



June 18th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Puentes

Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 05/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,594	13,594	100.00	-	74,611	74,611	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	440,010	960,020	520,010	54.17	3,000,604	5,852,363	2,851,759	48.73
5 DEMAND (Line 32 A-1 support detail)	652,965	671,020	18,055	2.69	5,299,073	5,367,813	68,740	1.28
6 OTHER (Line 40 A-1 support detail)	(60,534)	33,845	94,379	278.86	154,266	170,129	15,863	9.32
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	18,061	48,000	29,939	62.37	128,248	130,000	1,752	1.35
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	1,014,380	1,630,479	616,099	37.79	8,325,695	11,334,916	3,009,221	26.55
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(887)	(995)	(108)	10.85	(4,165)	(6,251)	(2,086)	33.38
14 TOTAL THERM SALES	1,355,060	1,629,484	274,424	16.84	8,652,680	11,328,665	2,675,985	23.62
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,925,662	3,275,570	349,908	10.68	18,531,886	17,978,561	(553,325)	(3.08)
16 NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,417,368	3,236,970	(180,398)	(5.57)	18,679,046	17,771,761	(907,285)	(5.11)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,102,340	9,992,850	(8,109,490)	(81.15)	144,150,360	84,353,100	(59,797,260)	(70.89)
20 OTHER Commodity (Line 40 A-1 support detail)	6,362	40,600	34,239	84.33	150,563	216,800	66,237	30.55
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,423,729	3,277,570	(146,159)	(4.46)	18,829,609	17,988,561	(841,048)	(4.68)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,928)	(2,000)	(72)	3.58	(9,054)	(10,000)	(946)	9.46
27 TOTAL THERM SALES (24-26 Estimated only)	3,001,065	3,275,570	274,506	8.38	17,246,705	17,978,561	731,856	4.07
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.12876	0.29658	0.16782	56.59	0.16064	0.32931	0.16867	51.22
32 DEMAND (5/19)	0.03607	0.06715	0.03108	46.28	0.03676	0.06364	0.02688	42.24
33 OTHER (6/20)	(9.51569)	0.83362	10.34931	1,241.49	1.02459	0.78473	(0.23986)	(30.57)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.29628	0.49747	0.20119	40.44	0.44216	0.63012	0.18796	29.83
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.49750	0.03750	7.54	0.46000	0.62510	0.16510	26.41
40 TOTAL THERM SALES (11/27)	0.33801	0.49777	0.15976	32.10	0.48274	0.63047	0.14773	23.43
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.35272	0.51248	0.15976	31.17	0.49745	0.64518	0.14773	22.90
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35449	0.51506	0.16057	31.17	0.49995	0.64843	0.14848	22.90
45 PGA FACTOR ROUNDED TO NEAREST .001	0.354	0.51500	0.161	31.26	0.500	0.648	0.148	22.84

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 05/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	156,717	156,717	100.00	-	798,471	798,471	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	440,010	517,142	77,132	14.92	3,000,604	3,136,736	136,132	4.34
5 DEMAND (Line 25 + Line 31 A-1 support detail)	652,965	672,508	19,543	2.91	5,299,073	4,476,036	(823,037)	(18.39)
6 OTHER (Line 40 A-1 support detail)	(60,534)	23,345	83,879	359.30	154,266	117,629	(36,636)	(31.15)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	18,061	-	(18,061)	-	128,248	-	(128,248)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	1,014,380	1,369,712	355,332	25.94	8,325,695	8,528,872	203,177	2.38
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(887)	(966)	(79)	8.13	(4,165)	(4,947)	(783)	15.82
14 TOTAL THERM SALES	1,355,060	1,368,746	13,687	1.00	8,652,680	8,523,925	(128,755)	(1.51)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,925,662	2,798,500	(127,161)	(4.54)	18,531,886	17,015,000	(1,516,886)	(8.91)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,417,368	2,798,500	(618,867)	(22.11)	18,679,046	17,015,000	(1,664,046)	(9.78)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,102,340	11,123,730	(6,978,610)	(62.74)	144,150,360	76,642,810	(67,507,550)	(88.08)
20 OTHER Commodity (Line 40 A-1 support detail)	6,362	40,600	34,239	84.33	150,563	216,800	66,237	30.55
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,423,729	2,839,100	(584,629)	(20.59)	18,829,609	17,231,800	(1,597,809)	(9.27)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,928)	(2,000)	(72)	-	(9,054)	(10,000)	(946)	9.46
27 TOTAL THERM SALES (24-26 Estimated only)	3,001,065	2,837,100	(163,964)	(5.78)	17,246,705	17,221,800	(24,905)	(0.14)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.05600	0.05600	100.00	-	0.04693	0.04693	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.12876	0.18479	0.05603	30.32	0.16064	0.18435	0.02371	12.86
32 DEMAND (5/19)	0.03807	0.06046	0.02439	40.34	0.03876	0.05840	0.02164	37.05
33 OTHER (6/20)	(9.51569)	0.57500	10.09069	1,754.90	1.02459	0.54257	(0.48202)	(88.84)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.29628	0.48245	0.18617	38.59	0.44216	0.49495	0.05279	10.67
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.48279	0.02279	4.72	0.46000	0.49473	0.03473	7.02
40 TOTAL THERM SALES (11/27)	0.33801	0.48279	0.14478	29.99	0.48274	0.49524	0.01250	2.52
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.35272	0.4975	0.14478	29.10	0.49745	0.50995	0.01250	2.45
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35449	0.50000	0.14551	29.10	0.49995	0.51252	0.01257	2.45
45 PGA FACTOR ROUNDED TO NEAREST .001	0.354	0.500	0.146	29.20	0.500	0.513	0.013	2.53

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020
1	COMMODITY (Pipeline)	160,479	136,612	144,729	199,934	156,717							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	803,589	603,643	636,688	575,674	517,142							
5	DEMAND	973,621	912,983	973,621	943,303	672,508							
6	OTHER	27,386	22,535	19,973	24,390	23,345							
LESS ENDED-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,965,075	1,675,773	1,775,011	1,743,301	1,369,712							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(1,005)	(1,005)	(1,005)	(966)	(966)							
14	TOTAL THERM SALES	1,964,070	1,674,768	1,774,005	1,742,335	1,368,746							
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500							
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	16,244,400	11,123,730							
20	OTHER Commodity	44,100	43,800	45,600	42,700	40,600							
LESS ENDED-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23		-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,911,064	3,335,642	3,533,046	3,612,948	2,839,100							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	3,909,064	3,333,642	3,531,046	3,610,948	2,837,100							
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.04150	0.04150	0.04150	0.05600	0.05600							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.20781	0.18338	0.18257	0.16124	0.18479							
32	DEMAND (5/19)	0.05800	0.05814	0.05800	0.05807	0.06046							
33	OTHER (6/20)	0.62100	0.51450	0.43800	0.57120	0.57500							
LESS ENDED-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.50244	0.50238	0.50240	0.48251	0.48245							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.50270	0.50269	0.50269	0.48278	0.48279							
40	TOTAL THERM SALES (11/27)	0.50270	0.50269	0.50269	0.48278	0.48279							
41	TRUE-UP (E-2)	0.01471	0.01471	0.01471	0.01471	0.01471							
42	TOTAL COST OF GAS (40+41)	0.51741	0.51740	0.51740	0.49749	0.49750							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.52000	0.52000	0.49999	0.50000							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.52000	0.50000	0.50000							

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12	
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020					
CURRENT MONTH: 05/20					
COMMODITY (Pipeline)		(A)	(B)	(C)	
		THERMS	INV. AMOUNT	COST PER THERM	
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,927,590	0.00	0.00000	
2	Commodity Pipeline - Scheduled ITS				
3	No Notice Commodity Adjustment				
4	Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000	
5	Commodity Adjustments (Line 45 Page 10)	(1,928)	0.00		
6	Commodity Adjustments FGT Supplier Refund		0.00		
7					
8	TOTAL COMMODITY (Pipeline)	2,925,662	0.00	0.00000	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES					
9	Swing Service Scheduled				
10	Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11	Operational Flow Order Volumes - FGT				
12	Less Alert Day Volumes Direct Billed to Others				
13	Operating Account Balancing				
14	Other - Net market delivery imbalance	0	0.00		
15					
16	TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	0.00000	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17	Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,927,590	502,603.32	0.17168	
18	Bay Gas Storage	0	0.00		
19	Imbalance Cashout - FGT				
20	FGT - Cash out (Line 25 Page 11)	423,860.00	(74,111.93)		
21	Imbalance Cashout - Transporting Cust (Line 2 Page 11)	67,846	(4,412.49)		
22	Other Shippers (Line 24+26 Page 10)	0.00	16,818.26		
23	Less: Company Use (Lines 45 Page 11)	(1,928)	(887.05)	0.46000	
24	TOTAL COMMODITY (Other)	3,417,368	440,010.11	0.12876	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25	Demand (Pipeline) Entitlement (Line 10 Page 10)	18,102,340	582,965.38	0.03220	
26	FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000	
27	Less Relinquished Off System				
28	Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00		
29	Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30	Revenue Sharing - FGT				
31	Other - Storage Demand (Line 32 Page 11)	0	0.00		
32	TOTAL DEMAND	18,102,340	652,965.38	0.03607	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33	Other Monthly purchases and expense (Line 19+22+23, Page 10)	6,362	15,446.82	2.42817	
34	Storage Purchases	0	0.00		
35	Storage withdrawal	0	0.00		
36	Storage Activity	0	(75,981.37)		
35	Realized Gain/Loss (Line 20, Page 10)		(18,060.95)		
36	LNG Supply		0.00		
37	FGT Demand		0.00		
38	TOTAL OTHER	6,362	(78,595.50)	(12.35487)	
37		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 05/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	379,476	540,487	161,011	29.79%	3,154,870	3,254,365	99,496	3.06%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	652,965	829,225	176,260	21.26%	5,299,073	5,274,507	(24,566)	-0.47%
3	TOTAL	1,032,441	1,369,712	337,271	24.62%	8,453,943	8,528,872	74,930	0.88%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,355,060	1,368,746	13,687	1.00%	8,652,680	8,523,925	(128,755)	-1.51%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(244,708)	(244,708)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,306,118	1,319,805	13,687	1.04%	8,407,972	8,279,217	(128,755)	-1.56%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	273,677	(49,907)	(323,584)	648.37%	(45,971)	(249,656)	(203,685)	81.59%
8	INTEREST PROVISION-THIS PERIOD (21)	48	(85)	(133)	156.47%	77	(3,051)	(3,128)	102.52%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	172,268	(604,426)	(776,694)	128.50%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	244,708	244,708	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	18,061	-	(18,061)	---	128,248	-	(128,248)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	512,996	(605,476)	(1,118,472)	184.73%	512,996	(605,476)	(1,118,472)	184.73%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	172,268	(604,426)	(776,694)	128.50%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	512,948	(605,391)	(1,118,339)	184.73%				
14	TOTAL (12+13)	685,216	(1,209,817)	(1,895,033)	156.64%				
15	AVERAGE (50% OF 14)	342,608	(604,909)	(947,517)	156.64%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00220	0.00220	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00110	0.00110	-	0.00%				
18	TOTAL (16+17)	0.00330	0.00330	-	0.00%				
19	AVERAGE (50% OF 18)	0.00165	0.00165	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00014	0.00014	-	0.00%				
21	INTEREST PROVISION (15x20)	48	(85)	(133)	156.47%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 05/20

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(C)	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
								(G) THIRD PARTY	(H) PIPELINE			
1	FGT			FTS-1						599,783.64		20.61
2	Florida Power & Light	System Supply	FTS		2,927,590		2,927,590	502,603.32			3,513.11	17.17
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL					2,927,590	-	2,927,590	502,603	-	599,784	3,513	37.78

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 05/20

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	9,444	9,184	292,759	284,708	1.7168	1.7653
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			9,444	9,184	292,759	284,708	1.7168	1.7653
WEIGHTED AVERAGE							1.7168	1.7653

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 05/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,399,883	1,328,588	(71,295)	-5.09%	7,907,149	8,016,229	109,080	1.38%
2 GAS LIGHTS	1,910	1,838	(72)	-3.77%	8,960	9,216	256	2.86%
3 COMMERCIAL	1,237,309	1,883,631	646,322	52.24%	8,654,092	9,635,305	981,213	11.34%
4 LARGE COMMERCIAL	361,963	61,513	(300,450)	-83.01%	676,504	317,811	(358,693)	-53.02%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,001,065	3,275,570	274,506	9.15%	17,246,705	17,978,561	731,856	4.24%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,754,956	4,619,146	(135,810)	-2.86%	24,564,061	23,067,376	(1,496,685)	-6.09%
11 SMALL COMMERCIAL TRANSP. FIRM	1,919,062	2,792,150	873,088	45.50%	13,256,455	14,151,081	894,627	6.75%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	50,004	698,942	648,938	1297.77%	2,198,376	3,763,326	1,564,950	71.19%
19 TOTAL TRANSPORTATION	6,724,022	8,110,238	1,386,217	20.62%	40,018,891	40,981,783	962,892	2.41%
TOTAL THERMS SALES & TRANSP.	9,725,086	11,385,808	1,660,722	17.08%	57,265,597	58,960,344	1,694,748	2.96%
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	104,830	103,350	(1,480)	-1.41%	104,642	103,254	(1,388)	-1.33%
21 GAS LIGHTS	15	15	-	0.00%	14	15	1	7.14%
22 COMMERCIAL	5,124	5,036	(88)	-1.72%	5,124	5,034	(90)	-1.76%
23 LARGE COMMERCIAL	9	4	(5)	-55.56%	6	4	(2)	-33.33%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	109,978	108,405	(1,573)	-1.43%	109,786	108,307	(1,479)	-1.35%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	100	98	(2)	-2.00%	80	98	18	22.50%
30 SMALL COMMERCIAL TRANSP. FIRM	2,913	3,025	112	3.84%	2,908	2,999	91	3.13%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,014	3,124	110	3.65%	2,989	3,098	109	3.65%
TOTAL CUSTOMERS	112,992	111,529	(1,463)	-1.29%	112,775	111,405	(1,370)	-1.21%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	13	-	0.00%	15	16	1	6.67%
40 GAS LIGHTS	-	123	123	0.00%	-	123	123	0.00%
41 COMMERCIAL	241	374	133	55.19%	338	363	45	13.31%
42 LARGE COMMERCIAL	40,218	15,378	(24,840)	-61.76%	22,550	15,891	(6,659)	-29.53%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,550	47,134	(416)	-0.87%	61,410	47,076	(14,334)	-23.34%
47 SMALL COMMERCIAL TRANSP. FIRM	659	923	264	40.06%	912	944	32	3.51%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	50,004	698,942	648,938	1297.77%	439,675	752,665	312,990	71.19%

GAS INVOICES
CURRENT MONTH: 05/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

							Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1	2,927,590	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		2,927,590		0.00		()
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35	()
6	" Capacity release		0	0			
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86	()
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45	()
9	" " "	Merritt Sq.	0		0.05318	0.00	()
10	Total FTS-1 demand		6,403,980			340,564	
11							
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745	()
13	FTS-2 Demand		0			0	
14							
15	Total FTS-2 demand		3,588,870			226,744.81	
16							
17	Fuel Transport		8,558,130			15,975	
18	FGT Storage Demand		1,500,000			16,500	
19							
20							
21	Total fixed charges		20,050,980			599,783.64	()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Florida Power & Light		2,927,590			502,603.32	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		2,927,590			502,603.32	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,102,386.96	()

CURRENT MONTH: 05/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 05/20		2,927,590.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 04/20		(2,564,820.0)			-		
3	FTS-1 & FTS-2 Commodity 04/20		2,564,820.0			-		
4			2,927,590.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/20	11,492,850.0			599,783.64	599,783.64		
7	Reverse FTS-1 & FTS-2 Demand accr 04/20	(13,429,460.0)			(704,129.67)	(704,129.67)		
8	FTS-1 & FTS-2 Demand 04/20	20,038,950.0		687,311.41		687,311.41	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	18,102,340.0				582,965.38		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			8,623.03		8,623.03		
20	Cost Optimization Sharing			(18,060.95)		(18,060.95)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			5,187.79		5,187.79	B2 & B3	
23	FPL Energy Services		6,362	1,636.00		1,636.00	B4	
24	Reverse FPL - 04/20	(2,564,820.0)			(411,005.14)	(411,005.14)		
25						-		
26	FPL - 05/20	4,383,080.0		427,823.40		427,823.40	B1 (2)	
27						-		
28						-		
29						-		
30	Bay Gas Storage Activity			(75,981.37)		(75,981.37)		
31	Bay Gas Storage Activity					-		
32	Bay Gas Storage Activity					-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,818,260.00				(59,163.11)		
48						-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,927,590.0			502,603.32	502,603.32		
50						-		
51	Total purchases & accruals -		2,933,951.5	1,106,539.31	(12,747.85)	1,093,791.46		

CURRENT MONTH: 05/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	67,846.0	(4,412.49)		(4,412.49)	B5		JE RVBI085364 - Mar'07
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	67,846.0	(4,412.49)	0.00	(4,412.49)		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Inbalance	423,860.0	(74,111.93)		(74,111.93)	B1 (3)		
26	Annual Cashout		0.00					
27	Bay Gas Property Tax Allocation					B1 (10)		
28	Total book-outs	0.0	423,860.0	(74,111.93)	0.00	(74,111.93)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		3,425,667.5	1,028,014.89	(12,747.85)		1,015,267.04		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,015,267.04					
43								
44								
45	Company Use	(1,928.4)	(887.05)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	3,423,729.10	1,014,379.99					