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June 22, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2020. Additionally, FPL is including the following revised schedules:

- April 2020 Schedules A1 and A1 YTD, Line 6 revised to correct Purchased Power MWH
- April 2020 Schedules A7 and A7.1, revised to correct a volume error for Orlando Utilities Commission OP-CAP

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 22nd day of June 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: April 2020

(1) Line No.	(2) A1 Schedule	(3)-(6) Dollars				(7)-(10) MWH				(11)-(14) Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	178,633,359	168,358,658	10,274,702	6.1%	10,336,943	9,567,803	769,140	8.0%	1.7281	1.7596	(0.0315)	(1.8%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	226,043	157,683	68,360	43.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,381,561)	(1,667,034)	(714,527)	42.9%	(159,054)	(114,136)	(44,918)	39.4%	1.4973	1.4606	0.0367	2.5%
4	Adjustments to Fuel Costs (Per A2)	(71,933)	30,475	(102,408)	(336.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	176,405,908	166,879,782	9,526,127	5.7%	10,177,889	9,453,667	724,222	7.7%	1.7332	1.7652	(0.0320)	(1.8%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,433,560	2,236,643	196,917	8.8%	133,438	130,667	2,771	2.1%	1.8237	1.7117	0.1120	6.5%
7	Energy Cost of Economy Purchases (Per A9)	572,748	1,048,350	(475,602)	(45.4%)	19,783	36,150	(16,367)	(45.3%)	2.8952	2.9000	(0.0048)	(0.2%)
8	Energy Payments to Qualifying Facilities (Per A8)	362,152	263,294	98,858	37.5%	35,997	19,942	16,055	80.5%	1.0061	1.3203	(0.3142)	(23.8%)
9	TOTAL COST OF PURCHASED POWER	3,368,460	3,548,286	(179,826)	(5.1%)	189,218	186,759	2,459	1.3%	1.7802	1.8999	(0.1197)	(6.3%)
10	TOTAL AVAILABLE (LINE 5+9)	179,774,368	170,428,068	9,346,301	5.5%	10,367,107	9,640,426	726,681	7.5%	1.7341	1.7678	(0.0337)	(1.9%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,024,010)	(2,481,578)	(542,432)	21.9%	(218,562)	(192,000)	(26,562)	13.8%	1.3836	1.2925	0.0911	7.0%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(285,947)	(253,659)	(32,288)	12.7%	(53,581)	(51,294)	(2,287)	4.5%	0.5337	0.4945	0.0392	7.9%
14	Gains from Off-System Sales (Per A6)	(1,603,758)	(1,728,000)	124,242	(7.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,913,716)	(4,463,238)	(450,478)	10.1%	(272,143)	(243,294)	(28,849)	11.9%	1.8056	1.8345	(0.0289)	(1.6%)
16	Incremental Personnel, Software, and Hardware Costs	45,450	40,389	5,061	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	142,065	124,800	17,265	13.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(12,859)	(23,498)	10,639	(45.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	174,656	141,691	32,965	23.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	175,035,309	166,106,521	8,928,787	5.4%	10,094,964	9,397,132	697,832	7.4%	1.7339	1.7676	(0.0337)	(1.9%)
22													
23	Net Unbilled Sales ⁽²⁾	(1,788,165)	3,657,705	(5,445,870)	(148.9%)	(103,130)	206,931	(310,060)	(149.8%)	(0.0186)	0.0414	(0.0600)	(144.9%)
24	T & D Losses ⁽²⁾	9,553,160	6,129,551	3,423,609	55.9%	550,964	346,773	204,191	58.9%	0.0991	0.0694	0.0297	42.8%
25	Company Use ⁽²⁾	173,432	184,486	(11,053)	(6.0%)	10,002	10,437	(435)	(4.2%)	0.0018	0.0021	(0.0003)	(14.3%)
26	SYSTEM SALES KWH	175,035,309	166,106,521	8,928,787	5.4%	9,637,127,457	8,832,992,221	804,135,236	9.1%	1.8163	1.8805	(0.0642)	(3.4%)
27	Wholesale Sales KWH (excluding Stratified Sales)	8,254,000	6,980,707	1,273,293	18.2%	454,450,732	371,210,800	83,239,932	22.4%	1.8163	1.8805	(0.0642)	(3.4%)
28	Jurisdictional KWH Sales	166,781,309	159,125,814	7,655,495	4.8%	9,182,676,725	8,461,781,421	720,895,304	8.5%	1.8163	1.8805	(0.0642)	(3.4%)
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	167,026,477	159,359,729	7,666,748	4.8%	9,182,676,725	8,461,781,421	720,895,304	8.5%	1.8189	1.8833	(0.0644)	(3.4%)
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	9,182,676,725	8,461,781,421	720,895,304	8.5%	(0.0527)	(0.0572)	0.0045	(7.9%)
32	TOTAL JURISDICTIONAL FUEL COST	162,186,266	154,519,518	7,666,748	5.0%	9,182,676,725	8,461,781,421	720,895,304	8.5%	1.7662	1.8261	(0.0599)	(3.3%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.7675	1.8274	(0.0599)	(3.3%)
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	9,182,676,725	8,461,781,421	720,895,304	8.5%	0.0078	0.0084	(0.0006)	(7.1%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	9,182,676,725	8,461,781,421	720,895,304	8.5%	0.0116	0.0126	(0.0010)	(7.9%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.7869	1.8484	(0.0615)	(3.3%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.787	1.848	(0.062)	(3.3%)

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

(2) For Informational Purposes Only

(3) Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

(4) Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: April 2020

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (per A3)	719,240,326	696,962,328	22,277,998	3.2%	38,504,859	36,979,324	1,525,535	4.1%	1.8679	1.8847	(0.0168)	(0.9%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	704,051	631,597	72,454	11.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(8,967,810)	(7,054,292)	(1,913,518)	27.1%	(549,529)	(268,272)	(281,256)	104.8%	1.6319	2.6295	(0.9976)	(37.9%)
4	Adjustments to Fuel Costs (Per A2)	(202,659)	(30,940)	(171,719)	555.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	710,773,908	690,508,693	20,265,215	2.9%	37,955,330	36,711,052	1,244,278	3.4%	1.8727	1.8809	(0.0082)	(0.4%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	9,283,911	9,003,680	280,231	3.1%	470,109	506,412	(36,303)	(7.2%)	1.9748	1.7779	0.1969	11.1%
7	Energy Cost of Economy Purchases (Per A9)	1,675,799	2,260,129	(584,330)	(25.9%)	55,557	74,865	(19,308)	(25.8%)	3.0164	3.0189	(0.0025)	(0.1%)
8	Energy Payments to Qualifying Facilities (Per A8)	1,428,181	1,270,398	157,783	12.4%	141,696	117,317	24,379	20.8%	1.0079	1.0829	(0.0750)	(6.9%)
9	TOTAL COST OF PURCHASED POWER	12,387,891	12,534,207	(146,316)	(1.2%)	667,362	698,594	(31,232)	(4.5%)	1.8562	1.7942	0.0620	3.5%
10	TOTAL AVAILABLE (LINE 5+9)	723,161,798	703,042,900	20,118,898	2.9%	38,622,692	37,409,646	1,213,046	3.2%	1.8724	1.8793	(0.0069)	(0.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(20,841,415)	(20,080,709)	(760,706)	3.8%	(1,353,288)	(1,321,906)	(31,382)	2.4%	1.5401	1.5191	0.0210	1.4%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,161,112)	(1,093,262)	(67,850)	6.2%	(216,532)	(212,923)	(3,609)	1.7%	0.5362	0.5135	0.0227	4.4%
14	Gains from Off-System Sales (Per A6)	(11,920,709)	(11,987,509)	66,800	(0.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,923,236)	(33,161,480)	(761,756)	2.3%	(1,569,820)	(1,534,829)	(34,991)	2.3%	2.1610	2.1606	0.0004	0.0%
16	Incremental Personnel, Software, and Hardware Costs	182,048	172,548	9,500	5.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	879,637	859,239	20,398	2.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(36,112)	(48,662)	12,550	(25.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	1,025,574	983,125	42,449	4.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	690,264,535	670,864,944	19,399,591	2.9%	37,052,872	35,874,817	1,178,055	3.3%	1.8629	1.8700	(0.0071)	(0.4%)
22													
23	Net Unbilled Sales ⁽²⁾	11,011,893	3,682,662	7,329,230	199.0%	612,217	232,620	379,597	163.2%	0.0320	0.0110	0.0210	190.9%
24	T & D Losses ⁽²⁾	37,079,720	45,509,424	(8,429,704)	(18.5%)	1,990,430	2,433,659	(443,229)	(18.2%)	0.1077	0.1362	(0.0285)	(20.9%)
25	Company Use ⁽²⁾	690,258	734,952	(44,694)	(6.1%)	36,957	39,302	(2,346)	(6.0%)	0.0020	0.0022	(0.0002)	(9.1%)
26	SYSTEM SALES KWH	690,264,535	670,864,944	19,399,591	2.9%	34,413,269,116	33,401,856,185	1,011,412,931	3.0%	2.0058	2.0085	(0.0027)	(0.1%)
27	Wholesale Sales KWH (excluding Stratified Sales)	33,537,397	30,656,154	2,881,243	9.4%	1,670,577,943	1,524,470,420	146,107,523	9.6%	2.0058	2.0085	(0.0027)	(0.1%)
28	Jurisdictional KWH Sales	656,727,138	640,208,790	16,518,348	2.6%	32,742,691,173	31,877,385,765	865,305,408	2.7%	2.0058	2.0085	(0.0027)	(0.1%)
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	657,619,035	641,077,734	16,541,301	2.6%	32,742,691,173	31,877,385,765	865,305,408	2.7%	2.0084	2.0111	(0.0027)	(0.1%)
31	True-Up	(19,360,844)	(19,360,844)	-	N/A	32,742,691,173	31,877,385,765	865,305,408	2.7%	(0.0591)	(0.0607)	0.0016	(2.6%)
32	TOTAL JURISDICTIONAL FUEL COST	638,258,191	621,716,890	16,541,301	2.7%	32,742,691,173	31,877,385,765	865,305,408	2.7%	1.9493	1.9503	(0.0010)	(0.1%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9507	1.9517	(0.0010)	(0.1%)
35	GPIF ⁽³⁾	2,856,965	2,856,965	-	N/A	32,742,691,173	31,877,385,765	865,305,408	2.7%	0.0087	0.0090	(0.0003)	(3.3%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	4,259,085	4,259,085	0	0.0%	32,742,691,173	31,877,385,765	865,305,408	2.7%	0.0130	0.0134	(0.0004)	(3.0%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9724	1.9741	(0.0017)	(0.1%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.972	1.974	(0.002)	(0.1%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$8,577,071 / 12) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		52,928	-	52,928	52,928	-	52,928	0.461	\$244,031	\$0	\$244,031
3	Solid Waste Authority 40MW	PPA	27,330	-	27,330	27,330	-	27,330	1.276	\$348,776	\$0	\$348,776
4	Solid Waste Authority 70MW	PPA	48,617	-	48,617	48,617	-	48,617	3.280	\$1,594,609	\$0	\$1,594,609
5	Orlando Utilities Commission OS		1,792	-	1,792	1,792	-	1,792	2.747	\$49,226	\$0	\$49,226
6	Total Estimated		130,667	-	130,667	130,667	-	130,667	1.712	\$2,236,643	\$0	\$2,236,643
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,731	(55)	31,676	31,731	(55)	31,676	0.891	\$201,876	\$80,300	\$282,176
10	OUC (SL 2)	SL 2	21,943	(38)	21,905	21,943	(38)	21,905	1.035	\$162,194	64,516	\$226,710
11	Solid Waste Authority 40MW	PPA	28,235	-	28,235	28,235	-	28,235	1.173	\$331,065	\$0	\$331,065
12	Solid Waste Authority 70MW	PPA	47,702	-	47,702	47,702	-	47,702	3.100	\$1,478,616	\$0	\$1,478,616
13	Orlando Utilities Commission OP-CAP	PPA	3,920	-	3,920	3,920	-	3,920	2.933	\$114,993	\$0	\$114,993
14	Total Actual		133,531	(93)	133,438	133,531	(93)	133,438	1.824	\$2,288,744	\$144,816	\$2,433,560

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

REVISED 6/22/20
SCHEDULE: A7

FOR THE PERIOD OF: April 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5))+Col(6))
1	<u>Current Month</u>	Actual	133,438	133,438	1.8237	2,433,560
2		Estimated	130,667	130,667	1.7117	2,236,643
3		Difference	2,771	2,771	0.1120	\$196,917
4		Difference (%)	2.1%	2.1%	6.5%	8.8%
5						
6	<u>Year to Date</u>	Actual	470,109	470,109	1.9748	9,283,911
7		Estimated	506,412	506,412	1.7779	9,003,680
8		Difference	(36,303)	(36,303)	0.1969	\$280,231
9		Difference (%)	(7.2%)	(7.2%)	11.1%	3.1%
10						

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: May 2020

(1) Line No.	(2) A1 Schedule	(3) Dollars				(8) MWH				(12) Cents/KWH			
		(4) Actual	(5) Estimated	(6) Diff	(7) Diff %	(8) Actual	(9) Estimated	(10) Diff	(11) Diff %	(12) Actual	(13) Estimated	(14) Diff	(15) Diff %
1	Fuel Cost of System Net Generation (per A3)	202,547,418	195,313,565	7,233,854	3.7%	10,764,707	10,891,180	(126,473)	(1.2%)	1.8816	1.7933	0.0883	4.9%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	219,296	157,046	62,250	39.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,073,042)	(2,062,473)	(10,569)	0.5%	(143,796)	(41,683)	(102,113)	245.0%	1.4417	4.9480	(3.5063)	(70.9%)
4	Adjustments to Fuel Costs (Per A2)	48,124	228,595	(180,471)	(78.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	200,741,796	193,636,732	7,105,064	3.7%	10,620,911	10,849,497	(228,586)	(2.1%)	1.8901	1.7848	0.1053	5.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,007,734	1,759,002	248,732	14.1%	125,820	119,032	6,788	5.7%	1.5957	1.4778	0.1179	8.0%
7	Energy Cost of Economy Purchases (Per A9)	9,950	1,757,700	(1,747,750)	(99.4%)	2,072	62,775	(60,703)	(96.7%)	0.4802	2.8000	(2.3198)	(82.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	340,189	359,535	(19,346)	(5.4%)	28,845	24,845	4,000	16.1%	1.1794	1.4471	(0.2677)	(18.5%)
9	TOTAL COST OF PURCHASED POWER	2,357,873	3,876,237	(1,518,364)	(39.2%)	156,737	206,652	(49,915)	(24.2%)	1.5043	1.8757	(0.3714)	(19.8%)
10	TOTAL AVAILABLE (LINE 5+9)	203,099,669	197,512,969	5,586,700	2.8%	10,777,648	11,056,150	(278,501)	(2.5%)	1.8845	1.7865	0.0980	5.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,688,817)	(2,403,599)	(1,285,218)	53.5%	(260,180)	(167,710)	(92,470)	55.1%	1.4178	1.4332	(0.0154)	(1.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(294,818)	(262,115)	(32,703)	12.5%	(55,152)	(53,003)	(2,149)	4.1%	0.5346	0.4945	0.0401	8.1%
14	Gains from Off-System Sales (Per A6)	(2,441,847)	(1,534,547)	(907,301)	59.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(6,425,483)	(4,200,261)	(2,225,222)	53.0%	(315,332)	(220,713)	(94,619)	42.9%	2.0377	1.9030	0.1347	7.1%
16	Incremental Personnel, Software, and Hardware Costs	43,986	43,573	413	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	169,117	109,012	60,106	55.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,347)	(40,804)	39,457	(96.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	211,756	111,781	99,975	89.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	196,885,943	193,424,490	3,461,453	1.8%	10,462,316	10,835,436	(373,120)	(3.4%)	1.8819	1.7851	0.0968	5.4%
22													
23	Net Unbilled Sales ⁽²⁾	6,857,084	11,706,463	(4,849,379)	(41.4%)	364,370	655,788	(291,417)	(44.4%)	0.0711	0.1224	(0.0513)	(41.9%)
24	T & D Losses ⁽²⁾	8,290,878	10,827,992	(2,537,114)	(23.4%)	440,559	606,576	(166,017)	(27.4%)	0.0859	0.1132	(0.0273)	(24.1%)
25	Company Use ⁽²⁾	182,206	210,810	(28,604)	(13.6%)	9,682	11,809	(2,127)	(18.0%)	0.0019	0.0022	(0.0003)	(13.6%)
26	SYSTEM SALES KWH	196,885,943	193,424,490	3,461,453	1.8%	9,647,704,764	9,561,262,986	86,441,778	0.9%	2.0408	2.0230	0.0178	0.9%
27	Wholesale Sales KWH (excluding Stratified Sales)	9,554,639	7,975,774	1,578,864	19.8%	468,191,181	394,254,500	73,936,681	18.8%	2.0408	2.0230	0.0178	0.9%
28	Jurisdictional KWH Sales	187,331,304	185,448,716	1,882,589	1.0%	9,179,513,583	9,167,008,486	12,505,097	0.1%	2.0408	2.0230	0.0178	0.9%
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	187,606,681	185,721,325	1,885,356	1.0%	9,179,513,583	9,167,008,486	12,505,097	0.1%	2.0438	2.0260	0.0178	0.9%
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	9,179,513,583	9,167,008,486	12,505,097	0.1%	(0.0527)	(0.0528)	0.0001	(0.2%)
32	TOTAL JURISDICTIONAL FUEL COST	182,766,470	180,881,114	1,885,356	1.0%	9,179,513,583	9,167,008,486	12,505,097	0.1%	1.9910	1.9732	0.0178	0.9%
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9924	1.9746	0.0178	0.9%
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	9,179,513,583	9,167,008,486	12,505,097	0.1%	0.0078	0.0078	N/A	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	9,179,513,583	9,167,008,486	12,505,097	0.1%	0.0116	0.0116	N/A	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0118	1.9940	0.0178	0.9%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.012	1.994	0.018	0.9%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	921,787,744	892,275,893	29,511,851	3.3%	49,269,566	47,870,505	1,399,061	2.9%	1.8709	1.8639	0.0070	0.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	923,346	788,643	134,704	17.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(11,040,852)	(9,116,765)	(1,924,087)	21.1%	(693,325)	(309,956)	(383,369)	123.7%	1.5925	2.9413	(1.3488)	(45.9%)
4	Adjustments to Fuel Costs (Per A2)	(154,535)	197,655	(352,190)	(178.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	911,515,704	884,145,425	27,370,278	3.1%	48,576,241	47,560,549	1,015,692	2.1%	1.8765	1.8590	0.0175	0.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	11,291,645	10,762,683	528,962	4.9%	595,929	625,444	(29,515)	(4.7%)	1.8948	1.7208	0.1740	10.1%
7	Energy Cost of Economy Purchases (Per A9)	1,685,749	4,017,829	(2,332,080)	(58.0%)	57,629	137,640	(80,011)	(58.1%)	2.9252	2.9191	0.0061	0.2%
8	Energy Payments to Qualifying Facilities (Per A8)	1,768,370	1,629,933	138,437	8.5%	170,541	142,162	28,379	20.0%	1.0369	1.1465	(0.1096)	(9.6%)
9	TOTAL COST OF PURCHASED POWER	14,745,764	16,410,444	(1,664,680)	(10.1%)	824,099	905,246	(81,147)	(9.0%)	1.7893	1.8128	(0.0235)	(1.3%)
10	TOTAL AVAILABLE (LINE 5+9)	926,261,467	900,555,869	25,705,598	2.9%	49,400,340	48,465,796	934,545	1.9%	1.8750	1.8581	0.0169	0.9%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(24,530,232)	(22,484,308)	(2,045,924)	9.1%	(1,613,468)	(1,489,616)	(123,852)	8.3%	1.5203	1.5094	0.0109	0.7%
13	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(1,455,930)	(1,355,376)	(100,554)	7.4%	(271,684)	(265,926)	(5,758)	2.2%	0.5359	0.5097	0.0262	5.1%
14	Gains from Off-System Sales (Per A6)	(14,362,556)	(13,522,056)	(840,501)	6.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(40,348,718)	(37,361,740)	(2,986,978)	8.0%	(1,885,152)	(1,755,542)	(129,610)	7.4%	2.1403	2.1282	0.0121	0.6%
16	Incremental Personnel, Software, and Hardware Costs	226,034	216,121	9,913	4.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,048,754	968,250	80,504	8.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(37,459)	(89,466)	52,007	(58.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	1,237,330	1,094,906	142,424	13.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	887,150,478	864,289,434	22,861,044	2.6%	47,515,188	46,710,254	804,935	1.7%	1.8671	1.8503	0.0168	0.9%
22													
23	Net Unbilled Sales ⁽²⁾	17,868,977	15,389,126	2,479,851	16.1%	976,587	888,407	88,180	9.9%	0.0406	0.0358	0.0048	13.4%
24	T & D Losses ⁽²⁾	45,388,999	68,387,510	(22,998,511)	(33.6%)	2,430,989	3,696,023	(1,265,034)	(34.2%)	0.1030	0.1592	(0.0562)	(35.3%)
25	Company Use ⁽²⁾	887,156	945,719	(58,563)	(6.2%)	46,639	51,112	(4,473)	(8.8%)	0.0020	0.0022	(0.0002)	(9.1%)
26	SYSTEM SALES KWH	887,150,478	864,289,434	22,861,044	2.6%	44,060,973,880	42,963,119,171	1,097,854,709	2.6%	2.0135	2.0117	0.0018	0.1%
27	Wholesale Sales KWH (excluding Stratified Sales)	43,092,035	38,631,928	4,460,107	11.5%	2,138,769,124	1,918,724,920	220,044,204	11.5%	2.0135	2.0117	0.0018	0.1%
28	Jurisdictional KWH Sales	844,058,442	825,657,505	18,400,937	2.2%	41,922,204,756	41,044,394,251	877,810,505	2.1%	2.0135	2.0117	0.0018	0.1%
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	845,225,716	826,799,059	18,426,657	2.2%	41,922,204,756	41,044,394,251	877,810,505	2.1%	2.0162	2.0144	0.0018	0.1%
31	True-Up	(24,201,055)	(24,201,055)	-	N/A	41,922,204,756	41,044,394,251	877,810,505	2.1%	(0.0577)	(0.0590)	0.0013	(2.2%)
32	TOTAL JURISDICTIONAL FUEL COST	821,024,661	802,598,004	18,426,657	2.3%	41,922,204,756	41,044,394,251	877,810,505	2.1%	1.9584	1.9554	0.0030	0.2%
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9599	1.9568	0.0030	0.2%
35	GPIF ⁽³⁾	3,571,206	3,571,206	-	N/A	41,922,204,756	41,044,394,251	877,810,505	2.1%	0.0085	0.0087	(0.0002)	(2.3%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	5,323,856	5,323,856	0	0.0%	41,922,204,756	41,044,394,251	877,810,505	2.1%	0.0127	0.0130	(0.0003)	(2.3%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9811	1.9785	0.0025	0.1%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.981	1.979	0.003	0.1%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$8,577,071 / 12) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: May 2020

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	67,552	0	67,552	N/A	1,115,694	49,782	1,065,912	2,141.2%
3	Light Oil ⁽¹⁾	852,425	0	852,425	N/A	4,710,858	2,850,855	1,860,002	65.2%
4	Coal	6,080,662	5,279,136	801,526	15.2%	10,253,139	10,307,279	(54,139)	(0.5%)
5	Gas ⁽²⁾	182,245,993	177,326,061	4,919,932	2.8%	843,901,333	819,378,960	24,522,373	3.0%
6	Nuclear	13,300,786	12,708,368	592,418	4.7%	61,806,720	59,689,018	2,117,702	3.5%
7	Total	202,547,418	195,313,565	7,233,854	3.7%	921,787,745	892,275,893	29,511,851	3.3%
8	System Net Generation (MWh)								
9	Heavy Oil	506	0	506	N/A	8,678	276	8,403	3,049.4%
10	Light Oil	7,107	0	7,107	N/A	36,075	21,447	14,628	68.2%
11	Coal	210,104	177,466	32,638	18.4%	354,740	340,628	14,113	4.1%
12	Gas	7,504,257	7,754,857	(250,600)	(3.2%)	35,575,253	34,467,439	1,107,814	3.2%
13	Nuclear	2,648,301	2,510,605	137,696	5.5%	11,753,389	11,406,841	346,548	3.0%
14	Solar ⁽⁴⁾	394,431	448,252	(53,821)	(12.0%)	1,541,431	1,633,875	(92,444)	(5.7%)
15	Total	10,764,707	10,891,180	(126,473)	(1.2%)	49,269,566	47,870,505	1,399,061	2.9%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	922	0	922	N/A	15,282	682	14,600	2,140.7%
18	Light Oil ⁽¹⁾	8,953	0	8,953	N/A	46,092	26,638	19,454	73.0%
19	Coal	133,780	120,011	13,770	11.5%	210,507	230,698	(20,191)	(8.8%)
20	Gas ⁽²⁾	51,665,884	52,700,374	(1,034,490)	(2.0%)	245,103,962	235,351,693	9,752,268	4.1%
21	Nuclear	28,738,222	26,675,215	2,063,007	7.7%	126,645,309	121,308,120	5,337,189	4.4%
22	BTU Burned (MMBTU)								
23	Heavy Oil	5,838	0	5,838	N/A	96,722	4,365	92,357	2,115.9%
24	Light Oil	52,549	0	52,549	N/A	270,255	156,490	113,765	72.7%
25	Coal	2,242,705	2,040,179	202,526	9.9%	3,760,529	3,890,198	(129,669)	(3.3%)
26	Gas	52,955,797	52,700,374	255,423	0.5%	251,426,079	237,525,350	13,900,729	5.9%
27	Nuclear	28,738,222	26,675,215	2,063,007	7.7%	126,645,309	121,308,120	5,337,189	4.4%
28	Total	83,995,111	81,415,768	2,579,343	3.2%	382,198,894	362,884,523	19,314,371	5.3%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	N/A	0.02%	0.00%	0.02%	2,960.0%
31	Light Oil	0.07%	0.00%	0.07%	N/A	0.07%	0.04%	0.03%	63.4%
32	Coal	1.95%	1.63%	0.32%	19.8%	0.72%	0.71%	0.01%	1.2%
33	Gas	69.71%	71.20%	(1.49%)	(2.1%)	72.21%	72.00%	0.20%	0.3%
34	Nuclear	24.60%	23.05%	1.55%	6.7%	23.86%	23.83%	0.03%	0.1%
35	Solar	3.66%	4.12%	(0.45%)	(11.0%)	3.13%	3.41%	(0.28%)	(8.3%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	73.2347	0.0000	73.2347	N/A	73.0052	72.9904	0.0147	0.0%
39	Light Oil ⁽¹⁾	95.2111	0.0000	95.2111	N/A	102.2055	107.0221	(4.8166)	(4.5%)
40	Coal	45.4526	43.9889	1.4636	3.3%	48.7069	44.6786	4.0283	9.0%
41	Gas ⁽²⁾	3.5274	3.3648	0.1626	4.8%	3.4430	3.4815	(0.0385)	(1.1%)
42	Nuclear	0.4628	0.4764	(0.0136)	(2.85%)	0.4880	0.4920	(0.0040)	(0.8%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5713	0.0000	11.5713	N/A	11.5350	11.4048	0.1303	1.1%
45	Light Oil ⁽¹⁾	16.2216	0.0000	16.2216	N/A	17.4312	18.2175	(0.7863)	(4.3%)
46	Coal	2.7113	2.5876	0.1237	4.8%	2.7265	2.6496	0.0770	2.9%
47	Gas ⁽²⁾	3.4415	3.3648	0.0767	2.3%	3.3565	3.4496	(0.0932)	(2.7%)
48	Nuclear	0.4628	0.4764	(0.0136)	(2.85%)	0.4880	0.4920	(0.0040)	(0.8%)
49	Total	2.4114	2.3990	0.0125	0.52%	2.4118	2.4588	(0.0470)	(1.9%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,529	0	11,529	N/A	11,145	15,841	(4,696)	(29.6%)
52	Light Oil	7,393	0	7,393	N/A	7,492	7,297	195	2.7%
53	Coal	10,674	11,496	(822)	(7.1%)	10,601	11,421	(820)	(7.2%)
54	Gas	7,057	6,796	261	3.8%	7,067	6,891	176	2.6%
55	Nuclear	10,852	10,625	227	2.1%	10,775	10,635	141	1.3%
56	Total	7,803	7,475	327	4.4%	7,757	7,581	177	2.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.3401	0.0000	13.3401	N/A	12.8561	18.0661	(5.2100)	(28.8%)
59	Light Oil ⁽¹⁾	11.9934	0.0000	11.9934	N/A	13.0586	13.2926	(0.2340)	(1.8%)
60	Coal	2.8941	2.9747	(0.0806)	(2.7%)	2.8903	3.0260	(0.1356)	(4.5%)
61	Gas ⁽²⁾	2.4286	2.2866	0.1419	6.2%	2.3722	2.3773	(0.0051)	(0.2%)
62	Nuclear	0.5022	0.5062	(0.0039)	(0.8%)	0.5259	0.5233	0.0026	0.5%
63	Total	1.8816	1.7933	0.0883	4.92%	1.8709	1.8639	0.0070	0.4%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		15,946					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
4	Babcock PV Solar												
5	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
7	Barefoot PV Solar												
8	Solar		15,941					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
10	Blue Cypress PV Solar												
11	Solar		14,544					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
13	Blue Heron ST Solar												
14	Solar		15,083					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
16	Cape Canaveral 3												
17	Light Oil		3,328					3,779	5.917	22,360	346,051	10.3979	91.57
18	Gas		478,407					3,161,560	1.021	3,226,492	11,103,459	2.3209	3.51
19	Plant Unit Info	1,295		49.5	87.1	49.5	6,744						
20	Cattle Ranch ST Solar												
21	Solar		16,827					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		30.4	N/A	30.4	N/A						
23	Citrus PV Solar												
24	Solar		15,708					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
26	Coral Farms PV Solar												
27	Solar		15,391					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
29	Desoto Solar												
30	Solar		4,815					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		25.9	N/A	25.9	N/A						
32	Echo River PV Solar												
33	Solar		17,372					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
35	Fort Myers GT												
36	Light Oil		55					181	5.804	1,051	17,190	31.3686	94.97

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	92		0.0	100.0	2.1	19,170						
2	Fort Myers 2												
3	Gas		819,941					5,727,228	1.024	5,865,917	20,186,621	2.4620	3.52
4	Plant Unit Info	1,718		63.7	92.8	63.7	7,154						
5	Fort Myers 3A												
6	Light Oil		111					211	5.757	1,215	20,039	18.1039	94.97
7	Gas		524					5,907	1.024	6,050	20,820	3.9710	3.52
8	Plant Unit Info	161		0.5	100.0	65.4	11,441						
9	Fort Myers 3B												
10	Light Oil		99					156	5.757	898	14,816	14.9472	94.97
11	Gas		827					7,648	1.024	7,833	26,956	3.2600	3.52
12	Plant Unit Info	165		0.7	100.0	87.7	9,429						
13	Fort Myers 3C												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		2,515					27,469	1.024	28,134	96,819	3.8504	3.52
16	Plant Unit Info	216		1.5	100.0	67.1	11,189						
17	Fort Myers 3D												
18	Light Oil		175					330	5.757	1,900	31,341	17.9460	94.97
19	Gas		2,000					22,223	1.024	22,761	78,328	3.9167	3.52
20	Plant Unit Info	216		1.3	75.0	68.4	11,341						
21	Hammock PV Solar												
22	Solar		15,211					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
24	Hibiscus PV Solar												
25	Solar		14,810					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
27	Horizon PV Solar												
28	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
30	Indian River PV Solar												
31	Solar		14,482					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
33	Indiantown FPL ⁽⁶⁾												
34	Coal		(603)					0	N/A	0	0	0.0000	0.00
35	Gas		0					0	N/A	0	7,035	0.0000	0.00
36	Plant Unit Info	330		(0.2)	100.0	0.0	0						

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SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		14,422					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
4	Lauderdale 1-12												
5	Gas		11					156	1.025	160	551	4.8944	3.53
6	Plant Unit Info	56		0.0	100.0	24.9	14,222						
7	Lauderdale 6A												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		5,933					61,522	1.025	63,059	217,008	3.6576	3.53
10	Plant Unit Info	214		3.7	100.0	81.6	10,629						
11	Lauderdale 6B												
12	Light Oil		241					438	5.764	2,525	33,451	13.8576	76.37
13	Gas		4,285					43,718	1.025	44,811	154,210	3.5992	3.53
14	Plant Unit Info	214		2.8	58.6	84.6	10,459						
15	Lauderdale 6C												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		3,074					32,392	1.025	33,202	114,259	3.7170	3.53
18	Plant Unit Info	214		1.9	92.3	78.3	10,801						
19	Lauderdale 6D												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		4,017					43,565	1.025	44,654	153,670	3.8255	3.53
22	Plant Unit Info	214		2.5	98.7	73.5	11,116						
23	Lauderdale 6E												
24	Light Oil		105					194	5.764	1,118	14,816	14.0985	76.37
25	Gas		3,935					40,849	1.025	41,870	144,089	3.6618	3.53
26	Plant Unit Info	214		2.5	100.0	79.1	10,641						
27	Loggerhead PV Solar												
28	Solar		14,822					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
30	Manatee 1												
31	Heavy Oil		(2)					(4)	6.329	(24)	(278)	13.3154	73.23
32	Gas		64,598					782,282	1.025	801,592	2,758,551	4.2703	3.53
33	Plant Unit Info	781		11.0	83.7	31.5	12,409						
34	Manatee 2												
35	Heavy Oil		508					926	6.329	5,862	67,830	13.3400	73.23
36	Gas		66,787					811,174	1.025	831,197	2,860,432	4.2829	3.53

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	781		11.5	100.0	29.2	12,439						
2	Manatee 3												
3	Gas		592,929					4,131,946	1.025	4,233,937	14,570,421	2.4574	3.53
4	Plant Unit Info	1,213		65.2	94.7	66.2	7,141						
5	Manatee PV Solar												
6	Solar		16,262					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
8	Martin 3												
9	Gas		151,652					1,101,923	1.026	1,130,289	3,889,710	2.5649	3.53
10	Plant Unit Info	460		43.9	100.0	65.7	7,453						
11	Martin 4												
12	Gas		153,465					1,087,886	1.026	1,115,890	3,840,158	2.5023	3.53
13	Plant Unit Info	460		44.5	95.5	63.0	7,271						
14	Martin 8												
15	Light Oil		1,723					2,053	5.874	12,059	218,666	12.6888	106.51
16	Gas		580,084					3,957,458	1.026	4,059,331	13,969,542	2.4082	3.53
17	Plant Unit Info	1,210		64.2	98.2	64.2	6,998						
18	Miami-Dade PV Solar												
19	Solar		14,077					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
21	Nothern Preserve ST Solar												
22	Solar		14,372					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
24	OKEECHOBEE 1												
25	Light Oil		(48)					(53)	5.773	(306)	(4,814)	9.9710	90.83
26	Gas		987,405					6,091,515	1.027	6,258,609	21,538,008	2.1813	3.54
27	Plant Unit Info	1,588		82.0	92.3	82.1	6,338						
28	Okeechobee PV Solar												
29	Solar		15,929					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
31	PEEC												
32	Light Oil		0					0	N/A	0	0	0.0000	0.00
33	Gas		252,655					1,692,112	1.025	1,734,940	5,970,520	2.3631	3.53
34	Plant Unit Info	1,242		27.1	53.8	56.2	6,867						
35	Pioneer Trail PV Solar												
36	Solar		15,044					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
2	Riviera 5												
3	Light Oil		668					755	5.917	4,467	78,711	11.7834	104.25
4	Gas		551,439					3,610,236	1.023	3,695,001	12,715,759	2.3059	3.52
5	Plant Unit Info	1,295		56.7	100.0	57.3	6,701						
6	Sanford 4												
7	Gas		265,501					1,860,361	1.026	1,908,106	6,566,444	2.4732	3.53
8	Plant Unit Info	1,002		35.2	46.1	70.5	7,187						
9	Sanford 5												
10	Gas		434,384					3,063,730	1.026	3,142,359	10,813,929	2.4895	3.53
11	Plant Unit Info	1,134		50.9	100.0	54.8	7,234						
12	Scherer 4												
13	Light Oil		169					309	5.817	1,797	22,571	13.3655	73.05
14	Coal ⁽¹⁾⁽⁵⁾		210,707					2,242,705	N/A	2,242,705	6,080,662	2.8858	2.71
15	Plant Unit Info ⁽³⁾⁽⁴⁾	636		45.5	96.0	45.8	10,644						
16	Southfork PV Solar												
17	Solar		18,455					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						
19	Space Coast												
20	Solar		1,595					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10		21.4	N/A	21.4	N/A						
22	St Lucie 1												
23	Nuclear		742,079					7,661,353	N/A	7,661,353	3,703,968	0.4991	0.48
24	Plant Unit Info	981		101.7	100.0	101.7	10,324						
25	St Lucie 2												
26	Nuclear		641,761					7,662,887	N/A	7,662,887	3,307,980	0.5155	0.43
27	Plant Unit Info	840		102.6	100.0	102.6	10,169						
28	Sunshine Gateway PV Solar												
29	Solar		15,759					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
31	Sweet Bay ST Solar												
32	Solar		13,456					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
34	Turkey Point 3												
35	Nuclear		644,941					6,706,298	N/A	6,706,298	3,017,828	0.4679	0.45
36	Plant Unit Info	837		103.6	100.0	103.6	10,398						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		619,520					6,707,684	N/A	6,707,684	3,271,010	0.5280	0.49
3	Plant Unit Info	821		101.4	100.0	101.4	10,827						
4	Turkey Point 5												
5	Light Oil		482					600	5.774	3,464	59,588	12.3680	99.31
6	Gas		487,003					3,418,832	1.025	3,504,270	12,059,388	2.4762	3.53
7	Plant Unit Info	1,246		52.2	85.2	52.6	7,196						
8	Twin Lakes ST Solar												
9	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
11	WCEC 01												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		649,229					4,420,544	1.025	4,531,500	15,594,437	2.4020	3.53
14	Plant Unit Info	1,201		71.4	98.0	71.4	6,980						
15	WCEC 02												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		407,764					2,768,051	1.025	2,837,529	9,764,905	2.3947	3.53
18	Plant Unit Info	1,201		44.8	61.8	58.3	6,959						
19	WCEC 03												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		533,894					3,693,595	1.025	3,786,304	13,029,963	2.4406	3.53
22	Plant Unit Info	1,189		59.3	80.3	59.3	7,092						
23	Wildflower PV Solar												
24	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
26													
27	Total	27,334	10,764,707	-	-	-	7,803	-	-	83,995,111	202,547,418	1.8816	-

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

(3) NET CAPABILITY (MW) IS FPL'S SHARE

(4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

36

	MONTH OF		MAY		2020			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	930	-	930	100	15,290	-	15,290	100
7 UNIT COST (\$/BBL)	72.9903	-	72.9903	100.0000	72.9904	-	72.9904	100.0000
8 AMOUNT (\$)	67,881	-	67,881	100	1,116,023	-	1,116,023	100
9 ENDING INVENTORY								
10 UNITS (BBL)	587,677	767,574	(179,897)	(23)	587,677	767,574	(179,897)	(23)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	42,894,789	56,441,000	(13,546,211)	(24)	42,894,789	56,441,000	(13,546,211)	(24)
13 OTHER USAGE (\$)	7,883				(50,947)			
14 DAYS SUPPLY	18,957							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	40,064	-	40,064	100	53,841	-	53,841	100
17 UNIT COST (\$/BBL)	45.7726	-	45.7726	100.0000	51.3624	-	51.3624	100.0000
18 AMOUNT (\$)	1,833,832	-	1,833,832	100	2,765,405	-	2,765,405	100
19 BURNED								
20 UNITS (BBL)	8,953	31	8,922	28,781	46,091	31	46,060	148,581
21 UNIT COST (\$/BBL)	95.2111	95.1935	0.0176	-	102.2077	95.1935	7.0142	7.4000
22 AMOUNT (\$)	852,425	2,951	849,474	28,786	4,710,856	2,951	4,707,905	159,536
23 ENDING INVENTORY								
24 UNITS (BBL)	1,410,502	1,340,373	70,129	5	1,410,502	1,340,373	70,129	5
25 UNIT COST (\$/BBL)	92.9765	95.8032	(2.8267)	(3.0000)	92.9765	95.8032	(2.8267)	(3.0000)
26 AMOUNT (\$)	131,143,608	128,412,000	2,731,608	2	131,143,608	128,412,000	2,731,608	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MAY 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,285,171	1,807,038	(521,867)	(29)	5,890,326	9,035,190	(3,144,864)	(35)
45 U. COST (\$/MMBTU)	2.4532	2.5235	(0.0703)	(2.8000)	2.7934	2.5403	0.2531	10.0000
46 AMOUNT (\$)	3,152,738	4,560,000	(1,407,262)	(31)	16,453,932	22,952,000	(6,498,068)	(28)
47 BURNED								
48 UNITS (MMBTU)	2,242,705	2,100,191	142,514	7	3,760,529	6,840,276	(3,079,747)	(45)
49 U. COST (\$/MMBTU)	2.7113	2.5317	0.1796	7.1000	2.6919	2.5307	0.1612	6.4000
50 AMOUNT (\$)	6,080,662	5,317,088	763,574	14	10,123,053	17,310,880	(7,187,827)	(42)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,185,165	6,753,058	432,107	6	7,185,165	6,753,058	432,107	6
53 U. COST (\$/MMBTU)	2.7116	2.5317	0.1799	7.1000	2.7116	2.5317	0.1799	7.1000
54 AMOUNT (\$)	19,483,078	17,097,000	2,386,078	14	19,483,078	17,097,000	2,386,078	14
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	52,411,457	-	52,411,457	100	251,362,786	-	251,362,786	100
59 U. COST (\$/MMBTU)	3.4732	-	3.4732	100.0000	3.3770	-	3.3770	100.0000
60 AMOUNT (\$)	182,038,061	-	182,038,061	100	848,846,797	-	848,846,797	100
61 BURNED								
62 UNITS (MMBTU)	52,955,797	51,516,866	1,438,931	3	251,426,079	228,048,688	23,377,391	10
63 U. COST (\$/MMBTU)	3.4636	3.9659	(0.5023)	(12.7000)	3.3836	4.1068	(0.7232)	(17.6000)
64 AMOUNT (\$)	183,418,546	204,310,674	(20,892,128)	(10)	850,723,722	936,541,189	(85,817,467)	(9)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,355,686	-	3,355,686	100	3,355,686	-	3,355,686	100
67 U. COST (\$/MMBTU)	1.8971	-	1.8971	100.0000	1.8971	-	1.8971	100.0000
68 AMOUNT (\$)	6,365,921	-	6,365,921	100	6,365,921	-	6,365,921	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,738,222	27,046,896	1,691,326	6	126,645,309	120,500,425	6,144,884	5
73 U. COST (\$/MMBTU)	0.4628	0.4767	(0.0139)	(2.9000)	0.4880	0.4948	(0.0068)	(1.4000)
74 AMOUNT (\$)	13,300,786	12,894,130	406,656	3	61,806,720	59,621,868	2,184,852	4
75 BURNED	PROPANE							
76 UNITS (GAL)	(320)	-	(320)	100	(320)	-	(320)	100
77 UNIT COST (\$/GAL)	1.0281	-	1.0281	100.0000	1.0281	-	1.0281	100.0000
78 AMOUNT (\$)	(329)	-	(329)	100	(329)	-	(329)	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
PERIOD-TO-DATE.					PERIOD-TO-DATE.			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND		\$	-
					PERIOD-TO-DATE.			

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20		
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

**SCHEDULE A - NOTES
MAY 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
108	\$7,882.97	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
108	\$7,882.97	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 108	\$7,882.97	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: May 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		54,692	-	54,692	54,692	-	54,692	0.461	\$252,165	\$0	\$252,165
3	Solid Waste Authority 40MW	PPA	33,239	-	33,239	33,239	-	33,239	1.407	\$467,561	\$0	\$467,561
4	Solid Waste Authority 70MW	PPA	30,537	-	30,537	30,537	-	30,537	3.352	\$1,023,513	\$0	\$1,023,513
5	Orlando Utilities Commission OS		564	-	564	564	-	564	2.795	\$15,764	\$0	\$15,764
6	Total Estimated		119,032	-	119,032	119,032	-	119,032	1.478	\$1,759,002	\$0	\$1,759,002
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,663	(58)	32,605	32,663	(58)	32,605	0.624	\$205,716	(\$2,349)	\$203,367
10	OUC (SL 2)	SL 2	22,587	(40)	22,547	22,587	(40)	22,547	0.369	\$124,611	(41,332)	\$83,279
11	Solid Waste Authority 40MW	PPA	25,535	-	25,535	25,535	-	25,535	1.219	\$307,135	\$4,160	\$311,295
12	Solid Waste Authority 70MW	PPA	45,133	-	45,133	45,133	-	45,133	3.124	\$1,408,323	\$1,470	\$1,409,793
13	Total Actual		125,918	(98)	125,820	125,918	(98)	125,820	1.596	\$2,045,785	(\$38,051)	\$2,007,734
14												
15												
16	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: May 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	125,820	125,820	1.5957	2,007,734
2		Estimated	119,032	119,032	1.4778	1,759,002
3		Difference	6,788	6,788	0.1180	\$248,732
4		Difference (%)	5.7%	5.7%	8.0%	14.1%
5						
6	<u>Year to Date</u>	Actual	595,929	595,929	1.8948	11,291,645
7		Estimated	625,444	625,444	1.7208	10,762,683
8		Difference	(29,515)	(29,515)	0.1740	\$528,962
9		Difference (%)	(4.7%)	(4.7%)	10.1%	4.9%
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: May 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	24,845	24,845	1.447	\$359,535
3	Total Estimated	24,845	24,845	1.447	\$359,535
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.199	\$31,212
7	Broward County Resource Recovery - South AA QF	7,619	7,619	1.141	\$86,916
8	Georgia Pacific Corporation QF	315	315	1.154	\$3,634
9	Okeelanta Power Limited Partnership QF	1,081	1,081	1.276	\$13,795
10	BREVARD ENERGY, LLC	4,121	4,121	1.238	\$51,010
11	Tropicana Products QF	513	513	1.251	\$6,418
12	WM-Renewables LLC - Naples QF	2,246	2,246	1.218	\$27,352
13	WM-Renewable LLC QF	156	156	1.454	\$2,269
14	Miami-Dade South District Water Treatment QF	3,790	3,790	1.175	\$44,532
15	Lee County Solid Waste	4,865	4,865	1.110	\$53,988
16	SEMINOLE ENERGY, LLC	1,412	1,412	1.240	\$17,511
17	GES-PORT CHARLOTTE, L.L.C.	1	1	0.400	\$4
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	122	122	1.269	\$1,548
19	Total Actual	28,845	28,845	1.179	\$340,189

20

21

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
 23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
 24 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: May 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	28,845	28,845	1.179	\$340,189
2		Estimated	24,845	24,845	1.447	\$359,535
3		Difference	4,000	4,000	(0.268)	(\$19,346)
4		Difference (%)	16.1%	16.1%	(18.5%)	(5.4%)
5						
6	Year to Date	Actual	170,541	170,541	1.037	\$1,768,370
7		Estimated	142,162	142,162	1.147	\$1,629,933
8		Difference	28,379	28,379	(\$0)	\$138,437
9		Difference (%)	20.0%	20.0%	(9.6%)	8.5%
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **May-20**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175								643,874
Total	167,174	119,175	119,175	119,175	119,175	0	0	0	0	0	0	0	643,874

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **May-20**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40							
2	70	70	70	70	70							
3	70	70	70	70	100							
Total	180	180	180	180	210	-	-	-	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	10,747,480 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: June 22, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center