



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

June 26, 2020

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through August 31, 2020. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the ninetieth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

Adam J. Teitzman, Commission Clerk

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In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 2020 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*/s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/cm

Enclosures

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 26<sup>th</sup> day of June, 2020.

/s/ Dianne M. Triplett

Attorney

<p>Theresa L. Tan Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:ltan@psc.state.fl.us">ltan@psc.state.fl.us</a></p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a> <a href="mailto:kputnal@moylelaw.com">kputnal@moylelaw.com</a></p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>C. Rehwinkel / J. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a></p> <p>James W. Brew Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a></p>
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**Nuclear Asset- Recovery Charge True-up Mechanism Form  
For the Period March 1, 2020 through August 31, 2020**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
1 <b>Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2			
3 True-up for the Prior Remittance Period Beginning September 1, 2019 and Ending February 29, 2020:			
4 Prior Remittance Period Revenue Requirements	\$ 44,224,105		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (42,841,208)		
7 Interest income on Subaccounts at the SPE	\$ (262,881)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(43,104,089)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	1,120,016		
10 Cash in Excess Funds Subaccount	\$ (1,022,990)		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ 97,026		\$ 97,026
12			
13			
14 Current Remittance Period Beginning March 1, 2020 and Ending August 31, 2020			
15 Principal	\$ 25,838,046		
16 Interest	14,546,216		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 40,938,131		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (25,087,547)	(B) \$ (15,809,947)	
23 Interest Income on Subaccounts at SPE	(A) (66,480)	(B) (17,006)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (25,154,027)	\$ (15,826,953)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ (42,849)
26			
27			
28 Projected Remittance Period Beginning September 1, 2020 and Ending February 28, 2021			
29 Principal		\$ 29,410,703	
30 Interest		14,322,588	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(35,070)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 44,252,090	\$ 44,252,090
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 44,306,267
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 7,642,619
30 Remaining Revenue to be Collected at New Charge			\$ 36,663,648
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,231,215
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.26

Notes:

- (A) Amounts are based on actual remittances from March 1, 2020 through June 30, 2020.
- (B) Includes estimated remittance amounts for July 1, 2020 through August 31, 2020.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

## Attachment A

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	75,928	28,975,103
Series A 2021	1,298,250	-
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
<b>Current Remittance Period Total</b>	<b>14,763,030</b>	<b>28,975,103</b>

**Amortization Schedule**

**Series A 2018**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

**Series A 2021**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

## Attachment A

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-



Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



## Attachment A

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>November 2019 Billings</b>												
1	2	10/29/2019	428,667.04	857.33	427,809.71	11/25/2019	1	11/25/2019	1	427,809.71	11/26/2019	
2	3	10/30/2019	292,406.92	584.81	291,822.11	11/26/2019	2	11/26/2019	2	291,822.11	11/26/2019	895,846.39
3	4	10/31/2019	284,291.19	568.58	283,722.61	11/27/2019	3	11/27/2019	3	283,722.61	11/28/2019	
4	5	11/1/2019	549,576.30	1,099.15	548,477.15	11/28/2019	4	11/28/2019	4	548,477.15	11/28/2019	832,199.76
5	1	11/4/2019	355,267.58	710.54	354,557.04	12/1/2019	7	12/2/2019	1	354,557.04	12/3/2019	
6	2	11/5/2019	372,820.73	745.64	372,075.09	12/2/2019	1	12/2/2019	1	372,075.09	12/3/2019	
7	3	11/6/2019	539,911.25	1,079.82	538,831.43	12/3/2019	2	12/3/2019	2	538,831.43	12/3/2019	1,265,463.56
8	4	11/7/2019	342,939.12	685.88	342,253.24	12/4/2019	3	12/4/2019	3	342,253.24	12/5/2019	
9	5	11/8/2019	318,415.59	636.83	317,778.76	12/5/2019	4	12/5/2019	4	317,778.76	12/5/2019	660,032.00
10	1	11/11/2019	353,936.55	707.87	353,228.68	12/8/2019	7	12/9/2019	1	353,228.68	12/10/2019	
11	2	11/12/2019	281,882.73	563.77	281,318.96	12/9/2019	1	12/9/2019	1	281,318.96	12/10/2019	
12	3	11/13/2019	556,574.59	1,113.15	555,461.44	12/10/2019	2	12/10/2019	2	555,461.44	12/10/2019	1,190,009.08
13	4	11/14/2019	169,671.60	339.34	169,332.26	12/11/2019	3	12/11/2019	3	169,332.26	12/12/2019	
14	5	11/15/2019	407,623.90	815.25	406,808.65	12/12/2019	4	12/12/2019	4	406,808.65	12/12/2019	576,140.91
15	1	11/18/2019	379,112.28	758.22	378,354.06	12/15/2019	7	12/16/2019	1	378,354.06	12/17/2019	
16	2	11/19/2019	321,155.52	642.31	320,513.21	12/16/2019	1	12/16/2019	1	320,513.21	12/17/2019	
17	3	11/20/2019	249,316.46	498.63	248,817.83	12/17/2019	2	12/17/2019	2	248,817.83	12/17/2019	947,685.10
18	4	11/21/2019	258,581.71	517.16	258,064.55	12/18/2019	3	12/18/2019	3	258,064.55	12/19/2019	
19	5	11/22/2019	390,366.33	780.73	389,585.60	12/19/2019	4	12/19/2019	4	389,585.60	12/19/2019	647,650.15
20	1	11/25/2019	205,379.15	410.76	204,968.39	12/22/2019	7	12/23/2019	1	204,968.39	12/24/2019	
21	2	11/26/2019	228,939.35	457.88	228,481.47	12/23/2019	1	12/23/2019	1	228,481.47	12/24/2019	
			<b>7,286,835.89</b>	<b>14,573.65</b>	<b>7,272,262.24</b>					<b>7,272,262.24</b>	<b>7,015,026.95</b>	
<b>December 2019 Billings</b>												
1	3	11/27/2019	230,232.86	460.47	229,772.39	12/24/2019	2	12/24/2019	2	229,772.39	12/24/2019	663,222.25
2	4	11/28/2019	HOLIDAY	-	-	12/25/2019	3	12/25/2019	3	-	12/26/2019	
3	5	11/29/2019	HOLIDAY	-	-	12/26/2019	4	12/26/2019	4	-	12/26/2019	-
4	1	12/2/2019	485,225.13	970.45	484,254.68	12/29/2019	7	12/30/2019	1	484,254.68	12/31/2019	
5	2	12/3/2019	307,030.11	614.06	306,416.05	12/30/2019	1	12/30/2019	1	306,416.05	12/31/2019	
6	3	12/4/2019	347,575.47	695.15	346,880.32	12/31/2019	2	12/31/2019	2	346,880.32	12/31/2019	1,137,551.05
7	4	12/5/2019	291,967.17	583.93	291,383.24	1/1/2020	3	1/1/2020	3	291,383.24	1/2/2020	
8	5	12/6/2019	356,687.61	713.38	355,974.23	1/2/2020	4	1/2/2020	4	355,974.23	1/2/2020	647,357.47
9	1	12/9/2019	266,421.00	532.84	265,888.16	1/5/2020	7	1/6/2020	1	265,888.16	1/7/2020	
10	2	12/10/2019	281,533.99	563.07	280,970.92	1/6/2020	1	1/6/2020	1	280,970.92	1/7/2020	
11	3	12/11/2019	269,749.96	539.50	269,210.46	1/7/2020	2	1/7/2020	2	269,210.46	1/7/2020	816,069.54
12	4	12/12/2019	142,791.19	285.58	142,505.61	1/8/2020	3	1/8/2020	3	142,505.61	1/9/2020	
13	5	12/13/2019	385,779.89	771.56	385,008.33	1/9/2020	4	1/9/2020	4	385,008.33	1/9/2020	527,513.94
14	1	12/16/2019	297,719.67	595.44	297,124.23	1/12/2020	7	1/13/2020	1	297,124.23	1/14/2020	
15	2	12/17/2019	345,818.34	691.64	345,126.70	1/13/2020	1	1/13/2020	1	345,126.70	1/14/2020	
16	3	12/18/2019	221,283.37	442.57	220,840.80	1/14/2020	2	1/14/2020	2	220,840.80	1/14/2020	863,091.73
17	4	12/19/2019	341,930.97	683.86	341,247.11	1/15/2020	3	1/15/2020	3	341,247.11	1/16/2020	
18	5	12/20/2019	217,197.95	434.40	216,763.55	1/16/2020	4	1/16/2020	4	216,763.55	1/16/2020	558,010.66
19	1	12/23/2019	363,179.59	726.36	362,453.23	1/19/2020	7	1/20/2020	1	362,453.23	1/21/2020	
20	2	12/24/2019	HOLIDAY	-	-	1/20/2020	1	1/20/2020	1	-	1/21/2020	
21	3	12/25/2019	HOLIDAY	-	-	1/21/2020	2	1/21/2020	2	-	1/21/2020	362,453.23
22	4	12/26/2019	273,642.07	547.28	273,094.79	1/22/2020	3	1/22/2020	3	273,094.79	1/23/2020	
23	5	12/27/2019	281,707.21	563.41	281,143.80	1/23/2020	4	1/23/2020	4	281,143.80	1/23/2020	554,238.59
24	1	12/30/2019	324,199.27	648.40	323,550.87	1/26/2020	7	1/27/2020	1	323,550.87	1/28/2020	
			<b>6,031,672.82</b>	<b>12,063.35</b>	<b>6,019,609.47</b>					<b>6,019,609.47</b>	<b>5,466,286.21</b>	

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>January 2020 Billings</b>												
1	2	12/31/2019	252,014.38	504.03	251,510.35	1/27/2020	1	1/27/2020	1	251,510.35	1/28/2020	
	3	1/1/2020	<b>HOLIDAY</b>	-	-	1/28/2020	2	1/28/2020	2	-	1/28/2020	<b>575,061.22</b>
2	4	1/2/2020	369,276.34	738.55	368,537.79	1/29/2020	3	1/29/2020	3	368,537.79	1/30/2020	
3	5	1/3/2020	390,648.14	781.30	389,866.84	1/30/2020	4	1/30/2020	4	389,866.84	1/30/2020	<b>758,404.63</b>
4	1	1/6/2020	345,893.77	691.79	345,201.98	2/2/2020	7	2/3/2020	1	345,201.98	2/4/2020	
5	2	1/7/2020	307,442.58	614.89	306,827.69	2/3/2020	1	2/3/2020	1	306,827.69	2/4/2020	
6	3	1/8/2020	359,822.89	719.65	359,103.24	2/4/2020	2	2/4/2020	2	359,103.24	2/4/2020	<b>1,011,132.91</b>
7	4	1/9/2020	235,789.52	471.58	235,317.94	2/5/2020	3	2/5/2020	3	235,317.94	2/6/2020	
8	5	1/10/2020	271,176.62	542.35	270,634.27	2/6/2020	4	2/6/2020	4	270,634.27	2/6/2020	<b>505,952.21</b>
9	1	1/13/2020	265,531.81	531.06	265,000.75	2/9/2020	7	2/10/2020	1	265,000.75	2/11/2020	
10	2	1/14/2020	290,597.65	581.20	290,016.45	2/10/2020	1	2/10/2020	1	290,016.45	2/11/2020	
11	3	1/15/2020	315,284.39	630.57	314,653.82	2/11/2020	2	2/11/2020	2	314,653.82	2/11/2020	<b>869,671.02</b>
12	4	1/16/2020	331,472.22	662.94	330,809.28	2/12/2020	3	2/12/2020	3	330,809.28	2/13/2020	
13	5	1/17/2020	360,059.35	720.12	359,339.23	2/13/2020	4	2/13/2020	4	359,339.23	2/13/2020	<b>690,148.51</b>
14	1	1/20/2020	270,301.39	540.60	269,760.79	2/16/2020	7	2/17/2020	1	269,760.79	2/18/2020	
15	2	1/21/2020	291,040.08	582.08	290,458.00	2/17/2020	1	2/17/2020	1	290,458.00	2/18/2020	
16	3	1/22/2020	210,293.61	420.59	209,873.02	2/18/2020	2	2/18/2020	2	209,873.02	2/18/2020	<b>770,091.81</b>
17	4	1/23/2020	330,774.59	661.55	330,113.04	2/19/2020	3	2/19/2020	3	330,113.04	2/20/2020	
18	5	1/24/2020	237,375.41	474.75	236,900.66	2/20/2020	4	2/20/2020	4	236,900.66	2/20/2020	<b>567,013.70</b>
19	1	1/27/2020	10,078.06	20.16	10,057.90	2/23/2020	7	2/24/2020	1	10,057.90	2/25/2020	
20	2	1/28/2020	303,475.49	606.95	302,868.54	2/24/2020	1	2/24/2020	1	302,868.54	2/25/2020	
			<b>5,748,348.29</b>	<b>11,496.71</b>	<b>5,736,851.58</b>					<b>5,736,851.58</b>		<b>5,747,476.01</b>
<b>February 2020 Billings</b>												
1	3	1/29/2020	238,298.43	476.60	237,821.83	2/25/2020	2	2/25/2020	2	237,821.83	2/25/2020	<b>550,748.27</b>
2	4	1/30/2020	254,575.90	509.15	254,066.75	2/26/2020	3	2/26/2020	3	254,066.75	2/27/2020	
3	5	1/31/2020	266,255.51	532.51	265,723.00	2/27/2020	4	2/27/2020	4	265,723.00	2/27/2020	<b>519,789.75</b>
4	1	2/3/2020	500,312.08	1,000.62	499,311.46	3/1/2020	7	3/2/2020	1	499,311.46	3/3/2020	
5	2	2/4/2020	310,367.06	620.73	309,746.33	3/2/2020	1	3/2/2020	1	309,746.33	3/3/2020	
6	3	2/5/2020	290,598.24	581.20	290,017.04	3/3/2020	2	3/3/2020	2	290,017.04	3/3/2020	<b>1,099,074.83</b>
7	4	2/6/2020	422,948.89	845.90	422,102.99	3/4/2020	3	3/4/2020	3	422,102.99	3/5/2020	
8	5	2/7/2020	231,795.60	463.59	231,332.01	3/5/2020	4	3/5/2020	4	231,332.01	3/5/2020	<b>653,435.00</b>
9	1	2/10/2020	308,474.72	616.95	307,857.77	3/8/2020	7	3/9/2020	1	307,857.77	3/10/2020	
10	2	2/11/2020	262,760.31	525.52	262,234.79	3/9/2020	1	3/9/2020	1	262,234.79	3/10/2020	
11	3	2/12/2020	248,177.21	496.35	247,680.86	3/10/2020	2	3/10/2020	2	247,680.86	3/10/2020	<b>817,773.42</b>
12	4	2/13/2020	323,450.19	646.90	322,803.29	3/11/2020	3	3/11/2020	3	322,803.29	3/12/2020	
13	5	2/14/2020	289,949.89	579.90	289,369.99	3/12/2020	4	3/12/2020	4	289,369.99	3/12/2020	<b>612,173.28</b>
14	1	2/17/2020	344,083.02	688.17	343,394.85	3/15/2020	7	3/16/2020	1	343,394.85	3/17/2020	
15	2	2/18/2020	276,982.64	553.97	276,428.67	3/16/2020	1	3/16/2020	1	276,428.67	3/17/2020	
16	3	2/19/2020	280,054.72	560.11	279,494.61	3/17/2020	2	3/17/2020	2	279,494.61	3/17/2020	<b>899,318.13</b>
17	4	2/20/2020	271,205.70	542.41	270,663.29	3/18/2020	3	3/18/2020	3	270,663.29	3/19/2020	
18	5	2/21/2020	218,556.44	437.11	218,119.33	3/19/2020	4	3/19/2020	4	218,119.33	3/19/2020	<b>488,782.62</b>
19	1	2/24/2020	416,420.50	832.84	415,587.66	3/22/2020	7	3/23/2020	1	415,587.66	3/24/2020	
20	2	2/25/2020	40,997.68	82.00	40,915.68	3/23/2020	1	3/23/2020	1	40,915.68	3/24/2020	
21	3	2/26/2020	4,252.98	8.51	4,244.47	3/24/2020	2	3/24/2020	2	4,244.47	3/24/2020	<b>460,747.81</b>
			<b>5,800,517.71</b>	<b>11,601.04</b>	<b>5,788,916.67</b>					<b>5,788,916.67</b>		<b>5,551,094.84</b>

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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>March 2020 Billings</b>												
1	4	2/27/2020	152,271.24	304.54	151,966.70	3/25/2020	3	3/25/2020	3	151,966.70	3/26/2020	
2	5	2/28/2020	353,533.42	707.07	352,826.35	3/26/2020	4	3/26/2020	4	352,826.35	3/26/2020	504,793.05
3	1	3/2/2020	380,393.16	760.79	379,632.37	3/29/2020	7	3/30/2020	1	379,632.37	3/31/2020	
4	2	3/3/2020	246,771.92	493.54	246,278.38	3/30/2020	1	3/30/2020	1	246,278.38	3/31/2020	
5	3	3/4/2020	306,385.27	612.77	305,772.50	3/31/2020	2	3/31/2020	2	305,772.50	3/31/2020	931,683.25
6	4	3/5/2020	242,214.29	484.43	241,729.86	4/1/2020	3	4/1/2020	3	241,729.86	4/2/2020	
7	5	3/6/2020	222,191.17	444.38	221,746.79	4/2/2020	4	4/2/2020	4	221,746.79	4/2/2020	463,476.65
8	1	3/9/2020	470,340.89	940.68	469,400.21	4/5/2020	7	4/6/2020	1	469,400.21	4/7/2020	
9	2	3/10/2020	233,334.28	466.67	232,867.61	4/6/2020	1	4/6/2020	1	232,867.61	4/7/2020	
10	3	3/11/2020	259,780.28	519.56	259,260.72	4/7/2020	2	4/7/2020	2	259,260.72	4/7/2020	961,528.54
11	4	3/12/2020	253,947.15	507.89	253,439.26	4/8/2020	3	4/8/2020	3	253,439.26	4/9/2020	
12	5	3/13/2020	239,456.81	478.91	238,977.90	4/9/2020	4	4/9/2020	4	238,977.90	4/9/2020	492,417.16
13	1	3/16/2020	338,668.35	677.34	337,991.01	4/12/2020	7	4/13/2020	1	337,991.01	4/14/2020	
14	2	3/17/2020	283,977.12	567.95	283,409.17	4/13/2020	1	4/13/2020	1	283,409.17	4/14/2020	
15	3	3/18/2020	336,026.94	672.05	335,354.89	4/14/2020	2	4/14/2020	2	335,354.89	4/14/2020	956,755.07
16	4	3/19/2020	235,256.81	470.51	234,786.30	4/15/2020	3	4/15/2020	3	234,786.30	4/16/2020	
17	5	3/20/2020	308,115.41	616.23	307,499.18	4/16/2020	4	4/16/2020	4	307,499.18	4/16/2020	542,285.48
18	1	3/23/2020	231,730.26	463.46	231,266.80	4/19/2020	7	4/20/2020	1	231,266.80	4/21/2020	
19	2	3/24/2020	253,165.81	506.33	252,659.48	4/20/2020	1	4/20/2020	1	252,659.48	4/21/2020	
20	3	3/25/2020	347,533.74	695.07	346,838.67	4/21/2020	2	4/21/2020	2	346,838.67	4/21/2020	830,764.95
21	4	3/26/2020	34,153.06	68.31	34,084.75	4/22/2020	3	4/22/2020	3	34,084.75	4/23/2020	
22	5	3/27/2020	2,646.49	5.29	2,641.20	4/23/2020	4	4/23/2020	4	2,641.20	4/23/2020	36,725.95
			<b>5,731,893.87</b>	<b>11,463.77</b>	<b>5,720,430.10</b>					<b>5,720,430.10</b>		<b>5,720,430.10</b>
<b>April 2020 Billings</b>												
		<b>Annual Uncollectible True-up</b>		(11,925.20)						(11,925.20)		(11,925.20)
		<b>Annual Late Charge for ASC</b>		399,704.49						399,704.49		399,704.49
1	1	3/30/2020	274,362.08	548.72	273,813.36	4/26/2020	7	4/27/2020	1	273,813.36	4/28/2020	
2	2	3/31/2020	348,251.16	696.50	347,554.66	4/27/2020	1	4/27/2020	1	347,554.66	4/28/2020	
3	3	4/1/2020	330,665.76	661.33	330,004.43	4/28/2020	2	4/28/2020	2	330,004.43	4/28/2020	951,372.45
4	4	4/2/2020	262,721.34	525.44	262,195.90	4/29/2020	3	4/29/2020	3	262,195.90	4/30/2020	
5	5	4/3/2020	348,929.20	697.86	348,231.34	4/30/2020	4	4/30/2020	4	348,231.34	4/30/2020	610,427.24
6	1	4/6/2020	383,128.19	766.26	382,361.93	5/3/2020	7	5/4/2020	1	382,361.93	5/5/2020	
7	2	4/7/2020	299,003.99	598.01	298,405.98	5/4/2020	1	5/4/2020	1	298,405.98	5/5/2020	
8	3	4/8/2020	352,719.43	705.44	352,013.99	5/5/2020	2	5/5/2020	2	352,013.99	5/5/2020	1,032,781.90
9	4	4/9/2020	245,290.94	490.58	244,800.36	5/6/2020	3	5/6/2020	3	244,800.36	5/7/2020	
	5	4/10/2020	HOLIDAY	-	-	5/7/2020	4	5/7/2020	4	-	5/7/2020	244,800.36
10	1	4/13/2020	324,372.09	648.74	323,723.35	5/10/2020	7	5/11/2020	1	323,723.35	5/12/2020	
11	2	4/14/2020	291,063.94	582.13	290,481.81	5/11/2020	1	5/11/2020	1	290,481.81	5/12/2020	
12	3	4/15/2020	315,379.80	630.76	314,749.04	5/12/2020	2	5/12/2020	2	314,749.04	5/12/2020	928,954.20
13	4	4/16/2020	346,610.44	693.22	345,917.22	5/13/2020	3	5/13/2020	3	345,917.22	5/14/2020	
14	5	4/17/2020	385,297.52	770.60	384,526.92	5/14/2020	4	5/14/2020	4	384,526.92	5/14/2020	730,444.14
15	1	4/20/2020	410,320.88	820.64	409,500.24	5/17/2020	7	5/18/2020	1	409,500.24	5/19/2020	
16	2	4/21/2020	313,179.29	626.36	312,552.93	5/18/2020	1	5/18/2020	1	312,552.93	5/19/2020	
17	3	4/22/2020	289,688.03	579.38	289,108.65	5/19/2020	2	5/19/2020	2	289,108.65	5/19/2020	1,011,161.82
18	4	4/23/2020	268,979.53	537.96	268,441.57	5/20/2020	3	5/20/2020	3	268,441.57	5/21/2020	
19	5	4/24/2020	300,692.25	601.38	300,090.87	5/21/2020	4	5/21/2020	4	300,090.87	5/21/2020	568,532.44
20	1	4/27/2020	305,108.81	610.22	304,498.59	5/24/2020	7	5/25/2020	1	304,498.59	5/26/2020	
21	2	4/28/2020	12,555.17	25.11	12,530.06	5/25/2020	1	5/25/2020	1	12,530.06	5/26/2020	
22	3	4/29/2020	276,000.68	552.00	275,448.68	5/26/2020	2	5/26/2020	2	275,448.68	5/26/2020	592,477.33
			<b>6,684,320.52</b>	<b>13,368.64</b>	<b>6,670,951.88</b>					<b>6,670,951.88</b>		<b>6,670,951.88</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>May 2020 Billings</b>												
1	4	4/30/2020	337,467.77	674.94	336,792.83	5/27/2020	3	5/27/2020	3	336,792.83	5/28/2020	
2	5	5/1/2020	357,236.01	714.47	356,521.54	5/28/2020	4	5/28/2020	4	356,521.54	5/28/2020	693,314.37
3	1	5/4/2020	291,936.30	583.87	291,352.43	5/31/2020	7	6/1/2020	1	291,352.43	6/2/2020	
4	2	5/5/2020	369,122.44	738.24	368,384.20	6/1/2020	1	6/1/2020	1	368,384.20	6/2/2020	
5	3	5/6/2020	310,259.93	620.52	309,639.41	6/2/2020	2	6/2/2020	2	309,639.41	6/2/2020	969,376.04
6	4	5/7/2020	306,444.64	612.89	305,831.75	6/3/2020	3	6/3/2020	3	305,831.75	6/4/2020	
7	5	5/8/2020	367,100.19	734.20	366,365.99	6/4/2020	4	6/4/2020	4	366,365.99	6/4/2020	672,197.74
8	1	5/11/2020	263,579.72	527.16	263,052.56	6/7/2020	7	6/8/2020	1	263,052.56	6/9/2020	
9	2	5/12/2020	282,284.09	564.57	281,719.52	6/8/2020	1	6/8/2020	1	281,719.52	6/9/2020	
10	3	5/13/2020	249,396.90	498.79	248,898.11	6/9/2020	2	6/9/2020	2	248,898.11	6/9/2020	793,670.19
11	4	5/14/2020	273,642.67	547.29	273,095.38	6/10/2020	3	6/10/2020	3	273,095.38	6/11/2020	
12	5	5/15/2020	311,022.01	622.04	310,399.97	6/11/2020	4	6/11/2020	4	310,399.97	6/11/2020	583,495.35
13	1	5/18/2020	378,000.44	756.00	377,244.44	6/14/2020	7	6/15/2020	1	377,244.44	6/16/2020	
14	2	5/19/2020	365,634.27	731.27	364,903.00	6/15/2020	1	6/15/2020	1	364,903.00	6/16/2020	
15	3	5/20/2020	271,963.99	543.93	271,420.06	6/16/2020	2	6/16/2020	2	271,420.06	6/16/2020	1,013,567.50
16	4	5/21/2020	267,047.34	534.09	266,513.25	6/17/2020	3	6/17/2020	3	266,513.25	6/18/2020	
17	5	5/22/2020	248,518.43	497.04	248,021.39	6/18/2020	4	6/18/2020	4	248,021.39	6/18/2020	514,534.64
	1	5/25/2020	<b>HOLIDAY</b>	-	-	6/21/2020	7	6/22/2020	1	-	6/23/2020	
18	2	5/26/2020	313,840.02	627.68	313,212.34	6/22/2020	1	6/22/2020	1	313,212.34	6/23/2020	
19	3	5/27/2020	267,501.07	535.00	266,966.07	6/23/2020	2	6/23/2020	2	266,966.07	6/23/2020	580,178.41
20	4	5/28/2020	14,082.19	28.16	14,054.03	6/24/2020	3	6/24/2020	3	14,054.03	6/25/2020	
21	5	5/29/2020	316,501.06	633.00	315,868.06	6/25/2020	4	6/25/2020	4	315,868.06	6/25/2020	329,922.09
			<b>6,162,581.48</b>	<b>12,325.15</b>	<b>6,150,256.33</b>					<b>6,150,256.33</b>		<b>6,150,256.33</b>
<b>June 2020 Billings</b>												
1	1	6/1/2020	484,484.11	968.97	483,515.14	6/28/2020	7	6/29/2020	1	483,515.14	6/30/2020	
2	2	6/2/2020	356,452.78	712.91	355,739.87	6/29/2020	1	6/29/2020	1	355,739.87	6/30/2020	
3	3	6/3/2020	276,196.16	552.39	275,643.77	6/30/2020	2	6/30/2020	2	275,643.77	6/30/2020	1,114,898.78
			<b>1,117,133.05</b>	<b>2,234.27</b>	<b>1,114,898.78</b>					<b>1,114,898.78</b>		<b>1,114,898.78</b>

**Cash Receipts Transferred to the SPE**

Per Semi-Annual  
Servicer's Certificate

September - November remittances	25,872,168.64
December remittances	5,822,290.54
January remittances	5,662,201.01
February remittances	5,484,548.18
	<b>42,841,208.37</b>

**Cash Receipts Transferred to the SPE**

Based on Actual  
Trustee Receipt  
Date

March remittances	6,467,781.39
April remittances	5,845,753.49
May remittances	6,202,171.05
June remittances	6,571,840.74
	<b>25,087,546.67</b>

(A)

**Cash Receipts Transferred to the SPE**

Based on  
Projections (tab C)

July remittances	7,565,743.04
August remittances	8,244,204.00
	<b>15,809,947.04</b>

(B)

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Current Remittance Period Estimated Cash Receipts  
March 1, 2020 - August 31, 2020

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	0.5897	0.0013	0.3092	0.0565	0.0030	0.0382	0.0021	1.0000
Collection Curve	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%
Collection Curve	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Billing Forecast (MWH)	Jun-20	Jul-20	Aug-20	Total
	2,125,934	2,357,418	2,432,088	6,915,440
	27,956	30,896	27,944	86,796
	1,065,573	1,144,015	1,136,328	3,345,916
	170,553	182,819	180,965	534,337
	16,440	17,349	17,881	51,670
	168,083	181,350	189,554	538,988
	8,680	9,615	9,901	28,196
	3,583,219	3,923,462	3,994,662	11,501,343

Collectable (MWH)	Collect Month Billed	Jul-20	Aug-20	Total
		211,743	218,450	430,193
		2,775	2,510	5,285
		102,755	102,065	204,820
		16,421	16,254	32,675
		1,558	1,606	3,164
		16,289	17,026	33,315
		864	889	1,753
		352,405	358,801	711,206
	Collect Month Billed+1	1,930,731	2,140,960	4,071,690
		25,389	28,059	53,448
		967,732	1,038,971	2,006,703
		154,893	166,032	320,925
		14,931	15,756	30,686
		152,650	164,699	317,349
		7,883	8,733	16,615
		3,254,208	3,563,209	6,817,417
<b>MWH at Current Charge</b>		4,501,884	58,733	2,211,524
		353,600	33,851	350,663
		18,368	7,528,623	

Current Charge - Secondary ¢/kWh	0.235	0.027	0.175	0.222	0.135	0.144	0.120	0.205
Current Charge - Primary ¢/kWh	0.233	0.027	0.173	0.220	0.134	0.143	0.119	
Current Charge - Transmission ¢/kWh	0.230	0.026	0.172	0.218	0.132	0.141	0.118	

**Estimated Dollars Collected**

(Diff from revenue requirement due to charges rounded to three decimals)

Jul-20	5,034,814	7,604	1,869,822	380,281	22,260	240,553	10,408	7,565,743
Aug-20	\$ 5,544,613	\$ 8,254	\$ 1,993,050	\$ 404,640	\$ 23,438	\$ 258,759	\$ 11,450	\$ 8,244,204
	<b>\$10,579,427</b>	<b>\$15,858</b>	<b>\$3,862,872</b>	<b>\$784,921</b>	<b>\$45,698</b>	<b>\$499,312</b>	<b>\$21,858</b>	<b>\$15,809,947</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect **9/1/20** DSO **27.3**  
 Period End Date **3/1/21** Collection Period Length (mths) **6**  
 Revenue Requirement **\$44,306,267**

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Rate Class Allocator	61.747%	0.115%	27.788%	5.576%	0.319%	4.271%	0.184%	100.00%
Collection Curve	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
Prior Charge - Secondary C/kWh	0.235	0.027	0.175	0.222	0.135	0.144	0.120	0.205
Prior Charge - Primary C/kWh	0.233	0.027	0.173	0.220	0.134	0.143	0.119	
Prior Charge - Transmission C/kWh	0.230	0.026	0.172	0.218	0.132	0.141	0.118	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Aug-20	2,432,088	27,944	1,136,328	180,965	17,881	189,554	9,901	3,994,662
Sep-20	2,305,117	30,409	1,156,880	183,930	17,564	194,531	10,468	3,898,898
Oct-20	1,987,053	28,876	1,112,479	176,378	16,846	193,789	10,466	3,525,887
Nov-20	1,418,871	25,460	991,194	155,433	14,716	195,118	10,751	2,811,544
Dec-20	1,386,449	26,328	987,076	154,559	14,349	196,326	10,955	2,776,042
Jan-21	1,624,205	26,366	985,288	155,130	14,530	203,330	10,214	3,019,064
Feb-21	1,524,293	24,915	912,131	142,759	13,208	200,874	10,186	2,828,367
	<b>12,678,078</b>	<b>190,298</b>	<b>7,281,375</b>	<b>1,149,155</b>	<b>109,095</b>	<b>1,373,522</b>	<b>72,941</b>	<b>22,854,464</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-20	207,046	2,731	103,911	16,521	1,578	17,473	940	350,199
Oct-20	178,477	2,594	99,923	15,842	1,513	17,406	940	316,695
Nov-20	127,443	2,287	89,029	13,961	1,322	17,526	966	252,533
Dec-20	124,531	2,365	88,659	13,882	1,289	17,634	984	249,344
Jan-21	145,886	2,368	88,499	13,934	1,305	18,263	917	271,172
Feb-21	136,912	2,238	81,928	12,823	1,186	18,043	915	254,044
	<b>920,295</b>	<b>14,583</b>	<b>551,948</b>	<b>86,963</b>	<b>8,193</b>	<b>106,344</b>	<b>5,662</b>	<b>1,693,987</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Sep-20	2,208,774	25,379	1,031,990	164,349	16,240	172,149	8,992	3,627,872
Oct-20	2,093,461	27,616	1,050,655	167,041	15,951	176,669	9,507	3,540,901
Nov-20	1,804,602	26,225	1,010,331	160,183	15,299	175,995	9,505	3,202,140
Dec-20	1,288,590	23,123	900,182	141,161	13,365	177,203	9,763	2,553,388
Jan-21	1,259,145	23,911	896,443	140,367	13,031	178,299	9,949	2,521,146
Feb-21	1,475,071	23,945	894,819	140,886	13,196	184,660	9,277	2,741,853
	<b>10,129,644</b>	<b>150,198</b>	<b>5,784,420</b>	<b>913,988</b>	<b>87,082</b>	<b>1,064,975</b>	<b>56,993</b>	<b>18,187,301</b>

MWH at Prior Charge	2,208,774	25,379	1,031,990	164,349	16,240	172,149	8,992	3,627,872
MWH at New Charge	8,841,165	139,402	5,304,378	836,602	79,035	999,170	53,663	16,253,416

Calculation of New Charge								
Collections Required	\$27,357,578	\$50,985	\$12,311,915	\$2,470,680	\$141,500	\$1,892,188	\$81,421	\$44,306,267
Less Collections at Prior Charge	\$5,190,618	\$6,852	\$1,802,579	\$364,822	\$21,923	\$245,125	\$10,700	\$7,642,619
Collections at New Charge	\$22,166,960	\$44,133	\$10,509,336	\$2,105,858	\$119,577	\$1,647,063	\$70,721	\$36,663,648
MWH Collected at New Charge	8,841,165	139,402	5,304,378	836,602	79,035	999,170	53,663	16,253,416
MWH at Effective Secondary Meter								
Secondary	8,841,165	139,402	4,432,461	830,109	79,035	46,593	-	14,368,765
Primary	-	-	857,360	4,535	-	618,710	53,127	1,533,731
Transmission	-	-	5,779	1,874	-	321,065	-	328,718
<b>Total</b>	<b>8,841,165</b>	<b>139,402</b>	<b>5,295,600</b>	<b>836,518</b>	<b>79,035</b>	<b>986,368</b>	<b>53,127</b>	<b>16,231,215</b>

New Charge - Secondary C/kWh	0.251	0.032	0.198	0.252	0.151	0.167	0.133	0.226
New Charge - Primary C/kWh	0.248	0.032	0.196	0.249	0.149	0.165	0.132	
New Charge - Transmission C/kWh	0.246	0.031	0.194	0.247	0.148	0.164	0.130	

(Diff from revenue requirement due to charges rounded to	Sep-20	\$5,710,303	\$7,726	\$2,007,979	\$406,449	\$24,305	\$273,914	\$11,941	\$8,442,617
Estimated Dollars Collected	Oct-20	5,702,566	9,667	2,274,336	460,816	26,371	319,768	13,790	8,807,314
	Nov-20	4,849,433	9,124	2,173,095	438,795	25,097	318,855	13,822	7,828,221
	Dec-20	3,546,934	8,156	1,954,633	390,667	22,127	321,023	14,187	6,257,727
	Jan-21	3,526,629	8,409	1,946,924	388,796	21,648	323,867	14,344	6,230,617
	Feb-21	4,046,076	8,378	1,930,725	387,304	21,718	333,984	13,453	6,741,638
		<b>\$27,381,941</b>	<b>\$51,460</b>	<b>\$12,287,692</b>	<b>\$2,472,827</b>	<b>\$141,266</b>	<b>\$1,891,411</b>	<b>\$81,537</b>	<b>\$44,308,134</b>



Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Monthly Billable MWH - Spring 2020 Forecast COVID Scenario

### Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
April 1, 2020								
May 1, 2020								
June 1, 2020	3,583,219	2,125,934	27,956	1,065,573	170,553	16,440	168,083	8,680
July 1, 2020	3,923,462	2,357,418	30,896	1,144,015	182,819	17,349	181,350	9,615
August 1, 2020	3,994,662	2,432,088	27,944	1,136,328	180,965	17,881	189,554	9,901
September 1, 2020	3,898,898	2,305,117	30,409	1,156,880	183,930	17,564	194,531	10,468
October 1, 2020	3,525,887	1,987,053	28,876	1,112,479	176,378	16,846	193,789	10,466
November 1, 2020	2,811,544	1,418,871	25,460	991,194	155,433	14,716	195,118	10,751
December 1, 2020	2,776,042	1,386,449	26,328	987,076	154,559	14,349	196,326	10,955
January 1, 2021	3,019,064	1,624,205	26,366	985,288	155,130	14,530	203,330	10,214
February 1, 2021	2,828,367	1,524,293	24,915	912,131	142,759	13,208	200,874	10,186

**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**Beginning September 1, 2020 and Ending February 28, 2021**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.548	8,841,165	1,837.41	0.9307248	9,499,225	1,974.17	1,081.42	54.668%	62.336%	61.747%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.576	827,533	163.65	0.9307248	889,128	175.83	101.22	5.117%	5.552%	5.519%
Primary	0.576	8,073	1.60	0.9736607	8,291	1.64	0.94	0.048%	0.052%	0.051%
Transmission	0.576	995	0.20	0.9836607	1,012	0.20	0.12	0.006%	0.006%	0.006%
								5.171%	5.610%	5.576%
<b>General Service</b>										
<b>GS-2</b>										
Secondary	1.000	79,035	9.00	0.9307248	84,918	9.67	9.67	0.489%	0.305%	0.319%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.742	4,430,731	679.45	0.9307248	4,760,517	730.02	541.95	27.397%	23.051%	23.385%
Primary	0.742	847,306	129.93	0.9736607	870,227	133.45	99.07	5.008%	4.214%	4.275%
Secondary Del/ Primary Mtr	0.742	10,683	1.64	0.9736607	10,972	1.68	1.25	0.063%	0.053%	0.054%
Transm Del/ Primary Mtr	0.742	0	0.00	0.9736607	0	0.00	0.00	0.000%	0.000%	0.000%
Transmission	0.742	0	0.00	0.9736607	0	0.00	0.00	0.000%	0.000%	0.000%
<b>SS-1</b>										
Primary	0.796	12,578	1.80	0.9736607	12,918	1.85	1.47	0.074%	0.058%	0.060%
Transm Del/ Transm Mtr	0.796	2,356	0.34	0.9836607	2,395	0.34	0.27	0.014%	0.011%	0.011%
Transm Del/ Primary Mtr	0.796	724	0.10	0.9736607	744	0.11	0.08	0.004%	0.003%	0.003%
								32.561%	27.390%	27.788%
<b>Curtailable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.082	0	0.00	0.9307248	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.082	30,640	3.22	0.9736607	31,469	3.31	3.58	0.181%	0.105%	0.110%
<b>SS-3</b>										
Primary	1.248	23,023	2.10	0.9736607	23,646	2.16	2.69	0.136%	0.068%	0.073%
								0.317%	0.173%	0.184%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	0.911	138,102	17.25	0.9307248	148,381	18.54	16.89	0.854%	0.585%	0.606%
Sec Del/Primary Mtr	0.911	2,232	0.28	0.9736607	2,292	0.29	0.26	0.013%	0.009%	0.009%
Primary Del / Primary Mtr	0.911	507,944	63.46	0.9736607	521,685	65.17	59.39	3.002%	2.058%	2.131%
Primary Del / Transm Mtr	0.911	95	0.01	0.9836607	96	0.01	0.01	0.001%	0.000%	0.000%
Transm Del/ Transm Mtr	0.911	166,001	20.74	0.9836607	168,758	21.08	19.21	0.971%	0.666%	0.689%
Transm Del/ Primary Mtr	0.911	135,234	16.89	0.9736607	138,892	17.35	15.81	0.799%	0.548%	0.567%
<b>SS-2</b>										
Primary	0.686	27,783	4.61	0.9736607	28,535	4.74	3.25	0.164%	0.150%	0.151%
Transm Del/ Transm Mtr	0.686	17,243	2.86	0.9836607	17,530	2.91	2.00	0.101%	0.092%	0.093%
Transm Del/ Primary Mtr	0.686	4,537	0.75	0.9736607	4,659	0.77	0.53	0.027%	0.024%	0.025%
								5.932%	4.132%	4.271%
<b>Lighting</b>										
<b>LS-1 (Secondary)</b>										
	10.191	139,402	1.56	0.9307248	149,778	1.67	17.05	0.862%	0.053%	0.115%
		16,253,416	2,958.85		17,376,069	3,166.96	1,978.15	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2018
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,784 hours x Column 1)
  - (4) Based on system average line loss analysis for 2018
  - (5) Column 2 / Column 4
  - (6) Column 3 / Column 4
  - (7) Column 5 / 8,784 hours
  - (8) Column 7 / Total Column 7
  - (9) Column 6 / Total Column 6
  - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	61.747%
LTG	0.115%
SS1	0.074%
SS2	0.268%
SS3	0.073%
IS	4.003%
GS	5.576%
GS2	0.319%
GSD	27.714%
CS	0.110%
	100.000%

## Attachment G

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Interest Income on Sub Accounts**

	INTEREST INCOME ON SUB ACCOUNTS						
	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Total Projected
Beginning Balance	6,374,425	12,897,710	18,751,289	24,956,611	31,532,803	39,104,169	6,374,425
Capital Contribution							-
Excess Funds Account	-						-
Monthly Remittance activity	6,467,781	5,845,753	6,202,171	6,571,841			25,087,547
Interest Earned	55,504	7,826	3,151				66,480
Estimated Monthly Remittance Activity					7,565,743	8,244,204	15,809,947
Estimated Interest to be Earned				4,351	5,623	7,032	17,006
Ending Balance	12,897,710	18,751,289	24,956,611	31,532,803	39,104,169	47,355,405	47,355,405
*Calculated Rate				0.020%	0.020%	0.020%	

	PROJECTED INTEREST INCOME ON SUB ACCOUNTS						
	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Total Projected
Beginning Balance	6,417,274	14,868,497	23,677,930	31,509,988	37,773,209	44,010,723	6,417,274
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	8,442,617	8,807,314	7,828,221	6,257,727	6,230,617	6,741,638	44,308,134
Estimated Interest to be Earned	8,607	2,119	3,837	5,494	6,897	8,141	35,095
Ending Balance	14,868,497	23,677,930	31,509,988	37,773,209	44,010,723	50,760,502	50,760,502
*Calculated Rate	0.020%	0.020%	0.020%	0.020%	0.020%	0.020%	

*\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

*NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.*

## Duke Energy Florida, LLC

## Nuclear Asset Recovery Charge

## Estimated Servicing and Ongoing Financing Expenses

September 1, 2019 and Ending February 29, 2020		
Description	Filed Estimated Costs **	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	-
Regulatory Assessment Fees	31,250	33,203
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	-
Trustee Fees	5,000	-
Independent Manager Fees	2,500	3,500
Miscellaneous Fees and Expenses	850	-
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 453,173</b>	<b>\$ 385,276</b>
<b>Return on Invested Capital</b>	<b>\$ 100,696</b>	<b>\$ 100,696</b>

Variance \$ (67,897)

\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement from Prior Filing**

Remittance Period Beginning **September 1, 2019** and Ending **February 29, 2020**:

Principal	\$	28,975,103
Interest		14,763,030
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
Total Projected Remittance Period Revenue Requirement	<b>\$</b>	<b>44,292,002</b>

**Actual Revenue Requirement**

Remittance Period Beginning **September 1, 2019** and Ending **February 29, 2020**:

Principal	\$	28,975,103
Interest		14,763,030
Servicing Costs & Other Ongoing Expenses		385,276
Return on Capital		100,696
Total Actual Remittance Period Revenue Requirement	<b>\$</b>	<b>44,224,105</b>

**Variance**

Remittance Period Beginning **September 1, 2019** and Ending **February 29, 2020**:

Principal	\$	-
Interest		-
Servicing Costs & Other Ongoing Expenses		(67,897)
Return on Capital		-
Total Remittance Period Revenue Requirement Increase/(Decrease)	<b>\$</b>	<b>(67,897)</b>

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Current vs Proposed Rate Projection Comparison**

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21
<b>Beginning Balance</b>	54,177					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$8,376,215)	(\$8,075,248)	(\$7,165,276)	(\$5,709,096)	(\$5,684,007)	(\$6,162,690)
<b>Revenue Requirement</b>						44,252,090
<b>Interest Income</b>	(8,607)	(2,112)	(3,751)	(5,269)	(6,551)	(7,687)
<b>Net Monthly Activity</b>	(8,330,645)	(8,077,360)	(7,169,027)	(5,714,365)	(5,690,558)	38,081,713
<b>(Over)/Under Balance</b>	(8,330,645)	(16,408,005)	(23,577,032)	(29,291,397)	(34,981,955)	3,099,758

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period, assuming September 1 increase</i>					
	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21
<b>Beginning Balance</b>	54,177					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(8,442,617)	(8,807,314)	(7,828,221)	(6,257,727)	(6,230,617)	(6,741,638)
<b>Revenue Requirement</b>						44,252,090
<b>Interest Income</b>	(8,607)	(2,119)	(3,837)	(5,494)	(6,897)	(8,141)
<b>Net Monthly Activity</b>	(8,397,047)	(8,809,433)	(7,832,058)	(6,263,221)	(6,237,514)	37,502,311
<b>(Over)/Under Balance</b>	(8,397,047)	(17,206,480)	(25,038,538)	(31,301,759)	(37,539,273)	(36,962)



RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS										
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SCRS <sup>(6)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.067 4.067	4.308	2.921	0.339	-	1.200	-	0.079	<del>0.2350</del> <u>251</u>	0.534
GS-1, GST-1 Secondary	3.350	4.308	2.921	0.327	-	1.147	-	0.079	<del>0.2220</del> <u>252</u>	0.444
Primary	3.317	4.266	2.892	0.324	-	1.136	-	0.078	<del>0.2200</del> <u>249</u>	0.440
Transmission	3.283	4.222	2.863	0.320	-	1.124	-	0.077	<del>0.2180</del> <u>247</u>	0.435
GS-2 (Sec.)	3.350	-	-	0.226	-	0.690	-	0.075	<del>0.1350</del> <u>151</u>	0.207
GSD-1, GSDT-1, SS-1*										
Secondary	3.350	4.308	2.921	-	1.09	-	3.60	0.076	<del>0.1750</del> <u>198</u>	0.320
Primary	3.317	4.266	2.892	-	1.08	-	3.56	0.075	<del>0.1730</del> <u>196</u>	0.317
Transmission	3.283	4.222	2.863	-	1.07	-	3.53	0.074	<del>0.1720</del> <u>194</u>	0.314
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*										
Secondary	3.350	4.308	2.921	-	0.46	-	1.38	0.072	<del>0.1200</del> <u>133</u>	0.518
Primary	3.317	4.266	2.892	-	0.46	-	1.37	0.071	<del>0.1190</del> <u>132</u>	0.513
Transmission	3.283	4.222	2.863	-	0.45	-	1.35	0.071	<del>0.1180</del> <u>130</u>	0.508
IS-1, IST-1, IS-2, IST-2, SS-2*										
Secondary	3.350	4.308	2.921	-	0.95	-	3.00	0.073	<del>0.1440</del> <u>167</u>	0.199
Primary	3.317	4.266	2.892	-	0.94	-	2.97	0.072	<del>0.1430</del> <u>165</u>	0.197
Transmission	3.283	4.222	2.863	-	0.93	-	2.94	0.072	<del>0.1440</del> <u>164</u>	0.195
LS-1 (Sec.)	3.181	-	-	0.103	-	0.147	-	0.070	<del>0.0270</del> <u>032</u>	0.379
*SS-1, SS-2, SS-3 Monthly										
Secondary	-	-	-	-	0.106	-	0.349	-	-	
Primary	-	-	-	-	0.105	-	0.346	-	-	
Transmission	-	-	-	-	0.104	-	0.342	-	-	
Daily										
Secondary	-	-	-	-	0.050	-	0.166	-	-	
Primary	-	-	-	-	0.050	-	0.164	-	-	
Transmission	-	-	-	-	0.049	-	0.163	-	-	
GSLM-1, GSLM-2	See appropriate General Service rate schedule									

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are





SECTION NO. VI

~~EIGHTY-NINTH~~NINETIETH REVISED SHEET NO. 6.105

CANCELS ~~EIGHTY-EIGHTH~~NINTH REVISED SHEET NO. 6.105

adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)



SECTION NO. VI  
 NINETIETH REVISED SHEET NO. 6.105  
 CANCELS EIGHTY-NINTH REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS										
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SCRS <sup>(6)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.067 4.067	4.308	2.921	0.339	-	1.200	-	0.079	0.251	0.534
GS-1, GST-1 Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	0.327 0.324 0.320	- - -	1.147 1.136 1.124	- - -	0.079 0.078 0.077	0.252 0.249 0.247	0.444 0.440 0.435
GS-2 (Sec.)	3.350	-	-	0.226	-	0.690	-	0.075	0.151	0.207
GSD-1, GSDT-1, SS-1*										
Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	- - -	1.09 1.08 1.07	- - -	3.60 3.56 3.53	0.076 0.075 0.074	0.198 0.196 0.194	0.320 0.317 0.314
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*										
Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	- - -	0.46 0.46 0.45	- - -	1.38 1.37 1.35	0.072 0.071 0.071	0.133 0.132 0.130	0.518 0.513 0.508
IS-1, IST-1, IS-2, IST-2, SS-2*										
Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	- - -	0.95 0.94 0.93	- - -	3.00 2.97 2.94	0.073 0.072 0.072	0.167 0.165 0.164	0.199 0.197 0.195
LS-1 (Sec.)	3.181	-	-	0.103	-	0.147	-	0.070	0.032	0.379
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	0.106 0.105 0.104 0.050 0.050 0.049	- - - - - - - - -	0.349 0.346 0.342 0.166 0.164 0.163	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule									

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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