



June 19, 2020

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		CURRENT MONTH: May 2020				PERIOD TO DATE				
		REV. FLEX DOWN EST.	DIFFERENCE			REV. FLEX DOWN EST.	DIFFERENCE			
		ACTUAL	AMOUNT	%		ACTUAL	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$83,378	\$108,098	\$24,720	22.87	\$479,065	\$440,755	(\$38,310)	(8.69)	
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$193,590	\$208,408	\$14,818	7.11	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$3,867,253	\$1,864,390	(\$2,002,862)	(107.43)	\$22,807,532	\$19,379,754	(\$3,427,778)	(17.69)	
5	DEMAND	\$4,562,074	\$4,554,916	(\$7,158)	(0.16)	\$27,117,473	\$27,292,217	\$174,743	0.64	
6	OTHER	\$351,334	\$412,239	\$60,905	14.77	\$1,816,548	\$1,570,770	(\$245,778)	(15.65)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$351,505	\$545,548	\$194,043	35.57	\$2,709,561	\$2,996,636	\$287,075	9.58	
10						\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,544,392	\$6,425,955	(\$2,118,437)	(32.97)	\$49,704,646	\$45,895,268	(\$3,809,378)	(8.30)	
12	NET UNBILLED	(\$414,064)	\$0	\$414,064	0.00	(\$1,696,562)	\$0	\$1,696,562	0.00	
13	COMPANY USE	\$107,030	\$0	(\$107,030)	0.00	\$253,645	\$0	(\$253,645)	0.00	
14	TOTAL THERM SALES (11)	\$7,900,456	\$6,425,955	(\$1,474,501)	(22.95)	\$57,167,517	\$45,895,268	(\$11,272,249)	(24.56)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	17,776,500	23,324,770	5,548,270	23.79	119,439,460	96,524,135	(22,915,325)	(23.74)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,500,000	43,600,000	3,100,000	7.11	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	22,543,168	8,274,044	(14,269,124)	(172.46)	120,138,364	57,418,830	(62,719,534)	(109.23)	
19	DEMAND	87,972,390	149,996,600	62,024,210	41.35	538,482,200	914,704,690	376,222,490	41.13	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,543,168	8,274,044	(14,269,124)	(172.46)	120,138,364	57,418,830	(62,719,534)	(109.23)	
25	NET UNBILLED	(544,015)	0	544,015	0.00	(1,633,731)	0	1,633,731	0.00	
26	COMPANY USE	139,609	0	(139,609)	0.00	366,071	0	(366,071)	0.00	
27	TOTAL THERM SALES (24)	18,155,509	8,274,044	(9,881,465)	(119.43)	121,357,701	57,418,830	(63,938,870)	(111.36)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00469	0.00463	(0.00006)	(1.21)	0.00401	0.00457	0.00056	12.16
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.17155	0.22533	0.05378	23.87	0.18984	0.33752	0.14767	43.75
32	DEMAND	(5/19)	0.05186	0.03037	(0.02149)	(70.77)	0.05036	0.02984	(0.02052)	(68.78)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.37902	0.77664	0.39762	51.20	0.41373	0.79931	0.38558	48.24
38	NET UNBILLED	(12/25)	0.76113	0.00000	(0.76113)	0.00	1.03846	0.00000	(1.03846)	0.00
39	COMPANY USE	(13/26)	0.76664	0.00000	(0.76664)	0.00	0.69288	0.00000	(0.69288)	0.00
40	TOTAL THERM SALES	(11/27)	0.47062	0.77664	0.30602	39.40	0.40957	0.79931	0.38974	48.76
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.45510	0.76112	0.30602	40.21	0.39405	0.78379	0.38974	49.72
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45739	0.76495	0.30756	40.21	0.39603	0.78773	0.39170	49.72
45	PGA FACTOR ROUNDED TO NEAREST .001		45.739	76.495	30.75600	40.21	39.603	78.773	39.17000	49.73

PEOPLES GAS SYSTEM  
DOCKET NO. 20200003-GU  
MONTHLY PGA  
FILED: JUNE 19, 2020

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: May 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	15,258,210	76,628.76	\$0.00502
2 Commodity Pipeline (SNG)	384,750	2,204.66	\$0.00573
3 Commodity Pipeline (Gulfstream)	2,133,540	4,544.43	\$0.00213
4 Commodity Pipeline (FGT) -April'20 Accrual Adj.	0	(0.17)	\$0.00000
5 Commodity Pipeline (Gulfstream) -April'20 Accrual Adj.	0	(0.08)	\$0.00000
6 TOTAL COMMODITY (Pipeline)	17,776,500	83,377.60	\$0.00469
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	16,687,500	2,907,326.65	\$0.17422
10 Purchases from 3rd Party Suppliers -April'20 Accrual Adj.	0	0.26	\$0.00000
11 Imbalance Cashout (FGT)	(859,100)	(131,504.89)	\$0.15307
12 Imbalance Cashout (FGT)-April'20 Accrual Adj.	3,128,310	509,564.34	\$0.16289
13 Imbalance Cashout (SNG)	384,750	64,638.00	\$0.16800
14 Imbalance Cashout (Gulfstream)	83,090	15,331.43	\$0.18452
15 Imbalance Cashout (Gulfstream)-April'20 Accrual Adj.	0	0.04	\$0.00000
16	22,640	4,177.44	\$0.18452
17	5,269	7,142.33	\$1.35554
18	(0)	115.60	\$0.00000
19	(5,681)	(695.41)	\$0.12241
20	232,500	32,550.00	\$0.14000
21	4,010	1,183.15	\$0.29505
22	(11,015)	(1,774.28)	\$0.16107
23	10,706	4,631.57	\$0.43261
24 Cashouts-Peoples' Transportation Customers	1,158,571	175,397.53	\$0.15139
25 Cashouts-NCTS Program	1,701,618	279,168.81	\$0.16406
26 TOTAL COMMODITY (Other)	22,543,168	3,867,252.57	\$0.17155
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (SNG)	28,873,090	1,319,393.51	\$0.04570
28 Demand (SNG) - Capacity Release	(11,780,000)	(557,229.25)	\$0.04730
29 Demand Seacoast	1,178,000	32,984.00	\$0.02800
30 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
31 Demand (FGT)	101,035,510	6,619,888.43	\$0.06552
32 Temporary Relinquishment Credit - (FGT)	(52,119,710)	(3,893,733.36)	\$0.07471
33 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
34 FGT-April'20 Accrual Adj.	0	0.18	\$0.00000
35 Capacity Sales Reclass FGT	1,875,500	6,564.26	\$0.00350
36 TOTAL DEMAND	87,972,390	4,562,074.27	\$0.05186
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	169,889.88	\$0.00000
38 Legal	0	6,342.45	\$0.00000
39 LNG/CNG	0	175,102.00	\$0.00000
40 Odorant	0	0.00	\$0.00000
41 TOTAL OTHER	0	351,334.33	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1			
	CURRENT MONTH: May 2020	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,760,223	\$1,864,390	(\$1,895,832)	(\$1.01686)	\$22,553,887	\$19,379,754	(\$3,174,133)	(0.16379)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,677,140	\$4,561,565	(\$115,575)	(\$0.02534)	\$26,897,114	\$26,515,514	(\$381,600)	(0.01439)
3	TOTAL	\$8,437,362	\$6,425,955	(\$2,011,408)	(\$0.31301)	\$49,451,001	\$45,895,268	(\$3,555,733)	(0.07747)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$7,900,456	\$6,425,955	(\$1,474,501)	(\$0.22946)	\$57,167,517	\$45,895,268	(\$11,272,249)	(0.24561)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$735,790	\$735,790	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,047,614	\$6,573,113	(\$1,474,501)	(\$0.22432)	\$57,903,307	\$46,631,058	(\$11,272,249)	(0.24173)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$389,749	\$147,158	\$536,907	\$3.64851	\$8,452,306	\$735,790	(\$7,716,516)	(10.48739)
8	INTEREST PROVISION-THIS PERIOD (21)	\$798	\$793	(\$5)	(\$0.00675)	\$57,860	\$52,311	(\$5,549)	(0.10608)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$13,955,913	\$13,588,233	(\$367,680)	(\$0.02706)	\$53,967,547	\$53,790,537	(\$177,010)	(0.00329)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$735,790)	(\$735,790)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$13,419,804	\$13,589,025	\$169,222	\$0.01245	\$61,741,923	\$53,842,848	(\$7,899,075)	(0.14671)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$34,928	\$0	(\$34,928)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$13,419,804	\$13,589,025	\$169,222	0.01245	\$61,776,851	\$53,842,848	(\$7,934,003)	(0.14735)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	13,955,913	13,588,233	(367,680)	(0.02706)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	13,419,006	13,588,233	169,227	0.01245				
15	TOTAL (13+14)	27,374,918	27,176,465	(198,453)	(0.00730)				
16	AVERAGE (50% OF 15)	13,687,459	13,588,233	(99,226)	(0.00730)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000				
19	TOTAL (17+18)	0.140	0.140	0	0.00000				
20	AVERAGE (50% OF 19)	0.070	0.070	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00583	0.00583	0	0.00057				
22	INTEREST PROVISION (16x21)	\$798	\$793	(\$5)	(0.00675)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			May'20									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'20	FGT	PGS	FTS-1 COMM. PIPELINE	8,289,760		8,289,760		46,422.66		\$0.56	
2	May'20	FGT	PGS	FTS-2 COMM. PIPELINE	1,314,340		1,314,340		7,360.31		\$0.56	
3	May'20	FGT	PGS	FTS-3 COMM. PIPELINE	5,654,110		5,654,110		22,845.79		\$0.40	
4	May'20	FGT	PGS	FTS-1 DEMAND	39,239,060		39,239,060			1,853,219.42	\$4.72	
5	May'20	FGT	PGS	FTS-2 DEMAND	10,190,040		10,190,040			510,834.55	\$5.01	
6	May'20	FGT	PGS	FTS-3 DEMAND	7,236,700		7,236,700			774,246.10	\$10.70	
7	May'20	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48	
8	May'20	FGT - Capacity Sales Reclass	PGS	DEMAND	1,875,500		1,875,500			6,564.26	\$0.35	
9	May'20	SONAT	PGS	COMM. PIPELINE	384,750		384,750		2,204.66		\$0.57	
10	May'20	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,393.51	\$4.57	
11	May'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)		(11,780,000)			(557,229.25)	\$4.73	
12	May'20	SONAT	PGS	COMM. OTHER	384,750		384,750	64,638.00			\$16.80	
13	May'20	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
14	May'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,133,540		2,133,540		4,544.43		\$0.21	
15	May'20	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50	\$5.57	
16	May'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	83,090		83,090	15,331.43			\$18.45	
17	May'20		PGS	COMM. OTHER	5,269		5,269	7,142.33			\$135.55	
18	May'20		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
19	May'20		PGS	COMM. OTHER	10,706		10,706	4,631.57			\$43.26	
20	May'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,158,571		1,158,571	175,397.53			\$15.14	
21	May'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,701,618		1,701,618	279,168.81			\$16.41	
22	May'20		PGS	COMM. OTHER	200,000		200,000	34,137.50			\$17.07	
23	May'20		PGS	COMM. OTHER	2,435,500		2,435,500	414,694.04			\$17.03	
24	May'20		PGS	COMM. OTHER	800,000		800,000	133,600.00			\$16.70	
25	May'20		PGS	COMM. OTHER	525,000		525,000	88,635.00			\$16.88	
26	May'20		PGS	COMM. OTHER	750,200		750,200	139,385.89			\$18.58	
27	May'20		PGS	COMM. OTHER	58,000		58,000	9,048.00			\$15.60	
28	May'20		PGS	COMM. OTHER	100,000		100,000	15,700.00			\$15.70	
29	May'20		PGS	COMM. OTHER	5,825,000		5,825,000	1,035,314.00			\$17.77	
30	May'20		PGS	COMM. OTHER	575,000		575,000	96,525.00			\$16.79	
31	May'20		PGS	COMM. OTHER	4,773,800		4,773,800	829,923.47			\$17.38	
32	May'20		PGS	COMM. OTHER	645,000		645,000	110,363.75			\$17.11	
33	Total	**This report excludes prior month/period adjustments.			132,677,894	0	132,677,894	3,486,186.32	83,377.85	4,593,932.79	\$6.15	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				January-20	Through	December-20	Page 1 of 2	
		PRESENT MONTH:				May'20				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	161	157	5,000	4,872	1.57000	1.61125		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,616	1.75250	1.79854		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,744	1.55500	1.59585		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	20,000	19,488	1.56000	1.60099		
5	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,616	1.62500	1.66769		
6	FGT	25309-Cs #11 Mt Vernon Zone 3	1,500	1,462	46,500	45,310	1.63250	1.67539		
7	FGT	25309-Cs #11 Mt Vernon Zone 3	1,016	990	31,500	30,694	1.68500	1.72927		
8	FGT	25309-Cs #11 Mt Vernon Zone 3	677	660	21,000	20,462	1.70000	1.74466		
9	FGT	25309-Cs #11 Mt Vernon Zone 3	1,050	1,023	32,550	31,717	1.73000	1.77545		
10	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	20,000	19,488	1.75000	1.79598		
11	FGT	25309-Cs #11 Mt Vernon Zone 3	677	660	21,000	20,462	1.81250	1.86012		
12	FGT	25309-Cs #11 Mt Vernon Zone 3	339	330	10,500	10,231	1.84000	1.88834		
13	FGT	25309-Cs #11 Mt Vernon Zone 3	500	487	15,500	15,103	1.94750	1.99867		
14	FGT	25309-Cs #11 Mt Vernon Zone 3	2,581	2,515	80,000	77,952	1.67000	1.71388		
15	FGT	62410-Columbia Gulf-Lafayette FGT	210	204	6,500	6,334	1.55000	1.59072		
16	FGT	62410-Columbia Gulf-Lafayette FGT	629	613	19,500	19,001	1.62000	1.66256		
17	FGT	62410-Columbia Gulf-Lafayette FGT	323	314	10,000	9,744	1.74000	1.78571		
18	FGT	62410-Columbia Gulf-Lafayette FGT	210	204	6,500	6,334	1.78000	1.82677		
19	FGT	62410-Columbia Gulf-Lafayette FGT	323	314	10,000	9,744	1.80000	1.84729		
20	FGT	100022-Pledger - Enterprise	187	182	5,800	5,652	1.56000	1.60099		
21	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,744	1.57000	1.61125		
22	FGT	25309-Cs #11 Mt Vernon Zone 3	16,000	15,590	496,000	483,302	1.79400	1.84113		
23	FGT	62410-Columbia Gulf-Lafayette FGT	1,290	1,257	40,000	38,976	1.64000	1.68309		
24	FGT	62410-Columbia Gulf-Lafayette FGT	323	314	10,000	9,744	1.68500	1.72927		
25	FGT	62410-Columbia Gulf-Lafayette FGT	968	943	30,000	29,232	1.72000	1.76519		
26	FGT	62410-Columbia Gulf-Lafayette FGT	210	204	6,500	6,334	1.76000	1.80624		
27	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,616	1.64000	1.68309		
28	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	314	10,000	9,744	1.68000	1.72414		
29	FGT	78299-Egan Hub (Rec)/FGT Acadia	726	707	22,500	21,924	1.69000	1.73440		
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	314	10,000	9,744	1.71000	1.75493		
31	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,744	1.55500	1.59585		
32	FGT	25309-Cs #11 Mt Vernon Zone 3	210	204	6,500	6,334	1.56250	1.60355		
33	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000	1,949	62,000	60,413	1.63000	1.67282		
34	FGT	25309-Cs #11 Mt Vernon Zone 3	1,452	1,414	45,000	43,848	1.63250	1.67539		
35	FGT	25309-Cs #11 Mt Vernon Zone 3	968	943	30,000	29,232	1.68500	1.72927		
36	FGT	25309-Cs #11 Mt Vernon Zone 3	339	330	10,500	10,231	1.70500	1.74979		
37	FGT	25309-Cs #11 Mt Vernon Zone 3	1,694	1,650	52,500	51,156	1.73000	1.77545		
38	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,744	1.75250	1.79854		
39	FGT	25309-Cs #11 Mt Vernon Zone 3	500	487	15,500	15,103	1.76000	1.80624		
40		SUBTOTAL	41,737	40,669	1,293,850	1,260,727	1.70150	1.74620		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.85%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 134,885 dth's nominated under FGT FTS-2 and 580,268 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				January-20	Through	December-20	Page 2 of 2	
		PRESENT MONTH:				May'20				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	25309-Cs #11 Mt Vernon Zone 3	565	550	17,500	17,052	1.77500	1.82163		
42	FGT	25309-Cs #11 Mt Vernon Zone 3	710	692	22,000	21,437	1.79250	1.83959		
43	FGT	25309-Cs #11 Mt Vernon Zone 3	339	330	10,500	10,231	1.80000	1.84729		
44	FGT	25309-Cs #11 Mt Vernon Zone 3	565	550	17,500	17,052	1.80500	1.85242		
45	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,616	1.81000	1.85755		
46	Gulfstream	8205175-Destin	4,932	4,840	152,880	150,052	1.81500	1.84921		
47	Gulfstream	8205171-Williams Mobile Bay	97	95	3,000	2,945	1.56000	1.58940		
48	Gulfstream	8205171-Williams Mobile Bay	97	95	3,000	2,945	1.56500	1.59450		
49	Gulfstream	8205171-Williams Mobile Bay	290	285	9,000	8,834	1.63500	1.66582		
50	Gulfstream	8205171-Williams Mobile Bay	65	63	2,000	1,963	1.64000	1.67091		
51	Gulfstream	8205171-Williams Mobile Bay	339	332	10,500	10,306	1.69000	1.72185		
52	Gulfstream	8205171-Williams Mobile Bay	65	63	2,000	1,963	1.70000	1.73204		
53	Gulfstream	8205171-Williams Mobile Bay	97	95	3,000	2,945	1.71000	1.74223		
54	Gulfstream	8205171-Williams Mobile Bay	266	261	8,250	8,097	1.73000	1.76261		
55	Gulfstream	8205171-Williams Mobile Bay	266	261	8,250	8,097	1.73500	1.76770		
56	Gulfstream	8205171-Williams Mobile Bay	97	95	3,000	2,945	1.75500	1.78808		
57	Gulfstream	8205171-Williams Mobile Bay	97	95	3,000	2,945	1.80500	1.83902		
58	Gulfstream	8205171-Williams Mobile Bay	81	79	2,500	2,454	1.81500	1.84921		
59	Gulfstream	8205171-Williams Mobile Bay	226	222	7,000	6,871	1.84500	1.87978		
60	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	1.85798	1.85798		
61		<b>SUBTOTAL</b>	<b>12,094</b>	<b>11,896</b>	<b>374,900</b>	<b>368,766</b>	<b>1.70150</b>	<b>1.72980</b>		
62		<b>TOTAL</b>	<b>53,831</b>	<b>52,564</b>	<b>1,668,750</b>	<b>1,629,494</b>	<b>1.70150</b>	<b>1.74249</b>		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.85%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 134,885 dth's nominated under FGT FTS-2 and 580,268 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,253							\$ 22,807,532
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805							\$ 25,080,566
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
4	Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)							\$ (253,645)
5	Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992							\$ 1,539,908
6	Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -							\$ 237,610
7	Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342							\$ 39,029
8	<b>Total</b>	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362							\$ 49,451,001
<b>PGA THERM SALES</b>													
9	Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433							39,678,332
10	Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676							18,717,699
11	Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400							62,961,670
12	<b>Total</b>	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509							121,357,701
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495							\$0.78695
14	Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495							\$0.78695
<b>PGA REVENUES</b>													
15	Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229							\$ 31,210,631
16	Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431							\$ 14,079,401
17	Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957							\$ 13,288,990
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236							\$ 851,723
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)							\$ (566,667)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)							\$ (908,083)
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)	\$ (164,084)							\$ (788,479)
22	<b>Total</b>	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456							\$ 57,167,517
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	367,339	368,192	369,897	370,879	372,443							369,750
24	Commercial	13,609	13,602	13,625	13,665	13,735							13,647
25	Off System Sales	10	6	7	6	4							7
26	<b>Total</b>	380,958	381,800	383,529	384,550	386,182							383,404

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045							
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0266	1.0256	1.0266							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.044	1.043	1.044							
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0256	1.0246	1.0266							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.043	1.042	1.044							

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0285							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.046							
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047							
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295	1.0285	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047	1.046	1.047							

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>LAKELAND</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276	1.0256	1.0256							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045	1.043	1.043							
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047							

ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045							
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045							
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6 Page 5 of 5						
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>PANAMA CITY:</b>													
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0243	1.0253	1.0272	1.0272	1.0292							
<b>2 PRESSURE CORRECTION FACTOR</b>													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444							
<b>3 BILLING FACTOR</b>													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.052	1.052	1.054							
<b>OCALA:</b>													
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0256	1.0276	1.0266	1.0276							
<b>2 PRESSURE CORRECTION FACTOR</b>													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.043	1.045	1.044	1.045							
<b>FORT MYERS</b>													
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0276	1.0256	1.0276							
<b>2 PRESSURE CORRECTION FACTOR</b>													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.043	1.045							

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