



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

June 22, 2020

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20200001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the May 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

A handwritten signature in blue ink that reads "Curtis D. Young".

Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	970,478	865,282	105,196	12.2%	41,241	32,694	8,547	26.1%	2.35319	2.64661	(0.29342)	-11.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,215,680	1,160,739	54,941	4.7%	41,241	32,694	8,547	26.1%	2.94775	3.55031	(0.60256)	-17.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,017,589	1,440,951	(423,362)	-29.4%	15,055	17,800	(2,745)	-15.4%	6.75898	8.09523	(1.33625)	-16.5%
12 TOTAL COST OF PURCHASED POWER	3,203,747	3,466,972	(263,225)	-7.6%	56,296	50,494	5,802	11.5%	5.69086	6.86610	(1.17524)	-17.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					56,296	50,494	5,802	11.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	31,455	83,750	(52,295)	-20.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,172,292	3,383,222	(210,930)	-6.2%	56,296	50,494	5,802	11.5%	5.63498	6.70024	(1.06526)	-15.9%
21 Net Unbilled Sales (A4)	552,834 *	(44,676) *	597,510	-1337.4%	9,811	(667)	10,478	-1571.4%	1.28363	(0.09290)	1.37653	-1481.7%
22 Company Use (A4)	2,232 *	2,734 *	(502)	-18.4%	40	41	(1)	-2.9%	0.00518	0.00569	(0.00051)	-9.0%
23 T & D Losses (A4)	190,350 *	203,017 *	(12,667)	-6.2%	3,378	3,030	348	11.5%	0.44198	0.42216	0.01982	4.7%
24 SYSTEM KWH SALES	3,172,292	3,383,222	(210,930)	-6.2%	43,068	48,090	(5,022)	-10.4%	7.36577	7.03519	0.33058	4.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,172,292	3,383,222	(210,930)	-6.2%	43,068	48,090	(5,022)	-10.4%	7.36577	7.03519	0.33058	4.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,172,292	3,383,222	(210,930)	-6.2%	43,068	48,090	(5,022)	-10.4%	7.36577	7.03519	0.33058	4.7%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	43,068	48,090	(5,022)	-10.4%	0.37430	0.33521	0.03909	11.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,333,496	3,544,426	(210,930)	-6.0%	43,068	48,090	(5,022)	-10.4%	7.74008	7.37040	0.36968	5.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.86462	7.48899	0.37563	5.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.865	7.489	0.376	5.0%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,318,888	3,998,341	(679,453)	-17.0%	163,479	148,428	15,051	10.1%	2.03016	2.69378	(0.66362)	-24.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	6,407,770	5,836,419	571,350	9.8%	163,479	148,428	15,051	10.1%	3.91963	3.93214	(0.01251)	-0.3%
11 Energy Payments to Qualifying Facilities (A8a)	5,273,927	6,833,767	(1,559,840)	-22.8%	77,654	84,650	(6,996)	-8.3%	6.79157	8.07297	(1.28140)	-15.9%
12 TOTAL COST OF PURCHASED POWER	15,000,585	16,668,527	(1,667,943)	-10.0%	241,133	233,078	8,055	3.5%	6.22087	7.15147	(0.93060)	-13.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					241,133	233,078	8,055	3.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	295,791	576,350	(280,559)	-48.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,704,794	16,092,178	(1,387,384)	-8.6%	241,133	233,078	8,055	3.5%	6.09821	6.90419	(0.80598)	-11.7%
21 Net Unbilled Sales (A4)	(22,810) *	(215,447) *	192,637	-89.4%	(374)	(3,121)	2,746	-88.0%	(0.01006)	(0.09706)	0.08700	-89.6%
22 Company Use (A4)	11,471 *	16,081 *	(4,610)	-28.7%	188	233	(45)	-19.2%	0.00506	0.00724	(0.00218)	-30.1%
23 T & D Losses (A4)	882,289 *	965,551 *	(83,262)	-8.6%	14,468	13,985	483	3.5%	0.36893	0.43497	(0.04604)	-10.6%
24 SYSTEM KWH SALES	14,704,794	16,092,178	(1,387,384)	-8.6%	226,851	221,981	4,870	2.2%	6.48214	7.24934	(0.76720)	-10.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	14,704,794	16,092,178	(1,387,384)	-8.6%	226,851	221,981	4,870	2.2%	6.48214	7.24934	(0.76720)	-10.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	14,704,794	16,092,178	(1,387,384)	-8.6%	226,851	221,981	4,870	2.2%	6.48214	7.24934	(0.76720)	-10.6%
28 GPIF**												
29 TRUE-UP**	806,020	806,022	(2)	0.0%	226,851	221,981	4,870	2.2%	0.35531	0.36310	(0.00779)	-2.2%
30 TOTAL JURISDICTIONAL FUEL COST	15,510,814	16,898,200	(1,387,386)	-8.2%	226,851	221,981	4,870	2.2%	6.83745	7.61245	(0.77500)	-10.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.94746	7.73493	(0.78747)	-10.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.947	7.735	(0.788)	-10.2%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	970,478	865,282	105,196	12.2%	3,318,888	3,998,341	(679,453)	-17.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,215,680	1,160,739	54,941	4.7%	6,407,770	5,836,419	571,350	9.8%
3b. Energy Payments to Qualifying Facilities	1,017,589	1,440,951	(423,362)	-29.4%	5,273,927	6,833,767	(1,559,840)	-22.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,203,747	3,466,972	(263,225)	-7.6%	15,000,585	16,668,527	(1,667,943)	-10.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	14,921	17,850	(2,929)	-16.4%	49,578	90,700	(41,122)	-45.3%
7. Adjusted Total Fuel & Net Power Transactions	3,218,668	3,484,822	(266,154)	-7.6%	15,050,163	16,759,227	(1,709,064)	-10.2%
8. Less Apportionment To GSLD Customers	41,419	83,750	(42,331)	-50.5%	305,755	576,350	(270,595)	-47.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,177,249	\$ 3,401,072	\$ (223,823)	-6.6%	\$ 14,744,408	\$ 16,182,877	\$ (1,438,469)	-8.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,221,863	3,600,219	(378,356)	-10.5%	15,617,886	16,578,076	(960,190)	-5.8%
c. Jurisdictional Fuel Revenue	3,221,863	3,600,219	(378,356)	-10.5%	15,617,886	16,578,076	(960,190)	-5.8%
d. Non Fuel Revenue	2,041,462	2,266,167	(224,705)	-9.9%	10,238,486	10,152,785	85,701	0.8%
e. Total Jurisdictional Sales Revenue	5,263,325	5,866,386	(603,061)	-10.3%	25,856,372	26,730,860	(874,488)	-3.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,263,325	\$ 5,866,386	\$ (603,061)	-10.3%	\$ 25,856,372	\$ 26,730,860	\$ (874,488)	-3.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	42,944,192	47,289,547	(4,345,355)	-9.2%	214,843,825	215,569,422	(725,597)	-0.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,944,192	47,289,547	(4,345,355)	-9.2%	214,843,825	215,569,422	(725,597)	-0.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,221,863	\$ 3,600,219	\$ (378,356)	-10.5%	\$ 15,617,886	\$ 16,578,076	\$ (960,190)	-5.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	(0)	0.0%	806,020	806,022	(2)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,060,659	3,439,015	(378,356)	-11.0%	14,811,866	15,772,054	(960,188)	-6.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,177,249	3,401,072	(223,823)	-6.6%	14,744,408	16,182,877	(1,438,469)	-8.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,177,249	3,401,072	(223,823)	-6.6%	14,744,408	16,182,877	(1,438,469)	-8.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(116,590)	37,943	(154,533)	-407.3%	67,458	(410,823)	478,281	-116.4%
8. Interest Provision for the Month	(429)	(4,031)	3,602	-89.4%	(18,706)	(19,327)	621	-3.2%
9. True-up & Inst. Provision Beg. of Month	(3,127,483)	847,381	(3,974,864)	-469.1%	(3,938,070)	666,626	(4,604,696)	-690.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	(0)	0.0%	806,020	806,022	(2)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,083,298)	\$ 1,042,497	\$ (4,125,795)	-395.8%	\$ (3,083,298)	\$ 1,042,497	\$ (4,125,795)	-395.8%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,127,483)	\$ 847,381	\$ (3,974,864)	-469.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,082,869)	1,046,528	(4,129,398)	-394.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,210,353)	1,893,909	(8,104,262)	-427.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,105,176)	\$ 946,955	\$ (4,052,131)	-427.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.2200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.3300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0138%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(429)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MAY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	41,241	32,694	8,547	26.14%	163,479	148,428	15,051	10.14%
4a Energy Purchased For Qualifying Facilities	15,055	17,800	(2,745)	-15.42%	77,654	84,650	(6,996)	-8.26%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	56,296	50,494	5,802	11.49%	241,133	233,078	8,055	3.46%
8 Sales (Billed)	43,068	48,090	(5,022)	-10.44%	226,851	221,981	4,870	2.19%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	40	41	(1)	-2.94%	188	233	(45)	-19.24%
10 T&D Losses Estimated @ 0.06	3,378	3,030	348	11.49%	14,468	13,985	483	3.45%
11 Unaccounted for Energy (estimated)	9,811	(667)	10,478	-1571.35%	(374)	(3,121)	2,746	-88.01%
12								
13 % Company Use to NEL	0.07%	0.08%	-0.01%	-12.50%	0.08%	0.10%	-0.02%	-20.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	17.43%	-1.32%	18.75%	-1420.45%	-0.16%	-1.34%	1.18%	-88.06%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	970,478	865,282	105,196	12.16%	3,318,888	3,998,341	(679,453)	-16.99%
18a Demand & Non Fuel Cost of Pur Power	1,215,680	1,160,739	54,941	4.73%	6,407,770	5,836,419	571,350	9.79%
18b Energy Payments To Qualifying Facilities	1,017,589	1,440,951	(423,362)	-29.38%	5,273,927	6,833,767	(1,559,840)	-22.83%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,203,747	3,466,972	(263,225)	-7.59%	15,000,585	16,668,527	(1,667,943)	-10.01%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.353	2.647	(0.294)	-11.11%	2.030	2.694	(0.664)	-24.65%
23a Demand & Non Fuel Cost of Pur Power	2.948	3.550	(0.602)	-16.96%	3.920	3.932	(0.012)	-0.31%
23b Energy Payments To Qualifying Facilities	6.759	8.095	(1.336)	-16.50%	6.792	8.073	(1.281)	-15.87%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	5.691	6.866	(1.175)	-17.11%	6.221	7.151	(0.930)	-13.01%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

MAY 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	32,694			32,694	2.646606	6.196915	865,282
TOTAL		32,694	0	0	32,694	2.646606	6.196915	865,282

ACTUAL:

FPL	MS	17,328			17,328	3.167573	5.829840	548,877
GULF/SOUTHERN		23,913			23,913	1.763062	4.917673	421,601
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		41,241	0	0	41,241	4.930635	5.829840	970,478

CURRENT MONTH: DIFFERENCE		8,547	0	0	8,547	2.284029	(0.36708)	105,196
DIFFERENCE (%)		26.1%	0.0%	0.0%	26.1%	86.3%	-5.9%	12.2%
PERIOD TO DATE: ACTUAL	MS	163,479			163,479	2.030162	2.130162	3,318,888
ESTIMATED	MS	148,428			148,428	2.693784	2.793784	3,998,341
DIFFERENCE		15,051	0	0	15,051	(0.663622)	-0.663622	(679,453)
DIFFERENCE (%)		10.1%	0.0%	0.0%	10.1%	-24.6%	-23.8%	-17.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,800			17,800	8.095230	8.095230	1,440,951
TOTAL		17,800	0	0	17,800	8.095230	8.095230	1,440,951

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,055			15,055	6.758980	6.758980	1,017,589
TOTAL		15,055	0	0	15,055	6.758980	6.758980	1,017,589

CURRENT MONTH: DIFFERENCE		(2,745)	0	0	(2,745)	-1.336250	-1.336250	(423,362)
DIFFERENCE (%)		-15.4%	0.0%	0.0%	-15.4%	-16.5%	-16.5%	-29.4%
PERIOD TO DATE: ACTUAL	MS	77,654			77,654	6.791567	6.791567	5,273,927
ESTIMATED	MS	84,650			84,650	8.072968	8.072968	6,833,767
DIFFERENCE		(6,996)	0	0	(6,996)	-1.281401	-1.281401	(1,559,840)
DIFFERENCE (%)		-8.3%	0.0%	0.0%	-8.3%	-15.9%	-15.9%	-22.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

MAY 2020

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							