FILED 5/27/2020 DOCUMENT NO. 02775-2020 FPSC - COMMISSION CLERK



May 26, 2020

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

RE: Docket No. 20200001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above-referenced docket (ACN 2020-007-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word.

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U	100101	J 1

S/Richard Hume

Richard Hume Regulatory Issues Manager

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Enclosures

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cc: Gulf Power Company Russell Badders, Esq., VP & Associate General Counsel Beggs & Lane

Gulf Power Company

One Energy Place, Pensacola, Florida 32520-0100

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 20200001-EI Date: May 27, 2020

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REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2019 capacity expenditures in the above-referenced docket (ACN 2020-007-1-2) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff's workpapers. Confidential workpapers are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 26th day of May 2020.

RUSSELL A. BADDERS Vice President & Associate General Counsel Florida Bar No. 007455 Russell.Badders@nexteraenergy.com Gulf Power Company One Energy Place Pensacola, FL 32520-0100 (850) 444-6550

STEVEN R. GRIFFIN Florida Bar No. 627569 srg@beggslane.com BEGGS & LANE P.O. Box 12950 Pensacola, FL 32591-2950 (850) 432-2451 Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

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20200001-EI Docket No.: May 27, 2020 Date:

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

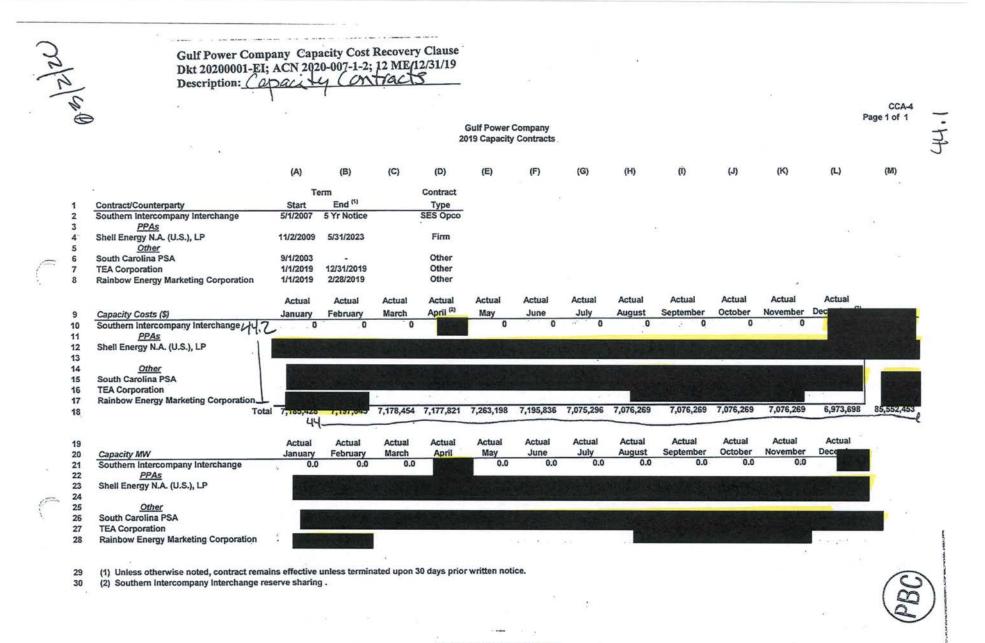
 Docket No.:
 20200001-EI

 Date:
 May 27, 2020

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REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"



Gulf Forer Company Capacity Coll Recorrery Classe Yar Edd December 31, 2019 1 565120 555410 Total Capacity Payments/(Reccipts) Total Capacity Payments/(Reccipts) Per Company Variance PERCI Canacity (Receipts) Southern IIC External Sales Capacity Option Expenses Option Expenses Total Receipts PPA - Cap kherer/Flint Credit Capacity Purchases aission Expenses Total PPAs tission Revenues 44-1 to 44-12-2 46 43 44-1 10 44-12.2 44-1 10 44-12.2 SOURCE 44-13 21 * 56,507,634,60 56,586,122.30 56,587,590,02 56,643,132.91 56,543,040,00 56,543,795,66 56,329,311,80 56,389,902.00 56,343,121,77 56,373,432.42 56,366,202.74 56,337,645,68 57,652,372,00 56,502,624,00 56,358,121,00 56,547,590,00 56,543,157,00 56,329,312,00 56,389,902.00 56,355,152.00 56,373,432.00 56,355,152,00 56,357,646,60 57,642,370,00 50,60 (0,70) 0,62 (0,70) 0,52 (0,10) 0,30 (0,30) (0,20) 1,62 0,77 0,42 0,74 (0,11) 2.39 (0,10) (\$21,077.51) (\$10,020.12) (\$29,921.66) (\$33,927.68) (720,006.52) (\$51,768.39) (745,439.75) (\$51,554.56) (\$60,660.54) (722,523.22) (\$53,216.16) (\$15,613.14) (7,918,638.22) # 1-m2 Febel Marto April May-19 Jun-19 I Immaterial variance. Pass. DD J-19 Aug-19 Sep-19 Docket No.: 20200001-EI udit Control No.: 2020-007-1-2 Oct-19 Nor-19 Dec-19 TOTAL 2 =2 = - 1201 - --

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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EL; ACN 2020-007-1-2; 12 ME 12/31/19 Description: Capacity Contracts

A	BC D	E	, F	G
2	Capacity Expenses 1-2019			
3	1-2019	· ·		1
4	Fercs	Receipts	Purchase	Net Purchases
5 Capacity Production	447-2200	-	ALL PROPERTY AND A DESCRIPTION OF	
6 Capacity Production	555-05200 WDE GOPP no EWO		0.00	
7 Seneca Capacity	447-541	0.00		
8 External Sales Capacity	447-4200 GEXCAP 447-		14.2	
9 Capacity Purchase	555-027		0.00	
10 Santa Rosa	555-6200		0.00	
11 Option Premiums	456-600	-		
12 Option Sales	447-04200 GNACAP	121	1.10	
13 Option Expenses	55506200 (Old 555-027)		44-1	442
14 Option Expenses				
15 Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC		46-	94.2
16			-14	
17				
18		in the second second		
19 Transmission Line Rentals				
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,142.14	6)
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1 166,258,22	T
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		389,921,76	1
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,286.74	1
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		310.974.51	1
25			7,185,428.05	-
25 Transmission Revenues		1		
27 447-02290,02291, 02293, and 02294		AZ 725.94	44.2_	
28				
29		725.94	7,185,428.05	1
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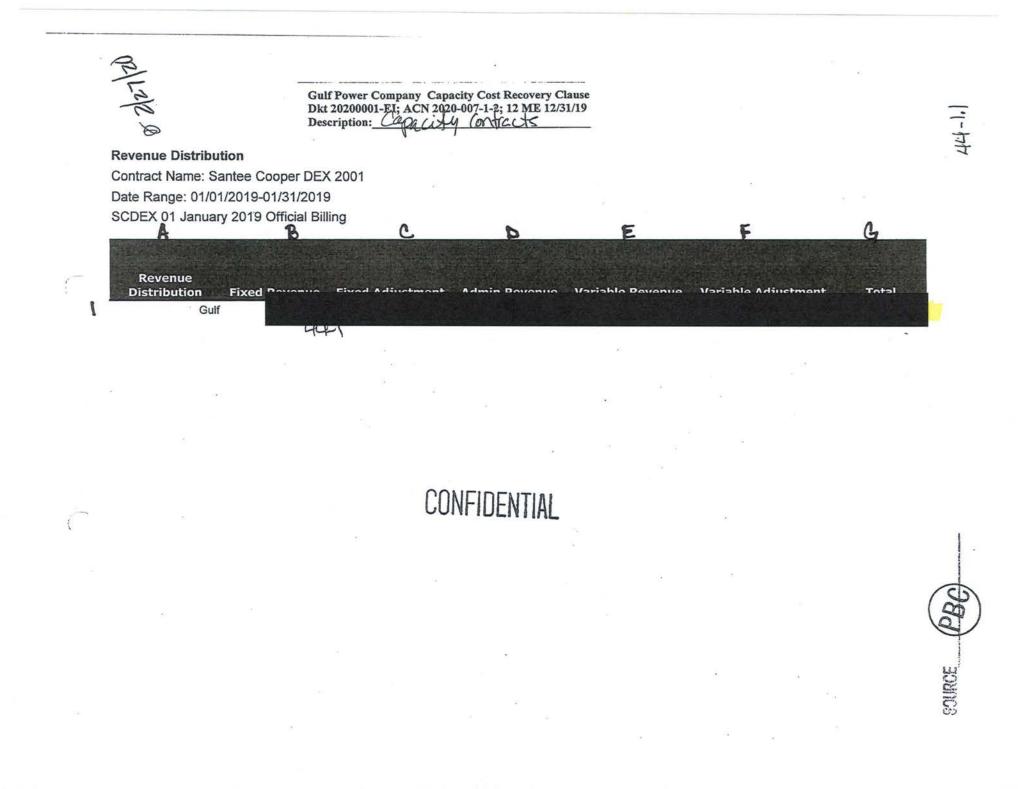
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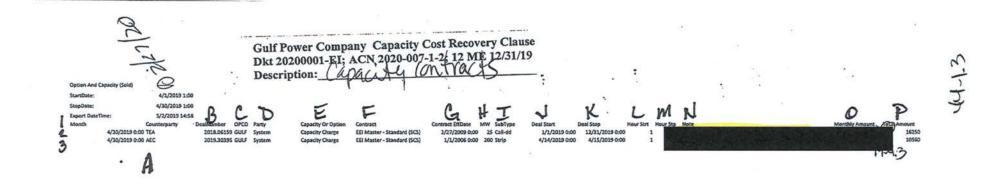
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5			CAPACITY Sum:		0.000			0.000	\$0.00 * \$0.00	12 1220	\$0.00 \$0.00		\$0.00 \$0.00	
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12	4. REV		ALLOCATION											
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lle	6. PRE	VIOUS MC	NTH INVOICE TRUE	EUP										
17			MONTHTRU	-	0.000			0.000	(\$1,848.62		(\$1,859.24)	(\$298.91)	(\$282.31)	2
18			Sum:		0.000			0.000	(\$1,848.62)	(\$1,859.24)	(\$298.91)	(\$282.31)	
19			TRUE-UPS Sum:		0.000			0.000	(\$1,848.62)	(\$1,859.24)	\$2,938.32	(\$282.31)	
		STMENTS	ATED AD I											
22	ASCO	C. ASSOCI	e adjustment - January		0.000			0.000	\$0.00	0	\$0.00	\$0.00	\$0.00	
44	ASC	O interchang	e adjustment - January		0.000)		0.000	\$0.00	0	\$0.00	\$0.00	\$0.00	
24	AS	SIGNED EN	ERGY - REL - January		0.000			0.000	\$0.00		\$0.00	\$0.00		
25	AS		ERGY - REL - January adjustment - January		0.000			0.000	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		
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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: Capacity Contracts

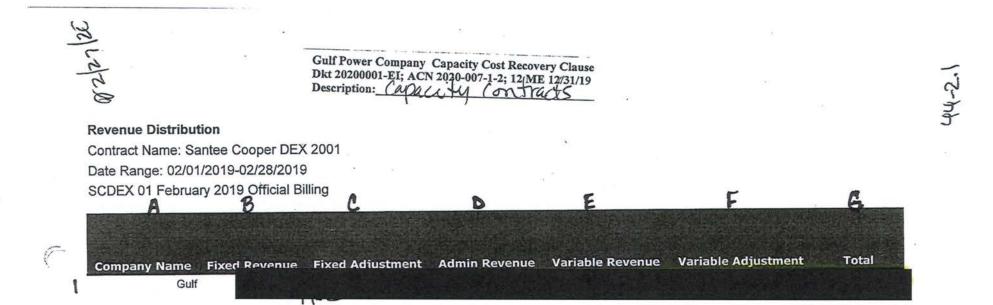
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5 Capacity Production	447-2200	-	1 drenase	Het Purchases
6 Capacity Production	555-05200 WDE GOPP no EWO			
7 Seneca Capacity	447-541			
8 External Sales Capacity	447-4200 GEXCAP U4-		1.2	
9 Capacity Purchase	555-027		La construction of the second s	
10 Santa Rosa	555-6200			
11 Option Premiums	456-600			
12 Option Sales	447-04200 GNACAP	_		
13 Option Expenses	55506200 (Old 555-027)	0	and the Rent of the	4.2
14 Option Expenses				
15 Central Alabama-Tenaska PPA	555-6200 40TEN.40BAC	L		4.2
16				
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19 Transmission Line Rentals				
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,142.14	63
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		186,324.20	
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		389,921.76	
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,286.74	
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		310,974.51	1
25		12	7,197,643.69	
25 Transmission Revenues		42 541.28		
27 447-02290,02291, 02293, and 02294		14	19.6	1
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29		541.28	7,197,643.69	-
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6 11	4. REVENUE REALLOC			0.000				_			
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15	6. PREVIOUS MONTH II		EUP								
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18	TRU	E-UPS Sum:		0.000		0.000	(\$77,024.78	) (\$71,768.69	\$14,378.04	\$10,44	1.66
20	G. ADJUSTMENTS 1. MISC. ASSOCIATED		13								
21 ASC	O interchange adjustment - Ja O interchange adjustment - Ja			0.000		0.000					0.00
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22	Dalton Delta P adjustr			0.000		0.000				S	00.00
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26	2. MISC. NONASSOCIA	TED ADJ				2.00					
31	BROKE	R - BROKFEE		0.000		0.000					0.00
28	EXTPU	R - EXTPURC		0.000		0.000					0.00
-29	EXTPU	IR - EXTSALE		0.000		0.000					0.00 00.00
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32	EXTIR	N - EXTTRNM		0.000		0.000			-		\$0.00
33	PJM FTR Settle	ement - January		0.000		0.000		27 · · · · · · · · · · · · · · · · · · ·			00.00
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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2:12 ME 12/31/19 Description:

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1		Capacity Expenses				
2		3-2019				
4		Fercs	Receipts	D	urchase	Net Purchases
5	Capacity Production	447-2200	Receipts	<u>F</u>	urchase	Net Purchases
-	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541	0.00		0.00	
8	External Sales Capacity	447-4200 GEXCAP 447	a plan and a state	44.2		
9	Capacity Purchase	555-027		Frick	0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600	-		0.00	
12	Option Sales	447-04200 GNACAP	-			
13	Option Expenses	55506200 (Old 555-027)		U	The second second	19.2
14	Option Expenses					1.1.2
15	Tenaska PPA	555-6200 40TEN	4	1		44.2
16				19		11.0
17			1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.			
18				1000		-
19	Transmission Line Renta	als		-		
20	•	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		42	23,142.14	62
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1	186,324.20	1
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			389,921.76	1
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,286.74	1.
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			310,974.51	1
25					7,178,453.95	
26	Transmission Revenues	Used Feb Transmission documents as estimate	541.27	44.7	-	
	447-02290,02291, 02293,	and 02294				
28						
29			541.27		7,178,453.95	-
30						
31						7,177,912.6
32					11	Contract of the second second second

20-915,4492 44.2

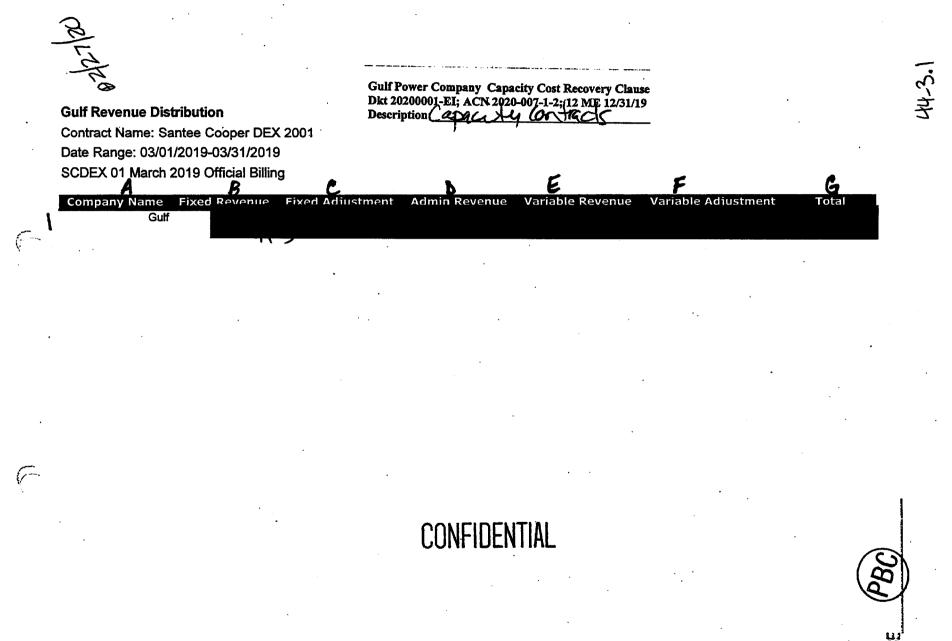
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5	Gulf Power Company Capa Dkt 20200001-EI; ACN 202	0-007-1-2: 12 ME 12	2/31/19		•		
-F	Description:	ty contra	ts in a			, ⁻	
	A Description.			voice	z	•	۰L
	Description: ACN 2020 Description: ACN 2021	C. Energy		Payments Receiv	red From Pool	G Payments Ma	de to Pool
1	GULF	•	•	-			
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いのろうちろ	Sum:	0.000	0.000	\$0.00	\$0.00	\$16,252.81	\$0.00
5	3. OTHER						
4	BROKER FEES CAPACITY	0.000		\$0.00	\$0.00		\$0.00
5		0.000		\$0.00	\$0.00		\$0.00
-	Sum:	0.000	0.000	\$0.00	\$0.00	•••	\$0.00
7	FINANCIAL DEALS Sum:	0.000	0.000	\$41,211.49	\$0.00	i i	\$0.00
<b>Y</b> 1	F. TRUE-UPS		•		•		
9	1. TIES	•	•				
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12	4. REVENUE REALLOCATION					,	
13	EMC 11 TRANSMISSION EXP	0.000		\$0.00	\$0.00	\$3,208.73	\$0.00
14	EMC 11 TRANSMISSION EXP	. 0.000		\$0.00	\$0.00	\$0.00	\$0.00
15	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,208.73	\$0.00
الو	6. PREVIOUS MONTH INVOICE TRU					•	
17	MONTHTRU	0.000		(\$4,556.09)	(\$4,015.13)	(\$35.10)	(\$84.93)
18	Sum:	0.000	0.000	(\$4,556.09)	(\$4,015.13)	(\$35.10)	(\$84.93)
19	TRUE-UPS Sum:	0.000	0.000	(\$4,556.09)	(\$4,015.13)	\$3,173.63	(\$84:93)
20	G. ADJUSTMENTS						
20 21	1. MISC. ASSOCIATED ADJ			•			
22	ASSIGNED ENERGY - REL - March	0.000			\$0.00	\$0.00	\$0.00
<b>حبر</b> اس	ASSIGNED ENERGY - REL - March	0.000		\$0.00	\$0.00	\$0.00	\$0.00
33	. Dalton Delta P adjustment - March	0.000		\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	Dalton Delta P adjustment - March TVA load adjustment - March 2019	0.000		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
37	TVA load adjustment - March 2019				\$0.00	\$0.00	\$0.00
58 10 1 2 2 1 2 2 2 2 2 1 2 2 2 2 2 2 2 2 2 2	Sum:	0.000			\$0.00	\$0.00	\$0.00
21	2. MISC. NONASSOCIATED ADJ	0.000		<b>40100</b>	<b>V</b>		
1-2-		0.00	0.000	\$217.16	\$0.00	\$0.00	\$0.00
al al	EXTPRD - EXTSWPM	0.00		•	\$0.00	\$0.00	\$0.00
32	EXTPRS - EXTSWPM			\$0.00	\$0.00		\$0.00
35	EXTPUR - EXTPURC				\$0.00		\$0.00
30	EXTPUR - EXTSALE	0.00	000.0	\$0.00	\$0.00	(\$0.56)	\$0.00
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### Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: Capacity Con 170/CS

1	A B (		E	F	G
2		Capacity Expenses			
3		4-2019			
4		Fercs	D- 11		
5	Capacity Production	447-2200	Receipts	Purchase	Net Purchases
	Capacity Production	555-05200 WDE GOPP no EWO			
7	Seneca Capacity	447-541	0.00		
8	External Sales Capacity		0.00	44.2	
	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	-	0.00	
12	Capacity Option Sales	447-04200 GNACAP 447-04200 GNACAP			
13	Option Expenses	55506200 (Old 555-027)		U	4.2
14	Option Expenses			- State Stat	1.0
15	Tenaska PPA	555-6200 40TEN		46-	1.2
16		•		19	1
17					
18			Contraction of the	the second second second second	
19	Transmission Line Rent				
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		42 23,142.14	$\Lambda$ ,
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		186,324.20	1
22		567-00119 TFCAT Gulf-APC Central Alabama Autaúgaville		389,921.76	1
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,286.74	1
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		310,974.51	1
25				7,177,821.32	and the second se
	Transmission Revenues				
	447-02290,02291, 02293	and 02294	2 681.33	44.2	
28			•	1.1.1.1.2	
29			681.33	7,177,821.32	
30					
31					7,177,139.99
32					

20= 915, 44935 44.2

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# CONFIDENTIAL



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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description:

447

## **Gulf Revenue Distribution**

Contract Name: Santee Cooper DEX 2001 Date Range: 04/01/2019-04/30/2019 SCDEX 01 April 2019 Official Billing

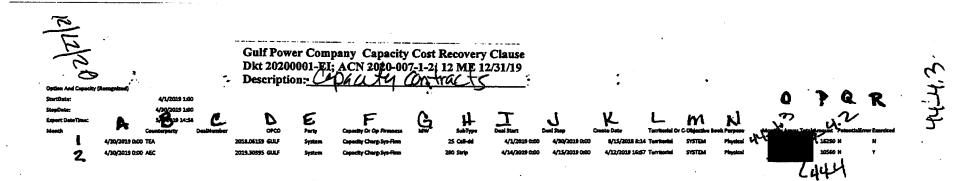
Company Name Fixed Revenue Fixed Adjustment Admin Revenue Variable Revenue Variable Adjustment Total

CONFIDENTIAL

Gulf Power Company Capacity Cost Recovery Clause bescription:         March 2020001-21:3         March 21:10001-21:1000         March 21:10001-21:1000         March 21:10001-20:1000         March 21:10001-20:1000         March 20:10001-20:1000         March 20:10001-20:1000         March 20:10001-20:1000         March 20:10001-20:1000         March 20:10001-20:1000         March 20:10001-20:1000         March 20:1000-20:1000         March 20:1000-20:1000-20:1000-20:1000         March 20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-20:10000-20:1000-20:1000-20:1000-20:1000-20:1000-20:1000-									
Dict 2020001-Et; ACM 2020-007-1-2; 12 Mb 12/23/179       JIC Invoice       Payments Received From Pool       Payments Received From Pool <td>2</td> <td>Gulf Power Company Capacit</td> <td>y Cost Recovery</td> <td>Clause</td> <td></td> <td></td> <td></td> <td></td> <td>14</td>	2	Gulf Power Company Capacit	y Cost Recovery	Clause					14
3. 07HER         BROKER FEES         0.000         0.000         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$5	2	Dist 20200001-EI: ACN 2020-00	07-1-2: 12 ME 12	31/19					
3. 07HER         BROKER FEES         0.000         0.000         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$5		DRI 2020001-CI, ACI 2020	Intract (			-			14
3. 07HER         BROKER FEES         0.000         0.000         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$5	à	Description. Copyrang	Con no ci		IIC Inv	voice	~		240
3. 07HER         BROKER FEES         0.000         0.000         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$5	10	A				E	F	G	<del>41</del>
3. 07HER         BROKER FEES         0.000         0.000         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$5	. 6	A 5	C Ener	gy (MWH)	D		ived From Pool	Payments Mac	le to Pool
3. 07HER         BROKER FEES         0.000         0.000         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$50.00         \$5	16	GULE	Delivered to Poo	Receiver	d From Pool	Composite Dollars	Eucl Dollars	Composite Dollars	Eugl Dollars
4         FINANCIAL DEALS Sum:         0.000         \$445,591,70         \$0.00         \$0.00           F. TRUE-UPS         TELINES - Previous Month         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 </td <td></td> <td>a service and the service of the ser</td> <td>Delivered to FOO</td> <td>Received</td> <td>u From Foor</td> <td>Composite Donars</td> <td>Fuel Dollars</td> <td>composite Dollars</td> <td>Fuel Dollars</td>		a service and the service of the ser	Delivered to FOO	Received	u From Foor	Composite Donars	Fuel Dollars	composite Dollars	Fuel Dollars
4         FINANCIAL DEALS Sum:         0.000         \$445,591,70         \$0.00         \$0.00           F. TRUE-UPS         TELINES - Previous Month         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 </td <td>2 3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>The second s</td> <td>f .</td>	2 3							The second s	f .
4         FINANCIAL DEALS Sum:         0.000         \$445,591,70         \$0.00         \$0.00           F. TRUE-UPS         TELINES - Previous Month         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 </td <td>3,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	3,								
4         FINANCIAL DEALS Sum:         0.000         \$445,591,70         \$0.00         \$0.00           F. TRUE-UPS         TELINES - Previous Month         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 </td <td>4</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	4								
4         FINANCIAL DEALS Sum:         0.000         \$445,591,70         \$0.00         \$0.00           F. TRUE-UPS         TELINES - Previous Month         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 </td <td>5</td> <td>Sum:</td> <td>. 0.0</td> <td>00</td> <td>0.000</td> <td>\$632.63</td> <td>\$0.00</td> <td>S MARSHER</td> <td>- \$0.00</td>	5	Sum:	. 0.0	00	0.000	\$632.63	\$0.00	S MARSHER	- \$0.00
7       F. TRUE-UPS         1. TIES       TELINES - Previous Month       0.000       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00 <td< td=""><td>4</td><td>FINANCIAL DEALS Sum:</td><td>0.0</td><td>00</td><td>0.000</td><td>\$48 591 70</td><td>. \$0.00</td><td>A REAL PROPERTY AND A REAL</td><td>50.00</td></td<>	4	FINANCIAL DEALS Sum:	0.0	00	0.000	\$48 591 70	. \$0.00	A REAL PROPERTY AND A REAL	50.00
1. TIES       TELINES - Previous Month       0.000       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00 <th< td=""><td>1</td><td></td><td></td><td>00</td><td>0,000</td><td></td><td>40.00</td><td></td><td>\$5.55</td></th<>	1			00	0,000		40.00		\$5.55
11       4. REVENUE REALLOCATION       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000	/ F.1				~				
11       4. REVENUE REALLOCATION       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000	0 1							-	<b>60.00</b>
11       4. REVENUE REALLOCATION       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000       0.000	10 .								
12       EMC 11 TRANSMISSION EXP       0.000       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00	5		0.0	00	0.000	\$0.00	\$0.00	\$0.00	\$0.00
5. PREVIOUS MONTH INVOICE TRUEUP MONTHTRU       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       Sum:       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       TRUE-UPS Sum:       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       G. ADJUSTMENTS       0.000       0.000       \$0.00       \$0.00       \$0.00       \$2.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.	4								
5. PREVIOUS MONTH INVOICE TRUEUP MONTHTRU       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       Sum:       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       TRUE-UPS Sum:       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       G. ADJUSTMENTS       0.000       0.000       \$0.00       \$0.00       \$0.00       \$2.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.	12								
5. PREVIOUS MONTH INVOICE TRUEUP MONTHTRU       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       Sum:       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       TRUE-UPS Sum:       0.000       0.000       \$1,241.05       \$1,133.11       (\$54.63)       (\$61.30)         19       G. ADJUSTMENTS       0.000       0.000       \$0.00       \$0.00       \$0.00       \$2.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.	14								
1%         TRUE-UPS Sum:         0.000         \$1,241.05         \$1,133.11         \$3,126.68         (\$61.30)           19 G. ADJUSTMENTS         20         1.MISC. ASSOCIATED ADJ         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.	15			00	0.000	\$0.00	30.00	\$5,101.51	\$0.00
1%         TRUE-UPS Sum:         0.000         \$1,241.05         \$1,133.11         \$3,126.68         (\$61.30)           19 G. ADJUSTMENTS         20         1.MISC. ASSOCIATED ADJ         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.	15 0			00	0.000	\$1 241 05	\$1 133 11	(\$54.63)	(\$61.30)
1%         TRUE-UPS Sum:         0.000         \$1,241.05         \$1,133.11         \$3,126.68         (\$61.30)           19 G. ADJUSTMENTS         20         1.MISC. ASSOCIATED ADJ         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.	15						이 같은 것이 같은 것이 많이		
19 G. ADJUSTMENTS       1. MISC. ASSOCIATED ADJ       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00		Sum.	0.0		0.000	\$1,241.00	\$1,100.11	(001.00)	(001100)
20       1. MISC. ASSOCIATED ADJ         21       ASCO interchange adjustment - April       0.000       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$	18	TRUE-UPS Sum:	0.0	00	0.000	\$1,241.05	\$1,133.11	\$3,126.68	(\$61.30)
20       1. MISC. ASSOCIATED ADJ         21       ASCO interchange adjustment - April       0.000       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$	196	ADUISTMENTS							
1       ASCO interchange adjustment - April       0.000       \$0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00									
State         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 <th< td=""><td>20</td><td></td><td>. 0.0</td><td>00</td><td>0.000</td><td>\$0.00</td><td>\$0.00</td><td>(\$2,785.00)</td><td>(\$2,576,12)</td></th<>	20		. 0.0	00	0.000	\$0.00	\$0.00	(\$2,785.00)	(\$2,576,12)
State         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 <th< td=""><td>22</td><td>ASCO interchange adjustment - April</td><td></td><td></td><td></td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td></th<>	22	ASCO interchange adjustment - April				\$0.00	\$0.00	\$0.00	\$0.00
State         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 <th< td=""><td>23</td><td>Dalton Delta P adjustment - April</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	23	Dalton Delta P adjustment - April							
State         0.000         0.000         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00 <th< td=""><td>24</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	24								
2. MISC, NONASSOCIATED ADJ         BROKER - BROKFEE       0.000       0.000       \$0.00       \$0.00       \$0.03       \$0.00         BROKER - BROKFEE       0.000       0.000       \$0.00       \$0.00       \$0.00       \$943.61       \$0.00         EXTPUR - EXTPURC       0.000       0.000       \$0.00       \$0.00       \$943.61       \$0.00         EXTSAL - EXTRAL       EXTRN - EXTRINM       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00         EXTRN - EXTRNN       0.000       0.000       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00<	25	e contra a successive e contra con	0.	000	0.000	\$0.00	\$0.00	(\$2,785.00)	(\$2,576.12)
Image: State       EXTTRN - EXTTRN P       0.000       0.000       \$0.00       \$0.00       \$1,738,14       \$0.00         Image: State       Dimension       Dimension       Dimension       State       S	26			1212	17 52-232				
Image: State       EXTTRN - EXTTRN P       0.000       0.000       \$0.00       \$0.00       \$1,738,14       \$0.00         Image: State       Dimension       Dimension       Dimension       State       S	33								
Image: State       EXTTRN - EXTTRN P       0.000       0.000       \$0.00       \$0.00       \$1,738,14       \$0.00         Image: State       Dimension       Dimension       Dimension       State       S	28								
Image: State       EXTTRN - EXTTRN P       0.000       0.000       \$0.00       \$0.00       \$1,738,14       \$0.00         Image: State       Dimension       Dimension       Dimension       State       S	50								
32       PJM FTR Settlement - March RESERVE - RESERVE       0.000       0.000       \$2,995.32       \$0.00       \$0.00       \$0.00       \$0.00         34       RESERVE - RESERVE       0.000       0.000       \$245.57       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00       \$0.00	31								
35 Print Date: 02-May-19 3:54 PM Invoice Date: April 2019 34 37 44-4.3 44-4.3 44-4.3 44-4	32	PJM FTR Settlement - March	0.	000	0.000	\$2,995.32	\$0.00	\$0.00	
35 Print Date: 02-May-19 3:54 PM Invoice Date: April 2019 34 37 44-4.3 44-4.3 44-4.3 44-4	33								
34 37 44.3	34	WHOLESAL - WHOLSAL	. 0.	000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
34 37 44.3	2-								D 0 12
34 37 44.4.3	as Prin	t Date: 02-May-19 3:54 PM	÷		Invoice Date:	April 2019			
37 44.4.3 44-4						A	38-1 - TALES		5000
37 44.4.3 44-4	21					()			
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	2"	2				UNU3			
38 CONFIDENTIAL	2					-191	Li L		10
CUNTIDENTIAL	2.	<u>د</u>	ONFIDENT	1.0.1		LETT. A	24-1		0
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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI: ACN 2020-007-1-2; 12 ME 12/31/19 Description: Capacity Con Tracts

1	A B		E	F	G
2	and the second se	Capacity Expenses			
3		5-2019			1
4		Fercs	Receipts	Purchase	Net Durahanan
5	Capacity Production	447-2200	Receipts	Furchase	Net Purchases
	Capacity Production	555-05200 WDE GOPP no EWO		0.00	
	Seneca Capacity	447-541	0.00	0.00	
8	External Sales Capacity	447-4200 GEXCAP 447-	12 0.00	111	
_	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	-
11	Option Premiums	456-600	-	0.00	
12	Option Sales	447-04200 GNACAP	-		
13	Option Expenses	55506200 (Old 555-027)		the second	14.2
14	Reserve Sharing			. When the state of the second s	The
15	Tenaska PPA	555-6200 40TEN,40BAC		44,	14.2
16				- ty	
17					
18			111日7月	NOT THE REAL PROPERTY.	
19	Transmission Line Rent		Section 1.		
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,142.14	(1)
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1 186,324.20	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		389,921.76	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,286.74	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		310,974.51	1
25				7,263,198.02	
_					
27	447-02290,02291, 02293,	and 02294	42 151.20	44.2	1
28					
29			151.20	7,263,198.02	
30					
31					7,263,046.8
32			+		Participant and a second second

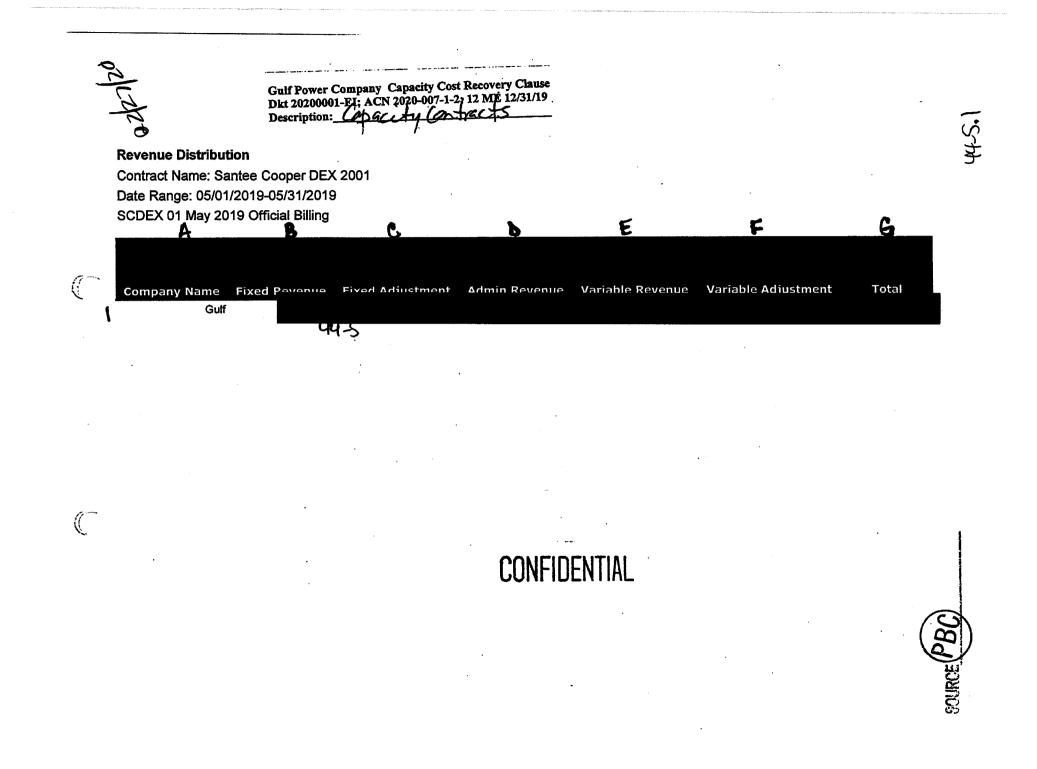
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Gulf Power Dkt 2020000 Description GULF	Company Capaci- 1-EI; ACN 2020-	y Contra		IIC In	voice	F	G	भ
A S	8	C, En	ergy (MWH)	-	Payments Rece	ived From Pool	Payments Ma	de to Pool
GULF	0	Delivered to P	ool Receiv	ed From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:		0.000	0.000	\$0.00	\$0.00	\$9,505.91	\$0.00
3. OTHER	BROKER FEES	•	0.000	0.000				\$0.00
-	CAPACITY		0.000	0.000				\$0.00
•	Sum:		0.000	0.000	\$0.00	\$0.00		\$0.00
. FINANC	IAL DEALS Sunt		0.000	0.000	\$40,254.89	\$0.00	) 7	\$0.00
F. TRUE-UPS								_
1. TIES TIELIN	IES - Previous Month		0.000	0.000	\$0.00	\$0.00		\$0.00
l incent	Sum:		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
2 4. REVENUE REAL		· .					\$3,261,16	\$0.00
2 EMC 11	RANSMISSION EXP		0.000 0.000	0.000				· \$0.00
	RANSMISSION EXP		0.000	0.000	•			\$0.00
6. PREVIOUS MOI	VTH INVOICE TRUE	=IIP	0.000		•	•	-	
1	MONTHTRU		0.000	0.000	\$2,635.94			\$8,685.32
8	Sum:		0.000	0.000	) \$2,635.94	(\$26,156.82	) \$8,972.85	\$8,685.32
ዋ	TRUE-UPS Sum:		0.000	0.000	\$2,635.9	l (\$26,156.82	) \$12,234.01	\$8,685.32
G. ADJUSTMENTS								
1. MISC. ASSOCI/ ASSIGNED Datton Delta P adju Datton Delta P adju Datton Delta P adju Datton Deta P adju Datton Deta P adju	NERGY - REL - May		0.000	0.00	\$0.0	<b>\$0.0</b>		\$40.17
ASSIGNED	ENERGY - REL - May		0.000	0.00	) <b>\$0.0</b>			\$0.00
Datton Delta P adju	stment - April true-up		0.000	0,00				\$0.00 \$0.00
Dalton Del	a P adjustment - May		0.000	0.00				\$0.00
Palton Delta P adj	ustment - April true-up		0.000	0.00				\$0.00
7 Dalton De	ta P adjustment - May		0.000	0.00	•			\$2,576.12
Reverse ASCO intercha	nge adjustment - April		0.000 0.000	0.00	• • • • • • • • • • • • • • • • • • • •			\$0.00
Reverse ASCO intercha				0.00	•	•		\$2,616.29
>	Sum:		0.000	0.00	40.0	••••	• • •,•=••••	<b>4</b>
2. MISC. NONASS			0.000	0.00	0 (\$4,176.66	s) <b>\$0.</b> 0	0 (\$1,785.38)	\$0.00
<u>ב</u> יי	EXTPUR - EXTPURC EXTSAL - EXTSALE		0.000	0.00				\$0.00
	EXTERN - EXTERNM		0.000	0.00	,		<b>\$0.00</b>	\$0.00
Print Date: 04-Jun-19	3:21 PM			Invoice Date	s: May 2019			Page 2 of 3 5000
_					-51			3000
34					<b>W</b>			
31					441.3			

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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: (2) Ocity (On Vac)

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1		D Capacity Expenses	E	F	G
2		6-2019			
3					1
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			
6	Capacity Production	555-05200 WDE GOPP no EWO		0.00	
7	Seneca Capacity	447-541	0.00	110-	
8	External Sales Capacity	447-4200 GEXCAP 447-		99.0	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	-		
12	Option Sales	447-04200 GNACAP	-		- 4
13	Option Expenses	55506200 (Old 555-027)			14.2
14	Option Expenses			-	
15	Tenaska PPA	555-6200 40TEN		AL HEALTH AND AND	117/
16				TAN BALLES AM SERIES	aloce
17					-
18					
19	Transmission Line Renta	ıls	ACCURATE OF THE OWNER		
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,142.14	60
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		186,324.20	Y
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		389,921.76	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,286,74	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		1 310,974.51	1
25				7,195,835,80	
26	<b>Transmission Revenues</b>				~~~~~
27	447-02290,02291, 02293,	and 02294	310.77	44.7	
28					
29			310.77	7,195,835.80	
30				11100,000.00	
31					7,195,525.0
32					1,100,020.0

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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: / AMUSA Contracts

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### **Gulf Revenue Distribution**

Contract Name: Santee Cooper DEX 2001 Date Range: 06/01/2019-06/30/2019 SCDEX 01 June 2019 Official Billing

Company Name Fixed

Gulf

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Admin Revenue Variable Revenue Variable Adjustment

44-60)

Total

02	Gulf Power Company Capac Dkt 20200001-EI; ACN 2020	-007-1-2; 12 ME 1/2/31/19			•		·
tal.	Description: Capy CA	1 Constructs	IIC Invo	Payments Receive		G Payments Mac	le to Bool
1 De	GULF	Energy (MWH)	D ed From Pool Col	•	Fuel Dollars	Composite Dollars	Fuel Dollars
2	÷			-			
ے ہ	EXTTRN-P	_ 0.000	0.000	\$0.00	\$0.00	\$11,546.86 <b>\$11,546.8</b> 6	\$0.00 \$0.00
<b>3</b> <b>4</b> 3. 07	Sum:	0.000	0.000	\$0.00	\$0.00	\$11,546.05	-
4 3.07	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
En	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	, Sum:	0.000,	0.000	\$0.00	\$0.00		<b>\$0.00</b>
8	FINANCIAL DEALS Sum:	0.000	0.000	\$85,669.22	· \$0.00	:	\$0.00
9 F. TRU	FJIPS						•
10 1. THE					•		
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
13 4. RE 14	EVENUE REALLOCATION EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,319.72	\$0.00
15	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
jle –	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,319.72	\$0.00
17, 6. PR	REVIOUS MONTH INVOICE TRUE	EUP		<b>60</b> ( <b>70</b>	eo 4 04	\$811.79	\$754.98
18	MONTHTRU	0.000	0.000	• \$34.53 \$34.53	\$34.31 \$ <b>34.3</b> 1	\$811.79	\$754.98 \$754.98
-	Sum:	0.000	0.000	\$34.55		·	
20	TRUE-UPS Sum:	0.000	0.000	\$34,53	. \$34.31	\$4,131.51	\$754.98
21 G. ADJ	IUSTMENTS						
1. MI	ISC. ASSOCIATED ADJ		0.000	<b>\$0.</b> 00	\$0.00	\$0.00	\$0.00
23	Assigned Energy - Rel - June Assigned Energy - Rel - June		0.000	\$0.00	\$0.00		\$0.00
25	Dalton Delta P adjustment - June		0.000	\$0.00	\$0.00		\$0.00
a þ	Dalton Delta P adjustment - June		0.000	\$0.00	\$0.00		\$0.00 \$0.00
21	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	40.00
2 2. MI	ISC. NONASSOCIATED ADJ BROKER - BROKFEE	0.000	0.000	\$142.02	\$0.00	\$4.61	\$0.00
29	EXTPUR - EXTPURC	0.000	0.000	(\$4,504.97)	\$0.00		\$0.00
<u> </u>	EXTSAL - EXTSALE		0.000 0.000	(\$13,324.85) \$0.00	\$0.00 \$0.00		\$0.00 \$0.00
32	EXTTRN - EXTTRNM EXTTRN - EXTTRNP		0.000	\$0.00	\$0.00	\$845.02	\$0,00
34	PJM FTR Settlement - May		0.000	\$2,608.07	\$0.00	\$0.00	\$0.00
35 Print Da	te: 02-Jul-19 1:21 PM	,	Invoice Date:	June 2019			Page 2 of 3 5000
34			ଜ				
37	CONFI	DENTIAL	44-1.3		ist f		

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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: Capacity Contract

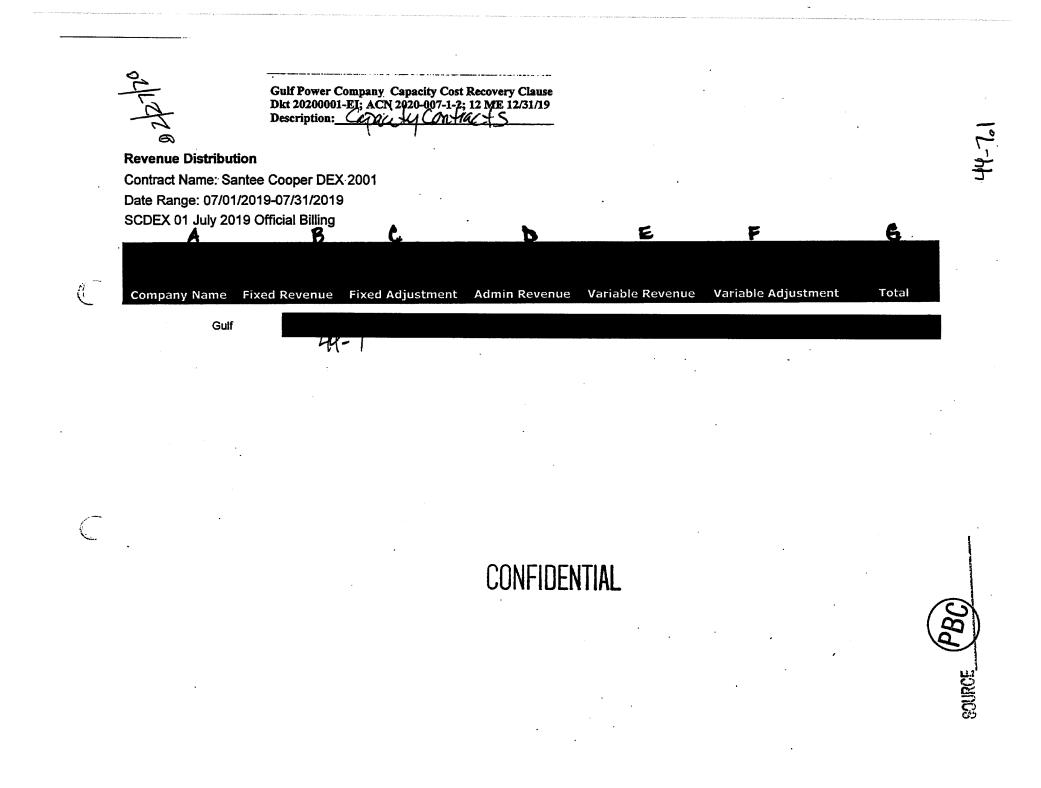
1	BC		· E	F	G
2			y Expenses		
3	11	7	-2019		
4		Fercs	Receipts	Purchase	Net Purchases
5 Capacity Proc	duction	447-2200	-	T Gronase	Here brendses
6 Capacity Proc	duction	555-05200 WDE GOPP no EWO		0.00	
7 Seneca Capa	city	447-541			
8 External Sale	s Capad	447-4200 GEXCAP	C State State	14.2	
9 Capacity Pure	chase	555-027		0.00	
10 Santa Rosa		555-6200		. 0.00	
11 Option Premi	ums	456-600	-		
12 Option Sales		447-04200 GNACAP	-	Restored	
13 Option Expen	ises	55506200 (Old 555-027)			19.7
14 Option Expen	ises				1 miles
15 Tenaska PPA		555-6200 40TEN	• •	44	
16				-	
17					
18				STREET, STREET	
19 Transmission	Line R		and the second se		C
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 19,898.98	02
21		557-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		167,837.27	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		284,572.88	
25				7,075,295.89	
26 Transmission	Reven	iues		1.	
27 447-02290,02	291, 022	293, and 02294	67 544.31	147	
28					
29			544.31	7.075.295.89	)
30	11		· · · · · · · · · · · · · · · · · · ·		
31				the second second	7,074,751.5
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2	Description:		1 Contr			IC In	voice,		C		^		r.t
3	A B		C	Energy	(MWH)	D	Payme	nts Receiv	ved From Po	ol	G	Payments Ma	le to Pool
Ð	GULF		elivered t	to Pool	Received	From Pool	Composite	Dollars	Fuel Doil:	ars	Compos	site Dollars	Fuel Dollars
	EXT	TRN-P	•	0.000		0.000	•	\$0.00		\$0.00		\$12,632.19	\$0.00
3. OTH	Sum:			0.000		0.000		\$0.00		\$0.00		\$12,632.19	\$0.00
3. OTH	ER BROKEF	R FEES		0.000		0.000		\$0.00		\$0.00			\$0.00
		PACITY		0.000		0.000	•	\$0.00	•	\$0.00	•		\$0.00
	Sum:		<b>1</b>	0.000	•	0.000		\$0.00	· ·	\$0.00	•		\$0.00
•	FINANCIAL DEALS	Sum:		0.000	·	0.000	9	19,783.33		\$0.00			\$0.00
F. TRUE													
1. TIES	TIELINES - Previous	Month	·	0.000		0.000		\$0.00		\$0.00		\$0.00	\$0.00
L	Sum:			0.000		0.000		\$0.00		\$0.00		\$0.00	\$0.00
	ENUE REALLOCATION			0.000		0.000		\$0.00		\$0.00		\$3.384.64	\$0.00
म	EMC 11 TRANSMISSIC EMC 11 TRANSMISSIC			0.000		0.000		\$0.00		\$0.00		\$0.00	\$0.00
Ý	Sum:			0.000	)	0.000		\$0.00		\$0.00		\$3,384.64	\$0.06
	VIOUS MONTH INVOIC		IP	0.000	<b>、</b>	0.000		\$1,452.76		51,672.70		\$1;657.85	\$1,563.56
4	MON Sum:	THTRU		0.000	-	0.000		\$1,452.76		51,672.70		\$1,657.85	\$1,563.56
10	TRUE-UPS	Sum:		0.000		0.000	·	\$1,452.76	· •	672.70		\$5,042.49	\$1,563.56
I G. ADJL	STMENTS												
	C. ASSOCIATED ADJ			0.00		0.000		<b>\$0.00</b>		<b>\$0.00</b>	1	\$0.00	\$0.0
2	Dalton Delta P adjustmer Dalton Delta P adjustme			0.00		0.000		\$0.00		\$0.00		\$0.00	\$0.0
5	TVA load adjustment - Ju	Jy 2019		0.00	0 /	0.000		\$0.00		\$0.00		\$0.00	\$0.0 \$0.0
	TVA load adjustment - Ji	uly 2019		0.00		0.000		\$0.00 \$0.00		\$0.00 \$0.00		\$0.00 \$0.00	\$0.0 \$0.0
	Sum:	~ (		0.00	D	0.000		\$0.00		40.00	,	40.00	40.0
<b>*</b> 2. mis L <b>7</b>	C. NONASSOCIATED A BROKER - BR	OKFEE		0.00	0	0.000		\$144.79		\$0.00		(\$16.46)	\$0.0
50	EXTPUR - EX			0.00		0.000		14,704.60)		\$0.00		(\$8,381.37)	\$0.0
51	EXTSAL - E			0.00		0.000		\$48.49 \$0.00		\$0.00 \$0.00		(\$1,611.24) \$0.00	\$0.0 \$0.0
32	EXTTRN - EX			0.00 0.00		0.000		\$0.00		\$0.00		\$793.25	\$0.0
<b></b>	EXTTRN - D PJM FTR Settleme			0.00		0.000		\$0.00		\$0.00		\$2,398.56	\$0.0
Print Date	: 02-Aug-19 4:14 PM					Invoice Date	July	2019					<b>Page 2 of</b> 5000
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54							U					-	
37						44.	-1.3		44-7				

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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN:2020-007-1-2; 12 ME 12/31/19 Description: Capacity Contract S

	A BC		E	F	G
1		Capacity Expenses			
2	TT	8-2019			
4		Fercs	Receipts	Purchase	Net Purchases
_	Capacity Production	447-2200	Receipts	ruichase	Het Fulchases
	Capacity Production	555-05200 WDE GOPP no EWO		0.00	
	Seneca Capacity	447-541	0.00	0.00	
_	External Sales Capacity	447-4200 GEXCAP 4425	a nave the s	4.2	
	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	-		
12	Option Sales	447-04200 GNACAP	-		
13	Option Expenses	55506200 (Old 555-027)			9.2
14	Option Expenses			-	
15	Tenaska PPA	555-6200 40TEN,40BAC	4	A Read Sund Sunday and State	14.2
16					
17					
18					
19	Transmission Line Rem				A
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery	325	43 19,898.98	<b>V</b>
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS	×.	167,837.27	1
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		284,572.88	1
25				7,076,269.40	
-	Transmission Revenues		-		
27	447-02290,02291, 02293	and 02294	72 531.82	14.2	
28					
29			531.82	7,076,269.40	
30					
31					7,075,737.
32					

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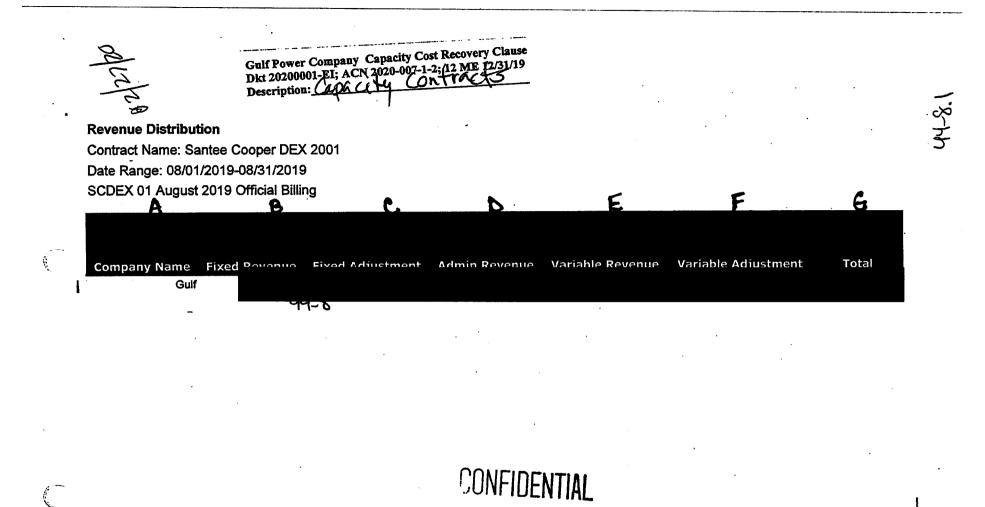
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Description:	P	y lon	hact		IIC IN	voice _E	F	L	4
	B	Ĉ.	Energy	(MWH)	Ъ	Payments Receiv	ed From Pool	Q Payments Ma	de to Pool
GULF		Delivered t			d From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:		0.000	)	0.000	\$0.00	\$0.00	\$10,904.93	\$0.00
3. OTHER			•				eo 00		E0.00
	BROKER FEES		0.00		0.000	\$0.00	\$0.00 \$0.00		\$0.00 \$0.00
	CAPACITY		0.00		000.0	\$0.00			\$0.00
	Sum:		0.00	0	0.000	\$0.00	\$0.00		
FINANCIA	L DEALS Sum:		0.00	0 •	0.000	+ \$14,987.26	\$0.00		<b>\$0.00</b>
TRUE-UPS						•			
1. TIES	S - Previous Month		0.00	n	0.000	\$0.00	\$0.00	\$0.00	\$0.00
( IELINE:			0.00		0.000	\$0.00	\$0.00		\$0.00
	Sum:		0.00	U	0.000		40.00	<b>•</b> •••••	
4. REVENUE REALL	ANSMISSION EXP		0.00	n	0.000	\$0.00	\$0.00	\$3,270,09	\$0.00
	ANSMISSION EXP		0.00	-	0.000	\$0.00	\$0.00		\$0.00
	Sum:		0.00		0.000	\$0.00	\$0.00	\$3,270.09	\$0.00
		EUD	0.00	•	0.000	•••••	•		
	MONTHTRU		0.00	0	0.000	(\$183.28)	(\$160.01)	\$1,579.32	\$1,465.66
	Sum:		0.00		0.000	<b>•</b> •••••	(\$160.01)	\$1,579.32	\$1,465.66
	RUE-UPS Sum:		0.00	0	0.000	(\$183.28)	(\$160.01)	\$4,849.41	\$1,465.66
. ADJUSTMENTS		•							
1. MISC. ASSOCIATI Assigned En Assigned Er Dalton Delta P a Dalton Delta P a	ED ADJ							A 070 86	\$967.86
	ergy - Rel - August		0.00		0.000		\$0.00 \$0.00		\$907.56 \$0.00
	ergy - Rel - August		· 0.00		0.000		\$0.00		\$0.00
	djustment - August		0.00		0.000		\$0.00		\$0.00
Daiton Delta P a	djustment - August	L	0.00				\$0.0		\$967.8
	Sum:		0.00		0.000	\$0.00	40.01	· • • • • • • • • • • • • • • • • • • •	4001 <i>1</i> 01
2. MISC. NONASSO BRC EXT	CIATED ADJ	-		•	0.000	so.00	\$0.0	) (\$3.49)	\$0.0
	KER - BROKFEE		0.00		0.000		\$0.0		\$0.0
	PUR - EXTPURC		0.00				\$0.0		\$0.0
	TSAL - EXTSALE		0.00		0.000		\$0.0		\$0.0
	TRN - EXTTRNM		0.00		0.00		\$0.0		\$0.0
	TTRN - EXTTRNF R Settlement - July	-	0.00		0.00		\$0.0		\$0.0

**34** Print Date: 04-Sep-19 2:18 PM

Invoice Date:

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August 2019

Page 2 of . 5040



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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description:

A	BC		E	F	G									
1	Capacity Expenses													
2	9-2019													
4		Fercs	Receipts	Purchase	Net Purchases									
5 Capacity Production		447-2200	-	. Antwice Constanting										
6 Capacity Production		555-05200 WDE GOPP no EWO	-	0.00										
7 Seneca Capacity		447-541	0.00											
8 External Sales Capacity		447-4200 GEXCAP 447		49.2										
9 Capacity Purchase		555-027		0.00										
10 Santa Rosa		555-6200.		0.00										
11 Option Premiums		456-600	-											
12 Option Sales		447-04200 GNACAP												
13 Option Expenses		55506200 (Old 555-027)			9.2									
14 Option Expenses														
15 Tenaska PPA		555-6200 40TEN,40BAC			4.2									
16														
17														
18														
19 Transmission Line Rentals														
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		19,898.98										
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		167,837.27										
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		335,397.94										
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		4.784.22										
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		284,572.88										
25				7,076,269.40										
25 Transmission Revenues			1	11-1										
27 447-02290,02291, 02293, an	d 02294		47_ 507.09	14.2										
28														
29			507.09	7,076,269.40										
30														
31					7,075,762.3									
32														

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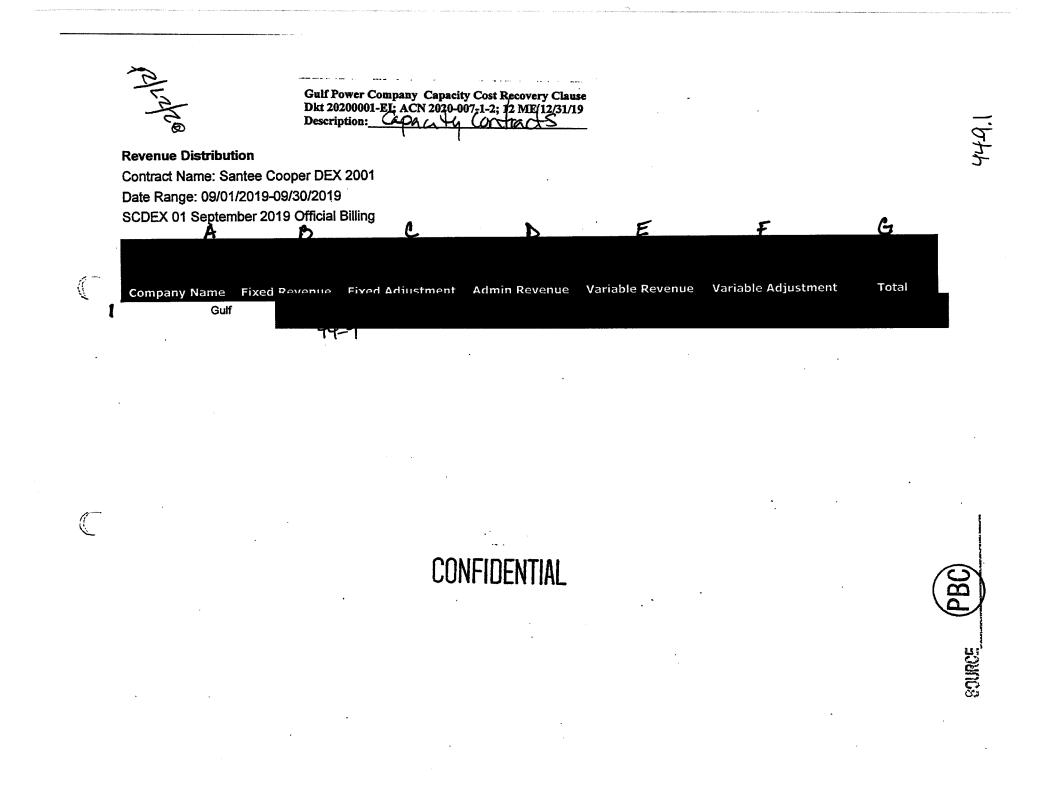
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02/22/20	Gulf Power Company Cap Dkt 20200001-EL; ACN 202 Description: <u>Apace</u>	acity Cost Recovery 0-007-1-2; 12 ME 12 4 (on trac + 5	Clause 2/31/19					
n		1		Inv	voice _r	~	<b>A</b>	r1
Ú.	Δ Ο	•	<b>•</b>		<b>T</b> .	+ 	6	H
, Ò	A B	C, Energy (	•		Payments Receive		Payments Ma	
l ·	GULF	Delivered to Pool F	Received From F	ool (	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
Lan	EXTTRN-M	0.000		000.0	\$0.00	\$0.00	\$0.00	\$0.00
.5	EXTTRN-P	0.000	· (	0.000	\$0.00	\$0.00	\$16,346.03	\$0.00
4	Sum:	0.000	(	0.000	\$0,00	\$0.00	\$16,346.03	\$0.00
3. 07 موجع	HER BROKER FEES	0.000	(	0.000	\$0.00	\$0.00		\$0.00
<b>4</b>	CAPACITY	0.000		0.000	\$0.00	\$0.00		f_9 \$0.00
*	Sum:	0.000		0.000	\$0.00	\$0.00	-	\$0.00
9	FINANCIAL DEALS Sum:	0.000		0.000	\$41,543.93	\$0.00		\$0.00
		0.000	•	9.000	4.110.0130	•0.00		<b>+</b>
O F. TRU								
1. TH	ES TIELINES - Previous Month	0.000		0.000	\$0.00	\$0.00	\$0.00	\$0.00
× 12 13	Sum:	0.000		0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EVENUE REALLOCATION							
15	EMC 11 TRANSMISSION EXP	0.000		0.000	\$0.00	\$0.00	\$3,189.88	\$0.00
jú	EMC 11 TRANSMISSION EXP	0.000		0.000	\$0.00	\$0.00	\$0.00	\$0.00
17	Sum:	0.000	1	0.000	\$0.00	\$0.00	\$3,189.88	\$0.00
14 6. PF	REVIOUS MONTH INVOICE TRUE	UP				6000 40	£1 021 50	\$889.60
14	MONTHTRU	0.000		0.000	\$348.16	\$390.42	\$1,031.50	-
20	Sum:	0.000		0.000	\$348.16	\$390.42	\$1,031.50	\$889.60
21	TRUE-UPS Sum:	0.000		0.000	\$348.16	\$390.42	\$4,221.38	* \$889.60
226 AD.	IUSTMENTS							
<b>23</b> 1. M	ISC. ASSOCIATED ADJ							
24 Da	alton Delta P adjustment - September	0.000		0.000	\$0.00	\$0.00		\$0.00 \$0.00
25 D 24	alton Delta P adjustment - September	0.000		0.000	\$0.00	\$0.00		\$0.00 \$0.00
	Sum:	0.000		0.000	\$0.00	\$0.00	\$0.00	\$0.00
<b>27</b> 2. M	ISC. NONASSOCIATED ADJ				<b>60</b> 00	\$0.00	\$52.29	\$0.00
24	BROKER - BROKFEE	0.000		0.000	\$0.00 (\$260.80)	\$0.00	•	\$0.00
27	EXTPUR - EXTPURC	0.000		0.000	(\$10,865.09)	\$0.00	*******	\$0.00
30	EXTSAL - EXTSALE	0.000		0.000	(\$10,865.09) \$0.00	\$0.00		\$0.00
32	EXTTRN - EXTTRNM EXTTRN - EXTTRNP	0.000		0.000	\$0.00	\$0.00		\$0.00
35	PJM FTR Settlement - August	0.000		0.000	\$0.00	. \$0.00		\$0.00
54	WHOLESAL - SPCWHOL	0.000		0.000	\$0.00	\$0.00		\$0.00
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<b>35</b> Print Da	te: 02-Oct-19 3:36 PM		Invoice	Date:	September 2019			ruge 2 0j 5 Sana

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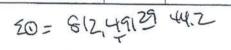


Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: (apacity Contracts

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A 8	ср	E	F	G
2	Capacity Expenses			
3	10-2019			
4	Feros	Receipts	Purchase	
5 Capacity Production	447-2200	Receipes	Putchase	Net Purchases
6 Capacity Production	555-05200 WDE GOPP no EWO		0.00	
7 Seneca Capacity	447-541	0.00	1	
8 External Sales Capacity	447-4200 GEXCAP		1.2.	
s Capacity Purchase	555-027		0.00	
10 Santa Rosa	555-6200		0.00	
11 Option Premiums	456-600	-	0.00	
12 Option Sales	447-04200 GNACAP			1620
13 Option Expenses	55506200 (Old 555-027)			442
14 Option Expenses				Recoverable if exercised
15 Tenaska PPA	555-6200-40TEN,40BAC	1	and the second sec	This option was purchas
16				It is amortized over 12 m
17				
18		The Party No. of Concession, Name	Instation of the other	
19 Transmission Line Rentals				
20	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 19.898.98	6.0
21	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			(y)
22	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		167.837.27	
23	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		335,397.94	
24	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		4,784.22	
25	Sector Control Control Alabama Showdoun		284,572.88	1
26 Transmission Revenues			7,076,269.40	
27 447-02290,02291, 02293, and 02294	4	2 257.40	44.2	
28		257.16	-17.0	
29		057 46	7.070.000 10	
30		257.16	7.076.269.40	
31				
32				7,076,012_2

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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: Capacity Contracts

#### **Revenue Distribution**

Contract Name: Santee Cooper DEX 2001 Date Range: 10/01/2019-10/31/2019 SCDEX 01 October 2019 Official Billing

Company Name Fixed

Gulf

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oztateo	Gulf Power Co Dkt 20200001- Description:	mpany Capa EI; ACN 2020	-007-1265	Recovery 12, ME 1 5120	<u>s</u>						
2			1			IIC In	voice	-	•	• 7	
5	A	B	Ċ.	Energy		D	Payments Rece		Payments Ma	H de te Reol	
. 🕤	GULF	V	<b>V</b> .			<del>.</del>			· -		
ł	GULF		Delivered				Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars	
2	_	EXTTRN-P		0.000		0.000	\$0.00				\$0.00
3. OTI	-	Sum:		0.000		0.000	\$0.00	\$0.00	\$12,057.63		\$0.00
<b>4</b> 3.011		BROKER FEES		0.000	)	0.000	\$0.00	\$0,00			\$0.00
فأ		CAPACITY		0.000	ł	0.000	\$0.00	\$0.00		•	\$0.00
	S	Sum:		0.000	1	0.000	\$0.00	\$0.00		<u>,</u>	\$0.00
<b>8</b> (	FINANCIAL	DEALS Sum:		0.000	1	0.000	\$13,666.51	\$ <b>0.0</b> 0			\$0.00
9 F. TRUE	E-UPS										
10 1. TIE							e0.00	\$0.00	\$0.00		\$0.00
		Previous Month		0.000		0.000 0.000	\$0.00 \$0.00		•		\$0.00 \$0.00
	VENUE REALLOO	Sum:		0.000	,	0.000	40.0C	40.00	40.00		
13, 4. RE		SMISSION EXP		0.000	· ·	0.000	\$0.00	) \$0.00	\$3,757.55		\$0.00
15		SMISSION EXP		0.00	-	0.000	\$0.00	) \$0.00			\$0.00
16		Sum:		0.00	)	0.000	\$0.00	) \$0.00	\$3,757.55		\$0.00
	EVIOUS MONTH		UP		_					e	87.35
18		MONTHTRU	£ .	0.00		0.000	\$4,595.26			-	87.35 87.35
		Sum:		0.00	)	0.000	\$4,595.20	\$4,588.77	\$223.82		
20	TRU	JE-UPS Sum:		0.00	D	0.000	\$4,595.20	\$4,588.77	\$3,987.37	\$2	87.35
	USTMENTS										
	SC. ASSOCIATED			0.00	n	0.000	\$0.0	so.oo	\$0.00		\$0.00
	CO interchange adjus			0.00		0.000	•		(\$11,482.56)	(\$10,47	
25	Assigned Energy	- Rei - October		0.00	Ó	0.000					\$0.00
24	Assigned Energy - I			0.00		0.000				\$2	208.63 \$0.00
22		y - Rel - October		0.00 0.00		0.000					\$0.00
24 4000	Assigned Energy - ciated Company Oct			0.00		0.000					\$0.00
CI ASSU	ociated Company Oc			0.00		0.000		0 \$0.0	\$18,732.60	\$17,0	084.13
	Dalton Delta P adjus			0.00	o í	0.000					\$0.00
52	Dalton Delta P adju			0.00	-	0.000				/@3	\$0.00 80.70)
32		STMENT - SALE STMENT - SALE		0.00		0.000			· · · · ·	(45	\$0.00
	te: 04-Nov-I9 4:4					Invoice Date				Page	2 of 3
an Frunt Dat	e: 04-Nov-19 4:4	UTM				Invoice Dale	. October 2019		• •		100
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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: Capacity Contract

1		D Capacity Expenses	E	F	G
2		11-2019			
3					1
4		Fercs	Receipts	Purchase	Net Purchases
	Capacity Production	447-2200	-		
	Capacity Production	555-05200 WDE GOPP no EWO		0.00	
	Seneca Capacity	447-541	0.00		
	External Sales Capacity			4.2	
_	Capacity Purchase	555-027		0.00	
	Santa Rosa	555-6200		0.00	
	Option Premiums	456-600	-		
	Option Sales	447-04200 GNACAP	-		
13	Option Expenses	55506200 (Old 555-027)		Marken Handler Hans	44.2
14	Option Expenses				
15	Tenaska PPA	555-6200 40TEN			44.7 -
16					110
17	•				
18				Contra Marcal Contra Marcal	
19	Transmission Line Rem	tals			
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 19,898.98	60
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1 167.837.27	9
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		4.784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		284,572.88	
25				7,076,269.40	
26	Transmission Revenues	s		1,010,205.40	
27	447-02290,02291, 02293	, and 02294	12 250.50	44.2	
28			16 200.00	- File	
29		6	250.50	7,076,269,40	
30			250.50	1,070,209.40	
31					7.070.040
32					7,076,018.

50= 812,491²⁹ 44.2

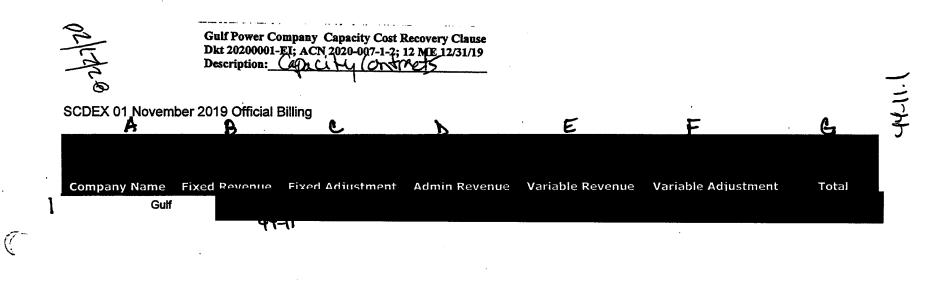
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R	Gulf Power Company Capac Dkt 20200001-EI; ACN 2020 – Description: <u>ADati Ma</u>	ity Cost Recovery Clause 107-1-2; 12 ME 12/31/19 101-19445						
TE	- Description: <u>Append Sty (</u>		IIC Inv	voice				
de de	AB	Energy (MWH)	Ъ	OICE E Payments Receive	F ed From Pool	G Payments Ma	de to Pool	7
1 <i>6</i>	🤊 GULF	Delivered to Pool Receive	d From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars	
2 33 2 3.	Sum:	0.000	0.000	\$0.00	\$0.00	\$16,511.53	\$0.00	
<b>. 3.</b> 3.			-	·				y
4	BROKER FEES	0.000	- 0.000 0.000	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	-
بخ ب	Sun:	0.000	0.000	\$0.00	\$0.00		\$0.00	
้า					¢0.00		\$0.00	
	FINANCIAL DEALS Sum:	0.000	0.000	\$13,948.20	\$0.00		\$0.00	•
	RUE-UPS							
	TIELINES - Previous Month	0.000	0.000	\$0.00	. \$0.00	\$0.00	\$0.00	
-10	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	
12 4	. REVENUE REALLOCATION				•			
·13 14	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,439.44	\$0.00 \$0.00	
14	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00 \$0.00	\$0.00 <b>\$0.00</b>	-	\$0.00 \$0.00	
15	Sum:	0.000	0.000	÷	40.00	40,703.777	40.00	
17 8	. PREVIOUS MONTH INVOICE TRUE MONTHTRU	0.000	0.000	\$3,495.50	\$3,262.89	(\$869.39)	(\$840.52)	
18	Sum:	0.000	0.000	\$3,495.50	\$3,262.89	(\$869.39)	(\$840.52)	•
17	TRUE-UPS Sum:	0.000	0.000	\$3,495.50	\$3,262.89	\$2,570.05	(\$840.52)	
236	ADJUSTMENTS			-				
2. 0.7	MISC. ASSOCIATED ADJ							
	SCO October adjustment - fuel correction	0.000	0.000	\$0.00	\$0.00		\$0.00	
. <u>3</u> 3	ASCO October adjustment - reversal	0.000	0.000	\$0.00	\$0.00		\$0.00	
24 4	SCO October adjustment - fuel correction	0.000	0.000	\$0.00	\$0.00 \$0.00		\$0.00 (\$17,084.13)	
25	ASCO October adjustment - reversal	0.000	0.000	\$0.00 \$0.00	. \$0.00		\$0.00	
<b>a</b> y	Dalton Delta P adjustment - November .		0.000 0.000	\$0.00	\$0.00		\$0.00	
	Dalton Delta P adjustment - November	· 0.000 0.000	0.000	\$0.00	\$0.00	•	(\$17,084.13)	
	Sum: MISC. NONASSOCIATED ADJ	0.000	0.000	40.00	40.00		(***,*******	
	BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	) (\$13.17)	\$0.00	
30	EXTPUR - EXTPURC	0.000	0.000	(\$10.80)	\$0.00		\$0.00	
52	EXTSAL - EXTSALE	0.000	0.000	(\$8,874.99)	\$0.00		\$0.00	1
33	EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00		\$0.00	
ઉર્ન	EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	\$15,835.38	\$0.00	
3 Prin	t Date: 03-Dec-19 A-38 PM		Invoice Date:	November 2019			Page 2 of 3	

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Invoice Date: November 2019

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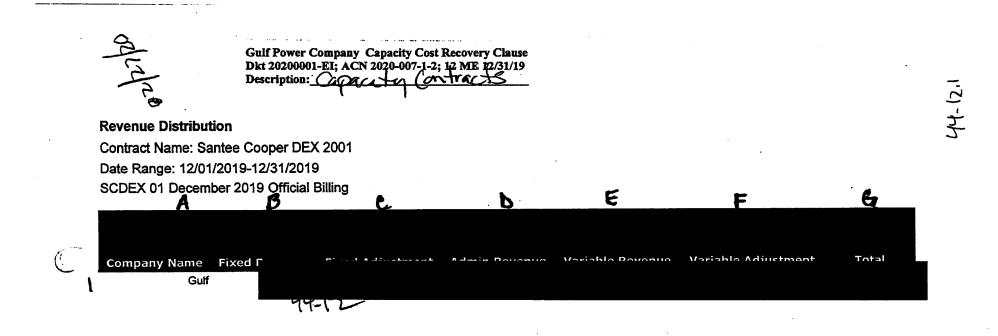
Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19 Description: <u>Aprice 44</u> Contracts

1	A BC	U U	E		F	G
2		Capacity Expenses				
3		12-2019				
4						
-	Capacity Production	Fercs 447-2200	Receipts	P	urchase	Net Purchases
_	Capacity Production	555-05200 WDE GOPP no EWO			the second se	
_	Seneca Capacity	447-541				
	External Sales Capacity		Contraction of the local division of the	1.6-		
	Capacity Purchase	447-4200 GEXCAP	A REAL AND A	14.2	/	
	Santa Rosa	555-6200				
-	Option Premiums	456-600				
_	Option Sales	447-04200 GNACAP				
_	Option Expenses	55506200 (Old 555-027)				61-2
	Reserve Sharing					14.2
_	Tenaska PPA	555-6200 40TEN				
16		0000200 401EN				1
17						
18			Want to be a Property line of	-	the second s	
19	Transmission Line Renta	ale	and the second second			
20	Transmission Line Renz			100		60
21		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	19,898.98	Q
22		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			167,837.27	
23		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			335,397.94	
24		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			4,784.22	
25		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		4	284,572.88	1
-	Transmission Revenues				6,973,697.89	
	447-02290,02291, 02293,	·		1000		
28	···· ·································	and 02234	42 398.88	44.2	-	
29						
30			398.88		6,973,697.89	
31						
32						6,973,299.0
33						
34						

20- 312,49129 44.2

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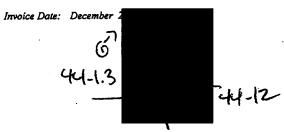
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E	Gulf Power Company Capac	ity Cost Recovery Clause		•	•		
a	Dkt 20200001-EI; ACN 2020-			-			•
6	Description: (apace	man and a start and a start and a start a star	lic inv	/oice _E	F	C	Ц
¢,	A 'r	Energy (MW)		Payments Received	From Pool	Payments Mac	ie to Pool
1	GULF	Delivered to Pool Recei				Composite Dollars	Fuel Dollars
-		Delivered to Pool Rece	Ived From Pool	composite Donars	Fuel Donais	Composite Donais	Fuel Dynais
2.0 2.0	THER	0.000	0.000	\$0.00	\$0.00		\$0.00
3	BROKER FEES CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
5	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
لہ	FINANCIAL DEALS Sum:	0.000	0.000	\$5,203.98	\$0.00		\$0.00
フ _{F.} TRU	151 IDS	ì		• 		•	-
• F. IKU • 1. Tl		· · ·		•.		•	
• • • • • • • • • • • • • • • • • • • •	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
10	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
/ 1 ¹ 4. R	EVENUE REALLOCATION				\$0.00	\$3,616,60	\$0.00
12	EMC 11 TRANSMISSION EXP EMC 11 TRANSMISSION EXP	0.000 0.000	0.000 0.000	\$0.00 \$0.00	\$0.00 \$0.00	\$3,618.60 <b>\$0.00</b>	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,616.60	\$0.00
	REVIOUS MONTH INVOICE TRU			,			
	MONTHTRU	0.000	0.000	(\$2.48)	\$9.75	- (\$469.57)	(\$407.97)
14	Sum:	0.000	0.000	(\$2.48)	\$9,75	(\$469.57)	(\$407.97)
18	TRUE-UPS Sum:	0.000	0.000	(\$2.48)	\$9.75	\$3,147.03	(\$407.97)
19G. AD.	JUSTMENTS						
20 1 M	NISC. ASSOCIATED ADJ						<b>\$0.</b> 00
21 [	Dalton Delta P adjustment - December		0.000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
22	Dalton Delta P adjustment - December Reserve Sharing - December 2019		0.000	80.00	\$0.00	\$0.00	\$0.00
24	Reserve Sharing - December 2019		0.000	\$101,598.0044	NV \$0.00	\$0.00	\$0.00
2122324	Sum:	0.000	0.000	\$101,598.00	\$0,00	\$0.00	\$0.00
	ISC. NONASSOCIATED ADJ			-			
ີລາ້	BROKER - BROKFEE	0.000	0.000		\$0.00		\$0.00
28	EXTPUR - EXTPURO	; 0.000	0.000		\$0.00		\$0.00
27'	EXTSAL - EXTSALE	0.000	0.000		\$0.00		\$0.00 \$0.00
( 3.	EXTTRN - EXTTRNM		0.000		\$0.00 \$0.00		\$0.00
「 うい	EXTTRN - EXTTRNF		0.000 0.000		\$0.00		\$0.00
( 32 33	PJM FTR Settlement - Novembe			• - • • •	\$0.00		\$0.00
55	Sum:	0.000	0.000	(\$63,366.67)	40.00	(#12,014,30)	
		•		•			

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Gulf Fower Company Capacity Cost Recovery Clause Year Ended December 31, 2019 8 4/21/20 **Fotal Purchased Power Agre** iecriptios Ienasia Non-assoc Capaity Ienasia Non-assoc Availabity Bon FERC 555-06200 555-06200 P 0 r 0 m Packet No.: 2020002-EI Audit Control No.: 2020-007-1-2 T H 4 ス 5 SOURCE AS Reprenced 3 46

Dkt 20200001-EI; ACN 202. Description: Purchased Central Alabama/Tenaska Final Invoice For the Period 1/1/2019 - 1/31/2019

13, 12 ME 12/31/19

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Gulf Power Company Car Cost Recovery Clause

Description: Purc

Month	Jan-2019	2
Year	2019	
Month	1	
Contract Month	month_8	
	<i>f</i> a	•
GULF ENERGY PAYMENTS		
Availability Bonus Payment	Altra Tara Tarata	
Capacity Payments 4/0		44-1
VOM Energy Payment	A North Pro-	
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell	的情報的過度的	
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell	Contract of the second	
Start Up Energy Payment to Shell		
Total Payments to Shell		
		.;
SHELL ENERGY PAYMENTS		
Fired Hour True-Up Payment to Gulf		

Heat Rate Payments to Gulf Provisional Off Peak Availability Payment to Gulf Provisional Peak Availability Payment to Gulf Start Up Energy Payment to Gulf **Cover Payment** Excess Duct Fired Energy Payment to Gulf Excess Power Aug Energy Payment to Gulf .. Withholding Payment **Testing Reimbursement Financial Settlement** \$0.00 Total Payments to Gulf

Monthly True-Up Data	*i	\$0.00
Invoice Total		

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287,574

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Generation in MWH

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Gulf Power Company Capabily Cost Recovery Clause Dkt 20200001-BI; ACN 20 741-3; 12 ME 12/31/19 Description: WCARS OWC

#### Central Alabama/Tenaska Final Invoice For the Period 2/1/2019 - 2/29/2019

Month	Feb-2019
Year	2019
Month	2
Contract Month	month_9
	A
GULF ENERGY PAYMENTS	<u>A</u> .
Availability Bonus Payment	
Capacity Payments	40 44-
VOM Energy Payment	,
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	-
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Guif	
Start Up Energy Payment to Gulf	制作之间的
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Guif	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.0
Invoice Total	
	· · · · · · · · · · · · · · · · · · ·
Generation in MWH	356,224

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Gulf Power Compar Dkt 20200001 EI; A 20-007/1-2/12 ME 12/31/19 Description: K. Central Alabama/Tenaska Final Invoice For the Period 3/1/2019 - 3/31/2019

Month	Mar-2019	
Year	2019	
Month	. 3	
Contract Month	month_10	
	A	
GULF ENERGY PAYMENTS		ř
Availability Bonus Payment	and a star of the	1112
Capacity Payments 46		44-5
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell	<u>,他还是有</u> 任于20	
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

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Generation in MWH	

CONFIDENTIAL

478,172

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Gulf Power Company apacity Cost Recovery Clause Dkt 20200001 EI; AC J20-00 1-2; 12 ME 12/31/19 Description: WAC, Steel WILW

#### Central Alabama/Tenaska Booking Report For the Period 4/1/2019 - 4/30/2019

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46-4

Month	Apr-2019	
Year	2019	
Month	4	
Contract Month	month_11	
GULF ENERGY PAYMENTS	A	
Availability Bonus Payment	Sector (Market)	
Capacity Payments 46		44-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	<i>¥</i>	
Provisional Off Peak Availability Refund to Shell		ŵ.
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	的现在分词是
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	NAMES AND ADDRESS OF COMPANY OF COMPANY
Start Up Energy Payment to Gulf	station in the
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	· .
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

133,334

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Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 2020-2; 12 ME 12/31/19 Description: Yun chase Our On

#### Central Alabama/Tenaska Booking Report For the Period 5/1/2018 - 5/31/2018

0 2/27/20

Month	May-2019	
Year	2019	
Month	5	. ×
Contract Month	month_12	
	Δ	
GULF ENERGY PAYMENTS		11
Availability Bonus Payment 46		40-5.1
Capacity Payments		
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment	2.85	
Power Aug Surcharge Payment	A DATE OF THE PARTY	
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		÷
Start Up Energy Payment to Shell		
Total Payments to Shell		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0,00	
Heat Rate Payments to Gulf	\$0.00	
Provisional Off Peak Availability Payment to Gulf	\$0.00	
Provisional Peak Availability Payment to Gulf	\$0.00	
Start Up Energy Payment to Gulf	\$0.00	
Cover Payment	\$0.00	
Excess Duct Fired Energy Payment to Gulf	\$0.00	
Excess Power Aug Energy Payment to Gulf	\$0.00	
Withholding Payment	\$0.00	
Testing Reimbursement	\$0.00	
Financial Settlement	\$0.00	
Total Payments to Gulf	\$0.00	

Monthly True-Up Data	· • · .	\$0.00
Invoice Total		

Generation in MWH

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432,983

\$434,538.78

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Gulf Power Company Capacity Cost Recovery Dkt 20200001-EL ACN 9-007-1-21-12 ME 12/31/19 Description: 420 Ourov Description:_

> Central Alabama/Tenaska Final Invoice For the Period 6/1/2019 - 6/30/2019

# Month

Jun-2019 2019 6 month_1

02/27/20

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Year Month **Contract Month** 

**GULF ENERGY PAYMENTS** 

Availability Bonus Payment	
Capacity Payments	41
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	and the second states and the
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

443,659

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Gulf Power Comp Dkt 20200001-EX: Description:

#### Central Alabama/Tenaska Booking Report For the Period 7/1/2019 - 7/31/2019

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0 2/27/20

Month	Jul-2019
Year	2019
Month	7
Contract Month	month_2
54 ·	<b>^</b>
GULF ENERGY PAYMENTS	In .
Availability Bonus Payment	statute in the second s
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	" A CHARLES AND A CARD
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

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SCURCE

529,026

46-7

Gulf Power Company apacity Cost Recovery Clause Dkt 20200001 BI; AC 020-007-1-2912 ME 12/31/19 Description: AAC, ased Volume

#### Central Alabama/Tenaska Final Invoice For the Period 8/1/2019 - 8/31/2019

2019
2019
8
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UNC/
49-0
10.165
Allow B

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	-
Provisional Off Peak Availability Payment to Gulf	-
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	~
Excess Duct Fired Energy Payment to Gulf	-
Excess Power Aug Energy Payment to Gulf	-
Withholding Payment	-
Testing Reimbursement	-
Financial Settlement	-
Total Payments to Gulf	-

Monthly True-Up Data	-
Invoice Total	A LOUIS AND AND AND A
and the second	

Generation in MWH

CONFIDENTIAL



549,457

02/27/20

Gulf Power Company Capacity Cost Recovery Clause Dkt 2020000(-E) N 2020-007-5-2; 12 ME 12/31/19 Description: MA Mescel Found

#### Central Alabama/Tenaska Final Invoice For the Period 9/1/2019 - 9/30/2019

6.)

0 2/27/20

Month	Sep-2019
Year	2019
Month	9
Contract Month	month_4
	•
GULF ENERGY PAYMENTS	

GULF ENERGY FATMENTS	10
Availability Bonus Payment	A CALL THE CONTRACT
Capacity Payments $H\phi$	l l
VOM Energy Payment	法法律财产性的
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	LA STREET
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	a more service in the second of
Start Up Energy Payment to Shell	
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gu	If
Provisional Peak Availability Payment to Gulf	NO DESCRIPTION OF A DESCRIPTION
Start Up Energy Payment to Gulf	and the second
Cover Payment	and the second
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH

488,846

46-

SOURCE

Central Alabama/Tenaska Final Invoice For the Period 10/1/2019 - 10/31/2019

6)

Gulf Power Company, Capacity Cost Recovery Chause Dkt 202000019EI; 2020-007-1/2; 12 ME 12/31/19 Description: An Naso Cower

02/27/28

Month	Oct-2019	
	2019	
Year	10	
Month	4 A A A A A A A A A A A A A A A A A A A	
Contract Month	month_5	
GULF ENERGY PAYMENTS	A	ж ж
Availability Bonus Payment	A State of the second	
Capacity Payments	46	44-10
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment	STREET, STREET	
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	9	
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	The second second
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00
	40.00

Monthly True-Up Data	\$0.00
Invoice Total	

563,724 Generation in MWH

SOURCE  $\square$ 

Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI N 2020-003-1-2; 12 ME 12/31/19 Description: Lu See Tower

0222720

#### Central Alabama/Tenaska Booking Report For the Period 11/1/2019 - 11/31/2019

6

Month	Nov-2019
Year	2019
Month	11
Contract Month	month_6
GULF ENERGY PAYMENTS	<u>A</u>
Availability Bonus Payment	
Capacity Payments Ho	44-1
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	The second second second
Fired Hour Payment	and an a stranger the
Adjusted Fired Hour Payment to Shell	Association of the second
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	1.1
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	
Generation in MWH	143,997



46-11

Gulf Power Company Capacity Cost Recovery Clause Dkt 20200001-EI; ACN 7 007-1-27 12 ME 12/31/19 Description: UAC

#### Central Alabama/Tenaska Booking Report For the Period 12/1/2019 - 12/31/2019

1

\$22720

Month	Dec-2019
Year	2019
Month	12
Contract Month	month_7
GULF ENERGY PAYMENTS	À
Availability Bonus Payment	The state of the second second
Capacity Payments	. 46 44-

Capacity Payments	944-12
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	<b>A</b>
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	NAMES OF A DESCRIPTION OF
Start Up Energy Payment to Shell	
Total Payments to Shell	

#### SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	网络拉托拉加拉
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

425,757

SOURCE D

46-12

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

1

 Docket No.:
 20200001-EI

 Date:
 May 27, 2020

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### **REQUEST FOR CONFIDENTIAL CLASSIFICATION**

#### EXHIBIT "C"

#### Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s), Column(s)	Justification
44.1	Columns D and L-M, line 10 as marked Columns A-M, lines 12 and 15, as marked Columns H-K and M, line 16, as marked Columns A-B and M, line 17, as marked Columns D and L, line 21 as marked Columns A-L, lines 23 and 26, as marked Columns H-K, line 27, as marked	Information identified on pages 44.1 through 44-2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
	Columns A-B, line 28, as marked	
44.2	Columns A-M, as marked	
44-1	Columns E-F, as marked	
44-1.1	Column B-G, line 1, as marked	
44-1.2	Column G, lines 4-7, as marked Lines 36-38, as marked	
44-1.3	Columns N-O, lines 2-3, as marked	
44-2	Columns E-F, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-2.1	Column B-G, line 1, as marked	Information identified on pages 44-2.1
44-2.2	Column G, lines 3-6, as marked Lines 36-38, as marked	<ul> <li>through 44-9.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for</li> </ul>
44-3	Columns E-F, as marked	this information being designated as
44-3.1	Column B-G, line 1, as marked	— confidential is more fully set forth in paragraph 1.
44-3.2	Column G, lines 4-7, as marked Lines 36-38, as marked	
44-4	Columns E-F, as marked	
44-4.1	Column B-G, line 1, as marked	
44-4.2	Column G, lines 3-6, as marked Lines 36-38, as marked	
44-4.3	Column O, lines 1-2, as marked	
44-5	Columns E-F, as marked	
44-5.1	Column B-G, line 1, as marked	
44-5.2	Column G, lines 4-7, as marked Lines 36-38, as marked	
44-6	Columns E-F, as marked	
44-6.1	Column B-G, as marked	
44-6.2	Column G, lines 5-8, as marked Lines 36-38, as marked	
44-7	Columns E-F, as marked	
44-7.1	Column B-G, as marked	
44-7.2	Column G, lines 5-8, as marked Lines 36-38, as marked	
44-8	Columns E-F, as marked	
44-8.1	Column B-G, line 1, as marked	
44-8.2	Column G, lines 4-7, as marked	
44-9	Columns E-F, as marked	
44-9.1	Column B-G, line 1, as marked	
44-9.2	Column G, lines 6-9, as marked	

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Page	Line(s)/Field(s), Column(s)	Justification
44-10	Columns E-F, as marked	Information identified on pages 44-10 through 46-12 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in
44-10.1	Column B-G, line 1, as marked	
44-10.2	Column G, lines 5-8, as marked	
44-11	Columns E-F, as marked	
44-11.1	Column B-G, line 1, as marked	paragraph 1.
44-11.2	Column G, lines 4-7, as marked	
44-12	Columns E-F, as marked	
44-12.1	Column B-G, line 1, as marked	
44-12.2	Column G, lines 3-6, as marked Lines 35-37, as marked	
46	Columns A-M, lines 2-4, as marked	
46-1	Column A, as marked	
46-2	Column A, as marked	
46-3	Column A, as marked	
46-4	Column A, as marked	
46-5	Column A, as marked	
46-5.1	Column A, as marked	
46-6	Column A, as marked	
46-7	Column A, as marked	
46-8	Column A, as marked	
46-9	Column A, as marked	
46-10	Column A, as marked	
46-11	Column A, as marked	
46-12	Column A, as marked	

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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#### IN RE: Fuel and Purchased Power Cost **Recovery Clause with Generating** Performance Incentive Factor

Docket No.: 20200001-EI

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 26th day of May, 2020 to the following:

Florida Public Utilities Company Florida Division of Chesapeake **Utilities** Corp Mike Cassel, Director Regulatory and Governmental Affairs Eighth Floor, West Tower 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

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