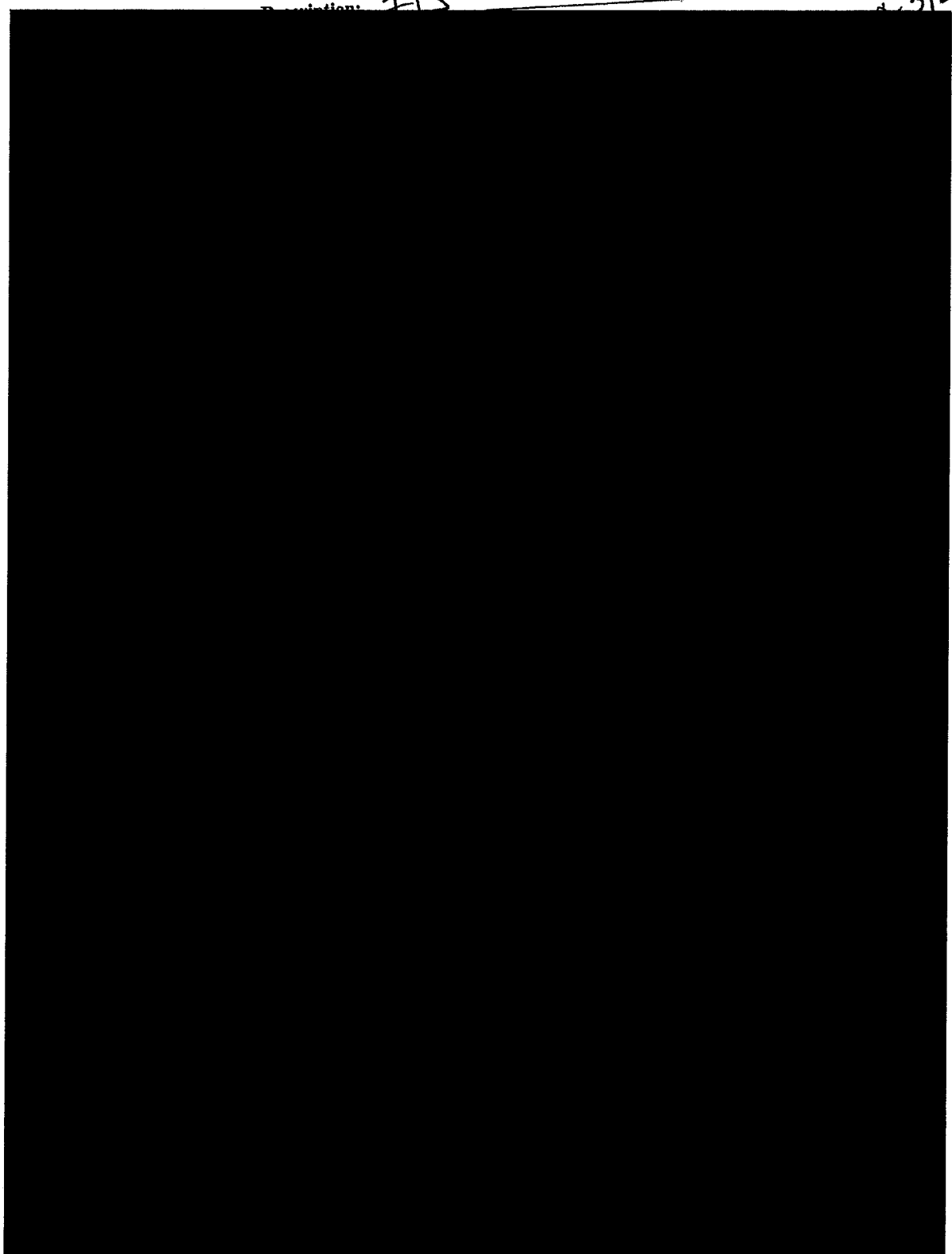


CONFIDENTIAL

44-8.3

Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 1)/19
Description: ETS

3/20/20



SOURCE

(PBC)

CONFIDENTIAL

44-8.4

Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/19
Description: FIS

3/20/20

Exhibit A

A
Point(s) of Receipt

B
Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*



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2
3



CONFIDENTIAL

SOURCE



44-8.6

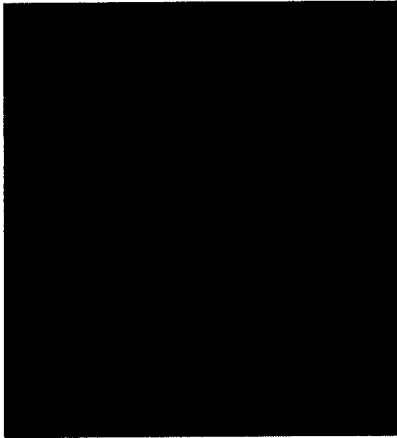
Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

3/20/20

Exhibit B

A

Point(s) of Delivery



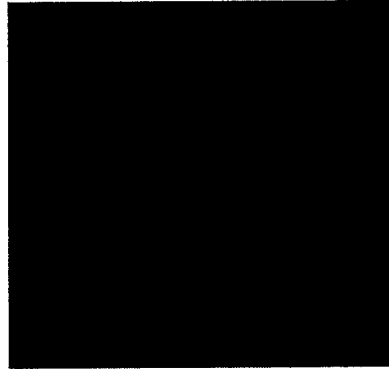
B

Maximum Daily Capacity
Entitlement at each
Delivery Point(Dt/Day)



C

Pressure



SOURCE

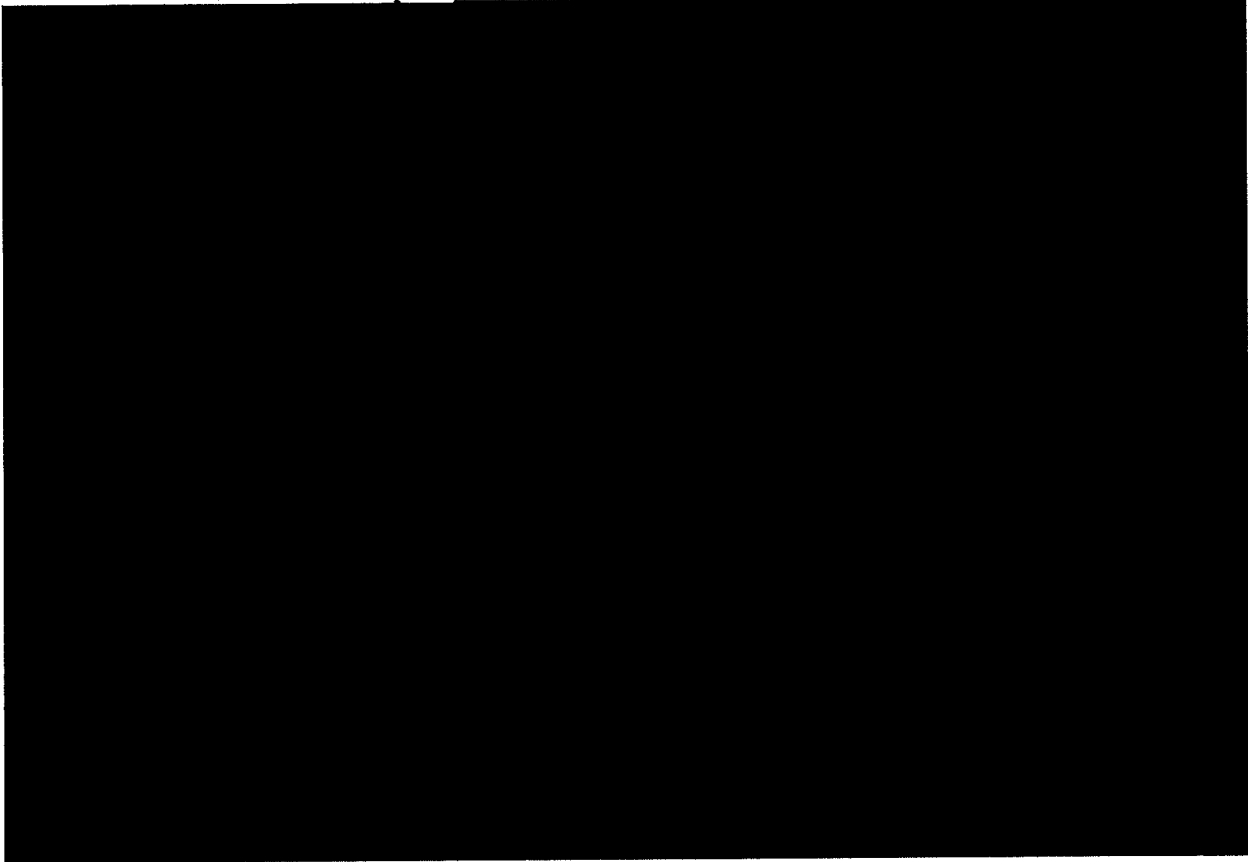
PBC

CONFIDENTIAL

44-87

alf Power Company Fuel Adjustm. Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

3/20/20



CONFIDENTIAL

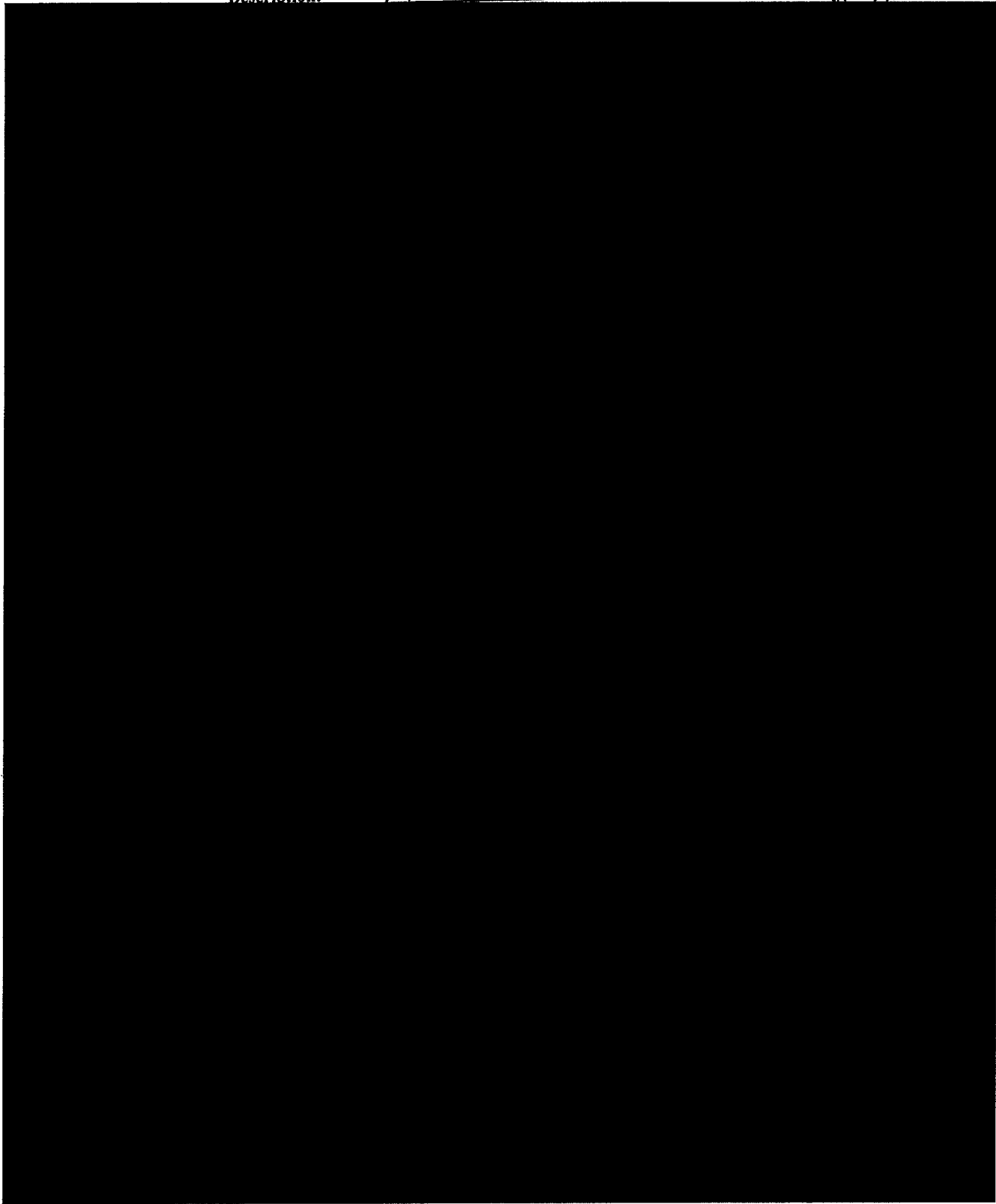
SOURCE



44-9.8

Gulf ~~Co~~ver Company Fuel Adjustment Cl
Dkt 00001-EI; ACN 2020-007-1-1; 12 ME 12/3.
Description: FTS

3/20/20



SOURCE

PBC

CONFIDENTIAL

44-9

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL: ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

0-3/20/20



July 19, 2018

Alan Kilpatrick
Southern Company Services, Inc.
600 North 18th Street
Birmingham, AL 35203

Re: Negotiated Rate Letter Agreement to
EFT Service Agreement No. 49811
between
GULF SOUTH PIPELINE COMPANY, LP and
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI
POWER COMPANY, AND SOUTHERN POWER COMPANY
dated July 19, 2018

Dear Alan:

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement shall control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff shall control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.



(b) The negotiated rate(s) for each Primary Point/Point Pair is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Gulf South is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s), Expansion Path(s), and/or ELIs to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A, B, and/or C in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.



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SOURCE

CONFIDENTIAL

44-10

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

3/20/20

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This Agreement shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

1
2 [Redacted]

If Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.

Very truly yours,

GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner

By: Shelley Frisby

Name: Shelley Frisby

Title: Vice President, Power Generation

Date: 7/25/18

ACCEPTED AND AGREED TO this _____ day of _____, 2018.

SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY,
GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,
AND SOUTHERN POWER COMPANY

By: [Signature]
Name: Scott Toal
Title: V.P. Commercial Operations

AMK

Signature page to Negotiated Rate Letter Agreement, Agreement No. 49811, dated July 19, 2018.

SOURCE PBC

CONFIDENTIAL

44-10.1

12/21/2013

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

44-10.2

Rate Schedule EFT
Agreement/Contract No. 49811
Dated July 19, 2018

EFT Negotiated Rate Letter Agreement
Effective: August 1, 2018

EXHIBIT A

Primary Point(s)/Point Pair(s)

Effective August 1, 2018 through initial primary term

A	B	C	D	E	F	G	H	I	J	K	L	M
Receipt SLN	Receipt Point Name	Delivery SLN	Delivery Point Name	Expansion Path Begin Location ID	Expansion Path Begin Location Name	Entry ELI	Expansion Path End Location ID	Expansion Path End Location Name	Exit ELI	Volume (Dth)	Daily Reservation Charge per Dth	Fuel Rate
[REDACTED]												

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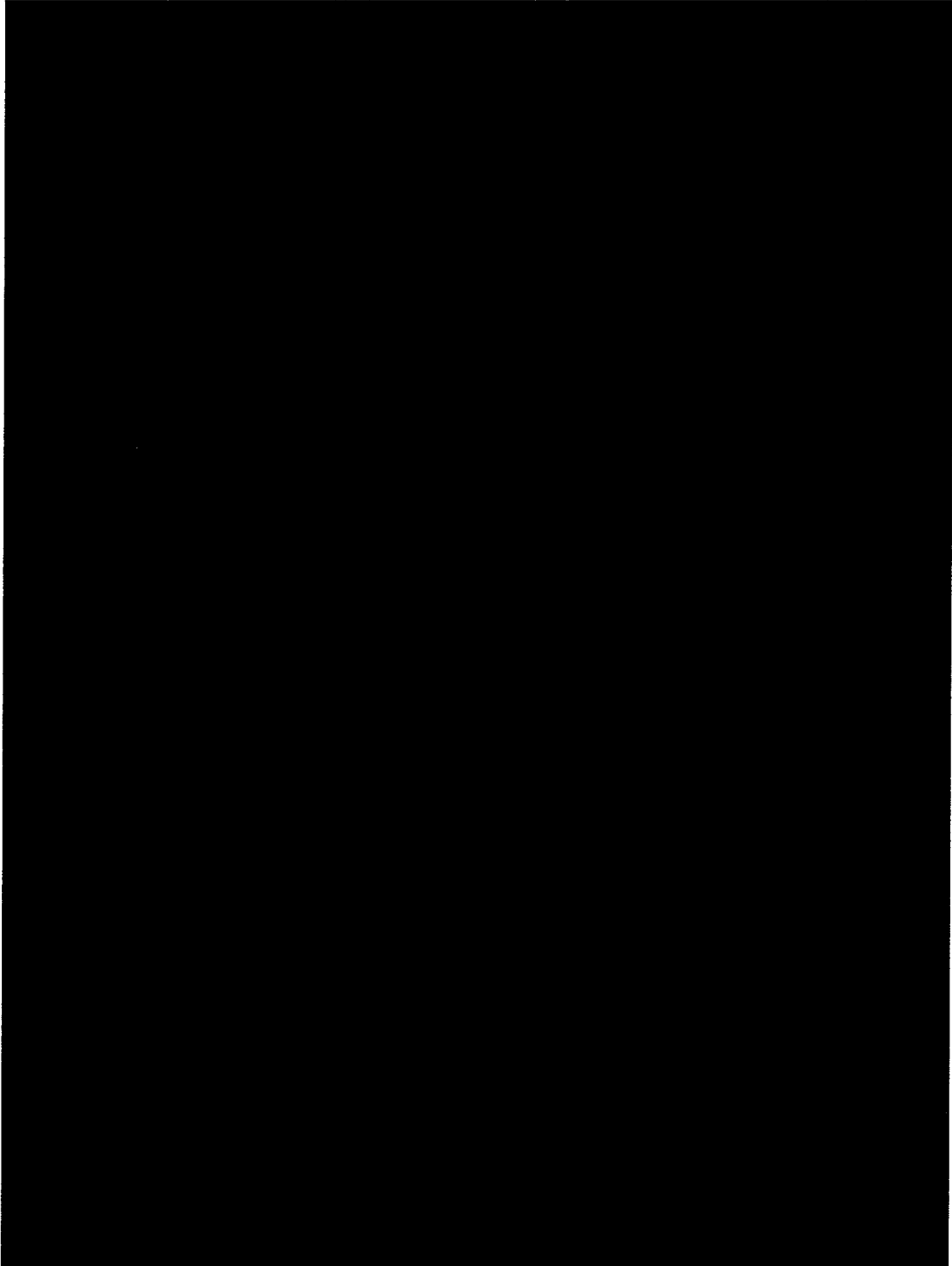


SOURCE

CONFIDENTIAL

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

03/20/20



SOURCE

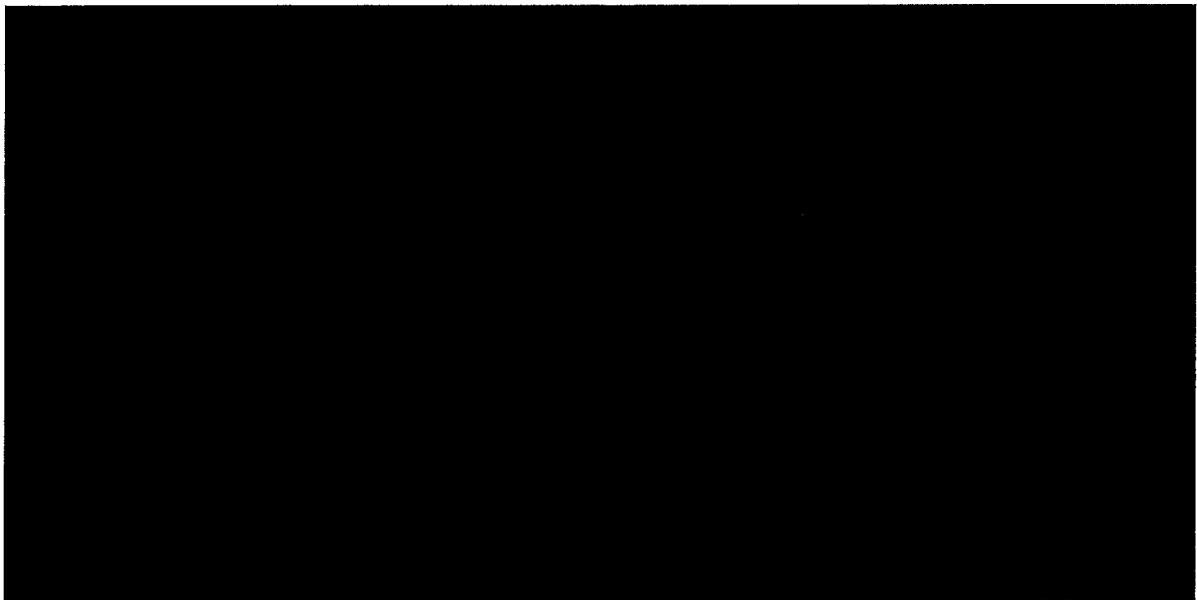
(PBC)

CONFIDENTIAL

44-10.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

0-3/20/20



CONFIDENTIAL

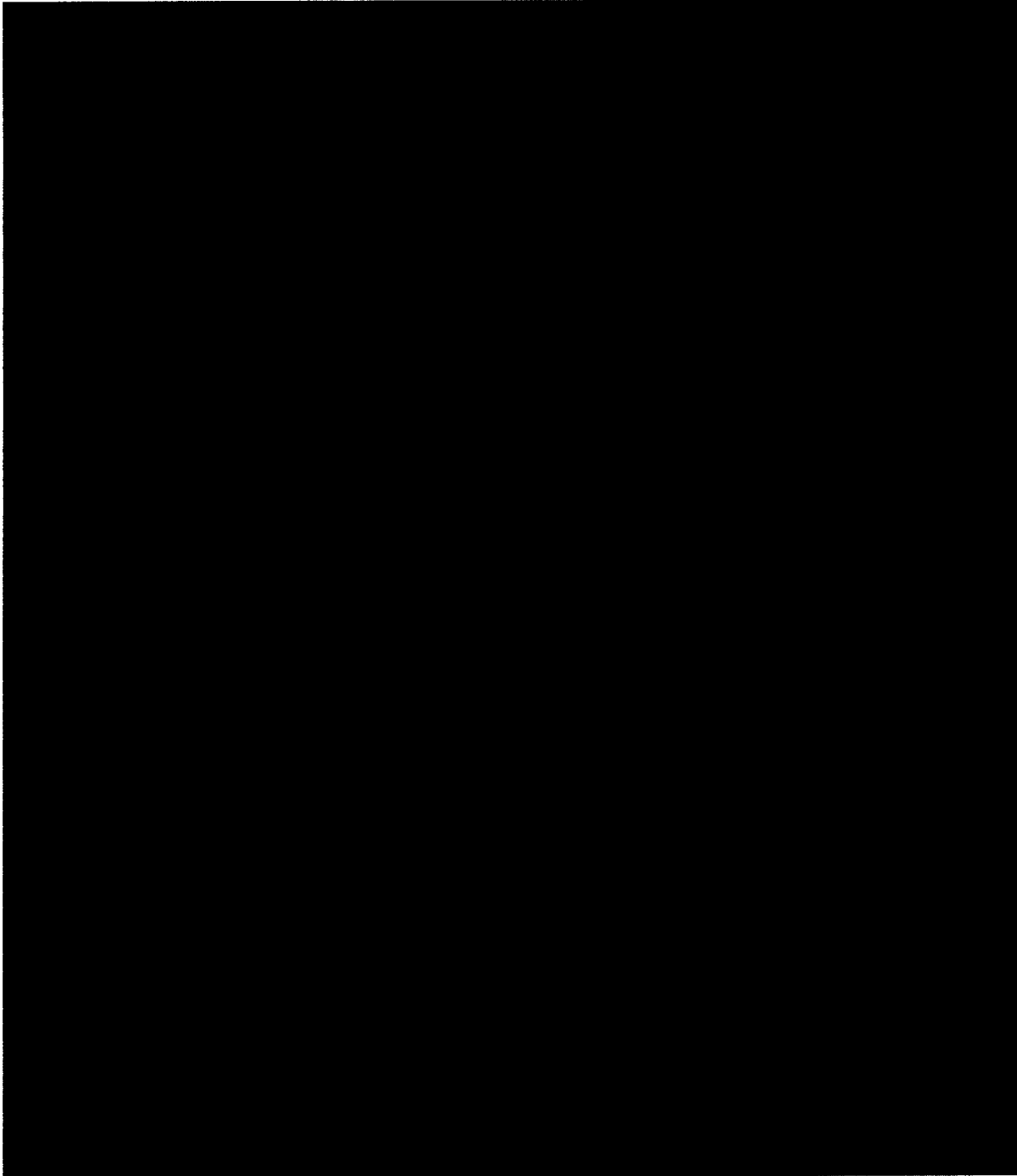
SOURCE



44-10.4

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: ETS

03/20/20



SOURCE

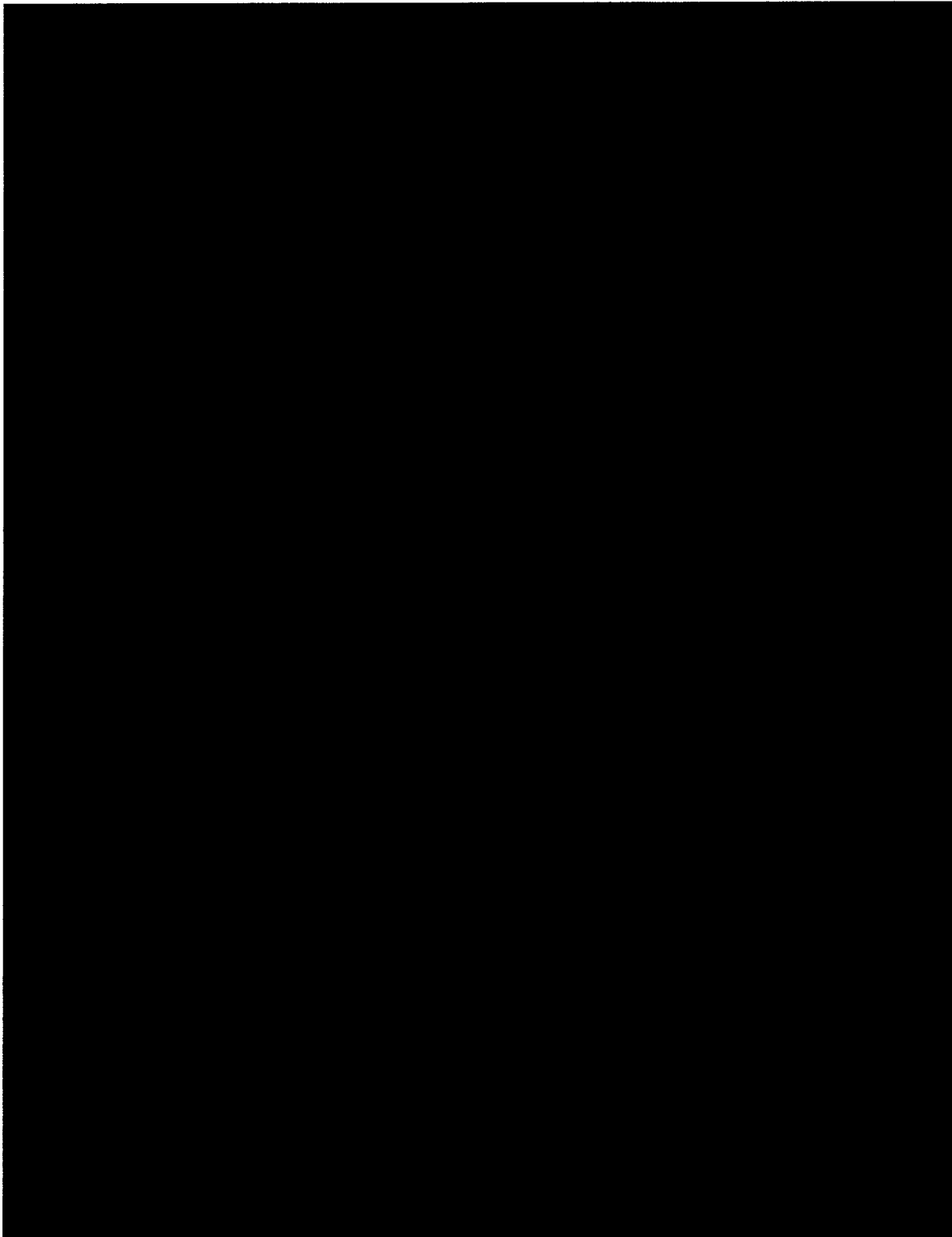


CONFIDENTIAL

44-10.5

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

8/3/20/20



SOURCE

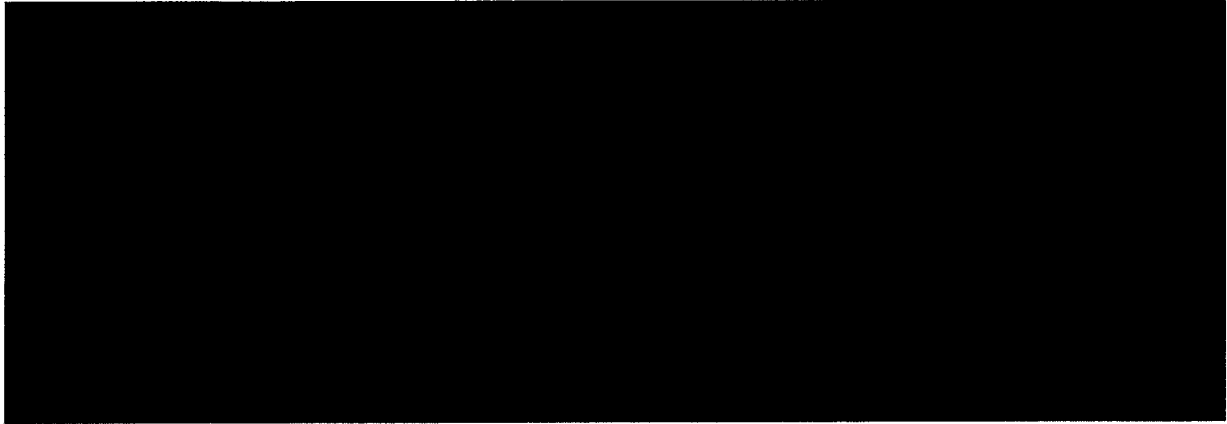
PBC

CONFIDENTIAL

44-10.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

03/20/20



CONFIDENTIAL

SOURCE (PBC)

44-10,7

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

3/20/20

Rate Schedule FTS
Agreement/Contract No.: 49029
Dated: February 12, 2018

This Agreement is entered into by and between Gulf South Pipeline Company, LP, ("Gulf South") and Southern Company Services, Inc. as agent for its affiliated electric generating companies, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, and Southern Power Company ("Principals"), hereinafter individually and collectively referred to as "Customer", which Principals meet the requirements set forth in Section 6.21.13 of the General Terms and Conditions of this Tariff, which is incorporated herein by reference., ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Gulf South FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Gulf South's then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

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At the end of such primary term, or subsequent evergreen term, this Agreement shall automatically be extended for an additional term of one year at the applicable maximum rate. Such evergreen is automatic unless Customer notifies Gulf South in writing at least 180 days in advance of the expiration of the primary term of this Agreement, or any subsequent evergreen term, that it intends to exercise its right of first refusal; wishes to negotiate a different extension period; or wishes to terminate the service agreement at the end of the current term.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:
Exhibit A, Primary Point Pair(s)

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Gulf South Pipeline Company, LP
By: GS Pipeline Company, LLC
Its General Partner
Signature: Shelley Frisby Date: 3/10/18
Name: Shelley Frisby Title: VP

Southern Company Services, Inc
Signature: Scott Teel Date: 3/6/18
Name: Scott Teel Title: VP Commercial Operations
AMC
PC



CONFIDENTIAL

44-11

02/23/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

44-11.2

Firm Transportation Service Agreement

Between GULF SOUTH PIPELINE COMPANY, LP and SOUTHERN COMPANY SERVICES, INC.
Rate Schedule FTS
Agreement/Contract No 49029

Amendment No: 0

EXHIBIT A
Primary Point(s)/Point Pair(s)
Effective June 01, 2018 through May 31, 2021

Receipt Point	Receipt Zone	Receipt Point Name	Capacity Allocation Area	Aggregate Delivery Point	Delivery Point	Delivery Zone	Delivery Point Name	Capacity Allocation Area	Volume (DTH)
1									
2008 EXPANSION PATH									
Exp Path Begin Loc ID	Exp Path Begin Loc Name	Entry ELI	Entry ELI Name	Exp Path End Loc ID	Exp Path End Loc Name	Exit ELI	Exit ELI Name		
2									

CONTRACT TOTAL: 16,000

CONFIDENTIAL



SOURCE

Gulf Power Company Fuel Adjustment C.
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

3/20/20

A	B	C	D	E	F
Month	Counterparty	Plant	Contract Number	Gulf Amount	SCS Amount
03/2019	Bay Gas Storage Company	Plant Smth CC		50	4-12,1,1521,541.17
03/2019	Citrus Energy Services, Inc	Plant Smth CC		44-	180,488.75
03/2019	Florida Gas Transmission	Plant Smth CC	5997	44-	560,678.40
03/2019	Florida Gas Transmission	Plant Smth CC	122559	44-	62,000.00
03/2019	Texla Energy Management	Plant Smth CC	credit on storage		4-12,61,640,695.59
03/2019	Gulf South Pipeline Company, LP	Plant Crist	49811	44-	1,405,462.50
03/2019	Gulf South Pipeline Company, LP	Plant Crist	49029	44-1	157,170.00
03/2019	Emera Energy Services, Inc	Plant Crist	credit on tport		
03/2019	Leaf River Energy Center LLC	Plant Central Alabama		50	4-12,9,1,140,984.46
03/2019	Petal (Gulf South Pipeline Storage)	Plant Central Alabama	5877	50	4-12,11 490,000.00
03/2019	Texla Energy Management	Plant Central Alabama	credit on storage		1,640,695.59
03/2019	Texla Energy Management	Plant Central Alabama	credit on storage		1,640,695.59
03/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9137423	44-12,	1,132,510.60
03/2019	Transcontinental Gas Pipe Line Corporation	Plant Smth CC	9167971		4-12,13 807,364.00
03/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9199996	44-12	77,546.50
03/2019	Cabot Oil & Gas Corporation	Plant Central Alabama	credit for variable tport & purchases		
03/2019	Chief Oil and Gas LLC	Plant Central Alabama	credit for variable tport & purchases		
03/2019	Southern Company Services	Plant Central Alabama	credit for price conversions		
19-Mar		Central AL			4-2,4
19-Mar		Smth			4-2,3
19-Mar		Crist			4-2,2
				\$2,812,292.45	

CONFIDENTIAL



SOURCE

44-12

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

0 3/20/20

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Southern Company
Attn: Stephanie Fleming
600 North 18th Street, SS-8816
Birmingham, AL 35203

Customer Southern Company

Date: 04/05/2019
For: March/2019
Invoice No: SOCO-7234
Due Date: 04/25/19

Southern Company

Inv ID SOCO-7234 March 2019

Invoice Summary **A**

Svc Req K

Svc Cd

Invoice Amount **C**

SOU18001FS

FS

44-12

4-12

Summary Total

Supporting Document Indicator: Invoice

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:



For questions concerning this Invoice
please contact: Kyle Barilar
email: kbarilar@sempraglobal.com
Phone: (619) 696-2407
Fax: (619) 696-4906

✓
CMB
4/24/19

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

03/20/20

132 Wheel	11 Storage Inventory Transfer (Dome Swap)
71 Hub Sell	72 Hub Buy
73 Wheel To Hub	74 Wheel From Hub
75 Storage To Hub	76 Hub To Storage

Storage Activity Summary

Beginning Balance	3,073,096
Injections	290,833
Fuel Loss on Injections	4,363
Withdrawals	1,765,247✓
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	1,594,319

A	B	C	D	E
Svc Req K Totals				
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Injection Deliverability Rate			
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			
5	Majrleo Invoice - Highlighted Portion Only			
Invoice Total Amount				\$ 21,541.17 44-12.1

121.34



Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EL ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

03/20/20

CITRUS ENERGY SERVICES, INC.

INVOICE

TO: Southern Company Services, Inc.
 800 N. 10th Street
 P.O. BOX 2841, GS-82568
 Birmingham, AL 35201

Please Remit To:
CITRUS CORP.
 c/o CITRUS ENERGY SERVICES, INC.

ATTN: Stephanie Fleming

Invoice Date	Terms
04/11/19	NET 10

Account Number	Your Order No.	Vendor Number	Invoice Number
1321218		6000000878	20190301

TO INVOICE YOU FOR THE MONTH OF MARCH, 2018
 FOR FIRM TRANSPORTATION SERVICE COSTS PER
 AGREEMENT DATED JUNE 4, 1999.

20-154-1

DAILY CHARGE [REDACTED]
 Credit for Release [REDACTED]
 SURCHARGES (see attached)
 SURCHARGES (see attached)

TOTAL AMOUNT DUE

[REDACTED]

4-12

Step 4/11/19

PLEASE ADDRESS INQUIRIES TO:
 1300 Main Street
 Houston, TX 77002
 ATTN: Theresa Porter
 Or Call: (713) 868-2139

PREPARED BY: THERESA PORTER

CONFIDENTIAL



SOURCE

44-12.3

02/27/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

invoice

FINAL

Billable Party:	075463174 SOUTHERN COMPANY SERVICES, INC. STEPHANE FLEMING P.O. Box 2541 BIRMINGHAM AL 35202	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 204022 Dallas TX 75220-4032	Spec DIT:	03/31/2019 12:00:00AM
Svc Req Name:	SOUTHERN COMPANY SERVICES II	Payee:	006624518	Payee's Bank Account Number:	[REDACTED]
Svc Req:	075463174	Invoice Date:	4/1/2019 12:00:00AM	Payee's Bank ACH Number:	[REDACTED]
Svc Req IC:	005997	Sup Doc. Ind.:	IMBL	Payee's Bank Wire Number:	[REDACTED]
Svc CD:	FIS-Z	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	[REDACTED]
		Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
		Begin Transaction Date:	March 01 2019	Contact Name:	KIMBERLY CARTER
		End Transaction Date:	March 31 2019	Contact Phone:	713-984-2089
				Invoice Total Amount:	1580378.20
				Invoice Identifier:	000374668
				Account Number:	5000000979
				Net Due Date:	04/13/2019

234

TT	Rec	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Ref Cd	Acct Ad	Clng	Unit	Price	Qty	Amnt Due	Orig Trn Date	End Trn Date
----	-----	---------	--------	---------------	---------	---------	--------	---------------	-------------	---------	------	------	-------	-----	----------	---------------	--------------

0				Reservation/Demand D1	0												4-31	
---	--	--	--	-----------------------	---	--	--	--	--	--	--	--	--	--	--	--	------	--

Invoice Sub-Total Amount: [REDACTED]
Invoice Total Amount: [REDACTED]

DAF
4/1/19

CONFIDENTIAL

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be emailed to your Gas Logistics Representative.

44-12.4



SOURCE

02/22/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

44-12.5



FLORIDA GAS TRANSMISSION COMPANY, LLC

Invoice

An Energy Transfer/Kinder Morgan Affiliate

FINAL

Billable Party:	075483174 SOUTHERN COMPANY SERVICES INC CHERIE MCDANIEL P.O. Box 2641 BIRMINGHAM AL 35202	Remit to Party:	006924514 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 294032 Dallas, TX 75320-4032	Remit Addr:	P.O. BOX 294032	Start DT:	3/31/2019 12:00:00AM	Payee's Bank Account Number:	[REDACTED]	Payee's Bank ACN Number:	[REDACTED]	Payee's Bank Wire Number:	[REDACTED]	Payee's Bank:	[REDACTED]	Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Contact Name:	KIMBERLY CARTER	Contact Phone:	713-908-2088	
Svc Reg Name:	SOUTHERN COMPANY SERVICES, I	Invoice Date:	4/1/2019 12:00:00AM	Svc Reg:	075483174	Sup Doc Ind:	IMBL	Invoice Total Amount:	382,806.00	Invoice Identifier:	000374837	Account Number:	500000879	Net Due Date:	04/15/2019	Charge Indicator:	BILL ON DELIVERY	Prev Inv ID:				

Begin Transaction Date: March 01 2019 End Transaction Date: March 31 2019 Please reference your invoice identifier and your account number if you are transfer.

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TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Clng Type	Unit Size	Price Sur	Price Disc	Net	City	Amnt Due	Reg Tran Date	End Tran Date
----	---------	---------	--------	---------------	---------	---------	--------	---------------	-------------	---------------	-----------	-----------	-----------	------------	-----	------	----------	---------------	---------------

Temporary Acquisition Reservation Charge - Asset # 53783 At LOC 71288

Invoice Sub-Total Amount: [REDACTED]
Invoice Total Amount: [REDACTED]

JAF
4/1/19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GTC. All contribution payments must be clearly and specifically marked as "GTC Contributions", and the GTC Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

CONFIDENTIAL

PBC SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

3/20/20



Texla Energy Management, Inc.
1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Southern Company Services, Inc.

Contract Number: NAESB

Statement Number: 86720

F G H
Statement Version: 2

Total - Southern Company Services, Inc.

A B C D E

Purchases from Southern Company Services, Inc.

Pipeline: Bay Gas
Meter: BAY GAS HUB : BAY GAS HUB
Charges & Fees for Meter: BAY GAS HUB : BAY GAS HUB

Total For Charges & Fees: BAY GAS HUB : BAY GAS HUB
Total For Meter: BAY GAS HUB : BAY GAS HUB

Meter: Bay Gas Storage : Bay Gas Storage
BGS Commodity Fee

Total For Gas: Bay Gas Storage : Bay Gas Storage
Total For Meter: Bay Gas Storage : Bay Gas Storage
Total for Pipeline: Bay Gas

Pipeline: Leaf River
Meter: Leaf River Storage : Leaf River Storage

Total For Gas: Leaf River Storage : Leaf River Storage
Charges & Fees for Meter: Leaf River Storage : Leaf River Storage

Total For Charges & Fees: Leaf River Storage : Leaf River Storage
Total For Meter: Leaf River Storage : Leaf River Storage
Total for Pipeline: Leaf River

Pipeline: Petal Gas Storage LLC
Meter: PETAL INV : PETAL INV

Total For Gas: PETAL INV : PETAL INV

Charges & Fees for Meter: PETAL INV : PETAL INV

Total For Charges & Fees: PETAL INV : PETAL INV
Total For Meter: PETAL INV : PETAL INV
Total for Pipeline: Petal Gas Storage LLC

Pipeline: Transco
Meter: 1000105 : Pooling Station 85 - Zn4

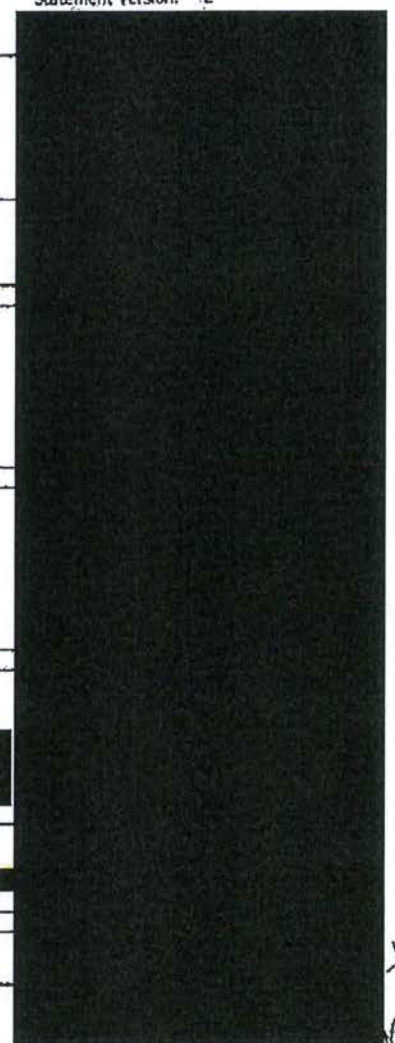
Total For Gas: 1000105 : Pooling Station 85 - Zn4
Total For Meter: 1000105 : Pooling Station 85 - Zn4

Meter: 1095059 : Pleasant Valley

Total For Gas: 1095059 : Pleasant Valley
Total For Meter: 1095059 : Pleasant Valley
Total for Pipeline: Transco

Total - Southern Company Services, Inc.

Grand Total - Net Receivable Due From Southern Company Services, Inc.



12
4/17/19

Funds due on or before Due Date

Remit To

Print Date: 4/14/2019
Print Time: 11:46:35 AM

Volumes Subject To Adjustment
2 of 3



CONFIDENTIAL

44-12.6

03/02/20
03/02/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS



Facilities Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - March 2019
FBIAL
Invoice Date: 04/09/2019
Invoice Identifier: 1844267

0 D A R
TOS FTS
Schedule Release/Contract: 49325

Line No.	Req. Det.	Location Number	Property Name	Package ID	Primary Unit	Rate Code	Zone / Tar.	Area	Reg. Unit / End Term Code	Adj. Type	Part %	Prod. DYN	Subst. / Min. DYN	Subst. / MCF @44.73	Subst. / UDN	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	--------------	-----------	-------------	------	---------------------------	-----------	--------	-----------	-------------------	---------------------	--------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1	R	02425	MIRWEST CATHAGE (DUMH)														
	D	02425	GULF POWER, INC @ PENSACO														

NA SYSTEM NO: 00012019 - 00012019
NA SYSTEM OZ: 00012019 - 00012019

0	0	0
0	0	0
0	0	0
0	0	0

Total Receipts
Total Deliveries
Total Contract Month DEMAND
Total DEMAND CHARGES - DAILY
Total DEMAND



4-12

TRANSPORTATION

CONTRACT OVERRIDE CHARGE

2	D								SUP								03/01/2019 - 03/01/2019
3	D								SUP								03/02/2019 - 03/03/2019
4	D								SUP								03/04/2019 - 03/04/2019
5	D								SUP								03/07/2019 - 03/07/2019



Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8851

CONFIDENTIAL



SOURCE

44-17-8

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FS

3/20/20

Leaf River Energy Center LLC
2500 City West Blvd., Suite 1050
Houston, TX 77042
(281) 605-2640

Southern Company Services, Inc.
600 North 18th Street, Bin 14N-8164
Birmingham, AL 35203
Attention - Accounts Payable

Customer Southern Company Services Inc.

Date: 04/02/2019
For: March/2019
Invoice No: SCS-7376
Due Date: 15 days from date of invoice

Due: 4/17/19

Southern Company Services Inc.

Inv. ID SCS-7376 March 2019

A Invoice Summary Svc Reg K	B Svc Cd	C Invoice Amount
SCS00062S	FS	
SCS00115H	IS	
SCS00116S	IS	
Summary Total		44-12.1

Supporting Document Indicator: Invoice
Payment Instructions: Wire
Account Name: Leaf River Energy Center LLC
Bank: Citibank

For questions concerning this invoice
please contact: Chief Commercial Officer

44-12
DAF
cherry



Gulf Power Company Fuel Adjustment C...
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

03/20/20

26	03/13/19	156938	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
27	03/14/19	156939	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
28	03/15/19	156940	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
29	03/16/19	156941	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
30	03/17/19	156942	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
31	03/18/19	156943	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
32	03/19/19	156944	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
33	03/20/19	156945	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
34	03/21/19	156946	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
35	03/22/19	156947	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
36	03/23/19	156948	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
37	03/24/19	156949	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
38	03/25/19	156950	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
39	03/26/19	156951	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
40	03/27/19	156952	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
41	03/28/19	156953	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
42	03/29/19	156954	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
43	03/30/19	156955	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
44	03/31/19	156957	07 D	50,000	\$ 0.00000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00

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11

Totals

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	28 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

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Storage Activity Summary

Beginning Balance	4,191,893
Injections	55,631
Fuel Loss on Injections	788
Withdrawals	2,062,475
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	2,194,261 ✓

21
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Svc Reg K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Monthly Flat Storage Fee Fee			
3	Total Injection Charge Fee			
4	Total Unit Charge Fee			
Invoice Total Amount:				44,12.9

CONFIDENTIAL

SOURCE



44-12.10

02/07/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC
Account Number: 11447

Invoice Detail - March 2019
FINAL
Invoice Date: 04/09/2019
Invoice Identifier: 1844267

N D P Q R
TOS: FSS-P
Service Requester Contract: 5677

Line No.	Rate Del	Location Number	Property Name	Package ID	Primary Inv	Rate Code	Zone / Tar	Area	Reg Trm End Term Dates	Adj Type	Fuel %	Fuel DTY	Sched Mon, DTY	Billed MCF @14.73	Billed DTY	Rate	Invoice Amount
Total COMPRESSION FEE																	
\$0.298.00																	

STORAGE

STORAGE DELIVERABILITY CHARGE

72	R								03/01/2019 - 03/31/2019								
73	R								03/01/2019 - 03/31/2019								
Total Revenue																	
Total Deductions																	
Total Current Month SD																	
Total STORAGE DELIVERABILITY CHARGE																	

STORAGE

STORAGE CHARGES

74	R	056200	PETAL STORAGE PATHING LOC/ SONAT DEL						SYSTEM 22				03/04/2019 - 03/04/2019				
	D	056202	WITHDRAWAL FROM STORAGE SONAT DEL						SYSTEM 22				03/04/2019 - 03/04/2019				
75	R	050200	PETAL STORAGE PATHING LOC/ Tranaco WD						SYSTEM 22				03/04/2019 - 03/04/2019				
	D	050202	WITHDRAWAL FROM STORAGE Tranaco WD						SYSTEM 22				03/04/2019 - 03/04/2019				

Should you have any questions regarding these billings please call your account representative: CHANTEL BROWN at (713) 479-8651

Page 17 of 33

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SOURCE

44-12.11

02/02/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

Williams

**Williams Gas Pipeline - Transco
Invoice Detail Statement - Final**

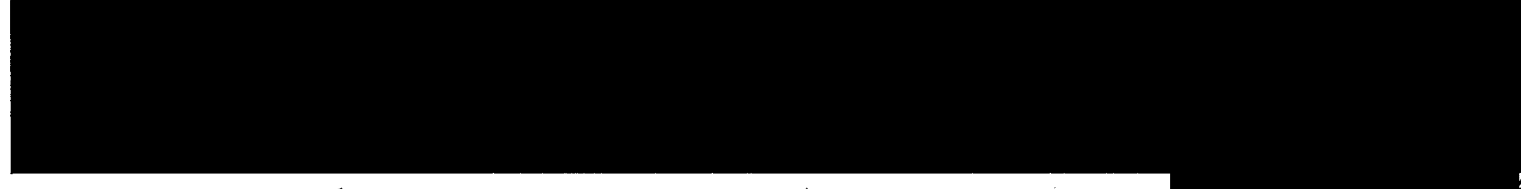
FIN

44-12.12

Invoice Identifier: 205832	Accounting Period: Mar. 2019
Billable Party (Prop)(Duns): 401966 SCS Agri & GPC APC MPC GPC-SP / 075463174	Service Requester Contract Number: 8137423
Service Code: FT	Service Requester (Prop)(Duns): 401966 SCS Agri & GPC APC MPC GPC-SP / 075463174
Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2	Invoice Date: 04/01/2019
Receipt Location: GAS ACCT DEPT - S. Fleming	Net Due Date: 04/10/2019
Delivery Location: 600 North 18th Street, 5S-8816	Contact Name/Phone: Stacey Woodcock / (713) 215-3443
Name: Birmingham, AL 35203	Contact E-mail: stacey.c.woodcock@williams.com
Zone/OA: sflemming@southernco.com	

Line Number	TT / Misc Note / Charge Description	Receipt Location Name Zone/OA	Delivery Location Name Zone/OA	Package ID Route	Replacement Release Code Contract Number SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
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1-NM769



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PBC

SOURCE

0-3/20/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS



**Williams Gas Pipeline - Transco
Invoice Detail Statement - Final**

ONE

44-12.13

Invoice Identifier:	205832	Accounting Period:	Mar, 2019
Billable Party (Prop)(Duns):	401998 SCS Agnt ft GPC APC MPC GPC SP / 075463174	Service Requester Contract Number:	9467974
	GAS ACCT DEPT - S. Flemming 600 North, 18th Street, SS-8816 Birmingham, AL 35203 sflemmin@southemco.com	Service Requester (Prop)(Duns):	401998 SCS Agnt ft GPC APC MPC GPC SP / 075463174
Service Code:	FT	Invoice Date:	04/01/2019
Rate Schedule Description:	MOBILE BAY SOUTH III	Net Due Date:	04/10/2019
		Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
		Contact E-mail:	stacey.c.woolcock@Williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location Name: Zone/DIA:	Delivery Location Name: Zone/DIA:	Package ID Route	Replacement/ Release Code Contract Number SR Name	Acct Adj Billhd	Date Effective	Quantity	Unit Price	Amount Due
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59-1212-8



44-12

CONFIDENTIAL

SOURCE PBC

02/02/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS



**Williams Gas Pipeline - Transco
Invoice Detail Statement - Final**



44-12.14

Invoice Identifier:	205832	Accounting Period:	Mar, 2019
Service Requester Contract Number:	9199996	Service Requester (Prop)/(Duns):	401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Billable Party (Prop)/(Duns):	401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174	Invoice Date:	04/01/2019
GAS ACCT.DEPT- S. Fleming		Net Due Date:	04/10/2019
600 North 18th Street, 5S-8816		Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Birmingham, AL 35203		Contact E-mail:	stacey.c.woolcock@Williams.com
sflemman@southernco.com			
Service Code:	FT		
Rate Schedule Description:	SOUTHCOST EXP PROJ-GEORGIA EXTENSION		

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
[REDACTED]										

02/02/19

CONFIDENTIAL



SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 20001-EI; ACN 2020-007-1-1; 12 ME 12/31/1
 Description: FIS

3/20/20

A	B	C	D	E	F
Month	Counterparty	Plant	Contract Number	Cost Revenue	SCS Amount
09/2019	Bay Gas Storage Company	Plant Smith CC			44-13.1 508,257.54
09/2019	Florida Gas Transmission	Plant Smith CC	5997	44-13.1	1,956,896.00
09/2019	Textla Energy Management	Plant Smith CC	credit on storage		44-13.5 409,934.96
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Smith CC	9167971		44-13.6 755,820.00
09/2019	Gulf South Pipeline Company, LP	Plant Crist	49029	44	152,100.00
09/2019	Gulf South Pipeline Company, LP	Plant Crist	49811	44	1,360,125.00
09/2019	Textla Energy Management	Plant Crist	credit on storage		44 409,934.96
09/2019	Leaf River Energy Center LLC	Plant Central Alabama			43.9 1,143,927.42
09/2019	Petal (Gulf South Pipeline Storage)	Plant Central Alabama			43.11 490,000.00
09/2019	Emera Energy Services, Inc	Plant Central Alabama	credit on storage		43.12 376,125.00
09/2019	Textla Energy Management	Plant Central Alabama	credit on storage		43.12 409,934.96
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9137423	44-13	1,101,399.00
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9199996	44-13	75,462.00
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9195277	44-13	75,462.00
09/2019	Transcontinental Gas Pipe Line Corporation	Plant Central Alabama	9195277		(74,689.00)
09/2019	Chief Oil and Gas LLC	Plant Smith CC	credit for variable tport &		
09/2019	Southern Company Services	Plant Smith CC	credit for price conversion		
		Total Demand			

19-Sep	Central AL	\$1,422,684.10
20-Sep	Smith	\$2,456,315.60
21-Sep	Crist	\$208,350.00
		\$4,087,349.70

Note

Central AL	4-3.4
Smith	4-3.3
Crist	4-3.2
Total on JV	
recorded on tport line	
Total	

CONFIDENTIAL
 CONFIDENTIAL



SOURCE

44-13

03/20/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL ACN 2020-007-1-1; 12 ME 12/31/19
Description: FS

BAY GAS STORAGE
2925 Briarpark Drive
Suite 850
Houston, TX 77042

Southern Company
Attn: Stephanie Flemming
600 North 18th Street, SS-8816
Birmingham, AL 35203

Date: 10/09/2019
For: September/2019
Invoice No: SOCO-7673
Due Date: 10 days from date of invoice

Customer Southern Company

Southern Company

Inv ID SOCO-7673 September 2019

Invoice Summary	B Svc Cd	C Invoice Amount
Svc Reg K	FS	
50U18001FS	FS	
Summary Total		44-13 [REDACTED] 44-13
Supporting Document Indicator: Invoice		

Payment Instructions:

Payment Method: Wire/ACH Transfer
Please Remit To:

[REDACTED]

✓ call
10/10/19

For questions concerning this invoice
please contact: Marisela Aguilar
Phone: (281) 374-3054
Fax: (281) 374-3088
marisela.aguilar@enstorinc.com

Payment Method: Check Payment
Gas Accounting
10375 Richmond Ave., Suite 1900
Houston, TX 77042

CONFIDENTIAL

SOURCE PBC

44-13.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: ITS

03/26/20

79	09/24/19	246560	07	D	4,955	\$ 0.01000000	\$ 49.55	\$ 0.00000000	\$ 0.00	\$ 49.55
80	09/24/19	247142	06	D	11,820	\$ 0.01000000	\$ 118.20	\$ 0.00000000	\$ 0.00	\$ 118.20
81	09/25/19	246531	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
82	09/25/19	246561	07	D	3,707	\$ 0.01000000	\$ 37.07	\$ 0.00000000	\$ 0.00	\$ 37.07
83	09/25/19	247166	06	D	11,820	\$ 0.01000000	\$ 118.20	\$ 0.00000000	\$ 0.00	\$ 118.20
84	09/26/19	246532	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
85	09/26/19	246562	07	D	2,391	\$ 0.01000000	\$ 23.91	\$ 0.00000000	\$ 0.00	\$ 23.91
86	09/26/19	247177	06	D	11,820	\$ 0.01000000	\$ 118.20	\$ 0.00000000	\$ 0.00	\$ 118.20
87	09/27/19	246533	06	D	9,043	\$ 0.01000000	\$ 90.43	\$ 0.00000000	\$ 0.00	\$ 90.43
88	09/27/19	246563	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
89	09/27/19	247208	06	D	11,820	\$ 0.01000000	\$ 118.20	\$ 0.00000000	\$ 0.00	\$ 118.20
90	09/28/19	246534	06	D	5,223	\$ 0.01000000	\$ 52.23	\$ 0.00000000	\$ 0.00	\$ 52.23
91	09/28/19	246564	07	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
92	09/28/19	247212	06	D	11,820	\$ 0.01000000	\$ 118.20	\$ 0.00000000	\$ 0.00	\$ 118.20
93	09/29/19	246535	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
94	09/29/19	246565	07	D	3,034	\$ 0.01000000	\$ 30.34	\$ 0.00000000	\$ 0.00	\$ 30.34
95	09/29/19	247213	06	D	11,820	\$ 0.01000000	\$ 118.20	\$ 0.00000000	\$ 0.00	\$ 118.20
96	09/30/19	246536	06	D	0	\$ 0.01000000	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
97	09/30/19	246566	07	D	6,228	\$ 0.01000000	\$ 62.28	\$ 0.00000000	\$ 0.00	\$ 62.28
98	09/30/19	247214	06	D	11,820	\$ 0.01000000	\$ 118.20	\$ 0.00000000	\$ 0.00	\$ 118.20
99	09/30/19	247237	07	D	8,229	\$ 0.01000000	\$ 82.29	\$ 0.00000000	\$ 0.00	\$ 82.29

Totals \$ 0.00

Transaction Type Codes

06	Storage Injection	206	Storage Injection - Secondary	12	Authorized INJ Overrun	07	Storage Withdrawal	207	Storage Withdrawal - Secondary
13	Authorized WD Overrun	26	Park	27	Park WD				
28	Loan	29	Loan Payback	31	Meter Bounce				
132	Wheel	11	Storage Inventory Transfer (Dome Swap)						
71	Hub Sell	72	Hub Buy						
73	Wheel To Hub	74	Wheel From Hub						
75	Storage To Hub	76	Hub To Storage						

Storage Activity Summary

13	Beginning Balance	2,884,624
14	Injections	477,322
15	Fuel Loss on Injections	7,159
16	Withdrawals	355,591
17	Fuel Loss on Withdrawals	0
18	Inventory Adjustments	0
19	Dome Swaps	none
20	Ending Balance	2,999,196

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
22	Monthly Storage Rate Fee			
23	Injection Deliverability Rate			
24	Total Transaction Rate Fee			
25	Total Transportation Rate Fee			
27	Invoice Total Amount			4-13.1

CONFIDENTIAL



Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

02/12/20

44-13.3

FLORIDA GAS TRANSMISSION COMPANY, LLC
 An Energy Transfer/Kinder Morgan Affiliate

Invoice
 FINAL

Billable Party:	075463174 Southern Company Services, Inc. STEPHANIE FLEMMING P.O. Box 2641 Birmingham AL 35202	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Remit Addr: P.O. BOX 204032 Dallas, TX 75320-4032	Smt D/T:	9/30/2019 12:00:00AM
Svc Req Name:	Southern Company Services, Inc.	Invoice Date:	10/1/2019 12:00:00AM	Payee's Bank Account Number:	[REDACTED]
Svc Req:	075463174	Sup Doc Ind:	IMBL	Payee's Bank ACH Number:	[REDACTED]
Svc Req K:	005997	Charge Indicator:	BILL ON DELIVERY	Payee's Bank Wire Number:	[REDACTED]
Svc CD:	FTS-2	Prev Inv ID:		Payee's Bank:	[REDACTED]
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT KIMBERLY CARTER
		Contact Name:		Contact Phone:	713-989-2089
Begin Transaction Date:	September 01, 2019	End Transaction Date:	September 30, 2019	Invoice Total Amount:	\$1,955,855.00
				Invoice Identifier:	000377515
				Account Number:	1000005525
				Net Due Date:	10/11/2019

Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	0			Reservation/Demand D1			0												

Invoice Sub-Total Amount: [REDACTED]
 Invoice Total Amount: [REDACTED]

44-13
 10/8/19

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8



CONFIDENTIAL

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FTS

03/26/20



Texla Energy Management, Inc.

1100 Louisiana
 Suite 4700
 Houston, TX 77002
 Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Southern Company Services, Inc.

ATTN: Stephanie Flemming
 600 North 18th Street
 Bln 5s-8816
 Birmingham, AL 35203
 Phone: 205-257-5568
 Fax: 1-205-257-4061
 Email: sflemmln@southernco.com

Contract Number:	NAESB
Statement Number:	93227
Statement Version:	1
Financial Month:	09/19
Statement Date:	10/11/2019
Due Date:	10/25/2019

A	B	C	D	E	F	G	H	I
Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount

Sales to Southern Company Services, Inc.

Pipeline: Gulf South Pipeline		Meter: 23201 : Perryville Transportation Point		Total For Gas: 23201 : Perryville Transportation Point		Total For Meter: 23201 : Perryville Transportation Point	
Meter: 2534 : Jack Watson Power Plant @ Gulfport		Total For Gas: 2534 : Jack Watson Power Plant @ Gulfport		Charges & Fees for Meter: 2534 : Jack Watson Power Plant @ Gulfport		Total For Charges & Fees: 2534 : Jack Watson Power Plant @ Gulfport	
Total For Meter: 2534 : Jack Watson Power Plant @ Gulfport		Total for Pipeline: Gulf South Pipeline		Pipeline: Sonat 2016		Meter: 611001 : South LA Zone 0 Pool	
Total For Gas: 611001 : South LA Zone 0 Pool		Total For Meter: 611001 : South LA Zone 0 Pool		Total for Pipeline: Sonat 2016		Pipeline: Transco	
Meter: 1000105 : Pooling Station 85 - Zn4		Total For Gas: 1000105 : Pooling Station 85 - Zn4		Total For Meter: 1000105 : Pooling Station 85 - Zn4		Total for Pipeline: Transco	

Total - Southern Company Services, Inc.

Purchases from Southern Company Services, Inc.

Pipeline: Bay Gas		Meter: BAY GAS HUB : BAY GAS HUB		BGS AMA Commodity		Total For Gas: BAY GAS HUB : BAY GAS HUB	
Charges & Fees for Meter: BAY GAS HUB : BAY GAS HUB		Total For Charges & Fees: BAY GAS HUB : BAY GAS HUB		Total For Meter: BAY GAS HUB : BAY GAS HUB		Total For Meter: BAY GAS HUB : BAY GAS HUB	



Print Date: 10/24/2019

Print Time: 11:16:29 AM

Volume 65 Supplement 1 to Adjustment

CONFIDENTIAL

SOURCE



44-13.4

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS

3/26/20



Texla Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Southern Company Services, Inc.

Contract Number: NAESB Statement Number: 93227 Statement Version: 1

Meter: Bay Gas Storage : Bay Gas Storage

Total For Gas: Bay Gas Storage : Bay Gas Storage

Total For Meter: Bay Gas Storage : Bay Gas Storage

Total for Pipeline: Bay Gas

Pipeline: Gulf South Pipeline

Meter: 2425 : GULF POWER PLT @ PENSACOLA-PLT CRIST



Charges & Fees for Meter: 2425 : GULF POWER PLT @ PENSACOLA-PLT CRIST

Total For Charges & Fees: 2425 : GULF POWER PLT @ PENSACOLA-PLT CRIST

Total For Meter: 2425 : GULF POWER PLT @ PENSACOLA-PLT CRIST

Total for Pipeline: Gulf South Pipeline

Pipeline: Petal Gas Storage LLC

Meter: PETAL INV : PETAL INV

Total For Gas: PETAL INV : PETAL INV

Charges & Fees for Meter: PETAL INV : PETAL INV

Total For Charges & Fees: PETAL INV : PETAL INV

Total For Meter: PETAL INV : PETAL INV

Total for Pipeline: Petal Gas Storage LLC

Total - Southern Company Services, Inc.

Grand Total - Net Receivable Due From Southern Company Services, Inc.

Funds due on or before Due Date

Remit To

Check Information

Wire Transfer Information

ACH Information

Texla Energy Management, Inc

Bank Name: JPMorgan Chase Bank, N.A.

Bank Name: JPMorgan Chase Bank, N.A.

1100 Louisiana

Bank City/State: Houston/TX

Bank City/State: Houston/TX

Suite 4700

Further Instructions:

Further Instructions:

Houston, TX 77002

CONFIDENTIAL

Print Date: 10/24/2019

Volumes Subject To Adjustment

Print Time: 11:16:37 AM

2 of 2

SOURCE



44-13.5

02/02/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS



Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

LINE
44-13.6

Invoice Identifier: 211152
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Sep, 2019
Service Requester Contract Number: 9167971
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 10/01/2019
Net Due Date: 10/10/2019
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
Rate Schedule Description: MOBILE BAY SOUTH III

A	B	C	D	E	F	G	H	I	J	K
Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due



CONFIDENTIAL

3
SOURCE PBC

02/12/20
03/15/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: _____



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

44-13.7

Invoice Detail - September 2019

FINAL

Invoice Date: 10/09/2019

Invoice Identifier: 1901367

TOS: FTS
 Service Requester Contract: 49029

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

2	R	024245	MARKWEST CARTHAGE [EXPAN				NA	SYSTEM	16	09/01/2019 - 09/30/2019		0	0	0			
	D	002425	GULF POWER PLT @ PENSACOI				NA	SYSTEM	02	09/01/2019 - 09/30/2019		0	0	0			
3	R	024245	MARKWEST CARTHAGE [EXPAN				NA	SYSTEM	16	09/01/2019 - 09/30/2019		0	0	0			
	D	002425	GULF POWER PLT @ PENSACOI				NA	SYSTEM	02	09/01/2019 - 09/30/2019		0	0	0			

Total Receipts

Total Deliveries

Total Current Month DEMA

Total DEMAND CHARGES - DAILY

Total DEMAND

Total charges for Contract 49029



CONFIDENTIAL

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051



SOURCE

02/26/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS



Headquarters Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder SOUTHERN COMPANY SERVICES, INC.
Account Number 11447

44-13.8

Invoice Detail - September 2019

FINAL

Invoice Date: 10/09/2019

Invoice Identifier: 1901367

TOS: EFT
Service Requester Contract 49811

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Seg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

4	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	09/01/2019 - 09/30/2019			0	0	0			
	D	002425	GULF POWER PLT @ PENSACOLA			NA	SYSTEM	02	09/01/2019 - 09/30/2019			0	0	0			
5												0	0	0			
	D	002534										0	0	0			
6	R											0	0	0			
	D		JACK WATSON POWER PLANT									0	0	0			

Total Receipts

Total Deliveries

Total Current Month DEMA

Total DEMAND CHARGES - DAILY

Total DEMAND

TRANSPORTATION

CONTRACT OVERRUN CHARGE

7	D					SUP			09/01/2019 - 09/01/2019								
---	---	--	--	--	--	-----	--	--	-------------------------	--	--	--	--	--	--	--	--

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

CONFIDENTIAL



SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS

03/26/20

Leaf River Energy Center LLC
2500 City West Blvd., Suite 1050
Houston, TX 77042
(281) 605-2640

Southern Company Services, Inc.
600 North 18th Street, Bin 14N-8164
Birmingham, AL 35203
Attention - Accounts Payable

Customer Southern Company Services Inc.

Date: 10/01/2019
For: September/2019
Invoice No: SCS-7821
Due Date: 15 days from date of invoice

10-15-19

Southern Company Services Inc:

Inv ID SCS-7821 September 2019

Invoice Summary ^A	Svc Cd ^B	Invoice Amount ^C
Svc Req K		
SCS00062S	FS	44-13.
SCS00115H	IS	
SCS00116S	IS	
SCS01663S	FS	
Summary Total		
Supporting Document Indicator: Invoice		

Payment Instructions: Wire
Account Name: Leaf River Energy Center LLC
Bank Citibank
ABA # 021000089
Account # 95063943

For questions concerning this invoice
please contact: Chief Commercial Officer

JPB
10/1/19

CONFIDENTIAL

SOURCE



Page 1

44-13.9

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: PTS

03/26/20

28 Loan	29 Loan Payback	31 Meter Bounce
132 Wheel	11 Storage Inventory Transfer (Dome Swap)	
71 Hub Sell	72 Hub Buy	
73 Wheel To Hub	74 Wheel From Hub	
76 Storage To Hub	76 Hub To Storage	

Storage Activity Summary

Beginning Balance	3,979,812
Injections	265,007
Fuel Loss on Injections	3,180
Withdrawals	420,504
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	3,821,135

	A	B	C	D	E
Svc Req K Totals					
Line No		Item	Quantity	Unit Price	Amt Due
1		Monthly Storage Rate Fee			
2		Total Injection Charge Fee			
3		Total Unit Charge Fee			
Invoice Total Amount					4-13.9

CONFIDENTIAL

SOURCE



02/02/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

44-13.11

Invoice Detail - September 2019
FINAL
Invoice Date: 10/09/2019
Invoice Identifier: 1901357

TOS: FSS-P O P Q R
Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched .Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	-----------------	-------------------	------------	------	----------------

STORAGE DELIVERABILITY CHARGE

74	R								09/01/2019 - 09/30/2019			0	0	0				
75	R								09/01/2019 - 09/30/2019			0	0	0				
												Total Receipts		0	0	0		
												Total Deliveries		0	0	0		
												Total Current Month SD		0	0	0		
												Total STORAGE DELIVERABILITY CHARGE						

STORAGE

STORAGE CHARGES

76	R	050200	PETAL STORAGE PATHING LOC/	TRANSCO DEL				SYSTEM	22	09/01/2019 - 09/02/2019							
	D	050202	WITHDRAWAL FROM STORAGE.	TRANSCO DEL				SYSTEM	22	09/01/2019 - 09/02/2019							
77	R	050200	PETAL STORAGE PATHING LOC/					SYSTEM	22	09/01/2019 - 09/03/2019							
	D	050202	WITHDRAWAL FROM STORAGE					SYSTEM	22	09/01/2019 - 09/03/2019							
78	R	050200	PETAL STORAGE PATHING LOC/	SONAT DEL				SYSTEM	22	09/02/2019 - 09/02/2019							
	D	050202	WITHDRAWAL FROM STORAGE	SONAT DEL				SYSTEM	22	09/02/2019 - 09/02/2019							

Should you have any questions regarding these billings, please call your account representative CHANTEL BROWN at (713) 479-8051

CONFIDENTIAL

SOURCE PBC

02/26/20
3/3/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: SFS

44-13.12



SALES INVOICE

Invoice Number: 106772
Invoice Month: 09/2019
Invoice Date: October 23, 2019
Invoice Due Date: October 25, 2019
Contract Number: 10699-EES-GAS

Mail To:
Southern Company Services, Inc.
Attn: Stephanie Flemming
600 North 18th Street, BIN 14N-8164
Birmingham, AL 35203

Remit To:
Emera Energy Services, Inc.
Attn: Settlements
5151 Terminal Rd
Halifax, Nova Scotia B3J1A1

Billing Inquires
Stephanie Flemming
Sflemmin@southernco.com

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

	Itemized Charge by Charge Type	Amount Due
1	BASE COMMODITY CHARGE	[REDACTED]
2	Fixed Fee - AMA	
3		Sub Total (without Taxes) 413
4		TOTAL [REDACTED] SD

5
6
7
8
9
10
11

Wiring Information:

Bank: Bank of America City/State: Portland, ME [REDACTED] Transit Number.	Branch Address: 100 Middle Street, 2nd Floor Portland, ME 04101 United States
--	---

10/23/19

If remitting an amount different than the total amount billed, please note changes on the this invoice and fax to the number shown above, including appropriate documentation. Please include invoice number on all correspondence.

CONFIDENTIAL



SOURCE

2/20/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: FIS



Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

41-13.13

Invoice Identifier:	211152	Accounting Period:	Sep, 2019
Billable Party (Prop)/(Duns):	401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174	Service Requester Contract Number:	9137423
	GAS ACCT/DEPT- S. Flemming	Service Requester (Prop)/(Duns):	401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
	600 North 18th Street, 5S-8816	Invoice Date:	10/01/2019
	Birmingham, AL 35203	Net Due Date:	10/10/2019
	sfemmin@southernco.com	Contact Name/Phone:	Stacey Woolcock / (713) 215-3443
Service Code:	FT	Contact E-mail:	stacey.c.woolcock@Williams.com
Rate Schedule Description:	MID-SOUTH EXPANSION PHASE 2		

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
[REDACTED]										

1-2019

CONFIDENTIAL

CONFIDENTIAL



SOURCE

02/10/19



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

ALIVE

44-13.14

Invoice Identifier: 211152
Accounting Period: Sep, 2019
Service Requester Contract Number: 9199996
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Service Code: FT
Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflammin@southernco.com
Invoice Date: 10/01/2019
Net Due Date: 10/10/2019
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
[REDACTED]										

1-2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: ETS



SOURCE

CONFIDENTIAL

02/02/20



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

~~FINE~~

44-13.15

invoice Identifier: 211152	Accounting Period: Sep, 2019
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174	Service Requester Contract Number: 9195277
GAS ACCT DEPT- S. Flemming 600 North 18th Street, 5S-8816 Birmingham, AL 35203 sflemmin@southernco.com	Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Service Code: FT	Invoice Date: 10/01/2019
Rate Schedule Description: SOUTHCOAST EXP PROJ-GEORGIA EXTENSION	Net Due Date: 10/10/2019
	Contact Name/Phone: Stacey Woolcock / (713) 215-3443
	Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID Route	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
-------------	-------------------------------------	-----------------------------------	------------------------------------	------------------	---	---------------	-----------------	----------	------------	------------



1
2
3
4
5
6
7

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: FIS

CONFIDENTIAL

SOURCE PBC

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME, 12/31/19
 Description: Coal Inventory Adj

2/24/20

Plant Coal Transaction Summary
 Crist Coal
 April 30, 2019
 Location #: 41000
 Account #: 151-00100

		D	E	F	G	H
		Tons		Average Cost		
A	B	C				
Do not Post	Use Ref	Inbound Activity:	Total	Detail	Detail	Total
		Inventory on Hand First of Month		239,678.57 / \$	63.201710 \$	15,148,095.42 ✓
				45		
	1	Receipts (less Transfers)				
	2	Receipts Adjustments				
	3	Penalty/Premium				
	4	Penalty/Premium Adjustment				
		Transportation:				
	5	Freight Cost (Net)				117,076.94 ✓
	6	Other				
	7	Freight Cost Adjustments (Net)				
	8	Towboat Fuel				
	9	Barge Shifting Charges				
	10	Smith - Barge Shifting Charges				
	11	Other				
		Inventory Adjustments:				
	12	Marine Insurance				
	13	Other				
	14	Purchase Manual				
	15	Aerial Survey Adjustment				
		Total Purchases and Related Cost			117,076.94	
		Inbound Transfer Activity:	32,902.60			2,113,723.27
	20	From McDuffie - CM Shipments		15,633.30	66.032611	1,032,307.61
	21	From McDuffie - PM Shipments		17,269.30	62.620700	1,081,415.66
		Total Transfers	32,902.60 ✓	64.241831		2,113,723.27 ✓
		Total Purchases & Transfers	32,902.60	67.800119		2,230,800.21
		Total Inventory Available	272,581.17 ✓	63.756772		17,378,895.63 ✓
		Generation:				
		Unit #4		63.756772		
		Unit #4 Adjustment				
		Unit #5		63.756772		
		Unit #5 Adjustment				
		Unit #6		63.756772		
		Unit #6 Adjustment				
		Unit #7	39,298.00 ✓	63.756772		2,505,513.63 ✓
		Unit #7 Adjustment				
		Total Generation:	39,298.00	63.756772		2,505,513.63
		Rounding				
		Inventory on Hand End of Month	233,283.17 ✓	63.756773 \$		14,879,382.00 ✓
		Total Change in Inventory	(6,395.40)	0.56		(274,713.42)
			-2.67%	0.88%		-1.81%
		Change in 151-00100 on Coal Journal				
		Checks				
		Ending per ComTrac	233,283.17			14,879,382.00
		Ending per Transaction Sheet	233,283.17			14,879,382.00
		Difference	0.00			0.00

CONFIDENTIAL

SOURCE 

45-1.1

Plant Coal Transaction Summary
 Crist Coal
 October 31, 2019
 Location #: 41000
 Account #: 151-00100

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 MT, 12/31/19
 Description: Coal Inventory Adj

2/24/20

A B C

D E F G H

Tons Average Cost

Total	Detail	Cost	Detail	Total
-------	--------	------	--------	-------

Do not Post	Line Ref	Inbound Activity:	Tons	Average Cost	Cost	
		Inventory on Hand First of Month	224,421.45	\$ 69.587031	\$ 15,616,822.43	✓
	1	Receipts (less Transfers)				
	2	Receipts Adjustments				
	3	Penalty/Premium				
	4	Penalty/Premium Adjustment				
		Transportation:				
	5	Freight Cost (Net)				739,863.88 ✓
	6	Other				
	7	Freight Cost Adjustments (Net)				
	8	Towboat Fuel				
	9	Barge Shifting Charges				
	10	Smith - Barge Shifting Charges				
	11	Other				
		Inventory Adjustment:				
	12	Marine Insurance				
	13	Other				
	14	Purchase Manual				
	15	Aerial Survey Adjustment				
		Total Purchases and Related Cost			739,863.88	
		Inbound Transfer Activity:	99,186.70			6,063,832.57 ✓
	20	From McDuffie - CM Shipments	92,591.60	60.966674	5,645,001.88	
	21	From McDuffie - PM Shipments	6,595.10	63.506344	418,830.69	
		PM Adj - From McDuffie - PM Shipments				
		Total Transfers	99,186.70	61.135541	6,063,832.57	
		Total Purchases & Transfers	99,186.70	68.594846	6,803,696.45	✓
		Total Inventory Available	323,608.15	69.282924	22,420,518.88	
		Generation:				
		Unit #4		69.282924		
		Unit #4 Adjustment				
		Unit #5		69.282924		
		Unit #5 Adjustment				
		Unit #6	32,553.00	69.282924	2,255,367.04	0.02
		Unit #6 Adjustment				
		Unit #7	80,687.00	69.282924	5,590,231.27	(0.02)
		Unit #7 Adjustment				
		Total Generation:	113,240.00	69.282924	7,845,598.31	
		Rounding				
		Inventory on Hand End of Month	210,368.15	\$ 69.282924	\$ 14,574,920.57	✓
		Total Change in Inventory	(14,053.30)	(0.30)	(1,041,901.86)	
			-6.26%	-0.44%	-6.67%	
		Change in 151-00100 on Coal Journal				
		Checks				
		Ending per ComTrac	210,368.15		14,574,920.57	
		Ending per Transaction Sheet	210,368.15		14,574,920.57	
		Difference	0.00		0.00	

CONFIDENTIAL

SOURCE



45-2.1

02/5/20
 0

46

COMPANY: Gulf Power Company
 AUDIT: Fuel Adjustment Clause
 DESCRIPTION: Coal and Oil Purchases Reconciliation
 AUDITOR: Debra Dobiac

DOCKET NO.: 20200001-EI
 ACN: 2020-007-1-1

July 2019 Coal Receipts (Terminal)													
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Line No	Terminal	Vendor	Fuel Type	PO #	Tons Monthly Receipts	Dollars	Tons Shipped	Coal In Transit	Tons Shipped & Received Current Mo.	Total Dollars	S/Ton	Tons Moved To Plant Current Mo.	Plant
1	McDuffie 2	Foresight	Coal (Tons)		46.8				46.8	46.8	46.8		
		Freight Costs											
		Rail Costs											
						16.2							
		Total											

CONFIDENTIAL

SOURCE: *As Reported*

Plant Coal Transaction Summary
 McDuffie Coal
 July 31, 2019
 Location #: 48015
 Account #: 151-00500

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

⊕ 2/25/20

A B C
 Inventory on Hand First of Month

		D	E	F	G	H
		Tons	Average Cost		Cost	
		Total	Detail	Detail	Detail	Total
			276,345.51	\$ 66.342847	\$ 18,333,547.81	
Do Not Post	Line Ref: Inbound Activity:					
	1 Receipts (less Transfers)			35.230000		874,627.36 ✓
	2 Receipts Adjustments					
	3 Penalty/Premium			46		
	4 Penalty/Premium Adjustment					
Transportation:						
	5 Freight Cost (Net)			46-8		534,243.18 ✓
	6 Other					
	7 Freight Cost Adjustments (Net)					
	8 Towboat Fuel					
	9 Barge Shifting Charges					
	10 CSX Rebate					
	11 Other					
Inventory Adjustment:						
	12 Marine Insurance					4,134.91 ✓
	13 Ad Valorem Taxes			46		
	14 other					
	15 Aerial Survey Adjustment					
Railcar Lease:						
FUE-FC1585	15 Railcar Lease (Net)			46		34,109.95 ✓
	Other					
Railcar Maintenance:						
FUE-FC1585	16 Railcar Maintenance (Net)					49,354.28 ✓
	Other					
Railcar Tax:						
FUE-FC1585	17 Railcar Tax (Net)					
	Other					
Total Purchases and Related Cost				60.644067		
Total Inventory Available			301,021.79	65.875689		19,830,017.49
Outbound Transfer Activity:						
	26 Prior Month Adjustments to Crist	46-8.5	126,262.98 ✓			8,317,660.77
	27 To Crist			65.875689		
	Total Transfers			65.875689		
Inventory on Hand End of Month			174,758.81	\$ 65.875689		\$ 11,512,356.72
Total Change in Inventory			46-12 (101,586.71)	(0.47)		(6,821,191.09)
			-36.76%	-0.70%		-37.21%
Change in 151-00100 on Coal Journal						
Checks						
Ending per ComTrac			174,758.81			11,512,356.72
Ending per Transaction Sheet			174,758.81			11,512,356.72
Difference			0.00			0.00

ΣO = 9,417¹¹ 87

CONFIDENTIAL

SOURCE



46-8

12/25/2019

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12.ME 12/31/19
 Description: Coal + Oil Recalculation

Southern Company
 Inventory Transactions View - Excludes Transfers

Commodity Type: Coal
 Station Name: MCDUFFIE - GULF
 07/01/2019 - 07/31/2019

46-8.1

A	B	C	D	E	F
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description
MCDUFFIE - GULF	Ad Valorem Taxes	0.0000			Railcar Ad Val Tax - July 2019
Subtotal: MCDUFFIE - GULF	Ad Valorem Taxes	0.0000		⑬ 46.8	
MCDUFFIE - GULF	Freight Cost	0.0000		EN	FP1902F040
MCDUFFIE - GULF	Freight Cost	0.0000		EN	077883221; 7/3/19; Frt Cost - Empty Car Move - HPI
MCDUFFIE - GULF	Freight Cost	0.0000		EN	078121658; 7/2/19; Frt Cost - Empty Car Move - DE
MCDUFFIE - GULF	Freight Cost	0.0000		WTRR	3294; 7/1/19; Frt Cost - storage & inbound switch
MCDUFFIE - GULF	Freight Cost	0.0000		EN	FP1902F041
MCDUFFIE - GULF	Freight Cost	0.0000		EN	078051623; 7/16/19; Frt Cost - Empty Car Moves - D
MCDUFFIE - GULF	Freight Cost	0.0000		EN	FP1902F040
MCDUFFIE - GULF	Freight Cost	0.0000		CSXT	76142234; 7/19/19; Frt Cost - Empty Car Move - GLF
MCDUFFIE - GULF	Freight Cost	0.0000		EN	078147686; 7/24/19; Frt Cost - Empty Car Move - GL
MCDUFFIE - GULF	Freight Cost	0.0000		CSXT	76113069; 7/17/19; Frt Cost - Empty Car Move - DEG
MCDUFFIE - GULF	Freight Cost	0.0000		EN	FP1902F041
Subtotal: MCDUFFIE - GULF	Freight Cost	0.0000		⑮ 46.8	
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F038
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F038
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F039
MCDUFFIE - GULF	Penalty / Premium	0.0000		FORESIGHT	FP1902F039
Subtotal: MCDUFFIE - GULF	Penalty / Premium	0.0000		⑯ 46.8	
MCDUFFIE - GULF	Railcar Lease	0.0000		WELLS FARGO RAIL	309566; 7/10/19; Railcar lease - 6 cars - HPIJ; Au
MCDUFFIE - GULF	Railcar Lease	0.0000		DAVID J JOSEPH COMPANY	2656-0819; 7/1/19; Railcar Lease - DJTX 200001-200
MCDUFFIE - GULF	Railcar Lease	0.0000		NETSUI RAIL CAPITAL, LLC	19337; 7/10/19; Frt Cost - Railcar Lease: GLFX8251
MCDUFFIE - GULF	Railcar Lease	0.0000		NETCORP RAIL MARK	080119-GLP; 7/8/19; Frt Cost - Railcar Lease - GLF
Subtotal: MCDUFFIE - GULF	Railcar Lease	0.0000		⑰ 46.8	
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8251. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		SOUTHERN RAIL SERVICES, INC.	Invoice: MAR192187. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8331. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		JP	Invoice: UP1906GLFX. Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8303. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		EN	1800013256; 7/15/19; Railcar Maintenance - Finance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8315. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8333. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		SOUTHERN RAIL SERVICES, INC.	Invoice: MAR192181. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8169. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		INTELLITRANS	INV12025; 7/10/19; Railcar Maintenance - Car Locat
MCDUFFIE - GULF	Railcar Maintenance	0.0000		EN	Invoice: 090189606. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8326. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8319. Railcar Lease and Maintenance.

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PBC

SOURCE

02/25/20

46-8.2

Southern Company
Inventory Transactions View - Excludes Transfers

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

A	B	C	D	E	F
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8323. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		WELLS FARGO RAIL	5025099; 7/10/19; Railcar Maintenance - Car Repai
MCDUFFIE - GULF	Railcar Maintenance	0.0000		C2	Invoice: 0091463709. Railcar Lease and Maintenance
MCDUFFIE - GULF	Railcar Maintenance	0.0000		MSE	Invoice: MSE8248. Railcar Lease and Maintenance.
MCDUFFIE - GULF	Railcar Maintenance	0.0000		IRX	IIRX2414GLF; 7/1/19; Railcar Maintenance - railcar
MCDUFFIE - GULF	Railcar Maintenance	0.0000		SOUTHERN RAIL SERVICES, INC.	Invoice: MAR192149. Railcar Lease and Maintenance.
Subtotal: MCDUFFIE - GULF	Railcar Maintenance	0.0000		(16) 46-8	
MCDUFFIE - GULF	Receipt			ORESIGHT	FP1902F040
MCDUFFIE - GULF	Receipt			ORESIGHT	FP1902F041
Subtotal: MCDUFFIE - GULF	Receipt			(1) 46-8	
Subtotal: MCDUFFIE - GULF					
Total					

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: Coal + Oil Reconciliation

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SOURCE

07/29/19

Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: Coal + Oil Recalculation

46-2.3

GULF POWER COMPANY
RAILCAR AD VALOREM TAXES
Consolidated Fuel Accounting JV
~~April 2019~~
July 2019

TO ACCRUE CURRENT MONTH 2019 RAILCAR AD VALOREM TAXES

✓ Inv. → DR
✓ Property Tax → CR

Old Account	New Account	
151-00500 Loc 48015	2300000	6370002518
236-08708	3309000	6370002637

1
2

Prepared by: Tristen Pearson
05/01/19

Entry Type: Ad Val Tax ✓
Railcar Ad Val Tax July 2019 ✓
McDuffie ✓

Notes:
From: Pearson, Tristen
Sent: Tuesday, February 05, 2019 10:24 AM
To: Coates, Mona
Subject: RE: Railcar Tax

Mona,

Based on the December Recon attached that was prepared by Suzanne Goodman, the total taxes paid in 2018 was \$49,618.87.

Thank you,

Tristen Pearson

CONFIDENTIAL

ALTERED 7/29/19

PBC

SOURCE

7/29/19

02/25/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

Southern Company

Inventory Transactions View - Transfers from McDuffie to Crist

Commodity Type: Coal
 Station Name: MCDUFFIE - GULF

40-8.4

A	B	C	D	E	F	G	H	I	J	K	L
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Calc Basis	Source	Commodity	Create By
MCDUFFIE - GULF	Receipt	-1,593.2000		GULF	PTC654	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,618.1000		GULF	PTC680	07/02/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,657.5000		GULF	PTC633	07/05/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,581.0000		GULF	PTC672	07/05/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,639.1000		GULF	PTC652	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,717.7000		GULF	PTC633	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,625.8000		GULF	PTC666	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,636.8000		GULF	PTC676	07/18/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,587.3000		GULF	PTC648	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,630.8000		GULF	PTC670	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,518.5000		GULF	PTC665	07/26/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,415.8000		GULF	PTC648	07/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,704.4000		GULF	PTC674	07/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,610.8000		GULF	PTC660	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,583.8000		GULF	PTC606	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,716.4000		GULF	PTC660	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,576.2000		GULF	PTC673	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,624.2000		GULF	PTC660	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,545.3000		GULF	PTC673	07/25/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,653.6000		GULF	PTC672	07/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,608.3000		GULF	PTC635	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,606.6000		GULF	PTC646	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,597.9000		GULF	PTC640	07/31/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,715.0000		GULF	PTC669	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,792.9000		GULF	PTC674	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,682.8000		GULF	PTC635	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,644.6000		GULF	PTC650	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,578.4000		GULF	PTC653	07/17/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,614.6000		GULF	PTC666	07/18/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,598.7000		GULF	PTC635	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,600.9000		GULF	PTC650	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,560.7000		GULF	PTC652	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,633.7000		GULF	PTC669	07/26/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,443.1000		GULF	PTC666	07/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,562.3000		GULF	PTC633	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,594.5000		GULF	PTC653	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,689.8000		GULF	PTC606	07/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,661.3000		GULF	PTC677	07/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,641.6000		GULF	PTC639	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,621.0000		GULF	PTC677	07/18/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,633.9000		GULF	PTC677	07/02/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry

CONFIDENTIAL

PBC SOURCE

2/20
5/22/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

Southern Company

Inventory Transactions View - Transfers from McDuffie to Crist

Commodity Type: Coal
 Station Name: MCDUFFIE - GULF

07/01/2019 - 07/31/2019

40-8.5

A	B	C	D	E	F	G	H	I	J	K	L
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Calc Basis	Source	Commodity	Create By Id
MCDUFFIE - GULF	Receipt	-1,622.5000		GULF	PTC635	07/03/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,660.9000		GULF	PTC666	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,606.6000		GULF	PTC650	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,670.3000		GULF	PTC677	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,683.6000		GULF	PTC648	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,633.3000		GULF	PTC652	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,592.4000		GULF	PTC644	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,586.4000		GULF	PTC644	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,638.0000		GULF	PTC680	07/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,668.8000		GULF	PTC674	07/05/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,599.9000		GULF	PTC644	07/07/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,498.4000		GULF	PTC646	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,610.0700		GULF	PTC665	07/10/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,691.7000		GULF	PTC651	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,709.6000		GULF	PTC672	07/19/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,581.5000		GULF	PTC650	07/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,640.5000		GULF	PTC646	07/03/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,628.4000		GULF	PTC676	07/07/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,537.8000		GULF	PTC651	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,611.6000		GULF	PTC653	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,737.7000		GULF	PTC676	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,644.0000		GULF	PTC639	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,741.6000		GULF	PTC606	07/19/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,575.5000		GULF	PTC640	07/25/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,577.7000		GULF	PTC676	07/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,503.4000		GULF	PTC652	07/31/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,664.3000		GULF	PTC640	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,699.8000		GULF	PTC672	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,563.3000		GULF	PTC653	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,620.2000		GULF	PTC665	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,641.7000		GULF	PTC640	07/07/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,569.0000		GULF	PTC639	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,589.5000		GULF	PTC654	07/10/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,584.1100		GULF	PTC651	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,592.4000		GULF	PTC680	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,557.5000		GULF	PTC654	07/25/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
MCDUFFIE - GULF	Receipt	-1,610.1000		GULF	PTC639	07/26/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmlowry
Subtotal : MCDUFFIE - GULF	Receipt	-126,262.9800									
Subtotal : MCDUFFIE - GULF		-126,262.9800									



Plant Coal Transaction Summary
 Crist Coal
 July 31, 2019
 Location #: 41000
 Account #: 151-00100

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; AGN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

2/25/20

A B C

D	E	F	G	H
Total	Tons	Average Cost	Detail	Cost
	209,836.97	\$ 67.034334	\$ 14,066,281.58	

Inventory on Hand First of Month

Do not Post Line Ref Inbound Activity:
 1 Receipts (less Transfers)
 2 Receipts Adjustments
 3 Penalty/Premium
 4 Penalty/Premium Adjustment
 Transportation:
 5 Freight Cost (Net)
 6 Other
 7 Freight Cost Adjustments (Net)
 8 Towboat Fuel
 9 Barge Shifting Charges
 10 Smith - Barge Shifting Charges
 11 Other
 Inventory Adjustment:
 12 Marine Insurance
 18 Other
 14 Purchase Manual
 19 Aerial Survey Adjustment
 Total Purchases and Related Cost

46-9. [Redacted] 46-9.1
 862,938.39
 46-12 + 57

Inbound Transfer Activity:
 20 From McDuffie - CM Shipments
 21 From McDuffie - PM Shipments
 Total Transfers

129,118.57	97,847.47	65,875,689	6,445,769.49	8,520,328.76
46-9.4	31,271.10	66,341,103	2,074,559.27	
46-12	129,118.57	65,988,407	8,520,328.76	
46-1	129,118.57	72,671,709	9,383,267.15	
46-1	338,955.54	69,181,783	23,449,548.73	

Total Purchases & Transfers

Total Inventory Available

Generations:

Unit #4
 Unit #4 Adjustment
 Unit #5
 Unit #5 Adjustment
 Unit #6
 Unit #6 Adjustment
 Unit #7
 Unit #7 Adjustment
 Total Generation:

		69,181,783			D/H
		69,181,783			
46-9.6	52,584.00	69,181,783	3,637,854.89	46-12	0.01
46-12	103,047.00	69,181,783	7,128,975.22	46-12	0.03
46-12	155,631.00	69,181,783	10,766,830.11		

Rounding

Inventory on Hand End of Month

183,324.54	\$ 69,181,783	\$ 12,682,718.62
------------	---------------	------------------

Total Change in Inventory

(26,512.43)	2.15	(1,383,562.96)
-12.63%	3.20%	-9.84%

Change in 151-00100 on Coal Journal

Checks

Ending per ComTrac
 Ending per Transaction Sheet
 Difference

183,324.54	12,682,718.62
183,324.54	12,682,718.62
0.00	0.00

CONFIDENTIAL

SOURCE



46-9

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EL; A&N 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

Southern Company
 Inventory Transactions View - Excludes Transfers
 Commodity Type: Coal
 Station Name: CRIST

02/52/20

46-9.1

A	B	C	D	E	F	
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142625; 7/3/19; Frt Cost - MTC0182 Off Charter	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142479; 6/26/19; Frt Cost - MTC175; Off Charter	
CRIST	Freight Cost	0.0000		PARKER	104247; 7/1/19; Frt Cost - Gulf Power Barge Charter	
CRIST	Freight Cost	0.0000		PARKER	104291; 7/11/19; Frt Cost - Day Boat Charter - Cul	
CRIST	Freight Cost	0.0000		COOPER MARINE	547308; 7/8/19; Frt Cost - Gulf Power Shifting - B	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-143032; 7/10/19; Frt Cost - Barge Off Charter	
CRIST	Freight Cost	0.0000		PARKER	104297; 7/12/19; Frt Cost - Day Boat Charter - Mis	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142480; 6/26/19; Frt Cost - MTC0161 - Off Cha	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-143598; 7/12/19; Frt Cost - Barge Off Charter	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142624; 7/3/19; Frt Cost - MTC0162 Off Charter	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	RIVER-01558; 06/27/19; Frt Cost - Off Charter - Ba	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142477; 6/26/19; Frt Cost - MTC0162 Off Charter	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142481; 6/26/19; Frt Cost - Deliu Inv DMS4-12	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-144509; 7/24/19; Frt Cost - MTC0162 & MTC0182	
CRIST	Freight Cost	0.0000		PARKER	104284; 7/10/19; Frt Cost - day boat charter - Nor	
CRIST	Freight Cost	0.0000		BULK MARINE	19179Coal; 7/1/19; Frt Cost - Barge Drafting Servic	
CRIST	Freight Cost	0.0000		COLUMBUS AND GREENVILLE RAILWA	1779103423; 7/3/19; Frt Cost - Storage - DJTX - 10	
CRIST	Freight Cost	0.0000		PARKER	104296; 7/12/19; Frt Cost - Day Boat Charter - Mis	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142478; 6/26/19; Frt Cost - MTC0182 Off Charter	
CRIST	Freight Cost	0.0000		MARQ TRANS RIVER DIV	M119-142626; 7/3/19; Frt Cost - MTC0175 Off Charter	
CRIST	Freight Cost	0.0000		PARKER	104279; 7/9/19; Frt cost - McDuffie Crist shifting	
Subtotal : CRIST	Freight Cost	0.0000				
CRIST	Freight Cost Adjustment	0.0000			Credit for Barge Shifting Charges - July 2019	
CRIST	Freight Cost Adjustment	0.0000			Credit for Barge Shifting Charges - June Adjustment	
Subtotal : CRIST	Freight Cost Adjustment	0.0000				
Subtotal : CRIST		0.0000				
Total		0.0000	\$862,938.39			

⑤ 46-9
 ② 46-9
 1

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Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal Fuel Reconciliation

Southern Company

Inventory Transactions View - Transfers from McDuffie to Crist

Commodity Type: Coal
 Station Name: CRIST

02/5/20
 2/27

46-9.2

A	B	C	D	E	F	G	H	I	J	K	L
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Cale Basis	Source	Commodity	Create By Id
CRIST	Receipt	1,741.6000		GULF	PTC606	07/19/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,709.6000		GULF	PTC672	07/19/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,592.4000		GULF	PTC644	07/25/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,618.1000		GULF	PTC680	07/02/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,641.7000		GULF	PTC640	07/07/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,717.7000		GULF	PTC633	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,792.9000		GULF	PTC674	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,498.4000		GULF	PTC646	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,537.8000		GULF	PTC651	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,691.7000		GULF	PTC651	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,614.6000		GULF	PTC666	07/18/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,636.8000		GULF	PTC676	07/18/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,560.7000		GULF	PTC652	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,575.5000		GULF	PTC640	07/25/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,589.5000		GULF	PTC654	07/10/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,581.0000		GULF	PTC672	07/05/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,583.8000		GULF	PTC606	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,628.4000		GULF	PTC676	07/07/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,670.3000		GULF	PTC677	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,682.8000		GULF	PTC635	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,587.3000		GULF	PTC648	07/23/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,641.6000		GULF	PTC639	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,664.3000		GULF	PTC640	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,633.9000		GULF	PTC677	07/02/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,620.2000		GULF	PTC665	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,610.0700		GULF	PTC665	07/10/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,683.6000		GULF	PTC648	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,633.3000		GULF	PTC652	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,576.2000		GULF	PTC673	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,606.6000		GULF	PTC646	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,622.5000		GULF	PTC635	07/03/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,569.0000		GULF	PTC639	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,611.6000		GULF	PTC653	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,644.6000		GULF	PTC650	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,578.4000		GULF	PTC653	07/17/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,621.0000		GULF	PTC677	07/18/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,598.7000		GULF	PTC635	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,592.4000		GULF	PTC680	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,545.3000		GULF	PTC673	07/25/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,594.5000		GULF	PTC653	07/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry
CRIST	Receipt	1,689.8000		GULF	PTC606	07/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmflowry

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SOURCE

02/25/20
2/25/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EL; ACN 2020-087-1-1; 12 ME 12/31/19
 Description: Coal-Foil Reconciliation

Southern Company

Inventory Transactions View - Transfers from McDuffie to Crist

Commodity Type: Coal
 Station Name: CRIST

46-9.3

A	B	C	D	E	F	G	H	I	J	K	L
Station	Entry Type	Inventory Qty	Amount	Counter Party	Description	Ship Date	Period	Calc Basis	Source	Commodity	Create By Id
CRIST	Receipt	1,593.2000		GULF	PTC654	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,609.8000		GULF	PTC672	07/01/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,640.5000		GULF	PTC646	07/03/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,657.5000		GULF	PTC633	07/05/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,563.3000		GULF	PTC653	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,715.0000		GULF	PTC669	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,716.4000		GULF	PTC660	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,624.2000		GULF	PTC660	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,610.1000		GULF	PTC639	07/26/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,668.8000		GULF	PTC674	07/05/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,639.1000		GULF	PTC652	07/06/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,599.9000		GULF	PTC644	07/07/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,660.9000		GULF	PTC666	07/08/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,606.6000		GULF	PTC650	07/09/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,625.8000		GULF	PTC666	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,737.7000		GULF	PTC676	07/14/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,644.0000		GULF	PTC639	07/16/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,600.9000		GULF	PTC650	07/24/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
CRIST	Receipt	1,653.6000		GULF	PTC672	07/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	kmowry
Subtotal : CRIST	Receipt	97,847.4700									
CRIST	Receipt Adjustment	1,639.6000		GULF	PTC653	06/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,676.0000		GULF	PTC646	06/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,620.6000		GULF	PTC677	06/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,616.3000		GULF	PTC676	06/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,648.3000		GULF	PTC648	06/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,620.3000		GULF	PTC633	06/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,601.3000		GULF	PTC650	06/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,589.6000		GULF	PTC644	06/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,698.9000		GULF	PTC674	06/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,690.9000		GULF	PTC635	06/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,679.2000		GULF	PTC680	06/28/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,668.8000		GULF	PTC665	06/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,631.0000		GULF	PTC651	06/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,594.1000		GULF	PTC673	06/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,659.3000		GULF	PTC670	06/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,694.8000		GULF	PTC666	06/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,665.3000		GULF	PTC669	06/27/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,674.6000		GULF	PTC652	06/29/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
CRIST	Receipt Adjustment	1,602.2000		GULF	PTC606	06/30/2019 12:00 AM	07/31/2019	Shipment	Distribution	GULFTRFMCD	comtrac
Subtotal : CRIST	Receipt Adjustment	31,271.1000									

46-5
 46-69
 46-69

PBC

SOURCE

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06/27/19

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

Southern Company
 In Transit Transactions
 Commodity Type: Coal
 Station Name: CRIST
 07/01/2019 - 07/31/2019

46-9.5

A	B	C	D	E	F	G	H	I	J	K	
Station	Source Date	Description	Trans Unit Nbr	Payment Qty	Amount	Counter Party	Entry Type	Ship Date	Unload End Date	Shipment Status	
CRIST	06/27/2019	PTC648	PTC648	-1.648.3000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/13/2019 11:54 AM	Unloaded	
CRIST	06/27/2019	PTC669	PTC669	-1.665.3000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/06/2019 01:32 PM	Unloaded	
CRIST	06/29/2019	PTC633	PTC633	-1.620.3000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/03/2019 01:24 PM	Unloaded	
CRIST	06/29/2019	PTC670	PTC670	-1.659.3000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/12/2019 11:52 AM	Unloaded	
CRIST	06/28/2019	PTC646	PTC646	-1.676.0000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/01/2019 01:22 PM	Unloaded	
CRIST	06/30/2019	PTC644	PTC644	-1.589.6000		GULF	Receipt Adjustment	06/30/2019 12:00 AM	07/04/2019 01:30 PM	Unloaded	
CRIST	06/28/2019	PTC680	PTC680	-1.679.2000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/01/2019 01:23 PM	Unloaded	
CRIST	06/29/2019	PTC652	PTC652	-1.674.6000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/05/2019 01:31 PM	Unloaded	
CRIST	06/30/2019	PTC674	PTC674	-1.698.9000		GULF	Receipt Adjustment	06/30/2019 12:00 AM	07/03/2019 01:26 PM	Unloaded	
CRIST	06/27/2019	PTC673	PTC673	-1.594.1000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/14/2019 11:56 AM	Unloaded	
CRIST	06/29/2019	PTC676	PTC676	-1.616.3000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/05/2019 01:32 PM	Unloaded	
CRIST	06/28/2019	PTC635	PTC635	-1.690.9000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/02/2019 01:23 PM	Unloaded	
CRIST	06/28/2019	PTC677	PTC677	-1.620.6000		GULF	Receipt Adjustment	06/28/2019 12:00 AM	07/01/2019 01:21 PM	Unloaded	
CRIST	06/30/2019	PTC653	PTC653	-1.639.6000		GULF	Receipt Adjustment	06/30/2019 12:00 AM	07/04/2019 01:28 PM	Unloaded	
CRIST	06/27/2019	PTC666	PTC666	-1.694.8000		GULF	Receipt Adjustment	06/27/2019 12:00 AM	07/06/2019 01:33 PM	Unloaded	
CRIST	06/29/2019	PTC665	PTC665	-1.668.8000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/04/2019 01:27 PM	Unloaded	
CRIST	06/30/2019	PTC606	PTC606	-1.602.2000		GULF	Receipt Adjustment	06/30/2019 12:00 AM	07/03/2019 01:27 PM	Unloaded	
CRIST	06/29/2019	PTC650	PTC650	-1.601.3000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/07/2019 01:37 PM	Unloaded	
CRIST	06/29/2019	PTC651	PTC651	-1.631.0000		GULF	Receipt Adjustment	06/29/2019 12:00 AM	07/07/2019 01:37 PM	Unloaded	
Subtotal: CRIST Monthly: Jun-2019				-3,271,1000		✓					
CRIST	07/29/2019	PTC648	PTC648	1,415.3000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/29/2019	PTC677	PTC677	1,661.3000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/30/2019	PTC660	PTC660	1,610.8000		GULF	Receipt	07/30/2019 12:00 AM		Shipped	
CRIST	07/31/2019	PTC640	PTC640	1,597.9000		GULF	Receipt	07/31/2019 12:00 AM		Shipped	
CRIST	07/29/2019	PTC650	PTC650	1,581.5000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/30/2019	PTC644	PTC644	1,586.4000		GULF	Receipt	07/30/2019 12:00 AM		Shipped	
CRIST	07/27/2019	PTC666	PTC666	1,443.1000		GULF	Receipt	07/27/2019 12:00 AM		Shipped	
CRIST	07/30/2019	PTC680	PTC680	1,638.0000		GULF	Receipt	07/30/2019 12:00 AM		Shipped	
CRIST	07/31/2019	PTC652	PTC652	1,503.4000		GULF	Receipt	07/31/2019 12:00 AM		Shipped	
CRIST	07/23/2019	PTC670	PTC670	1,630.8000		GULF	Receipt	07/23/2019 12:00 AM		Shipped	
CRIST	07/27/2019	PTC676	PTC676	1,577.7000		GULF	Receipt	07/27/2019 12:00 AM		Shipped	
CRIST	07/25/2019	PTC654	PTC654	1,557.5000		GULF	Receipt	07/25/2019 12:00 AM		Shipped	
CRIST	07/28/2019	PTC633	PTC633	1,562.3000		GULF	Receipt	07/28/2019 12:00 AM		Shipped	
CRIST	07/29/2019	PTC674	PTC674	1,704.4000		GULF	Receipt	07/29/2019 12:00 AM		Shipped	
CRIST	07/23/2019	PTC651	PTC651	1,584.1100		GULF	Receipt	07/23/2019 12:00 AM		Shipped	
CRIST	07/26/2019	PTC665	PTC665	1,518.5000		GULF	Receipt	07/26/2019 12:00 AM		Shipped	
CRIST	07/26/2019	PTC669	PTC669	1,633.7000		GULF	Receipt	07/26/2019 12:00 AM		Shipped	
CRIST	07/28/2019	PTC635	PTC635	1,608.3000		GULF	Receipt	07/28/2019 12:00 AM		Shipped	
Subtotal: CRIST Monthly: Jul-2019				28,415.5100		✓					
Subtotal: CRIST Monthly:				-2,855.5900							

(PBC)

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SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

02/25/20

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 July-19

A	B	C	D	E	F
	Coal		Oil		
	Account 44000-151-100		Account 44000-151-320		
	JV FUE-FC1525		JV FUE-FO1530		
	TONS	DOLLARS	GALLONS	DOLLARS	
Beginning Inventory	240,775.61	\$ [REDACTED]	114,150.50	[REDACTED]	
Purchases	46-10.1 57,102.29	rs [REDACTED]	46-10.2 40,636.00	[REDACTED]	46-12
rounding/adjustment					Aerial Survey
Total Purchases	57,102.29	[REDACTED]	40,636.00	[REDACTED]	62.472405
Sub-Total Inventory	297,877.90	[REDACTED]	154,786.50	[REDACTED]	1.984495
Issues					
Unit 1	(36,379.00)	[REDACTED]	(2,321.00)	[REDACTED]	46-12
Unit 2	(44,622.00)	[REDACTED]	(22,748.00)	[REDACTED]	46-12
Adjustment					
Total Issues	46-10.1 (81,001.00)	[REDACTED]	46-10.2 (23,069.00)	[REDACTED]	1.984494
Inventory Adjustments					
Ending Inventory	216,876.90	[REDACTED]	129,717.50	[REDACTED]	61.972356
MPC FSL		13,440,371.80		257,423.78	ComTrac
Difference		(0.52)		(0.04)	

	TONS	DOLLARS
Coal In-transit	7,951.80	[REDACTED]
Prior Month	14,020.58	[REDACTED]

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SOURCE



46-10

G. Power Company Fuel Adjustment Use
 Dkt 20200001-EL; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

02/25/20

Mississippi Power Company
 Daniel Coal Burn
 July-19

A	B	C	D	E	F
			TONS	RATE	DOLLARS
Beginning Balance					
Purchases					
Adjustment					
Sales to Gulf					
Acenal Adjustment					
Total Available					
Issues					
Ending Balance					

46-10

Burn Calculation	Unit 1 Burn	Unit 2 Burn	TOTAL

46-10

JV 2229 Entry

DR=> 59965-MFL-F51-51131-501-00001-59965	
DR=> 59965-MFL-F51-51132-501-00001-59965	
CR=> 50000-51130-151-00100-59965	

WAC Analysis

Beginning WAC	61.853782
Threshold %	2%
Threshold	1.23707664
Beginning WAC	61.853782
Ending WAC	61.972370
Difference	0.118588

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SOURCE



46-10.1

Mississippi Power Company Fuel Adjustment Clause
 L 0200001-EL; ACN 2020-007-1-1; 12 ME 1 /19
 Description: *Coal + Oil Reconciliation*

02/25/20

Mississippi Power Company
 Daniel Oil Equalization
 July 2019

Vendor	AP Source	JV Source			Grand Total
		PM Reversal	CM Accrual	Total JV	
PILOT TRAVEL CENTERS	\$232,902.42			\$0.00	\$232,902.42
TRUMAN ARNOLD				\$0.00	\$0.00
BELL PERFORMANCE				\$0.00	\$0.00
WATSON				\$0.00	\$0.00
CHEVRON				\$0.00	\$0.00
MANSFIELD				\$0.00	\$0.00
Total	\$232,902.42	\$0.00	\$0.00	\$0.00	\$232,902.42
MPC Share	\$116,451.21	\$0.00	\$0.00	\$0.00	\$116,451.21

JV 2238 Entry:

DR=> 146-00400	\$116,451.21
CR=> 50000-51130-151-00320-59965	(\$116,451.21)
Balanced	

Mississippi Power Company
 Daniel Oil Burn
 July 2019

	<i>A</i> GALLONS	<i>B</i> RATE	<i>C</i> DOLLARS	<i>D</i>
Beginning Balance	114,150.50 ✓			
Purchases	81,272.00			
Adjustment	0.00			
Sales to Gulf	(40,636.00) <i>W</i>			<i>46-10</i>
Total Available	154,786.50			
Issues	(25,069.00) <i>W</i>			<i>46-10</i>
Ending Balance	129,717.50 ✓			

Burn Calculation	100% Gal	50% Gal	Rate	MPC Dollars
Unit 1 Burn	4,642.00	2,321.00 ✓		
Unit 2 Burn	45,496.00	22,748.00 ✓		

JV 2240 Entry:

DR=> 59965-MFL-F51-51131-501-00002-59965	4,606.00
DR=> 59965-MFL-F51-51132-501-00002-59965	45,143.29
CR=> 50000-51130-151-00320-59965	-49,749.29
Balanced	

WAC Analysis

Beginning WAC	1.994927
Threshold %	<u>2%</u>
Threshold	<u>0.03989854</u>
Beginning WAC	1.994927
Ending WAC	<u>1.984495</u>
Difference	<u>-0.010432</u>

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Conclusion:
 Jeff Odom/Tom Plyler

8/2/2019

SOURCE



46-10.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

02/25/20

Gulf Power Company
 Fuel Stock Ledger- SCHERER Steam Plant
 June 2019

A	B Coal			E	F Oil	
	Account 45000-151-100 JV FUE-FC1545	C DOLLARS	D MMBTU		Account 45000-151-320 JV FUE-FO1550	DOLLARS
	TONS			GALLONS		
Beginning Inventory	125,489.68	[REDACTED]		45,671.44	[REDACTED]	
Purchases	38,814.93	[REDACTED]		46-12.1 3,703.00	[REDACTED]	
Prior month Receipt trueup	-	-		- 46-2 46-2	[REDACTED]	
Common Adjustment	(2,648.38)	[REDACTED]		(661.72)	[REDACTED]	
Total Purchases	36,166.56	[REDACTED]		3,041.28	[REDACTED]	
Issues						
Unit 3	(61,655.50)	[REDACTED]			(6,949.27)	
				46-12.1 (3,405.03)	40001-501-002	
				(64.63)	40450-501-011	
					40450-506-000	
Adjustment - 40450-501-001	3,273.52	[REDACTED]			40001-501-002	
					40450-501-011	
TOTAL ISSUES	(58,381.98)	[REDACTED]		46-12.1 (3,469.66)	40450-506-000	
Ending Inventory	103,274.25	[REDACTED]		45,243.06	[REDACTED]	
General Ledger	103,274.25	[REDACTED]		45,243.06	[REDACTED]	
Difference						

Clearing Charges	
Coal 40450-930-907	-
Oil 40450-930-907	-
Other 40450-501-011	-
234-302	-

Coal In-transit	580,681.24
Prior Month	207,799.05

Scherer Fuel Audit Expense	
Dr 40450-930-907	-
Cr 234-302	-

Fuel Interest Billed	
	Dr/(Cr)
Interest Earned	
Interest Paid	
Net Interest Paid	-
Dr/(Cr) 40450-431-00000	-
(Cr)/Dr 234-00302	-

Expense Payable

Note: To record current month in transit data.

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SOURCE

46-11

02/27/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Coal + Oil Reconciliation

46-12

Document No (All)		C		D		E		F		G		H		I		J		K		L	
A	B	G/L	G/L Name	Tty	Tty Name	Order	Order Name	BusA	BusA Name	Quantity	Amt in loc. cur.										
2019/07	FUE-FC1500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1500 Gulf McDuffie Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002816	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1500 Gulf McDuffie Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Constrac	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1500 Gulf McDuffie Coal	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1500 Gulf McDuffie Coal Total																				
2019/07	FUE-FC1505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1505 Gulf Crist Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1505 Gulf Crist Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Constrac	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000028	Gulf Fuel-Crist Unit 6-S01A	A04	Fuel												
2019/07	FUE-FC1505 Gulf Crist Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel												
2019/07	FUE-FC1505 Gulf Crist Coal Total																				
2019/07	FUE-FC1525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002820	Gulf Fuel-Daniel-In Transit-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1525 Gulf Daniel Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1525 Gulf Daniel Coal	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002762	Gulf Fuel-Daniel-Coal	A11	Other Balance Sheet Activity												
2019/07	FUE-FC1525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000292	Gulf Fuel-Daniel Unit 1-S01A	A04	Fuel												
2019/07	FUE-FC1525 Gulf Daniel Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000294	Gulf Fuel-Daniel Unit 2-S01A	A04	Fuel												
2019/07	FUE-FC1525 Gulf Daniel Coal Total																				
2019/07	FUE-FO1510 GULF CRIST OIL	2300000	INVENTORY: Fuel	H03	Plant burn	6370002759	Gulf Fuel-Crist-Oil	A11	Other Balance Sheet Activity												
2019/07	FUE-FO1510 GULF CRIST OIL	5005000	FUEL EXPENSE: OIL - No. 6 Grade	(blank)		6790000028	Gulf Fuel-Crist Unit 6-S01A	A04	Fuel												
2019/07	FUE-FO1510 GULF CRIST OIL	5005000	FUEL EXPENSE: OIL - No. 6 Grade	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel												
2019/07	FUE-FO1510 GULF CRIST OIL	5005000	FUEL EXPENSE: OIL - No. 6 Grade	(blank)		6790000024	Gulf Fuel-Crist Unit 4-S01A	A04	Fuel												
2019/07	FUE-FO1510 GULF CRIST OIL Total																				
2019/07	FUE-FO1530 GULF DANIEL OIL	2300000	INVENTORY: Fuel	H02	Purchases	6370002763	Gulf Fuel-Daniel-Oil	A11	Other Balance Sheet Activity												
2019/07	FUE-FO1530 GULF DANIEL OIL	2300000	INVENTORY: Fuel	H03	Plant burn	6370002763	Gulf Fuel-Daniel-Oil	A11	Other Balance Sheet Activity												
2019/07	FUE-FO1530 GULF DANIEL OIL	2300000	INVENTORY: Fuel	H07	Miscellaneous adjust	6370002763	Gulf Fuel-Daniel-Oil	A11	Other Balance Sheet Activity												
2019/07	FUE-FO1530 GULF DANIEL OIL	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002763	Gulf Fuel-Daniel-Oil	A11	Other Balance Sheet Activity												
2019/07	FUE-FO1530 GULF DANIEL OIL	5005000	FUEL EXPENSE: OIL - No. 6 Grade	(blank)		6790000292	Gulf Fuel-Daniel Unit 1-S01A	A04	Fuel												
2019/07	FUE-FO1530 GULF DANIEL OIL	5005000	FUEL EXPENSE: OIL - No. 6 Grade	(blank)		6790000294	Gulf Fuel-Daniel Unit 2-S01A	A04	Fuel												
2019/07	FUE-FO1530 GULF DANIEL OIL Total																				
2019/07	2019/07 Total																				

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SOURCE PPT

2/5/20
 2/2/20

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12/31/19
 Description: Coal + Oil Reconciliation

46-12.1

DocumentNo (All)													
A	B	C	D	E	F	G	H	I	J	K	L		
Year/month	Text	G/I	G/I Name	Tty	Tty Name	Order	Order Name	BusA	BusA Name	Values	Quantity	'Amt in loc. cur.	
2019/07	FUE-FO1550 GULF SCHERER OIL	2300000	INVENTORY: Fuel	H02	Purchases	6370002765	Gulf Fuel-Scherer-Oil	A11	Other Balance Sheet Activity				
2019/07	FUE-FO1550 GULF SCHERER OIL	2300000	INVENTORY: Fuel	H03	Plant burn	6370002765	Gulf Fuel-Scherer-Oil	A11	Other Balance Sheet Activity				
2019/07	FUE-FO1550 GULF SCHERER OIL	2300000	INVENTORY: Fuel	H07	Miscellaneous adjust	6370002765	Gulf Fuel-Scherer-Oil	A11	Other Balance Sheet Activity				
2019/07	FUE-FO1550 GULF SCHERER OIL	5005000	FUEL EXPENSE: Oil - No. 6 Grade	(blank)		6790000299	Gulf Fuel-Scherer Unit 3-NonGen-5060	A01	Base				
2019/07	FUE-FO1550 GULF SCHERER OIL	3320000	OTHER ACCRUED LIABILITIES	(blank)		6370002314	Misc Accrued Liab-Scherer 3-Acc Costs	A11	Other Balance Sheet Activity				
2019/07	FUE-FO1550 GULF SCHERER OIL	5401100	OILS & LUBRICANTS	(blank)		6790000299	Gulf Fuel-Scherer Unit 3-NonGen-5060	A01	Base				
2019/07	FUE-FO1550 GULF SCHERER OIL Total												
2019/07	FUE-FCL545 Gulf Scherer Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002764	Gulf Fuel-Scherer-Coal	A11	Other Balance Sheet Activity				
2019/07	FUE-FCL545 Gulf Scherer Coal	2300000	INVENTORY: Fuel	H02	Purchases	6370002821	Gulf Fuel-Scherer-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/07	FUE-FCL545 Gulf Scherer Coal	2300000	INVENTORY: Fuel	H03	Plant burn	6370002764	Gulf Fuel-Scherer-Coal	A11	Other Balance Sheet Activity				
2019/07	FUE-FCL545 Gulf Scherer Coal	2300000	INVENTORY: Fuel	H07	Miscellaneous adjust	6370002764	Gulf Fuel-Scherer-Coal	A11	Other Balance Sheet Activity				
2019/07	FUE-FCL545 Gulf Scherer Coal	5009000	FUEL EXPENSE: Coal	(blank)		6790000296	Gulf Fuel-Scherer Unit 3-501A	A04	Fuel				
2019/07	FUE-FCL545 Gulf Scherer Coal	3320000	OTHER ACCRUED LIABILITIES	(blank)		6370002314	Misc Accrued Liab-Scherer 3-Acc Costs	A11	Other Balance Sheet Activity				
2019/07	FUE-FCL545 Gulf Scherer Coal Total												
2019/07	FUE-FCL545 Gulf Scherer Coal Total												
2019/07	Total												



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SOURCE

03/11/20

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2019. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2019.

ANSWER:

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1. All of Gulf Power's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. Attachment A is a breakdown of natural gas storage expenses for 2019 by storage facility between fixed gas storage cost and variable gas storage cost. The storage fixed costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

7

	VARIABLE DOLLARS	FIXED DOLLARS	TOTAL DOLLARS
8 BAY GAS	\$ [REDACTED]	\$ 503	\$ [REDACTED]
9 PETAL	\$ [REDACTED]	\$ 502	\$ [REDACTED]
10 LEAF RIVER	\$ [REDACTED]	\$ 50	\$ [REDACTED]
11 TOTAL	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

- 12
13
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16
2. Gulf has the following gas contracts in effect for 2019. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Leaf River Energy Center and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2019 as follows:

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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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Gulf Power Company Fuel Adjustment Clause
Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
Description: NO Storage Expense

GULF POWER COMPANY
Docket No. 20200001-EI
Audit Request No. FAC 14
Page 2 of 2

@3/11/20

1
2
3



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5
6



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SOURCE



50.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2000-007-1-1; 12 ME 12/31/19
 Description: NG Storage Expense

03/26/20

Exhibit A to the Firm Storage Service Agreement
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia
 Power Company, Gulf Power Company, Mississippi Power Company and Southern
 Power Company (Customer) dated March 27, 2012

Transaction Confirmation A

1	Maximum Storage Quantity ("MSQ")	[REDACTED]	Dth	[REDACTED]
2	Maximum Daily Injection Quantity ("MDIQ")	[REDACTED]	Dth	[REDACTED]
3	Maximum Daily Withdrawal Quantity ("MDWQ")	[REDACTED]	Dth	[REDACTED]
4				
5	Primary Receipt Point	Southern Natural Gas Company		
6	Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*	[REDACTED]
7	Primary Receipt Point	Transcontinental Gas Pipe Line Co		
8	Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*	[REDACTED]
9	Primary Delivery Point	Southern Natural Gas Company		
10	Maximum Daily Delivery Quantity ("MDDQ")	[REDACTED]	Dth*	[REDACTED]
11	Primary Delivery Point	Transcontinental Gas Pipe Line Co		
12	Maximum Daily Delivery Quantity ("MDDQ")	[REDACTED]	Dth*	[REDACTED]
13	Start Date	[REDACTED]		
14	End Date	[REDACTED]		
15	Storage Reservation Charge	[REDACTED]	\$/Dth-mo	
16	Withdrawal Reservation Charge	[REDACTED]	\$/Dth-mo	
17	Injection Reservation Charge	[REDACTED]	\$/Dth-mo	
18	Storage Injection Charge	[REDACTED]	\$/Dth	
19	Storage Withdrawal Charge	[REDACTED]	\$/Dth	
20	Fuel Reimbursement	[REDACTED]		

21 The quantity of Gas Customer may inject pursuant to the Firm Storage Service
 22 Agreement at any time shall be subject to the following ratchet provisions:

23

	Level of MSQ	MDIQ Multiplier
24	[REDACTED]	[REDACTED]
25	[REDACTED]	[REDACTED]
26	[REDACTED]	[REDACTED]

No Injection Ratchets

* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012 CHH
 AMK

LEAF RIVER's Approval:
 Signature: [Signature] Date: 4/9/2012 RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.



03/26/20

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1 1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly
2 charges for firm storage service under Article III of the Firm Storage Service Agreement:

3
4
5
6
7
8

Storage Capacity Charge:
Storage Deliverability Charge:
Storage Injection Charge:
Overrun Injection Charge:
Storage Withdrawal Charge
Overrun Withdrawal Charge
FTS Credit:

[REDACTED] MBtu
[REDACTED] MBtu
[REDACTED] MBtu
[REDACTED] MBtu
[REDACTED] MBtu
[REDACTED] MBtu

14 50 [REDACTED]
14 [REDACTED]
18 44-12 [REDACTED]
19 44-13 [REDACTED]
21 [REDACTED]

Each month during the term of the 9
Firm Storage Service Agreement, the 10
amount due for service in such month 11
based upon the foregoing charges, plus 12
any applicable surcharges, shall be 13
reduced by an amount equal to (i) the 14
amounts (excluding fuel) invoiced 15
Customer by Petal for service under 16
the Firm Transportation Service 17
Agreement between Petal and 18
Customer providing for Petal's firm 19
transportation of up to [REDACTED] 20
MMBtu per day between its storage 21
facilities and the pipeline facilities of 22
Southern Natural Gas Company, 23
Transcontinental Gas Pipe Line 24
Corporation and Destin Pipeline, 25
L.L.C. plus (ii) the amounts 26
(excluding fuel) invoiced Customer by 27
Tennessee Gas Pipeline Company 28
("Tennessee") for Firm Transportation 29
of up to [REDACTED] MMBtu per day by 30
backhaul from the Petal-Tennessee 31
interconnect to Tennessee's 32
interconnect with Koch Gateway 33
Pipeline Company's high pressure line 34
at Kiln, Mississippi. 35



03/20/20

ARTICLE VIII

RATES

1 8.1. Storage Charges. On the 25th day of each month after receipt of an invoice for same,
2 Shipper shall pay to Bay Gas the following charges:

3 8.1.1. Firm Services Monthly Demand Charge - [REDACTED] per MMBtu of Shipper's
4 FMSQ for each month of the Primary Term and Renewal Term of the
5 Contract.

6 8.1.2. Injection and Withdrawal Charges - [REDACTED] per MMBtu of gas received by
7 Bay Gas for injection into storage hereunder (excluding gas retained by Bay
8 Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas
9 delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during
10 the Primary Term and Renewal Term of the Contract. Bay Gas reserves
11 the right to exchange gas in lieu of physically injecting or withdrawing
12 nominated gas volumes, and gas so exchanged shall be accounted and
13 charged for as having been injected or withdrawn as nominated.

14 8.1.3. Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain
15 [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage
16 Facility during the Primary Term and Renewal Term of the Contract. Upon
17 measurement of volumes tendered by Shipper for a given day, [REDACTED] the
18 total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel
19 cost obligation hereunder, and the remaining [REDACTED] shall be applied to
20 computing compliance with the applicable FMDIQ and FMSQ, and computing
21 the amount of Shipper's Gas Storage Inventory.

22 8.2. Suspension of Payments. In the event that Bay Gas is, due to an event of force
23 majeure as defined in Section 12.14 of the Statement of Conditions, unable to
24 provide storage services, or a portion thereof, under this Contract for a
25 consecutive twenty (20) day period, then the obligation of Shipper to make
26 payment hereunder for such unavailable services, or a portion thereof, shall
27 thereafter be suspended, to the extent of the unavailable services, until such
28 service is again made available hereunder. Any subsequent curtailment or
29 excused failure to provide storage services hereunder during the same calendar
30 year shall result in a pro-rata reduction in the monthly charges to be paid by
31 Shipper for the month or months in which the failure occurred.

32 50 [REDACTED]

ARTICLE IX

44-12
44-13

TAXES

9.1. (a) Shipper agrees to pay Bay Gas, by way of reimbursement, on the twenty-fifth (25th) day of each month after receipt of an invoice for same, all taxes levied or imposed upon Bay Gas after the date hereof; and any increases in existing taxes which may be made effective after the date hereof, with respect to the storage of gas hereunder. Bay Gas agrees to pass through to Shipper in its monthly billings any savings resulting from decreases in existing taxes which may be made effective

SOURCE PBC

CONFIDENTIAL


50-3

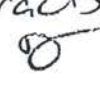
3/11/20

Please provide the following:

1. A list of parties that Gulf pays for waterborne and rail transportation of coal.
2. Support for tariff rates or negotiated prices, or any other supporting documentation necessary to show costs for waterborne and rail transportation of coal.
3. Any account numbers where waterborne and rail transportation of coal costs are recorded.

ANSWER:

1. Barge transportation - Parker Towing
2. Rail transportation — Canadian National Rail, Mississippi Export Rail, Terminal Rail
3. 
3. Coal transportation costs are recorded as a debit to GL account 2300000 Inventory: Fuel' and a credit to GL account 3304000 'Accrued Fuel Expense.

Note: Reviewed contracts and returned to company. 

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SOURCE



157-1

02/11/19

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-L1; 12 ME 12/31/19
 Description: Waterborne + Rail Transportation

Year/month	A	B	C	D	E	F	G	H	I	J	K	L
	G/L	G/L Name	Tty	Tty Name	Order	Order Name	BusA	BusA Name	Values			
2019/01	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/01	2300000	INVENTORY: Fuel	H06	Transfers/adjustment	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/01	2300000	INVENTORY: Fuel	H06	Transfers/adjustment	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/01	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/01	3309000	ACCRUED TAXES: Property	(blank)		6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/01	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/01	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/01	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/01	5009000	FUEL EXPENSE: Coal	(blank)		6790000028	Gulf Fuel-Crist Unit 6-S01A	A11	Other Balance Sheet Activity				
2019/01	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel				
2019/02	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H06	Transfers/adjustment	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H06	Transfers/adjustment	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H01	Beginning balance	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H01	Beginning balance	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/02	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/02	3309000	ACCRUED TAXES: Property	(blank)		6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/02	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/02	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/02	5009000	FUEL EXPENSE: Coal	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/02	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel				
2019/03	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/03	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/03	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/03	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/03	3309000	ACCRUED TAXES: Property	(blank)		6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/03	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/03	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/03	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/03	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/03	5009000	FUEL EXPENSE: Coal	(blank)		6790000028	Gulf Fuel-Crist Unit 6-S01A	A11	Other Balance Sheet Activity				
2019/03	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel				
2019/04	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H01	Beginning balance	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H01	Beginning balance	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H01	Beginning balance	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/04	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/04	3309000	ACCRUED TAXES: Property	(blank)		6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/04	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/04	2300000	INVENTORY: Fuel	H01	Beginning balance	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				
2019/04	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/04	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel				
2019/05	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity				
2019/05	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/05	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-In Transit-Coal	A11	Other Balance Sheet Activity				
2019/05	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity				
2019/05	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity				
2019/05	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity				

57-2



SOURCE

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Traced to source: firm who... 57-2

02/14/20

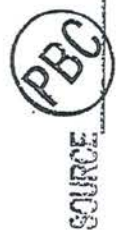
Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Water borne + Rail Transportation

57-22

Year/month	G/L	G/L Name	TY	TY Name	Order	Order Name	BusA	BusA Name	Values	Quantity	Amount
2019/10											
2019/10	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2019/10	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/10	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2019/10	2300000	INVENTORY: Fuel	H07	Miscellaneous adjust	6370002819	Gulf Fuel-Crist-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/10	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity			
2019/10	5009000	FUEL EXPENSE: Coal	(blank)		6790000028	Gulf Fuel-Crist Unit 6-S01A	A04	Fuel			
2019/10	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel			
2019/11	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2019/11	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/11	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/11	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity			
2019/11	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity			
2019/11	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2019/11	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/11	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2019/11	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity			
2019/11	5009000	FUEL EXPENSE: Coal	(blank)		6790000028	Gulf Fuel-Crist Unit 6-S01A	A04	Fuel			
2019/11	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel			
2019/11	5009000	FUEL EXPENSE: Coal	(blank)		6790000000	Gulf Fuel-Crist-S01A	A04	Fuel			
2019/12	2300000	INVENTORY: Fuel	H02	Purchases	6370002315	Gulf Fuel-McDuffie-Coal	A11	Other Balance Sheet Activity			
2019/12	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/12	2300000	INVENTORY: Fuel	H02	Purchases	6370002818	Gulf Fuel-McDuffie-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/12	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity			
2019/12	3309000	ACCRUED TAXES: Property	(blank)		6370002637	Tax Accr Prop-Adval-RL CAR-ST	A11	Other Balance Sheet Activity			
2019/12	2300000	INVENTORY: Fuel	H02	Purchases	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2019/12	2300000	INVENTORY: Fuel	H02	Purchases	6370002819	Gulf Fuel-Crist-in Transit-Coal	A11	Other Balance Sheet Activity			
2019/12	2300000	INVENTORY: Fuel	H03	Plant burn	6370002758	Gulf Fuel-Crist-Coal	A11	Other Balance Sheet Activity			
2019/12	3305000	ACCRUED FUEL EXPENSE	(blank)		6370002311	Fuel - Comtrac	A11	Other Balance Sheet Activity			
2019/12	5009000	FUEL EXPENSE: Coal	(blank)		6790000028	Gulf Fuel-Crist Unit 6-S01A	A04	Fuel			
2019/12	5009000	FUEL EXPENSE: Coal	(blank)		6790000030	Gulf Fuel-Crist Unit 7-S01A	A04	Fuel			
2019/12											



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Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Waterborne + Rail Transportation

04/7/20

Plant Coal Transaction Summary

McDuffie Coal
 February 28, 2019
 Location #: 48D15
 Account #: 151-00500

			D	E	F	G	H
			Tons	Average Cost	Cost		
A	B	C	Total	Detail	Detail	Detail	Total
Inventory on Hand First of Month				319,949.94	\$ 59.460411	\$ 19,024,354.87	
Do Not Post	Line Ref	Inbound Activity:	180,421.95 ✓				5,932,119.72 ✓
	1	Receipts (less Transfers)		157,252.03	35.230000		57
	2	Receipts Adjustments		23,169.93	35.230000		
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					
Transportation:							3,186,279.30 ✓
	5	Freight Cost (Net)					57
	6	Other					
	7	Freight Cost Adjustments (Net)					
	8	Towboat Fuel					
	9	Barge Shifting Charges					
	10	Smith - Barge Shifting Charges					
	11	Other					
Inventory Adjustments:							
	12	Marine Insurance					57
	13	Ad Valorem Taxes					
	18	other					
	19	Aerial Survey Adjustment					
Railcar Lease:							84,476.22 ✓
FUE-FC1585	15	Railcar Lease (Net)					57
		Other					
Railcar Maintenance:							47,810.93 ✓
FUE-FC1585	16	Railcar Maintenance (Net)					57
		Other					
Railcar Tax:							
FUE-FC1585	17	Railcar Tax (Net)					
		Other					
Total Purchases and Related Cost			180,421.95	51.271896	9,250,575.41		
Total Inventory Available			500,371.89	56.507831	28,274,930.28		
Outbound Transfer Activity:			68,818.30				3,888,772.88
26		Prior Month Adjustments to Crst					
27		To Crst	68,818.30 ✓	56.507831	3,888,772.88 ✓		
		Total Transfers	68,818.30	56.507831	3,888,772.88		
Inventory on Hand End of Month			431,553.59 ✓	56.507831	24,386,157.40 ✓		
Total Change In Inventory			111,603.65	(2.95)	5,361,802.53		
			34.88%	-4.97%	28.18%		
Change In 151-00100 on Coal Journal							
Checks							
		Ending per ComTrac	431,553.59		24,386,157.40		
		Ending per Transaction Sheet	431,553.59		24,386,157.40		
		Difference	0.00		0.00		

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SOURCE

57-3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Waltersburne + Coal Transportation

04/7/20

Plant Coal Transaction Summary

Crist Coal
 February 28, 2019
 Location #: 41000
 Account #: 151-00100

A	B	C	D	E	F	G	H
			Tons	Average Cost	Cost		
			Total	Detail	Detail	Total	

Inventory on Hand First of Month

203,943.67 \$ 61.219683 \$ 12,485,366.62

Do not Post Line Ref Inbound Activities:
 1 Receipts (less Transfers)
 2 Receipts Adjustments
 3 Penalty/Premium
 4 Penalty/Premium Adjustment
 Transportation:
 5 Freight Cost (Net)
 6 Other
 7 Freight Cost Adjustments (Net)
 8 Towboat Fuel
 9 Barge Shifting Charges
 10 Smith - Barge Shifting Charges
 11 Other
 Inventory Adjustments:
 12 Marine Insurance
 13 Other
 14 Purchase Manual
 15 Aerial Survey Adjustment

Total Purchases and Related Cost

937,871.93 ✓
57

Inbound Transfer Activities:
 20 From McDuffie - CM Shipments
 21 From McDuffie - PM Shipments
 Total Transfers

58,006.50 ✓

3,310,220.45 ✓

Total Purchases & Transfers

Total Inventory Available

Generation:

Unit #4
 Unit #4 Adjustment
 Unit #5
 Unit #5 Adjustment
 Unit #6
 Unit #6 Adjustment
 Unit #7
 Unit #7 Adjustment

Total Generation:

Rounding

Inventory on Hand End of Month

Total Change in Inventory

Change in 151-00100 on Coal Journal

Checks:

Ending per ComTrac
 Ending per Transaction Sheet
 Difference

238,243.17 \$ 63.880312 \$ 15,219,048.05 ✓

34,299.50 2.66 2,733,681.25
 16.82% 4.35% 21.90%

238,243.17 15,219,048.05
 238,243.17 15,219,048.05
 0.00 0.00

Diff
 (0.01)

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57-3.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 200001-EI; ACN 2020-007-1-1; 12 ME 12/3
 Description: Water borne + Rail transportation

8/4/7/20

Plant Coal Transaction Summary

McDuffie Coal
 November 30, 2019
 Location #: 48015
 Account #: 151-00500

			D	E	F	G	H
			Total	Tons	Average Cost	Detail	Cost
A	B	C	Total	Detail	Detail	Detail	Total
Inventory on Hand First of Month			✓ 205,967.66	\$	60.601850	\$	12,482,021.20 ✓
Do Not Post	Line Ref	Inbound Activity:	✓ 73,954.20				2,692,885.56 ✓
	1	Receipts (less Transfers)			35.230000		57
	2	Receipts Adjustments			35.230000		
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					
Transportation:							1,241,526.69 ✓
	5	Freight Cost (Net)					57
	6	Other					
	7	Freight Cost Adjustments (Net)					
	8	Towboat Fuel					
	9	Barge Shifting Charges					
	10	CSX Rebate					
	11	Other					
Inventory Adjustment:							7,834.91
	12	Marine Insurance					57
	13	Ad Valorem Taxes					
	18	Other					
	19	Aerial Survey Adjustment					
Railcar Lease:							36,384.30 ✓
FUE-FC1585	15	Railcar Lease (Net)					57
		Other					
Railcar Maintenance:							130,144.91 ✓
FUE-FC1585	16	Railcar Maintenance (Net)					
		Other					
Railcar Tax:							(57.75) ✓
FUE-FC1585	17	Railcar Tax (Net)					
		Other					
Total Purchases and Related Cost			107,229.30		38.317127		4,108,718.68
Total Inventory Available			✓ 313,196.96		52.972225		16,590,739.88 ✓
Outbound Transfer Activity:			78,235.60				4,194,919.82
26		Prior Month Adjustments to Crist					
27		To Crist	78,235.60		53.619066		4,194,919.82
		Total Transfers	✓ 78,235.60		53.619066		4,194,919.82 ✓
Inventory on Hand End of Month			✓ 234,961.36	\$	52.756845	\$	12,395,820.06 ✓
Total Change in Inventory			28,993.70		(7.85)		(86,201.14)
			14.08%		-12.95%		-0.69%
Change in 151-00100 on Coal Journal							
Checks							
		Ending per ComTrac	234,961.36				12,395,820.06
		Ending per Transaction Sheet	234,961.36				12,395,820.06
		Difference	0.00				0.00

200-129,631.52 57

CONFIDENTIAL



57-4

Gulf Power Company Fuel Adjustment Case
 Dkt 20200001-EI; AGN 2020-007-1-1; 12 ME 12/31/19
 Description: Waterborne + Road transportation

04/17/20

Plant Coal Transaction Summary
 Crist Coal
 November 30, 2019
 Location #: 41000
 Account #: 151-00100

		D	E	F	G	H
		Tons	Average Cost		Cost	
A	B	C	Total	Detail	Detail	Total
Inventory on Hand First of Month			✓ 210,368.15	\$ 69.282924	\$ 14,574,920.57	✓
Do not Post	Line Ref	Inbound Activity:				
	1	Receipts (less Transfers)				
	2	Receipts Adjustments				
	3	Penalty/Premium				
	4	Penalty/Premium Adjustment				
		Transportation:				
	5	Freight Cost (Net)				
	6	Other				
	7	Freight Cost Adjustments (Net)				
	8	Towboat Fuel				
	9	Barge Shifting Charges				
	10	Smith - Barge Shifting Charges				
	11	Other				
		Inventory Adjustments:				
	12	Marine Insurance				
	13	Other				
	14	Purchase Manual				
	15	Aerial Survey Adjustment				
		Total Purchases and Related Cost	✓ (17,519.60)		(1,219,136.95)	✓
			(17,519.60)	32.349093	(566,743.17)	
		Inbound Transfer Activity:	✓ 69,225.20			3,833,785.15 ✓
	20	From McDuffie - CM Shipments	52,568.00	53.691283	2,822,443.36	
	21	From McDuffie - PM Shipments	16,657.20	60.714994	1,011,341.79	
		PM Adj - From McDuffie - PM Shipments				
		Total Transfers	69,225.20	55.381352	3,833,785.15	
		Total Purchases & Transfers	✓ 51,705.60	63.185457	3,267,041.98	✓
		Total Inventory Available	✓ 262,073.75	68.079930	17,841,962.55	✓
		Generation:				
		Unit #4		68.079930		
		Unit #4 Adjustment				
		Unit #5		68.079930		
		Unit #5 Adjustment				
		Unit #6	✓ 12,797.34	68.079930	871,242.01	✓
		Unit #6 Adjustment				
		Unit #7	✓ 54,120.00	68.079930	3,684,485.81	✓
		Unit #7 Adjustment				
		Total Generation:	66,917.34	68.079930	4,555,727.82	
		Rounding				
		Inventory on Hand End of Month	✓ 195,156.41	\$ 68.079930	\$ 13,286,234.73	✓
		Total Change in Inventory	(15,211.74)	(1.20)	(1,288,685.84)	
			-7.23%	-1.74%	-8.84%	
		Change in 151-00100 on Coal Journal				
		Checks				
		Ending per ComTrac	195,156.41		13,286,234.73	
		Ending per Transaction Sheet	195,156.41		13,286,234.73	
		Difference	0.00		0.00	

CONFIDENTIAL

SOURCE



57401

04/7/20

Plant Coal Transaction Summary

McDuffie Coal
 December 31, 2019
 Location #: 48015
 Account #: 151-00500

A	B	C	D	E	F	G	H
			Total	Tons Detail	Average Cost	Cost Detail	Cost Total
		Inventory on Hand First of Month	74,024.18	234,961.36	\$ 52.756846	\$ 12,395,820.06	
Do Not Post	Line Ref	Inbound Activity:					
	1	Receipts (less Transfers)		61,668.68	35.229998		2,696,893.49
	2	Receipts Adjustments		12,355.50	35.230000		57
	3	Penalty/Premium					
	4	Penalty/Premium Adjustment					
		Transportation:					
	5	Freight Cost (Net)					1,553,743.20
	6	Other					57
	7	Freight Cost Adjustments (Net)					
	8	Towboat Fuel					
	9	Barge Shifting Charges					
	10	CSX Rebate					
	11	Other					
		Inventory Adjustments:					
	12	Marine Insurance					4,134.91
	13	Ad Valorem Taxes					57
	18	other					
	19	Aerial Survey Adjustment					
		Railcar Lease:					
FUE-FC1585	15	Railcar Lease (Net)					22,080.00
		Other					57
		Railcar Maintenance:					
FUE-FC1585	16	Railcar Maintenance (Net)					122,836.74
		Other					57
		Railcar Tax:					
FUE-FC1585	17	Railcar Tax (Net)					
		Other					
		Total Purchases and Related Cost	74,024.18	59,435,828		4,399,688.34	
		Total Inventory Available	308,985.53	54,356,941		16,795,508.40	
		Outbound Transfer Activity:	81,955.90				4,454,872.05
	26	Prior Month Adjustments to Crist					
	27	To Crist	81,955.90	54,356,941		4,454,872.05	
		Total Transfers	81,955.90	54,356,941		4,454,872.05	
		Inventory on Hand End of Month	227,029.63	54,356,941	\$ 12,340,636.35		
		Total Change in Inventory	(7,931.72)	1.60		(55,183.71)	
		Change in 151-00100 on Coal Journal	-3.38%	3.03%		-0.45%	
		Checks					
		Ending per ComTrac	227,029.63			12,340,636.35	
		Ending per Transaction Sheet	227,029.63			12,340,636.35	
		Difference	0.00			0.00	

CONFIDENTIAL



57-5

Coal Power Company Fuel Adjustment Cause
 Dkt 20200001-EI; ACN 2020-007-1-1; 12 ME 12/31/19
 Description: Waterborne + Rail Transportation

04/7/20

Plant Coal Transaction Summary
 Crist Coal
 December 31, 2019
 Location #: 41000
 Account #: 151-00100

A B C

		D	E	F	G	H
		Tons	Average	Cost	Cost	
		Total	Detail	Detail	Detail	Total
Inventory on Hand First of Month		✓ 195,156.41	\$ 68.079930	\$		
Do not Post	Line Ref Inbound Activity:					
	1 Receipts (less Transfers)					
	2 Receipts Adjustments					
	3 Penalty/Premium					
	4 Penalty/Premium Adjustment					
	Transportation:					
	5 Freight Cost (Net)					
	6 Other					
	7 Freight Cost Adjustments (Net)					57 ✓
	8 Towboat Fuel					
	9 Barge Shifting Charges					
	10 Smith - Barge Shifting Charges					
	11 Other					
	Inventory Adjustment:					
	12 Marine Insurance					
	13 Other					
	14 Purchase Manual					
	15 Aerial Survey Adjustment					
	Total Purchases and Related Cost					
	Inbound Transfer Activity:					
20	From McDuffie - CM Shipments	✓ 81,565.70				4,400,410.00 ✓
21	From McDuffie - PM Shipments		57,552.10	54.356942	3,128,356.14	
	PM Adj - From McDuffie - PM Shipments		24,013.60	52.972227	1,272,053.86	
	Total Transfers	81,565.70 ✓	53,949,270		4,400,410.00	✓
	Total Purchases & Transfers	81,565.70 ✓	56,839,002		4,636,112.96	✓
	Total Inventory Available	276,722.11 ✓	64.766591		17,922,347.69	✓
	Generation:					
	Unit #4			64.766591		
	Unit #4 Adjustment					
	Unit #5			64.766591		
	Unit #5 Adjustment					
	Unit #6			64.766591		
	Unit #6 Adjustment	5,287.00 ✓			342,420.97 ✓	
	Unit #7			64.766591		
	Unit #7 Adjustment	98,648.00 ✓			6,389,094.67 ✓	
	Total Generation:	103,935.00 ✓	64.766591		6,731,515.64	✓
	Rounding					
	Inventory on Hand End of Month	✓ 172,787.11	\$ 64.766591	\$ 11,190,832.05		✓
	Total Change in Inventory	(22,369.30)	(3.31)	(2,095,402.68)		
		-11.46%	-4.87%	-15.77%		
	Change in 151-00100 on Coal Journal					
	Checks:					
	Ending per ComTrac	172,787.11			11,190,832.05	
	Ending per Transaction Sheet	172,787.11			11,190,832.05	
	Difference	0.00			0.00	

CONFIDENTIAL

SOURCE



57-5.1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Page	Line(s)/Field(s), Column(s)	Justification
43-3.1	Column C, as marked	Information identified on pages 43-3.1 through 43-3.4.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-3.1.1	Column D and F, as marked	
43-3.1.2	Column D-F, as marked	
43-3.1.3	Column C and I, as marked	
43-3.1.4	Columns E-G, as marked Lines 1-3, as marked	
43-3.1.5	Column D-K, as marked	
43-3.1.6	Line 1, as marked	
43-3.2	Column C, as marked	
43-3.2.1	Columns D and F, as marked	
43-3.2.2	Columns C-D and , as marked	
43-3.2.3	Columns E-G, as marked Lines 1-3, as marked	
43-3.2.4	Columns D-K, as marked	
43-3.2.5	Line 1, as marked	
43-3.3	Column C, as marked	
43-3.3.1	Columns D and F, as marked	
43-3.3.2	Columns D and F, as marked	
43-3.3.3	Columns C-D and I, as marked	
43-3.3.4	Columns E-G, as marked Lines 1-3, as marked	
43-3.3.5	Columns D-K, as marked	
43-3.3.6	Line 1, as marked	
43-3.4	Column C, as marked	
43-3.4.1	Columns D and F, as marked	
43-3.4.2	Columns D-F, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
43-3.4.3	Columns C and I, as marked	Information identified on pages 43-3.4.3 through 44-3.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-3.4.4	Columns E-G, as marked Lines 1-3, as marked	
43-3.4.5	Columns D-K, as marked	
43-3.4.6	Lines 1-2, as marked	
43-5	Columns J-K, as marked Line 1, as marked	
43-5.1	Column A, as marked, Line 1 as marked	
43-5.2	Columns B-C, as marked	
43-5.2.1	Columns C and E, as marked	
43-5.2.2	Columns C and E, as marked	
43-5.2.3	Columns C and E, as marked	
43-5.3	Columns J-K, as marked	
43-5.3.1	Columns C and E, as marked	
43-5.3.2	Columns C and E, as marked	
43-5.4	Columns B-C, as marked	
43-5.4.1	Columns C-D and F, as marked	
43-6.1	Column B, as marked	
43-6.1.2	Column E, as marked	
43-6.2	Column B, as marked	
43-6.2.2	Column E, as marked	
43-6.3	Column B, as marked	
43-6.3.2	Column E, as marked Lines 1-3, as marked	
43-6.3.3	Column E, as marked	
43-6.4	Column B, as marked	
43-6.4.2	Column C and E, as marked	
43-6.4.3	Column E, as marked	
44-1	Column K, as marked	
44-2	Columns E-F and J, as marked	
44-2.2	Column D, as marked	
44-2.3	Column D, as marked Lines 1-3, as marked	
44-2.4	Column D, as marked	
44-3	Columns E-F and J, as marked	
44-3.2	Column D, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-3.3	Column D, as marked	Information identified on pages 44-3.3 through 44-11.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-3.4	Column D, as marked	
44-4	Lines 3-11, as marked	
44-4.1	Lines 1-10, 15, 17-22, and 24, as marked	
44-5	Columns B-G, as marked Lines 1-5, 8, 12, 14-16, 18, and 19-22, as marked	
44-6	Columns B-E, as marked Lines 1-7, as marked	
44-6.1	Columns B-E, as marked Lines 1-5, as marked	
44-7	Lines 1, 3 and 13, as marked	
44-7.1	Lines 4-5, as marked	
44-7.4	Columns A-B, as marked	
44-7.5	Columns A-C, as marked	
44-7.6	Lines 5-10, as marked	
44-8	Lines 5-11, as marked	
44-8.2	Page in entirety	
44-8.3	Page in entirety	
44-8.4	Page in entirety	
44-8.6	Columns A-B, as marked Lines 1-3, as marked	
44-8.7	Columns A-C, as marked	
44-8.8	Page in entirety	
44-9	Page in entirety	
44-10	Lines 4 and 18-21, as marked	
44-10.1	Lines 1-2, as marked	
44-10.2	Columns A-M, as marked Lines 1-7, as marked	
44-10.3	Page in entirety	
44-10.4	Page in entirety	
44-10.5	Page in entirety	
44-10.6	Page in entirety	
44-10.7	Page in entirety	
44-11	Lines 1-3, as marked	
44-11.1	Lines 1-2, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-12	Column E, as marked	Information identified on pages 44-12 through 44-12.8 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-12.1	Column C, as marked	
44-12.2	Columns C-E, as marked	
44-12.3	Lines 4-8, as marked	
44-12.4	Lines 1 and 3-4, as marked	
44-12.5	Lines 1 and 3-4, as marked	
44-12.6	Columns A-H, as marked	
44-12.7	Columns P-R, as marked	
44-12.8	Columns P-R, as marked	
44-12.9	Columns A and C, as marked	Information identified on page 44-12.9 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraphs 1 and 2.
44-12.10	Lines 1 and 23-27, as marked	Information identified on pages 44-12.10 through 44-13.4 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-12.11	Columns N-R, as marked	
44-12.12	Lines 1-6, as marked	
44-12.13	Lines 1-6, as marked	
44-12.14	Lines 1-5, as marked	
44-13	Column E, as marked	
44-13.1	Column C, as marked	
44-13.2	Lines 1 and 23-27, as marked	
44-13.3	Lines 1, and 3-8, as marked	
44-13.4	Columns A-I, as marked	
44-13.5	Lines 1-3, 6-15, 17-20, 23, 25-31, and 36-37, as marked	Information identified on page 44-13.5 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraphs 1 and 2.

Page	Line(s)/Field(s), Column(s)	Justification
44-13.6	Columns A-K, as marked	Information identified on pages 44-13.6 through 44-13.11 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-13.7	Columns P-R, as marked	
44-13.8	Columns P-R, as marked	
44-13.9	Column C, as marked	
44-13.10	Columns C-E, as marked	
44-13.11	Columns N-R, as marked	
44-13.6	Columns A-K, as marked	Information identified on page 44-13.6 through 44-13.12 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraphs 1 and 2.
44-13.7	Columns P-R, as marked	
44-13.8	Columns P-R, as marked	
44-13.9	Column C, as marked	
44-13.10	Columns C-E, as marked	
44-13.11	Columns N-R, as marked	
44-13.12	Lines 1-4 and 8-10, as marked	
44-13.13	Lines 1-6, as marked	Information identified on pages 44-13.13 through 46-9.5 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-13.14	Lines 1-5, as marked	
44-13.15	Lines 1-9, as marked	
45-1.1	Column G, as marked	
45-2.1	Column G, as marked	
46	Columns F-N, as marked	
46-8	Column D-E and G-H, as marked	
46-8.1	Column D, as marked	
46-8.2	Columns C-D, as marked	
46-8.3	Lines 1-2, as marked	
46-8.4	Column D, as marked	
46-8.5	Column D, as marked	
46-9	Column G, as marked	
46-9.1	Column D, as marked	
46-9.2	Column D, as marked	
46-9.3	Column D, as marked	
46-9.5	Column F, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
46-10	Columns C and E, as marked	Information identified on pages 46-10 through 57-5.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
46-10.1	Columns C-F, as marked	
46-10.2	Columns C-D, as marked	
46-11	Columns C-D and F, as marked	
46-12	Columns K-L, as marked	
46-12.1	Columns K-L, as marked	
50	Lines 8-11 and 17-24, as marked	
50.1	Lines 1-6, as marked	
50-1	Lines 1-4, 6-20 and 24-26, as marked	
50-2	Lines 1-8, 14, 16, 18-21 and 30, as marked	
50-3	Lines 3, 6, 8, 15, 17, 19, and 32, as marked	
57-1	Lines 3-9, as marked	
57-2	Columns J-L, as marked	
57-2.1	Columns J-L, as marked	
57-2.2	Columns J-L, as marked	
57-3	Columns G-H, as marked	
57-3.1	Column G, as marked	
57-4	Columns E and G, as marked	
57-4.1	Columns G-H, as marked	
57-5	Column G, as marked	
57-5.1	Columns G-H, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 26th day of May, 2020 to the following:

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