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June 29, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

REDACTED

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 17-023-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D is the declaration in support of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

COM _____
AFD 1 Exh B
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

2020 JUN 29 PM 5:00
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COMMUNICATIONS
CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive factor

Docket No: 20200001-EI

Date: June 29, 2020

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 17-023-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093") and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 17-023-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 24, 2017, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 24, 2017 Request"). By Order No. PSC-2017-0250-CFO-EI, dated June 29, 2017 ("Order 0250"), the Commission granted FPL's May 24, 2017 Request. FPL adopts and incorporates by reference the May 24, 2017 Request and Order 0250.

2. The period of confidential treatment granted by Order 0250 will soon expire. Some of the Confidential Information that was the subject of FPL's May 24, 2017 Request and Order 0250 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included with this request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all of the information in work papers that warrants continued confidential treatment. First Revised Exhibit

C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

4. Also included as First Revised Exhibit D are the declarations of William Scott Seeley, Antonio Maceo and Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As explained more fully in the declaration included as First Revised Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

7. Also, certain documents contain information relating to bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

8. Also, certain documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.

9. Nothing has changed since the Commission entered Order 0250 to render the Confidential Information identified in First Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

10. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials included with or incorporated in this Request, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 29th day of June 2020 to the following:

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Division of Legal Services
Florida Public Service Commission
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Tallahassee, Florida 32399-0850
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**Attorneys for White Springs Agricultural
Chemicals, Inc. d/b/a PCS Phosphate -
White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

EXHIBIT A

CONFIDENTIAL

EXHIBIT B



REDACTED

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4/17

NEXTERA ENERGY, INC

A

MINUTES OF MEETING AUDIT COMMITTEE

- January 27, 2016 Adopting the NextEra Energy, Inc. Hiring Policy Regarding Personnel of Firms Providing Audit Services to establish guidelines concerning the hiring by the Company or any of its subsidiaries of current or former partners or professional employees of any accounting firm that provides audit services to the Company.
- February 11, 2016 Approval of Deloitte as NextEra Energy's and Florida Power and Light's independent registered public accounting firm for the year ending December 31, 2016.
- April 27, 2016  1
2
- July 26, 2016 The principal drivers of earnings at the Company's principal businesses Florida Power & Light Company.
- October 26, 2016  3
4


MINUTES OF MEETING OF FINANCE & INVESTMENT COMMITTEE

- October 14, 2016 Recommendation for authorization to issue up to \$6.0 billion in new debt or equity securities, inclusive of the currently-remaining authorized amount. The recommendation also included the authorization to issue up to an additional \$12 billion of securities if required in connection with the completion of the Company's acquisition of Oncor Electric Delivery Company LLC.

MINUTES OF MEETING OF GOVERNANCE & NOMINATING COMMITTEE

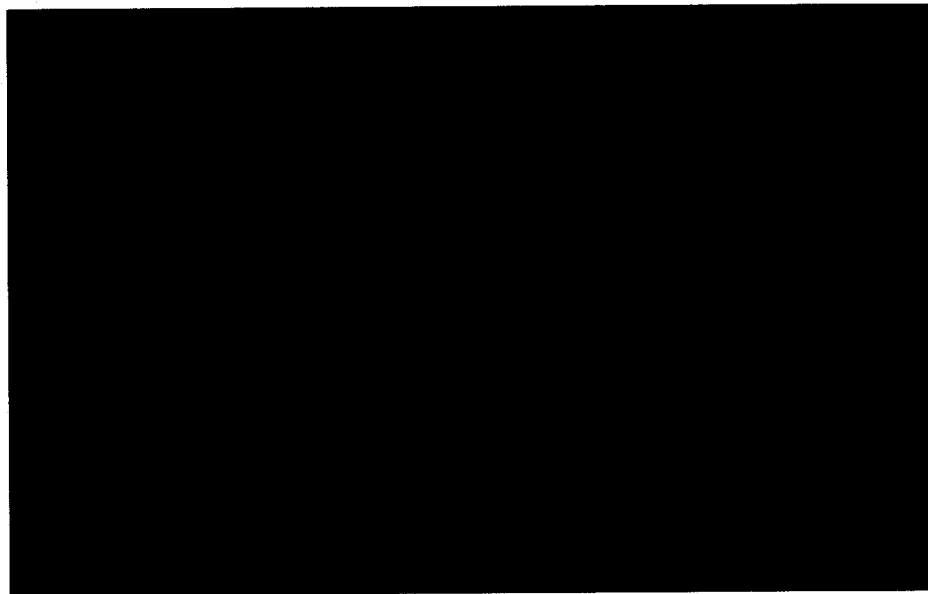
- May 19, 2016 Discussing proposed increases to the authorization limits of management, the Finance & Investment committee and the Board with respect to capital expenditures. It was agreed that more time should be allocated for Board review of capital expenditures requiring Board approval under the proposed authorization limits.

MINUTES OF MEETING OF BOARD OF DIRECTORS

- February 11-12, 2016  5
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March 11, 2016



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May 19, 2016



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July 28-29, 2016



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September 16, 2016

Updating the status of the rate case pending before the PSC.

October 14, 2016

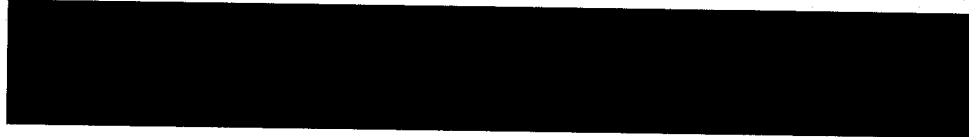
(1) Reviewing the process and timing for approval of the settlement of the rate case, (2) reviewing the preparation for the Hurricanes Hermine and Matthew (3) issuing the authorization to sell securities to NextEra Energy, Inc..

CONFIDENTIAL

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4/17

MINUTES OF MEETING OF NUCLEAR COMMITTEE
A

March 4, 2016



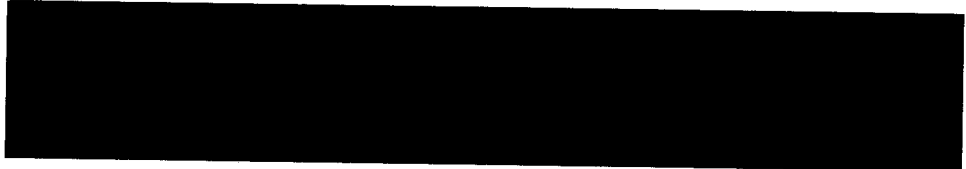
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July 27, 2016



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October 12, 2016



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14

CONFIDENTIAL

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NOTES ON BOARD OF DIRECTOR'S MEETINGS

February 16, 2016

Title *B.O.D. Notes* 5

Parcel of property in Brevard County, FL Release # 1004-R-134 released from the Company's mortgage and Deed of Trust.

March 14, 2016

Parcel of property in Desoto, FL Release #1005-R-135.

March 18, 2016

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March 29, 2016

Dividends declared:

Date: March 29, 2016

Divident amount: \$900,000,000

Date of payment: March 31, 2016

May 31, 2016

FPL releases from lien of the Company's Mortgage and Deed of Trust the following properties:

Parcel of property in Miami-Dade, Lee, Sarasota, and Indian River Counties #1007-R-120, 1009-R-122, 1010-R-123, 1008-R-121, 1012-R-125, 1013-R-126.

August 18, 2016

FPL Swap Policy approved, ratified, and confirmed.

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 3]

Audit Report List

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Pages 1 through 9]

Internal Audit

Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: January, 2016

YN
 4/17

Georgia Power Company

Ownership Percentage: 19.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 2/3/2016 11:38:25 AM

PRODUCTION

| Report Item | TONS | | DOLLARS | | SUPER TONS | |
|---|--------------------|--------------------|---------------------|----------------------|----------------|-----|
| | NET | DRY | NET | DRY | NET | DRY |
| FUEL ON HAND BEGINNING OF MONTH | 467,883.789 | 328,400.572 | 7,712,506.88 | 14,855,953.37 | 1,085.88 | |
| 3rd Party Unloading Fee | 0.000 | 0.000 | 0.00 | | 0.00 | |
| Ad Valorem Tax | 0.000 | 0.000 | 0.00 | | 0.00 | |
| Dry to Substn (Coal Lease Oblig) | 0.000 | 0.000 | 0.00 | | 0.00 | |
| PO Adjustments | 0.000 | 0.000 | 0.00 | | 0.00 | |
| Receipts Schedule 15048 | 1,235.270 | 1,155.160 | 108,081.79 | | 15.99 | |
| Receipts Schedule 15050 | 54,225.801 | 28,222.24 | 128,485.25 | | 87.88 | |
| Receipts Schedule 15074 | 33,532.207 | 28,670.40 | 149,881.32 | | 79.71 | |
| Receipts Schedule 15092 | 2,443.443 | 1,821.25 | 48,372.68 | | 7.73 | |
| Receipts Schedule 15093 | 15,807.445 | 11,819.72 | 142,091.17 | | 117.66 | |
| Receipts True-Up for 12/2015 | 0.000 | 123.600 | 1,387.56 | | (11.89) | |
| Weight Cost | | | | | | |
| Major Maintenance Joint Owner Allocations - January | | | | | | |
| Major Short Term Leases Joint Owner Allocations | | | | | | |
| Total Receipts | 107,159.356 | 61,559.661 | 2,195,974.45 | 5,433,805.43 | 295.51 | |
| DTU/LB-DOLLARS/MMBTU (SUL-UR/MMBTU (Dry) | | | 24.93884 | 23.16764 | 0.00015 | |
| CHANGES IN UNITS IN BUNKER (6/2/2010) | 0.000 | 0.000 | 11,441.000 | 10,730.000 | 2.000 | |
| Fuel Burned (UNITS) BUNKER | 18,700.000 | 12,170.000 | 1,125,332.20 | 1,500,125.20 | 380.00 | |
| Total Burn | 18,700.000 | 12,170.000 | 3,854,213.21 | 7,479,019.43 | 478.00 | |
| CONTRIBUTIONS UNITS | 18,700.000 | 12,170.000 | 1,125,332.20 | 1,500,125.20 | 380.00 | |
| Total Adjustments | 0,077.610 | (8,576.100) | (147,842.89) | (360,157.23) | (70.52) | |
| FUEL ON HAND END OF MONTH | 486,061.199 | 320,824.472 | 6,807,005.20 | 16,656,095.34 | 935.11 | |
| Ending DTU/LB-DOLLARS/MMBTU (SUL-UR/MMBTU (Dry) | | | 24.95047 | 23.44905 | 0.000137 | |

6,807,005.20 16,656,095.34
 45-1P2

APV 2,195,974.44
 (1,397.95)

 2,194,576.45
 45-1P2 (2,194,815)

 (238.55)
 Difference is immaterial



CONFIDENTIAL

SOURCE DP #35

N4.3

QUALITY RESULTS

| DATE | MOISTURE RATE | BTU/LB |
|-------------|---------------|-----------|
| 4TH QUARTER | 29.29% | 11,983.36 |

SUMMARY BALANCE
 CURRENT MONTH ACTIVITY
 SURVEY TONN ADJ
 BALANCE AFTER ADJ
 TOTAL ADJUSTMENT

| WET TONS | DRY TONS | MMBTUS | MOISTURE RATE | BTU/LB |
|--------------|--------------|---------------|---------------|-----------|
| 2,906,208.65 | 2,090,950.71 | 50,154,158.62 | 28.05% | 11,993.15 |
| 9,604.00 | 7,042.81 | 168,256.73 | | |
| 28,700.45 | | | | |
| 2,944,513.10 | 2,081,956.59 | 49,897,665.24 | 29.29% | 11,983.36 |
| 28,700.45 | (16,036.93) | (424,750.10) | | |

| | |
|--------------------------|----------|
| OPC SULFUR TONS/MMBTU | 0.000133 |
| MEAG SULFUR TONS/MMBTU | 0.000133 |
| COMMON SULFUR TONS/MMBTU | 0.00013 |
| FPL SULFUR TONS/MMBTU | 0.000139 |
| JEA SULFUR TONS/MMBTU | 0.000136 |

| | |
|-----------------|-------------|
| OPC \$/MMBTU | \$ 2.411497 |
| MEAG \$/MMBTU | \$ 2.375957 |
| COMMON \$/MMBTU | \$ 2.434480 |
| FPL \$/MMBTU | \$ 2.439052 |
| JEA \$/MMBTU | \$ 2.377958 |

| | VARIANCE | | | |
|-------------------|-----------|---------------|--------------|---------|
| | A Tons | B Dry Tons | C MMBTU | D \$ |
| Plant Check Total | 28,700 | (16,037) | (424,750.10) | |
| Common | 1 | | | \$ |
| OPC | 2 | | | \$ |
| MEAG | 3 | | | \$ |
| FPL | 4 | | | \$ |
| JEA | 5 | | | \$ |
| TOTAL | 6 | | | \$ |

| | E Tons | F Dry Tons | G MMBTU | H \$ | I SULFUR |
|--------|-----------|---------------|------------|---------|-------------|
| Common | | | | | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Unit 3 | | | | \$ | |
| OPC | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Unit 3 | | | | \$ | |
| Dalton | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Gulf | | | | \$ | |
| Unit 3 | | | | \$ | |
| OPC | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| MEAG | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| FPL | | | | \$ | |
| Unit 4 | | | | \$ | |
| JEA | | | | \$ | |
| Unit 4 | | | | \$ | |
| TOTAL | | | | \$ | |

CONFIDENTIAL



SOURCE DR 27

44.3.1p2

Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting
COAL FUEL STOCK LEDGER
 Process Month and Year: October, 2016

70
4117

Georgia Power Company

Ownership Percentage: 19.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 11/1/2016 4:21:53 PM

PRODUCTION

| Report Help | TONS | TONS | MMBTU | DOLLARS | SULFUR TONS |
|--|-------------|--------------|----------------------|---------------|-------------|
| | WET | DRY | DRY | DRY | DRY |
| FUEL ON HAND BEGINNING OF MONTH | 285,485.588 | 200,874.341 | 45.1 P. 4,812,044.50 | 11,813,140.82 | 637.38 |
| Receipts Schedule 16002 | 5,292.756 | 3,873.233 | 93,967.61 | A | 1 11.23 |
| Receipts Schedule 16003 | 71,125.067 | 49,632.242 | 1,189,106.89 | | 2 207.69 |
| Receipts Schedule 16037 | 15,903.675 | 11,584.164 | 281,240.33 | | 3 27.80 |
| Receipts Schedule 16045 | 63,649.550 | 44,478.286 | 1,065,414.57 | | 4 147.93 |
| Receipts Schedule 16054 | 63,635.130 | 45,583.457 | 1,085,700.38 | | 5 167.28 |
| Receipts Schedule 16059 | 61,973.151 | 43,628.855 | 1,046,060.12 | | 6 159.98 |
| Receipts True-Up for 09/2016 | 0.000 | (5,824) | (494.80) | | 7 0.86 |
| 10-16 Derailment LOP Claim 16003 | 0.000 | 0.000 | 0.00 | | 8 0.00 |
| 10-16 Loco Lease Charge Accrual | 0.000 | 0.000 | 0.00 | | 9 0.00 |
| 3rd Party Unloading Fee | 0.000 | 0.000 | 0.00 | | 10 0.00 |
| Ad Valorem Taxes | 0.000 | 0.000 | 0.00 | | 11 0.00 |
| Freight Cost | | | | | 12 |
| Freight Cost Adj - Progress Rall | 0.000 | 0.000 | 0.00 | | 13 0.00 |
| Freight Cost Adjustment Correction | 0.000 | 0.000 | 0.00 | | 14 0.00 |
| PO Adjustments | 0.000 | 0.000 | 0.00 | | 15 0.00 |
| Penalty / Premium Adjust | | | | | 16 |
| Q3 Cycle Time - NS | 0.000 | 0.000 | 0.00 | | 17 0.00 |
| Q3-16 Locomotive Lease Adj | 0.000 | 0.000 | 0.00 | | 18 0.00 |
| Railcar - Settlement w Lessor or JD Cars | 0.000 | 0.000 | 0.00 | | 19 0.00 |
| Railcar - Wrecked/Destroyed Accrual | 0.000 | 0.000 | 0.00 | | 20 0.00 |
| Railcar Maintenance - Joint Owner Allocations - October | | | | | 21 |
| Railcar Short Term Lease - Joint Owner Allocation - | | | | | 22 |
| Total Receipts | 281,479.229 | 198,774.413 | 45.1 P. 4,760,995.10 | 10,845,383.77 | 712.76 |
| BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry) | | | 11,976.82 | 2,335,572 | 0.000141 |
| Burn True-Up UNIT_4_BUNKER for 09/2016 | 0.000 | 167.769 | (1,499.40) | (9,587.46) | (0.20) |
| Fuel Burned UNIT_4_BUNKER | 190,479.591 | 134,289.214 | 3,203,014.65 | 7,480,871.32 | 451.75 |
| Total Burn | 190,479.591 | 134,446.983 | 3,201,515.25 | 7,477,283.86 | 451.55 |
| Aerial Survey UNIT 4 | (3,256.880) | (10,988.350) | (320,041.40) | (765,720.49) | (42.25) |
| Total Adjustments | (3,256.880) | (10,988.350) | (320,041.40) | (765,720.49) | (42.25) |
| FUEL ON HAND END OF MONTH | 378,228.346 | 254,233.421 | 45.1 P. 6,051,482.95 | 14,115,520.34 | 856.34 |
| Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry) | | | 11,901.43 | 2,332,572 | 0.000142 |

PBC

CONFIDENTIAL

SOURCE DR #35

6,051,482.95 14,115,520.34

(10,845,383.77)
 (10,890,322) 45.1 P. 2
 (44,938.23) / 10,845,383.77 = 0.414490
 Difference is immaterial
 44.4

90
4/17

QUALITY RESULTS

| DATE | MOISTURE RATE | BTU/LB |
|-------------|---------------|-----------|
| 3RD QUARTER | 28.98% | 11,987.85 |

SUMMARY BALANCE
 CURRENT MONTH ACTIVITY
 SURVEY TONN ADJ
 BALANCE AFTER ADJ

| WET TONS | DRY TONS | MMBTUS | MOISTURE RATE | BTU/LB |
|--------------|--------------|---------------|---------------|-----------|
| 2,054,421.53 | 1,476,804.84 | 35,749,505.50 | 28.12% | 12,103.67 |
| 46,233.00 | 34,782.95 | 829,229.60 | | |
| 27,686.57 | | | | |
| 2,128,341.10 | 1,511,478.59 | 36,238,646.30 | 28.98% | 11,987.85 |

TOTAL ADJUSTMENT

| | | | | |
|-----------|----------|--------------|--|--|
| 27,686.57 | (114.19) | (340,088.81) | | |
|-----------|----------|--------------|--|--|

MOG. 1 P. 1

| | |
|---------------------------|----------|
| OPC SULFUR TONS /MMBTU | 0.000137 |
| MEAG SULFUR TONS/MMBTU | 0.000131 |
| COMMON SULFUR TONS /MMBTU | 0.000134 |
| FPL SULFUR TONS/MMBTU | 0.000143 |
| JEA SULFUR TONS/MMBTU | 0.000139 |

| | A | | B VARIANCE | | C | | D | |
|-------------------|--------|----------|------------|--|--------------|--|----|--|
| | Tons | Dry Tons | MMBTU | | \$ | | \$ | |
| Plant Check Total | 27,687 | | (114) | | (340,088.81) | | | |
| Common | 1 | | | | \$ | | | |
| OPC | 2 | | | | \$ | | | |
| MEAG | 3 | | | | \$ | | | |
| FPL | 4 | | | | \$ | | | |
| JEA | 5 | | | | \$ | | | |
| TOTAL | 6 | | | | \$ | | | |

| | |
|------------------|-------------|
| OPC \$ /MMBTU | \$ 2.413438 |
| MEAG \$ /MMBTU | \$ 2.351969 |
| COMMON \$ /MMBTU | \$ 2.473412 |
| FPL \$ /MMBTU | \$ 2.418409 |
| JEA \$ /MMBTU | \$ 2.360924 |

| | E | F | G | H | I |
|--------|------|----------|-------|----|--------|
| | Tons | Dry Tons | MMBTU | \$ | SULFUR |
| Common | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Unit 3 | | | | \$ | |
| GPC | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Unit 3 | | | | \$ | |
| Dalton | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Sulf | | | | \$ | |
| Unit 3 | | | | \$ | |
| OPC | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| MEAG | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| FPL | | | | \$ | |
| Unit 4 | | | | \$ | |
| JEA | | | | \$ | |
| Unit 4 | | | | \$ | |
| TOTAL | | | | \$ | |



CONFIDENTIAL

SOURCE DR# 97

44-40-1-P-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45-4

[Page 1]

Transportation Coal Cost

A



SOURCE: DR #16

| From: 4/1/2016 To: 4/30/2016 | Record(s) selected = 19 // | Total Cost = \$2 | | | | | | | | | | | | | | | | | | | | | | | |
|------------------------------|----------------------------|------------------|--------|------------|----------|--------|------|-----|----------------|-------------|--------------|--------------|--------|------------------|------------|--|--|--|--|---|------|--|--|--|--|
| Entry Type | Station | Calc Basis | Period | Price Type | Ship Dat | Amount | Rate | UOM | Storage Locati | Counter Pal | Contract Nam | Trans Unit N | Source | Quantity Shipped | Payment Or | | | | | | | | | | |
| Freight Cost 1 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 2 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 3 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 4 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 5 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 6 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 7 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 8 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 9 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 10 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 11 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 12 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 13 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 14 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 15 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 16 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 17 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 18 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 19 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| 20 | [Redacted] | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | A | | | | | | | | | | | | | | D | 45.4 | | | | |

Generated: 02/08/2017 at 12:09:36 PM EST By: MSKULAS

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CONFIDENTIAL

AS-4-1

AS-4-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45.4.2

[Pages 1 through 2]

Transportation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45.4.2

[Pages 6 through 12]

Transportation

SOURCE: DR #16

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: April Year: 2016
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report: *Timothy Brockway*

6. Date Completed: 30-Jun-16

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|--------------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | |
| (1) | ARCH COAL SALES CO, INC | 19/WY/5 | THUNDER JCT, WY | UR | 13,230.67 | | | | | | | | | | 43.817 |
| (2) | ALPHA COAL SALES CO, LLC | 19/WY/5 | EAGLE BUTTE JCT, W | UR | 86,858.66 | | | | | | | | | | 38.797 |
| (3) | COAL SALES, LLC | 18/WY/5 | NARM JCT., WY | UR | 30,049.39 | | | | | | | | | | 37.965 |

$(A) = (A1) + (A2)$

R

PBC

CONFIDENTIAL

ASX 9/1

SP 8/1

PS
 2/1/16

CONFIDENTIAL AND PROPRIETARY BUSINESS INFORMATION

Plant Scherer-2016
 PAB PURCHASE COMMITMENT

As of December 12, 2016

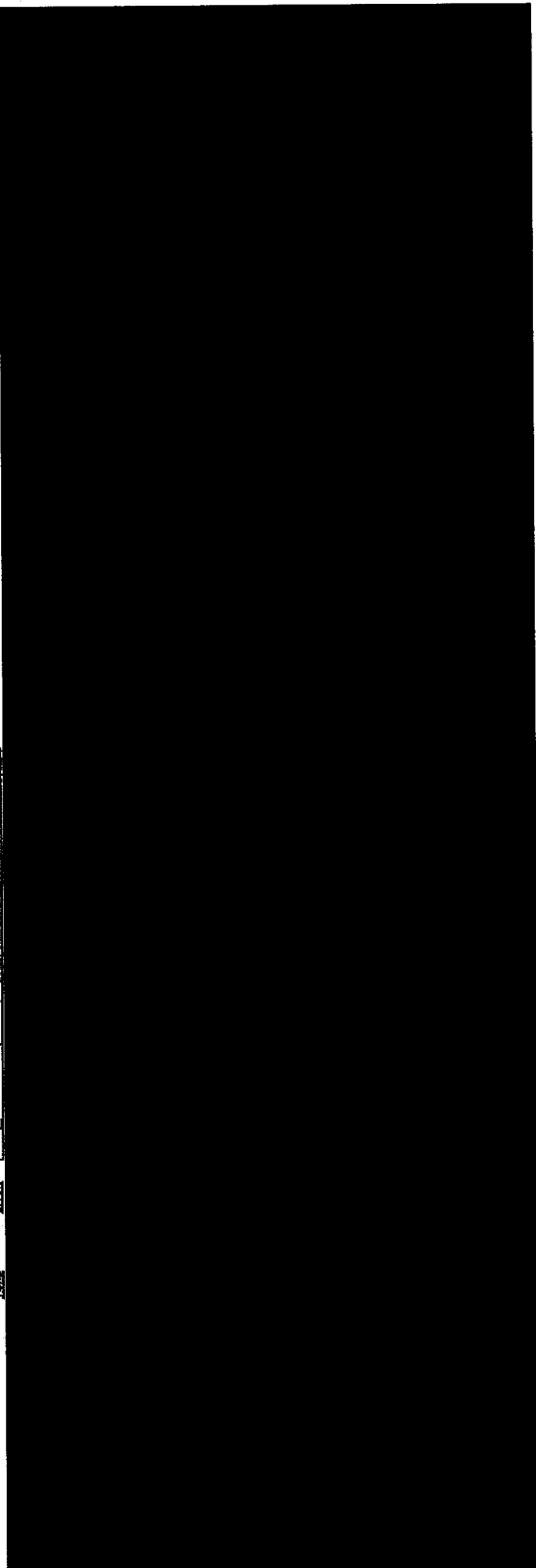
C % Plant Ownership Committed 30.00%
 D % Plant Ownership 30.00%
 E PC: COMMON
 F PC: COMMON

G 11.00%
 H 6.91%
 I 15.00%

J Total Transportation Including Freight and Cars
 K \$502.50mm
 L Freight & Fuel
 M \$502.50mm

N Delivered \$502.50mm
 O Joint \$50mm
 P R
 Q S

Options
 03



⊕ 45.4-3P-1

CONFIDENTIAL

45.4-3P-2

RD
3/17

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
Miami-Dade County
For Transaction Period:

SEPTEMBER 1, 2016 THROUGH SEPTEMBER 30, 2016

GENERATION

COST

AMOUNT

3,787.133 MWH

A See Attachment ^1

\$ (10)

Variable O & M



\$

Subtotal

\$

FPL Customer Charge ^3

\$ 48.7

TOTAL DUE Miami-Dade County:



\$

¹ Based on Hourly Avoided Costs.

² Per FPSC Order effective January 2, 2016

³ GSLDT-3 Rate Schedule effective January 2, 2016

CONFIDENTIAL

INVOICE NO: 2234

LA-2-P-2 PA

90
3/17

Qualifying Facility Monthly Billing Statement

A

Facility Name: MIAMI-DADE
Region: South
Billing Month: September, 2016
Number of Hours in Month: 720
Number of Peak Hours in Month: 198
1 Energy Received, All Hours: [REDACTED]
2 Energy Received, All Peak Hours: [REDACTED]
3 Sales (Wheeled): [REDACTED]
4 Net Energy Received, All Hours: [REDACTED]
5 Maximum Hourly Energy: [REDACTED]
Monthly Energy Payment: \$73,520.24

48.2.142

PLP3, P33
P3
PLP3, P33
P3



CONFIDENTIAL

Execution Date/Time: 10/24/16 at 16:46:06
Invoice ID: 2234

48.2.1 p.1

P3

SOURCE: AS REFERENCED

PK
 3/2

Daily Energy Payment Summary

Facility Name: MIAMI-DADE

Report Month: September, 2016

| Date | A Energy (MWH) | B Payment |
|----------|----------------------|--------------|
| 09/01/16 | [REDACTED] | [REDACTED] |
| 09/02/16 | [REDACTED] | [REDACTED] |
| 09/03/16 | [REDACTED] | [REDACTED] |
| 09/04/16 | [REDACTED] | [REDACTED] |
| 09/05/16 | [REDACTED] | [REDACTED] |
| 09/06/16 | [REDACTED] | [REDACTED] |
| 09/07/16 | [REDACTED] | [REDACTED] |
| 09/08/16 | [REDACTED] | [REDACTED] |
| 09/09/16 | [REDACTED] | [REDACTED] |
| 09/10/16 | [REDACTED] | [REDACTED] |
| 09/11/16 | [REDACTED] | [REDACTED] |
| 09/12/16 | [REDACTED] | [REDACTED] |
| 09/13/16 | [REDACTED] | [REDACTED] |
| 09/14/16 | [REDACTED] | [REDACTED] |
| 09/15/16 | [REDACTED] | [REDACTED] |
| 09/16/16 | [REDACTED] | [REDACTED] |
| 09/17/16 | [REDACTED] | [REDACTED] |
| 09/18/16 | [REDACTED] | [REDACTED] |
| 09/19/16 | [REDACTED] | [REDACTED] |
| 09/20/16 | [REDACTED] | [REDACTED] |
| 09/21/16 | [REDACTED] | [REDACTED] |
| 09/22/16 | [REDACTED] | [REDACTED] |
| 09/23/16 | [REDACTED] | [REDACTED] |
| 09/24/16 | [REDACTED] | [REDACTED] |
| 09/25/16 | [REDACTED] | [REDACTED] |
| 09/26/16 | [REDACTED] | [REDACTED] |
| 09/27/16 | [REDACTED] | [REDACTED] |
| 09/28/16 | [REDACTED] | [REDACTED] |
| 09/29/16 | [REDACTED] | [REDACTED] |
| 09/30/16 | [REDACTED] | [REDACTED] |

PBC

CONFIDENTIAL

- 1 Monthly total [REDACTED] 73,520.24 P11P33
- 2 Average Cost : [REDACTED] c. 1.133
- 3 Maximum Energy: [REDACTED] d
- 4 Execution Date/Time: [REDACTED] e

Agreed to Hours As Available

Energy Payment

Invoice ID: 0234

08-2-1P-2

P3

Name BAY GAS STORAGE COMPANY LTD.

A

| Account | Product | Contract | Quantity | Unit | Start Date | End Date | Rate | Unit | Start Date | End Date | Rate | Unit | Description | Account |
|---------------|---------|------------|----------|------|------------|------------|------|------|------------|------------|------|------|-----------------------------------|---------|
| FP&L-5792 | 6780 | 1900422747 | ZM | T | 01/05/2016 | 01/21/2016 | | | 01/25/2016 | 01/25/2016 | USD | | BAY GAS - NG - DEC 2015 | MXDOKHM |
| FP&L-5852 | 6780 | 1900428081 | ZM | T | 02/04/2016 | 02/24/2016 | | | 02/25/2016 | 02/25/2016 | USD | | BAY GAS - NG - JAN 2016 | MXDOKHM |
| INVEFP&L-5883 | 6780 | 1900432026 | ZM | T | 03/04/2016 | 03/22/2016 | | | 03/25/2016 | 03/25/2016 | USD | | BAY GAS STORAGE FEB 16 | MXDOKHM |
| FP&L-5933 | 6780 | 1900436660 | ZM | T | 04/06/2016 | 04/20/2016 | | | 04/25/2016 | 04/25/2016 | USD | | BAY GAS - NG STORAGE - MARCH 2016 | MXDOKHM |
| FP&L-5969 | 6780 | 1900441491 | ZM | T | 05/05/2016 | 05/20/2016 | | | 05/25/2016 | 05/25/2016 | USD | | BAY GAS STORAGE - NG - APRIL 2016 | MXDOKHM |
| FP&L-5994 | 6780 | 1900445528 | ZM | T | 06/05/2016 | 06/20/2016 | | | 06/25/2016 | 06/25/2016 | USD | | BAY GAS STORAGE NG MAY 2016 | MXDOKHM |
| FP&L-6020 | 6780 | 1900448927 | ZM | T | 07/05/2016 | 07/13/2016 | | | 07/25/2016 | 07/25/2016 | USD | | BAY GAS STORAGE NG JUNE 2016 | MXDOKHM |
| FP&L-6045 | 6780 | 1900453669 | ZM | T | 08/03/2016 | 08/12/2016 | | | 08/25/2016 | 08/25/2016 | USD | | BAY GAS STORAGE NG JULY 2016 | MXDOKHM |
| FP&L-6057 | 6780 | 1900458374 | ZM | T | 09/07/2016 | 09/15/2016 | | | 09/25/2016 | 09/25/2016 | USD | | BAY GAS STORAGE NG AUG 2016 | MXDOKHM |
| FP&L-6094 | 6780 | 1900463670 | ZM | T | 10/05/2016 | 10/20/2016 | | | 10/25/2016 | 10/25/2016 | USD | | BAY GAS STORAGE - NG - SEPT 2016 | MXDOKHM |
| FP&L-6257 | 6780 | 1900467851 | ZM | T | 11/08/2016 | 11/14/2016 | | | 11/21/2016 | 11/21/2016 | USD | | BAY GAS STORAGE - NG - OCT 2016 | MXDOKHM |
| FP&L-6331 | 6780 | 1900472489 | ZM | T | 12/08/2016 | 12/15/2016 | | | 12/14/2016 | 12/14/2016 | USD | | BAY GAS STORAGE -NG - NOV 2016 | MXDOKHM |
| | | | | | | | 1 | 0.00 | | | USD | | | |
| | | | | | | | 2 | 0.00 | | | USD | | | |

SOURCE
 P&G #30

** Account 207615



CONFIDENTIAL

50

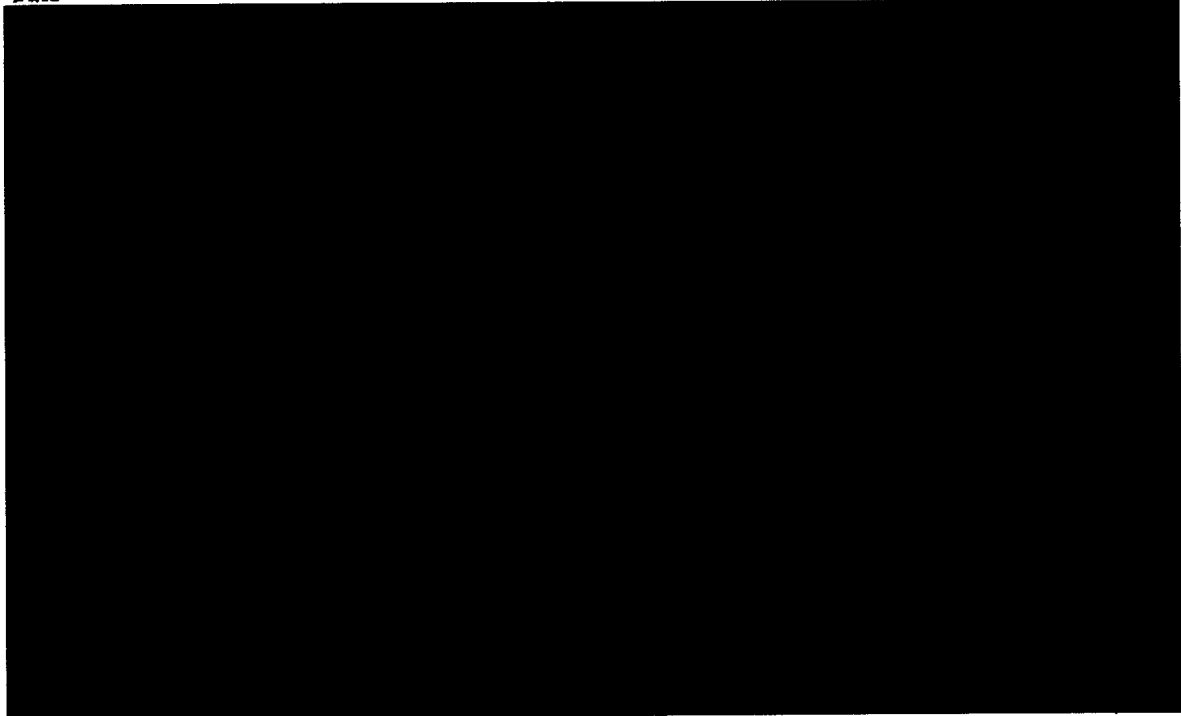
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SP
4/17

| Bay Gas Storage Co., Ltd. | | Inv ID FP&L-6067 | August 2016 | |
|---|----------|--|------------------|-----|
| Customer: Florida_Power_N_Light Company | | Svc Req K: FP&L00473S | | |
| Svc Req K Effective Date: 04/01/2013 | | Svc Req K Termination Date: 03/31/2017 | | |
| Quantities by Location | | A | B | C |
| Rec/Del Loc | Loc Ind | Sch Receipt Qty | Sch Delivery Qty | Net |
| AEC | XXPDXXXX | | | |
| BayGas Hub | PRPDXXXX | | | |
| Chevron Chunchula | PRXXXXXX | | | |
| Clarke Mobile Gas MS | XXPDXXXX | | | |
| FGT | PRPDXXXX | | | |
| GSPLAXIS | PRPDXXXX | | | |
| GSPLWHISTLER | PRPDXXXX | | | |
| Hatters Pbd | PRXXXXXX | | | |
| MGSWHISTLER | XXPDXXXX | | | |
| MobileGasSako | PRPDXXXX | | | |
| OLIN | XXPDXXXX | | | |
| SocoPlantBarry | XXPDXXXX | | | |
| TateandLyle | PRPDXXXX | | | |
| Tencei Fiber | XXPDXXXX | | | |
| ThyssenKrupp Stainless | PRPDXXXX | | | |
| ThyssenKrupp Steel | PRPDXXXX | | | |
| TRANSCO | PRPDXXXX | | | |
| BayGasHub | PRPDXXXX | | | |

| Bay Gas Storage Co., Ltd. | | Inv ID FP&L-6067 | August 2016 | | | | | | | |
|---|-------------------|--|-------------|----------|-----|-------------------------------|---------|----------------------------------|---------|-------|
| Customer: Florida_Power_N_Light Company | | Svc Req K: FP&L00473S | | | | | | | | |
| Svc Req K Effective Date: 04/01/2013 | | Svc Req K Termination Date: 03/31/2017 | | | | | | | | |
| Transactional Detail | | | | | | | | | | |
| Line No | Beg/End Tran Date | Nom# | TT | Chrg Ind | Qty | Unit Price (Transaction Rate) | Amt Due | Unit Price (Transportation Rate) | Amt Due | Total |

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
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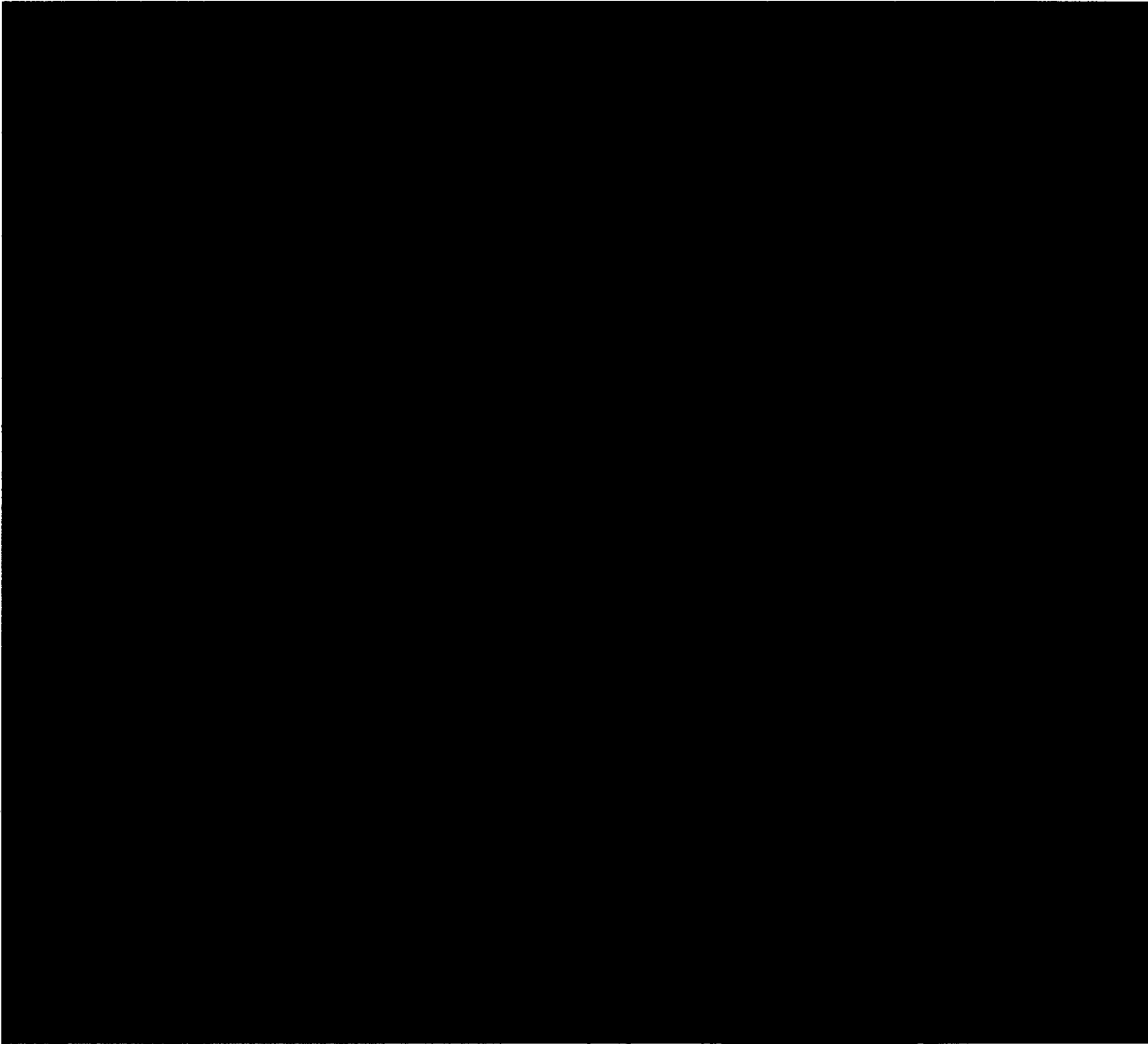
CONFIDENTIAL

SOURCE DR # 37

50.1
P.1

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417

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45
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62



Totals 63

Transaction Type Codes

| | | | | |
|--------------------------|---|---------------------------|-----------------------|------------------------------------|
| 06 Storage Injection | 206 Storage Injection - Secondary | 12 Authorized INJ Overrun | 07 Storage Withdrawal | 207 Storage Withdrawal - Secondary |
| 13 Authorized WD Overrun | 26 Park | 27 Park WD | | |
| 28 Loan | 29 Loan Payback | 31 Meter Bounce | | |
| 132 Wheel | 11 Storage Inventory Transfer (Dome Swap) | | | |
| 71 Hub Sell | 72 Hub Buy | | | |
| 73 Wheel To Hub | 74 Wheel From Hub | | | |
| 75 Storage To Hub | 76 Hub To Storage | | | |

CONFIDENTIAL

SOURCE DR # 37.



50.1 p. 2

SU
417

| | | |
|---|------------------|-------------|
| Bay Gas Storage Co., Ltd. | Inv ID FP&L-6067 | August 2016 |
| Customer: Florida Power N Light Company Svc Req K: FP&L00473S | | |
| Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017 | | |
| Storage Activity Summary | | |
| Beginning Balance | | A |
| Injections | | |
| Fuel Loss on Injections | | |
| Withdrawals | | |
| Fuel Loss on Withdrawals | | |
| Inventory Adjustments | 0 | |
| Dome Swaps | | |
| Ending Balance | | |

| | | | |
|---|------------------|-------------|---------|
| Bay Gas Storage Co., Ltd. | Inv ID FP&L-6067 | August 2016 | |
| Customer: Florida Power N Light Company Svc Req K: FP&L00473S | | | |
| Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017 | | | |
| Svc Req K Totals | | | |
| | B | C | D |
| Line No | Quantity | Unit Price | Amt Due |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| Invoice Total Amount | | | |

50

CONFIDENTIAL



Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 335304
 Counterparty: Bay Gas Storage Company, Ltd.
 Date: Sep 14, 2016
 Period: Aug 01, 2016 - Aug 31, 2016
 1 Amount: \$ [REDACTED] USD
 Due Date: Sep 25, 2016^A

SOURCE DR # 37

CONFIDENTIAL

Pay To

Bay Gas Storage Company, Ltd.
 Attn: Settlements Administrator
 101 Ash Street, HQ06D
 San Diego, CA 92101
 Phone: 334 450-4749
 Fax: 334 471-2588

Summary



| Deal Type | Deal Direction | Amount Due | Currency |
|----------------|----------------|------------|----------|
| STORG | Buy | [REDACTED] | USD |
| STORG Subtotal | | [REDACTED] | USD |
| TOTAL | | [REDACTED] | USD |

88,901.18

Details

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr. |
|-------|---------|------------|------------|------------|------------|-------------|------------|-------|------------|----------------|-------|
| STORG | | | | | | | | | | | |
| Buy | | C | D | E | F | | G | | H | I | |
| | 1141819 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1141819 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1141819 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | | | | | | | | | | Buy Subtotal | USD |
| | | | | | | | | | | STORG Subtotal | USD |
| | | | | | | | | | | TOTAL | USD |

50.111
 p.1

50.113

Handwritten initials/signature

Gas Invoice Payment Summary

SD
4/17

Supplier: BAY GAS STORAGE - VENDOR 207615

Invoice Month/Year: September-2016

Production Month/Year: August-2016

| Invoice | Volume | Amount |
|------------|------------------|-----------------------|
| Invoice # | A | B |
| FPL&L-6067 | [REDACTED] | [REDACTED] |
| Total | [REDACTED] MMBtu | [REDACTED] ← Pay This |

| Phoenix | Volume | Amount |
|-----------|------------|------------|
| | C | D |
| Purchases | [REDACTED] | [REDACTED] |
| Net Total | [REDACTED] | [REDACTED] |

P1, P6, P8

Variance From Invoice* 0.00

| Pipeline Reports | Volume |
|--------------------------|------------|
| Pipeline | E |
| Monthly Storage | [REDACTED] |
| FGT - withdrawal | [REDACTED] |
| FGT - injection | [REDACTED] |
| Fuel Charge - Injections | [REDACTED] |
| Dome Swaps-Inground | [REDACTED] |
| Total Volume | [REDACTED] |

CONFIDENTIAL



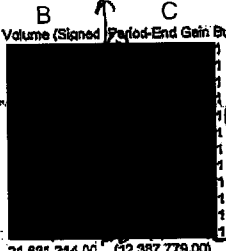
50-1.1 P.2

SOURCE DR#37

SOURCE: AS REFERENCED

| Counterparty | Portfolio | Volume | Unit | Deal Num | Direction | Contract | Deal Cate | Deal Type | Price | Strategy | Currency | Trade Date | Trader | FAS Type | Leg | Description | Deal Cate | Legacy De | Invoice Co | Volume (Signed) | Period-End Gain | Business Unit |
|----------------|-------------|---------|------|----------|-----------|----------|--------------|-----------|-------|----------|----------|------------|-------------|----------|---------|--------------------------------|-----------|-----------|------------|-----------------|-----------------|---------------|
| Gulfstream FPL | PGT (MMBTU) | 74700 | (10) | PURCHAS | 201608 | Physical | G Transport | | | GASOPER | USD | 4/5/2004 | Shirley Ste | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | FPL-GS-01 | FPL-GS-01 | | | | |
| | | 105106 | | PURCHAS | 201608 | Physical | G Transport | | | GASOPER | USD | 7/15/2008 | Ana Lozad | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | FPL-GS-01 | FPL-GS-01 | | | | |
| | | 119057 | | PURCHAS | 201608 | Physical | G Transport | | | GASOPER | USD | 7/15/2008 | Ana Lozad | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | FPL-GS-01 | FPL-GS-01 | | | | |
| | | 1720211 | | PURCHAS | 201608 | Physical | G Miscellane | | | GASOPER | USD | 8/14/2018 | Shirley Ste | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | FPL-GS-01 | FPL-GS-01 | | | | |
| FPL Optim | MMBTU | 1188197 | | PURCHAS | 201608 | Physical | G Transport | | | GASOPER | USD | 5/24/2013 | Shirley Ste | Hedge | Acc Leg | Miscellane FPL-GS-01 Imbalance | FPL-GS-01 | FPL-GS-01 | | | | |
| Grand Total | | | | | | | | | | | | | | | | | | | 1 | 21,831,214.00 | (12,387,779.00) | |

51.2.1
P.3



P1, P42, P43, P46
 P49



PBC

CONFIDENTIAL

51.2. P1

POT

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1LINE

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023 4-1
TYE 12/31/2016

Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

Accounting Period: Aug, 2016
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 09/10/2016
Net Due Date: 09/20/2016
Contact Name/Phone: Greg Morris / (713) 215-3005
Contact E-mail: gregory.morris@williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description A | B Amount Due |
|----------------------|-----------------------------------|--|-----------------|
| 1 | 9000828 | FT / FTS - FIRM TRANSPORTATION | 51.2.189 |
| 2 | 9028411 | FT / FTS - FIRM TRANSPORTATION | |
| 3 | 9006626 | IT / INTERRUPTIBLE TRANSPORTATION | |
| 4 | 9000003 | OB / OBA - OBA FGTCITY GATE INDEX | |
| Invoice Total Amount | | | \$12,387,779.77 |

P42 P43 P46 P49
P51

Please make wire transfer payments
on Net Due Date: 09/20/2016 By Noon Central Standard Time
Payee: Gulfstream Natural Gas System L.L.C.

JPMorgan Chase Bank
NEW YORK, NY



CONFIDENTIAL

EW
ENTERED BY: Michelle Campos DATE: 9/14/16
PHONE: (888) 681-3333 COMPANY CODE: 1500
AUTHORIZED BY: 7032

REQUIRED IF UNDER \$250
SAP DOCUMENT #(S): 1900458405
ACCT NUMBER: 5305000 / 6370000482

V: 229100

Michelle Doery
Manager, Power & Fuels Accounting

51.2.189

Handwritten initials and marks

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

LINE

Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

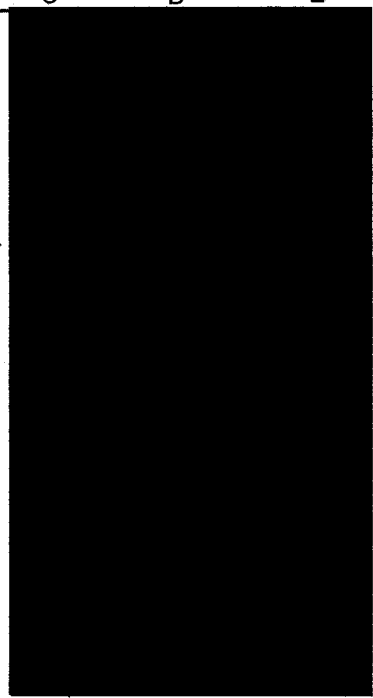
Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 09/10/2016
Net Due Date: 09/20/2016
Contact Name/Phone: Greg Morris / (713) 215-3005
Contact E-mail: gregory.morris@williams.com

Service Code: FT
1 Rate Schedule Description: FIRM TRANSPORTATION A

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|-----------------|--|---------------|-----------------|----------|------------|------------|
| | B | | | | | | | C | D | E |
| 1.00001 | 1 Current Business (Transportation) | 8205175 | 8205295 | EOG | | | 08/01/2016 | | | |
| 2 | [REDACTED] | Destin | FP&L Parrish | | | | 08/01/2016 | | | |
| 3 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00002 | 1 Current Business (Transportation) | 8205175 | 9000020 | OS PGS BASELOAD | | | 08/01/2016 | | | |
| 4 | [REDACTED] | Destin | Peoples - Reunion | | | | 08/02/2016 | | | |
| 5 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00003 | 1 Current Business (Transportation) | 9004282 | 9004185 | FPL SESH | | | 08/01/2016 | | | |
| 6 | [REDACTED] | SESH Coden GNGS West County | | | | | 08/10/2016 | | | |
| 7 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00004 | 1 Current Business (Transportation) | 9004282 | 8205295 | FPL SESH | | | 08/01/2016 | | | |
| 8 | [REDACTED] | SESH Coden GNGS FP&L Parrish | | | | | 08/11/2016 | | | |
| 9 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00005 | 1 Current Business (Transportation) | 8205175 | 8205295 | TENASKA | | | 08/01/2016 | | | |

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51.2.181

Handwritten initials and marks: P3, 11/1, 11/1

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

11/17

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

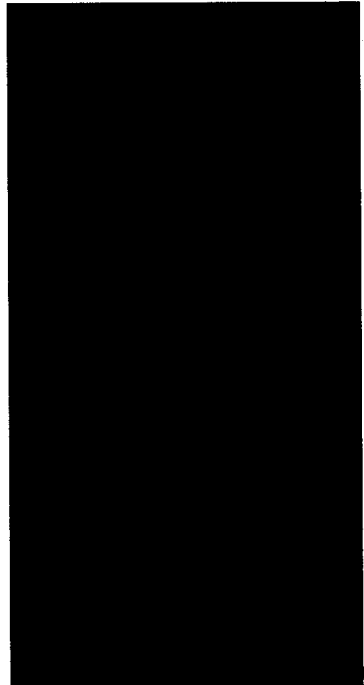
Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|----------------|---|---------------|-----------------|----------|------------|------------|
| 1 | | Destin | FP&L Parrish Manatee | | | | 08/12/2016 | | | |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | B | C | D |
| 1.00006 | 1 Current Business (Transportation) | 8205175 | 9001744 | BP | | | 08/01/2016 | | | |
| 3 | | Destin | FP&L Martin Plant | | | | 08/31/2016 | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00007 | 1 Current Business (Transportation) | 8205175 | 9001744 | MERCURIA | | | 08/01/2016 | | | |
| 5 | | Destin | FP&L Martin Plant | | | | 08/31/2016 | | | |
| 6 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00008 | 1 Current Business (Transportation) | 8205177 | 9001744 | DEVON | | | 08/01/2016 | | | |
| 7 | | Gulfsouth | FP&L Martin Plant | | | | 08/31/2016 | | | |
| 8 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00009 | 1 Current Business (Transportation) | 8205177 | 9001744 | FPL GULF SOUTH | | | 08/01/2016 | | | |
| 9 | | Gulfsouth | FP&L Martin Plant | | | | 08/31/2016 | | | |
| 10 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00010 | 1 Current Business (Transportation) | 8205179 | 9001744 | CHEVRON | | | 08/01/2016 | | | |
| 11 | | DEFS Mobile Bay | FP&L Martin Plant | | | | 08/31/2016 | | | |
| 12 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |



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51.2.1 P-2

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

Handwritten initials and signature

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Accounting Period: Aug, 2016

Invoice Identifier: 177189

Service Requester Contract Number: 9000828

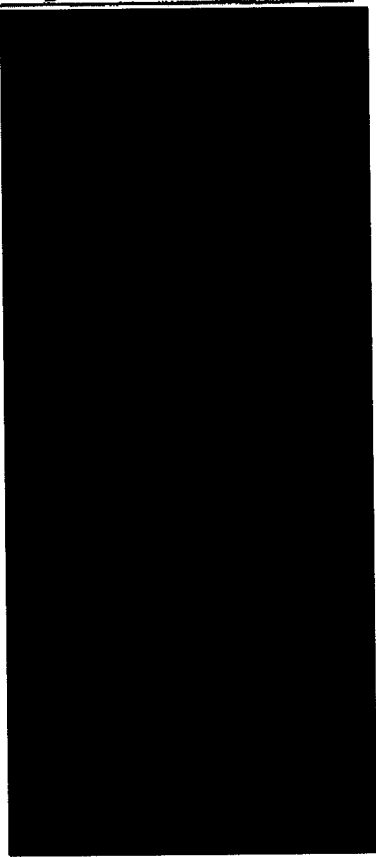
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description A | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity B | Unit Price C | Amount Due D |
|-------------|--|---------------------------------------|------------------------------------|-----------------|---|---------------|-----------------|------------|--------------|--------------|
| 1.00011 | 1 Current Business (Transportation) | 9004282 | 9001744 | FPL SESH | | | 08/01/2016 | | | |
| 1 | | SESH Coden GNGS FP&L Martin Plant | | | | | 08/31/2016 | | | |
| 2 | | IN - 095 | | | | | | | | |
| | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00012 | 1 Current Business (Transportation) | 8205171 | 9001744 | CHEVRON | | | 08/02/2016 | | | |
| 3 | | Williams Mobile Bay FP&L Martin Plant | | | | | 08/04/2016 | | | |
| 4 | | | | | | | | | | |
| | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00013 | 1 Current Business (Transportation) | 8205175 | 9004185 | EOG | | | 08/02/2016 | | | |
| 5 | | Destin West County | | | | | 08/11/2016 | | | |
| 6 | | | | | | | | | | |
| | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00014 | 1 Current Business (Transportation) | 8205175 | 9002020 | OS PGS BASELOAD | | | 08/03/2016 | | | |
| 7 | | Destin Peoples - Bayside | | | | | 08/03/2016 | | | |
| 8 | | | | | | | | | | |
| | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00015 | 1 Current Business (Transportation) | 8205175 | 9000020 | OS PGS BASELOAD | | | 08/04/2016 | | | |
| 9 | | Destin Peoples - Reunion | | | | | 08/25/2016 | | | |
| 10 | | | | | | | | | | |
| | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00016 | 1 Current Business (Transportation) | 8205171 | 9004185 | MERCURIA | | | 08/05/2016 | | | |
| 11 | | Williams Mobile Bay West County | | | | | 08/05/2016 | | | |
| 12 | | | | | | | | | | |

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CONFIDENTIAL



SI-2.1 P3

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

LINE

Florida Power and Light
Fuel Cost Recovery Clause
DKI #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

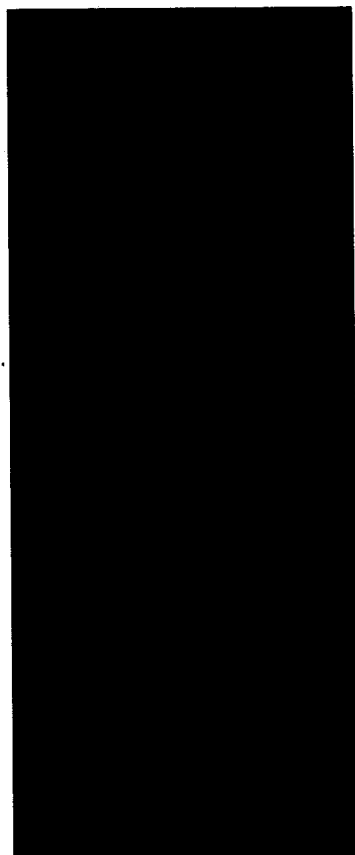
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|------------|---|---------------|-----------------|----------|------------|------------|
| | A | | | | | | | B | C | D |
| 1.00017 | 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 9001744 | MERCURIA | | | 08/06/2016 | | | |
| 1 | | | | | | | | | | |
| 2 | | Williams Mobile Bay | FP&L Martin Plant | | | | 08/08/2016 | | | |
| 1.00018 | 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 9001744 | MERCURIA | | | 08/10/2016 | | | |
| 3 | | Williams Mobile Bay | FP&L Martin Plant | | | | 08/10/2016 | | | |
| 4 | | | | | | | | | | |
| 1.00019 | 1 Current Business (Transportation) | GZN1/1 9004282 | GZN1/1 9004185 | FPL SESH | | | 08/12/2016 | | | |
| 5 | | SESH Coden GNGS West County | IN - 095 | | | | 08/18/2016 | | | |
| 6 | | | | | | | | | | |
| 1.00020 | 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 8205295 | EOG | | | 08/12/2016 | | | |
| 7 | | Destin | FP&L Parrish | | | | 08/22/2016 | | | |
| 8 | | | Manatee | | | | | | | |
| 1.00021 | 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9004185 | TENASKA | | | 08/13/2016 | | | |
| 9 | | Destin | West County | | | | 08/18/2016 | | | |
| 10 | | | | | | | | | | |
| 1.00022 | 1 Current Business (Transportation) | GZN1/1 9004282 | GZN1/1 8205295 | FPL SESH | | | 08/13/2016 | | | |



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Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016
LINE

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|-------------------------------------|-----------------------------------|---------------------------------------|---------------|--|---------------|-----------------|----------|------------|------------|
| 1 | | | SESH Coden GNGS FP&L Parrish | | | | 08/31/2016 | B | C | D |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00023 | 1 Current Business (Transportation) | 8205179 | 9001744 | MERCURIA | | | 08/17/2016 | | | |
| 3 | | | DEFS Mobile Bay FP&L Martin Plant | | | | 08/17/2016 | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00024 | 1 Current Business (Transportation) | 8205171 | 8205295 | ENI SPOT | | | 08/19/2016 | | | |
| 5 | | | Williams Mobile Bay FP&L Parrish | | | | 08/19/2016 | | | |
| 6 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00025 | 1 Current Business (Transportation) | 8205179 | 9001744 | MERCURIA | | | 08/19/2016 | | | |
| 7 | | | DEFS Mobile Bay FP&L Martin Plant | | | | 08/19/2016 | | | |
| 8 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00026 | 1 Current Business (Transportation) | 9002980 | 9001744 | CONOCO SPOT | | | 08/19/2016 | | | |
| 9 | | | Coden - TGPL IN FP&L Martin Plant | | | | 08/19/2016 | | | |
| 10 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00027 | 1 Current Business (Transportation) | 8205171 | 9001744 | MERCURIA SPOT | | | 08/19/2016 | | | |
| 11 | | | Williams Mobile Bay FP&L Martin Plant | | | | 08/26/2016 | | | |
| 12 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |



CONFIDENTIAL

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #179001-EL ACN 17-023-4-1
TYE 12/31/2016

Accounting Period: Aug, 2016

Invoice Identifier: 177189

Service Requester Contract Number: 9000828

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description A | Receipt Location: Name: Zone/DIA: | Delivery Location: Name: Zone/QIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity B | Unit Price C | Amount Due D |
|-------------|--|-----------------------------------|------------------------------------|------------|--|---------------|-----------------|------------|--------------|--------------|
| 1.00028 | 1 Current Business (Transportation) | 8205171 | 9001744 | MERCURIA | | | 08/19/2016 | | | |
| 1 | | | | | | | | | | |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/29/2016 | | | |
| | Williams Mobile Bay FP&L Martin Plant | | | | | | | | | |
| 1.00029 | 1 Current Business (Transportation) | 8205175 | 9001744 | TENASKA | | | 08/19/2016 | | | |
| 3 | | | | | | | | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/31/2016 | | | |
| | Destin FP&L Martin Plant | | | | | | | | | |
| 1.00030 | 1 Current Business (Transportation) | 9004282 | 9004185 | FPL SESH | | | 08/20/2016 | | | |
| 5 | | | | | | | | | | |
| 6 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/22/2016 | | | |
| | SESH Coden GNGS West County IN - 095 | | | | | | | | | |
| 1.00031 | 1 Current Business (Transportation) | 8205171 | 8205295 | ENI | | | 08/23/2016 | | | |
| 7 | | | | | | | | | | |
| 8 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/23/2016 | | | |
| | Williams Mobile Bay FP&L Parrish Manatee | | | | | | | | | |
| 1.00032 | 1 Current Business (Transportation) | 8205175 | 9004185 | EOG | | | 08/23/2016 | | | |
| 9 | | | | | | | | | | |
| 10 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/29/2016 | | | |
| | Destin West County | | | | | | | | | |
| 1.00033 | 1 Current Business (Transportation) | 8205171 | 8205295 | ENI | | | 08/24/2016 | | | |
| 11 | | | | | | | | | | |
| 12 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/25/2016 | | | |
| | Williams Mobile Bay FP&L Parrish Manatee | | | | | | | | | |

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Run Date/Time: 9/8/2016 14:43:08
Report Number: 1-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

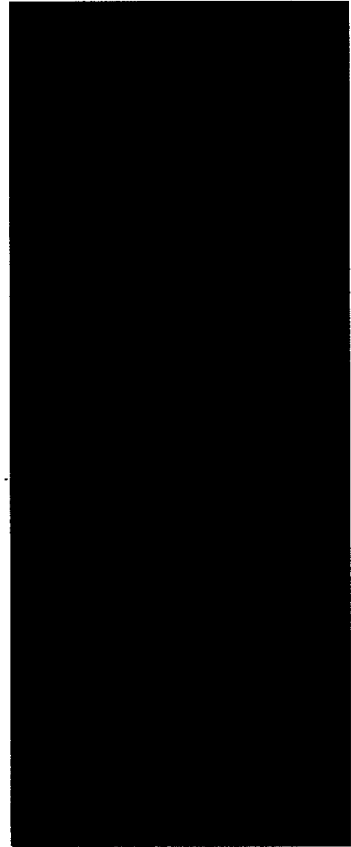
Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

Accounting Period: Aug, 2016
Invoice Identifier: 177189
Service Requester Contract Number: 9000828
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description A | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|-----------------|---|---------------|-----------------|----------|------------|------------|
| | | | | | | | | B | C | D |
| 1.00034 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 9004282 | GZN1/1 9004185 | FPL SESH | | | 08/24/2016 | | | |
| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 1.00035 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 8205201 | OS PGS BASELOAD | | | 08/26/2016 | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 1.00036 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9000020 | OS PGS BASELOAD | | | 08/27/2016 | | | |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 1.00037 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 8205295 | ENI SPOT | | | 08/30/2016 | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 1.00038 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9001744 | EOG | | | 08/30/2016 | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 1.00039 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9004185 | ENSTOR | | | 08/30/2016 | | | |



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Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

Handwritten initials/signature

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016
LINE

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description A | Receipt Location Name: Zone/OIA: | Delivery Location Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity B | Unit Price C | Amount Due D |
|-------------|--|----------------------------------|-----------------------------------|------------|--|---------------|-----------------|------------|--------------|--------------|
| 1 | | Destin | West County | | | | 08/31/2016 | | | |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00040 | 1 Current Business (Transportation) | 8205179 | 8205295 | ENI SPOT | | | 08/31/2016 | | | |
| 3 | | DEFS Mobile Bay | FP&L Parrish Manatee | | | | 08/31/2016 | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00041 | 129 Reservation Volume | | 8205295 | | | | 08/01/2016 | | | |
| 5 | | | FP&L Parrish Manatee | | | | 08/31/2016 | | | |
| | 24118 19590 (Price Tier: 1) | | GZN1/1 | | | | | | | |



Contract Total Amount: 21,698,822Dth \$6,042,367.26

51.2 P
51.2 P

CONFIDENTIAL

9/8/16 14:43:08

9/8/16

P10

SOURCE: AS REFERENCED

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 335363

Counterparty: Gulfstream Natural Gas System, L.L.C.

Date: Sep 14, 2016

Period: Aug 01, 2016 - Aug 31, 2016

Amount: \$(6,182,040.89) USD

Due Date: Sep 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Pay To

Gulfstream Natural Gas System, L.L.C.
Attn: Settlements Administrator
2701 North Rocky Point Drive
Suite 1050
Tampa, FL 33607



Summary

CONFIDENTIAL

| Deal Type | Deal Direction | Amount Due | Currency |
|-----------|----------------|-------------------------|------------|
| GAS | Buy | \$(139,684.10) | USD |
| | GAS Subtotal | \$(139,684.10) | USD |
| TPORT | Buy | \$(6,042,356.79) | USD |
| | TPORT Subtotal | \$(6,042,356.79) | USD |
| | TOTAL | \$(6,182,040.89) | USD |

P1, P14P43

Details

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|------|--------|----------|----------|--------|-----------|-------------------------------|--------|-------|-------|---------------------|---------------------------|
| GAS | 1 | 1720211 | | | GAS | Miscellaneous, Imbalance Flat | | MMBTU | | \$(139,684.10) | USD |
| | | | | | | | | | | Buy Subtotal | \$(139,684.10) USD |
| | | | | | | | | | | GAS Subtotal | \$(139,684.10) USD |

51.9.201

P46

SOURCE: AS REFERENCED

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 335363

Counterparty: Gulfstream Natural Gas System, L.L.C.

Date: Sep 14, 2016

Period: Aug 01, 2016 - Aug 31, 2016

Amount: \$(6,182,040.89) USD

Due Date: Sep 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-F1, ACN 17-023-4-1
TYE 12/31/2016

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|--------------|---------|----------|----------|--------|-----------|-------------|--------|-----|----------------|------------------|------|
| TPORT | | | | | | | | | | | |
| | Buy | A | B | C | D | E | F | G | | | |
| 1 | 1188197 | | | | | | | | | | USD |
| 2 | 74700 | | | | | | | | | | USD |
| 3 | 74700 | | | | | | | | | | USD |
| 4 | 74700 | | | | | | | | | | USD |
| 5 | 74700 | | | | | | | | | | USD |
| | | | | | | | | | | | USD |
| | | | | | | | | | Buy Subtotal | \$(6,042,356.79) | USD |
| | | | | | | | | | TPORT Subtotal | \$(6,042,356.79) | USD |
| | | | | | | | | | TOTAL | \$(6,182,040.89) | USD |

PBC

CONFIDENTIAL

51.2.2 P.2

247

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51.2.3

[Page 1]

Usage Rate

PB

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

YLC
4/17

Title: Asset Optimization Detail

SOURCE DR # 30

52-3.1

| | A | B | C | D | E | F | G | H | I | J | K |
|----|--|---------------------|-----------------|------------------|-------------|-------------|--------------|-------------|-----------------------|-----------|--------------------|
| 1 | ASSET OPTIMIZATION DETAIL | | | | | | | | | | |
| 2 | Actual for the Period of: January 2016 through December 2016 | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
| 5 | | Natural Gas | Natural Gas | Natural Gas | Natural Gas | Delivered | Natural Gas | Natural Gas | Electric Transmission | NOX | Total |
| 6 | | Delivered City-Gate | Production Area | Capacity Release | Option | Natural Gas | Storage | AMA | Capacity Release | Emissions | Asset Optimization |
| 7 | | Sales | Sales | Firm Transport | Premiums | Savings | Optimization | Gains | Firm Transmission | Sales | Gains |
| 8 | Month | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) |
| 9 | | | | | | | | | | | |
| 10 | January | | | | | | | | | | 2,089,200 |
| 11 | | | | | | | | | | | |
| 12 | February | | | | | | | | | | 2,170,466 |
| 13 | | | | | | | | | | | |
| 14 | March | | | | | | | | | | 2,397,346 |
| 15 | | | | | | | | | | | |
| 16 | April | | | | | | | | | | 1,480,364 |
| 17 | | | | | | | | | | | |
| 18 | May | | | | | | | | | | 1,647,415 |
| 19 | | | | | | | | | | | |
| 20 | June | | | | | | | | | | 977,805 |
| 21 | | | | | | | | | | | |
| 22 | July | | | | | | | | | | 1,252,890 |
| 23 | | | | | | | | | | | |
| 24 | August | | | | | | | | | | 1,735,230 |
| 25 | | | | | | | | | | | |
| 26 | September | | | | | | | | | | 918,409 |
| 27 | | | | | | | | | | | |
| 28 | October | | | | | | | | | | 1,365,228 |
| 29 | | | | | | | | | | | |
| 30 | November | | | | | | | | | | 1,109,624 |
| 31 | | | | | | | | | | | |
| 32 | December | | | | | | | | | | 1,522,727 |
| 33 | | | | | | | | | | | |
| 34 | Total | 2,553,001 | 465,746 | 264,299 | 6,731,475 | 1,976,565 | 1,083,371 | 816,138 | 4,099,574 | 656,538 | 18,646,705 |

52

52

CONFIDENTIAL

52-3

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

Title Optimization

SEPTEMBER 2016
SOURCE: WP. 52-3

REFERENCE

| | A | REFERENCE |
|--|---------|------------------|
| Natural Gas Delivered City Gate Sales | | WP. 52-3.7 |
| Natural Gas Sales Production | | |
| Natural Gas Capacity Release | | |
| Natural Gas Option Premium | | WP. 52-4 |
| Delivered Natural Gas Savings | | |
| Natural Gas Storage Optimization | | |
| Natural Gas AMA gains | | WP. 52-3.1, 52-4 |
| Electric Transmission Capacity Release Firm Transmission | | |
| Nox Emmission Allowances | | |
| Total Optimization Gains | | |
| Per Co's Schedule | | WP. 52 |
| Difference - immaterial | \$ 1.00 | |

1

SOURCE AS REFERENCED

52-3.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.2

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.3

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.4

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.6

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.7

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.8

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Reconciliation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4

[Page 1]

Premiums

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

Title Gas Physical Option Deal

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SOURCE D1231

CONFIDENTIAL

6
7
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10

View Gas Physical Option Deal

Strike Price is zero

[Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced-Excode(M2M-RiskRp8)] [Links: OPTION EXERCISE->1697830] [Modified: PHUSER 2016-10-13 21:13:21] [Created: WJMOXUK]

Number: 1697831 (10326) Ticket: GOPTS_10326

Trade Date: [Redacted] Trader: Bill Murphy (REG)

Portfolio: FPL FGT Gas Procurement

Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted] New Contact

Credit Limit: [Redacted] Available

Direction: Sell FAS: Hedge MTM Non-Qualifying

Term: Term Contract: FPL-ISWG-16-00Z

Start: [Redacted]

Month Code: [Redacted]

Strategy: GDONIFRC Call/Put: Put

Exec Method: E-Platform Exec Time: 15:17

Currency: USD UoM: MMBTU Exercise Type: Manual

Gas Option Info: Dodd-Frank

Priority: FIRM (GAS,FIRM)

Valuation Model: European Hour Type: Sun-Sat

Instrument Type: First of Month

Pipeline: Florida Gas Transmission Company, LLC (FGT)

Pipeline Zone: ZONE2 (FGT Zone 2)

Point Code: COL GULF L

Basis Point: FGT/ZONE2

Alt Portfolio: FPL FGT Gas Procurement

Broker Commissions: Notes

| Price & Volume | Premium | Option Charges | Exercise POC |
|----------------|------------|----------------|--------------|
| [Redacted] | [Redacted] | [Redacted] | [Redacted] |

| Tiers | Premium | FOM Underlyer Formula | Strike Adder | Basis | Premium Due Date | K Premium | L Premium Total | M Exercised | N Invoiced |
|------------|------------|-----------------------|--------------|------------|------------------|------------|-----------------|-------------|------------|
| [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] |

Populate

52-4

52-4

Close

52-4.1

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

gc
 4/17

Title Option Deal

SOURCE DR 31

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CONFIDENTIAL

View Gas Physical Option Deal

Strike Price is zero

[Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced-Exclude(M2M-RiskRpt)] [Links: OPTION EXERCISE->1697830] [Modified: PHALISER 2016-10-13 21:13:21] [Created: WJMOXUK]

| Number: 1697831 (10326) Ticket: GOPTS_10326 Trade Date: [Redacted] Trader: Bill Murphy (REG) Portfolio: FPL FGT Gas Procurement Agent for: [Redacted] Counterparty: [Redacted] Contact: [Redacted] New Contact Credit Limit: [Redacted] Available: [Redacted] Direction: Sell FAS: Hedge MTM Non-Qualifying Term: Term Contract: FPL-3SWG-16-002 Start: [Redacted] | | Price & Volume: Premium Option Charges Exercise POC Premium: [Redacted] 6 Rate Type: [Redacted] 7 Premium: [Redacted] 8 | | | | | | | | | | | | | | | | | | | |
|---|--------------|--|-------------------|------------------|---------------------|----------------|-------------------|----------------|---------------------|----------------|--------------|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Strategy: GDONIFRC Call/Put: Put Exec Method: E-Platform Exec Time: 15:17 Currency: USD UoM: MMBTU Exercise Type: Manual | | Tiers Premiums <table border="1"> <thead> <tr> <th>Contract Month E</th> <th>Start Date F</th> <th>End Date G</th> <th>Expiration Date H</th> <th>Daily Volume I</th> <th>Monthly Contracts J</th> <th>Total Volume K</th> <th>Strike Price</th> <th>Formula L</th> </tr> </thead> <tbody> <tr> <td>[Redacted]</td> <td>[Redacted]</td> <td>[Redacted]</td> <td>[Redacted]</td> <td>[Redacted]</td> <td>[Redacted]</td> <td>[Redacted]</td> <td>[Redacted]</td> <td>[Redacted]</td> </tr> </tbody> </table> | | Contract Month E | Start Date F | End Date G | Expiration Date H | Daily Volume I | Monthly Contracts J | Total Volume K | Strike Price | Formula L | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
| Contract Month E | Start Date F | End Date G | Expiration Date H | Daily Volume I | Monthly Contracts J | Total Volume K | Strike Price | Formula L | | | | | | | | | | | | | |
| [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | | | | | | | | | | | | | |
| Gas Option Info: Dodd-Frank Priority: FIRM [GAS,FIRM] Valuation Model: European Hour Type: Sun-Sat Instrument Type: First of Month Pipeline: Florida Gas Transmission Company, LLC [FGT] Pipeline Zone: ZONE2 (FGT Zone 2) Point Code: COL GULF1 Basis Point: FGT/ZONE2 Alt Portfolio: FPL FGT Gas Procurement | | $25,000 * 52.41 * 30 = 91,875$ <p>Daily Volume Premium Days in Month</p> | | | | | | | | | | | | | | | | | | | |
| Broker-Commissions: Notes Broker: [Redacted] Fee: [Redacted] Cur: [Redacted] Inv: [Redacted] | | Close | | | | | | | | | | | | | | | | | | | |

52-4.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4.3

[Page 1]

Trades

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4.4

[Page 1]

Trades

CONFIDENTIAL

PAYMENT COUPON

Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Payment Coupon

/4115006765036800020443180012052650109337911

4,1,1600,676503,6800020443,1800120526,5,0109337911

1800120526 1 of 1

A



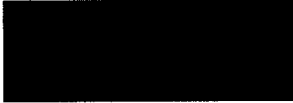
| | |
|--|---------------------------|
| Cust. No.: 6800020443 | Inv. No.: 1800120526 |
| This Month's Charges Past Due After 10/25/2016 | Amount Due This Invoice 1 |

Make Wire or ACH Payment to FPL in USD using banking information below:



Florida Power & Light Company
Invoice

Customer Name and Address
B



Federal Tax Id.#: 69-0247775

Customer Number: 6800020443

Invoice Number: 1800120526

Invoice Date: 10/17/2016

4,1,1600,676503,6800020443,1800120526,5,0109337911
Please retain this invoice for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800020443 Invoice No: 1800120526

| Description | Amount |
|--|--------------|
| 2 [Redacted] | 3 [Redacted] |
| Total Amount Due 4 [Redacted] This Month's Charges Past Due After 10/25/2016 | |

For Inquiries Contact:
Ellette Ellstin 561-691-7276

52-4.7 52-4

PBC

SOURCE DR 31

52-4.5

56
 4/17

A



Title Invoice

Invoice: 339696

Counterparty: [REDACTED] 1

Date: Oct 13, 2016

Period: Sep 01, 2016 - Sep 30, 2016

Amount: [REDACTED] USD

Due Date: Oct 25, 2016 2

ENTERED BY: Eliette Elistin
SHARON PATRIE DATE: 10/17/16

PHONE: (561)691-7897 COMPANY CODE 1500

AUTHORIZED BY _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1800120586

ACCT NUMBER: 2009900 / 6370000498

6800020448

CONFIDENTIAL

SOURCE D2 31

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

B

Invoice To [REDACTED]

1
2
3
4

Summary

Michelle Doery
 Michelle Doery
 Fuels Accounting

| Deal Type | Deal Direction | Amount Due | Currency |
|-----------|----------------|------------|----------|
| GAS | Sell | [REDACTED] | USD |
| | GAS Subtotal | [REDACTED] | USD |
| | TOTAL | [REDACTED] | USD |

Details

| Pipeline | Deal # | Trade Dt | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|----------|--------|----------|------------|------|-------|--------|-------|---------|------------|----------|
| Sell | | | | | | | | | | |
| FGT | | | E | F | G | H | | I | J | |
| 1716740 | | | [REDACTED] | | | | MMBTU | 52-4.19 | [REDACTED] | USD |
| 1717342 | | | [REDACTED] | | | | MMBTU | 52-4.2 | [REDACTED] | USD |
| 1717896 | | | [REDACTED] | | | | MMBTU | 52-4.2 | [REDACTED] | USD |
| 1718485 | | | [REDACTED] | | | | MMBTU | 52-4.2 | [REDACTED] | USD |
| 1721860 | | | [REDACTED] | | | | MMBTU | 52-4.2 | [REDACTED] | USD |
| 1722350 | | | [REDACTED] | | | | MMBTU | 52-4.2 | [REDACTED] | USD |
| 1723681 | | | [REDACTED] | | | | MMBTU | 52-4.2 | [REDACTED] | USD |
| 1723919 | | | [REDACTED] | | | | MMBTU | 52-4.2 | [REDACTED] | USD |

52-4.6

52-4.20

52-4.15

SOURCE DR 31

Invoice



PBC

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

DL
4/17

Title EUVOICE

A
Invoice: 339696
Counterparty: [REDACTED] 1
Date: Oct 13, 2016
Period: Sep 01, 2016 - Sep 30, 2016
Amount: [REDACTED] USD
Due Date: Oct 25, 2016 2

CONFIDENTIAL

| Pipeline | Deal # | Trade Dt | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|----------|------------|----------|------------|------|-------|------------|---------------|------------|------------|----------|
| Sell | | | | | | | | | | |
| FGT | B | | C | D | E | F | | G | H | |
| 1725011 | [REDACTED] | | [REDACTED] | | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD -NT |
| 1725011 | [REDACTED] | | [REDACTED] | | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1725019 | [REDACTED] | | [REDACTED] | | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD -NT |
| 1725019 | [REDACTED] | | [REDACTED] | | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1731128 | [REDACTED] | | [REDACTED] | | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | | | | | | | FGT | | | USD |
| | | | | | | | Sell Subtotal | | | USD |
| | | | | | | | | TOTAL | | USD |

52-4.27

52-4.16

52-4.11

52-6

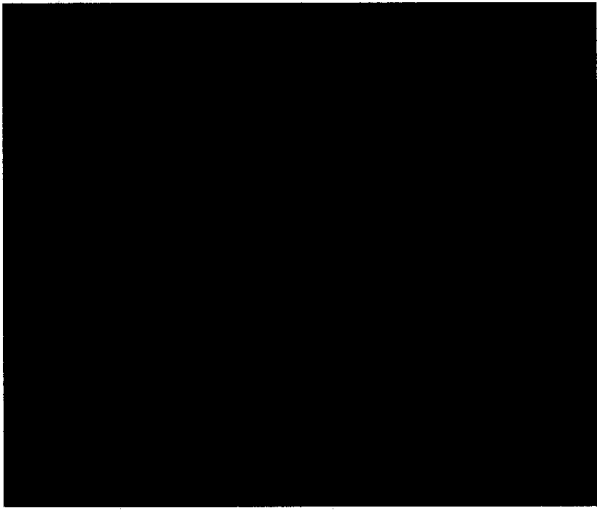
52-4.19

52-4.5

52-4

52-4.27
52-4.28

52-4.7



CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

29L
4/17

Title price deal

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09]

| | | | |
|------------------------------|--|---------------------|--|
| Number <u>1716740</u> Ticket | | Tiers (Not Shaped) | |
| 2 Trade Date | <input checked="" type="checkbox"/> Trader <u>Mirelys Nieto (RE)</u> | Tier 1 | |
| 3 Portfolio | <u>FPLOptimization Program</u> | Start Date | |
| Agent for | | End Date | |
| 3 Counterparty | | Price Type | |
| 4 Contact | <input type="checkbox"/> New Contact | Trigger Party | |
| Credit Limit | Available | Trigger Settle Type | |
| Priority | <u>INTERRUPT[GAS,INTERRUPT]</u> | Pipeline | |
| Direction | <u>Sell</u> <u>FAS</u> <u>Hedge MTM Non-Qualifying</u> | Zone | |
| 5 Deal From | | Point | |
| Term | <u>Spot</u> Contract <u>CX99-024</u> | Basis Point | |
| Strategy | <u>MKTSALES</u> | Formula | |
| Exec Method | <u>IIM</u> ExecTime <u>09:56</u> | Fixed Price | |
| Currency | <u>USD</u> Unit Of Measure <u>NMBTU</u> | Basis | |
| | | Premium | |
| | | Volume | |
| | | Frequency | |
| | | Daily Volume | |
| | | Invoice | |

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fes | Cur | Inv | Charge Type | Charge |
| | | | | | | |

6 Notes Product E

Internal Notes Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

52-416

Close

PBC

SOURCE DR 31

52-4.8

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gl
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:08] [Redacted]

2 Number 147842 Ticket [Redacted] Tiers (Not Shaped)

3 Trade Date [Redacted] Trader Mirielys Nieto (RE)

4 Portfolio FPL Optimization Program

5 Counterparty [Redacted]

Contact [Redacted] New Contact

Credit Limit [Redacted] Available

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge MTM Non-Qualifying

Deal From [Redacted]

Term Spot Contract CX99-024

Strategy MKTSALES

Exec Method IM Exec Time 09:11

Currency USD Unit Of Measure MMBTU

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Notes Product

6 Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include In Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.9

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Price

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4/17

You are not authorized to edit this deal

1 [Status: Saved-Locked-Confirm-Sent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [REDACTED]

| | | | |
|--|-----------------------------------|--------------------------------|---|
| Number <u>1717896</u> Ticket [REDACTED] | | Tiers (Not Shaped) | |
| Trade Date [REDACTED] | Trader <u>Mirielys Nieto (RE)</u> | Tier 1 | D |
| Portfolio <u>FPL Optimization Program</u> | | Start Date [REDACTED] | |
| Agent for [REDACTED] | | End Date [REDACTED] | |
| Counterparty [REDACTED] | | Price Type [REDACTED] | |
| Contact [REDACTED] <input type="button" value="New Contact"/> | | Trigger Party [REDACTED] | |
| Credit Limit <u>Available</u> | | Trigger Settle Type [REDACTED] | |
| Priority <u>INTERRUPT (GAS, INTERRUPT)</u> | | Pipeline [REDACTED] | |
| Direction <u>Sell</u> <u>FAS</u> <u>Hedge MTM Non-Qualifying</u> | | Zone [REDACTED] | |
| Deal From [REDACTED] | | Point [REDACTED] | |
| Territory <u>Spot</u> Contract <u>CX99-024</u> | | Basis Point [REDACTED] | |
| Strategy <u>MKTSALES</u> | | Formula [REDACTED] | |
| Exec Method <u>IM</u> Exec Time <u>09:03</u> | | Fixed Price [REDACTED] | |
| Currency <u>USD</u> Unit Of Measure <u>MMBTU</u> | | Basis [REDACTED] | |
| | | Premium [REDACTED] | |
| | | Volume [REDACTED] | |
| | | Frequency [REDACTED] | |
| | | Daily Volume [REDACTED] | |
| | | Invoiced [REDACTED] | |

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
| | | | | | | |

6 Notes Product

Internal Notes [REDACTED] Manual Confirm

Special Terms [REDACTED] Include In Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

PBC

SOURCE DR 31

52-4-10

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

32
4/17

Title Fixed Price - Deal

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:08] [Redacted]

2 Number 1715135 Ticket [Redacted] Tiers (Not Shaped)

3 Trade Date [Redacted] Trader Mirleys Nieto (RE)

4 Portfolio FPL Optimization Program

5 Agent for [Redacted]

Counterparty [Redacted]

Contact [Redacted] New Contact

Credit Limit [Redacted] Available [Redacted]

Priority INTERRUPT (GAS, INTERRUPT)

Direction Sell FAS Hedge MTM Non-Qualifying

Deal From [Redacted]

Term Spot Contract CX99-024

Strategy MKTSALES

Exec Method IM Exec Time 09:38

Currency USD Unit Of Measure MMBTU

Tier 1 D

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pipeline [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fixed Price [Redacted]

Basis [Redacted]

Premium [Redacted]

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Invoice [Redacted]

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes Product E Manual Confirm

Internal Notes [Redacted] Include in Notional Calculation

Special Terms [Redacted] DF Reportable Not Reportable

Pricing Notes [Redacted]

Close

PBC

SOURCE DL 31

32-4-11

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

g/c
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Involved] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

2 Number: 1721060 Ticket: [Redacted] Tiers (Not Shaped)

3 Trade Date: [Redacted] Trader: Art Morris (REG)

4 Counterparty: [Redacted]

5 Contact: [Redacted] New Contact

Credit Limit: [Redacted] Available

Priority: INTERRUPT(GAS,INTERRUPT)

Direction: Sell FAS Hedge MTM Non-Qualifying

Deal From: [Redacted]

Term: Spot Contract: CX99-024

Strategy: MKTSALES

Exec Method: IM Exec Time: 09:16

Currency: USD Unit Of Measure: MMBTU

| Start Date | End Date | Price Type | Trigger Party | Trigger Settle Type | Pipeline | Zone | Point | Basis Point | Formula | Fixed Price | Base | Premium | Volume | Frequency | Daily Volume | Involved |
|------------|------------|------------|---------------|---------------------|------------|------------|------------|-------------|------------|-------------|------------|------------|------------|------------|--------------|------------|
| [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] |

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|------------|------------|------------|------------|------------|
| [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] |

Volume Charges

| Charge Type | Charge |
|-------------|------------|
| [Redacted] | [Redacted] |

6 Notes Product: E

Internal Notes: [Redacted] Manual Confirm

Special Terms: [Redacted] Include In Notional Calculation

Pricing Notes: [Redacted] DF Reportable: Not Reportable

PBC

SOURCE DR 31

52-4.12

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gcl
4/17

Title Deul Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

| | | | |
|---|--------------------------------|--------------------------------|---|
| Number <u>1722250</u> Ticket [Redacted] | | Tiers (Not Shaped) | |
| Trade Date [Redacted] | Trader <u>Art Morris (REG)</u> | Tier 1 | D |
| Portfolio <u>FPL Optimization Program</u> | | Start Date [Redacted] | |
| Agent for [Redacted] | | End Date [Redacted] | |
| Counterparty [Redacted] | | Price Type [Redacted] | |
| Contact [Redacted] <input type="button" value="New Contact"/> | | Trigger Party [Redacted] | |
| Credit Limit [Redacted] Available [Redacted] | | Trigger Settle Type [Redacted] | |
| Priority <u>INTERRUPT[GAS,INTERRUPT]</u> | | Pipeline [Redacted] | |
| Direction <u>Sell</u> FAS <u>Hedge MTM Non-Qualifying</u> | | Zone [Redacted] | |
| Deal From [Redacted] <input checked="" type="checkbox"/> | | Point [Redacted] | |
| Term <u>Spot</u> Contract <u>CX99-024</u> | | Bests Point [Redacted] | |
| Strategy <u>MIKSALES</u> | | Formula [Redacted] | |
| Exec Method <u>IM</u> Exec Time <u>09:05</u> | | Fixed Price [Redacted] | |
| Currency <u>USD</u> Unit Of Measure <u>MMBTU</u> | | Basis [Redacted] | |
| | | Premium [Redacted] | |
| | | Volume [Redacted] | |
| | | Frequency [Redacted] | |
| | | Daily Volume [Redacted] | |
| | | Invoiced [Redacted] | |

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes Product E

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

PBC

SOURCE DR 31

52-4.13

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

8/21/17

Title Deal Price

You are not authorized to edit this deal

[Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09]

| | | | | |
|--------------|--------------------------|-----------------|--------------------------|--------------------|
| Number | 1725081 | Ticket | | Tiers (Not Shaped) |
| Trade Date | | Trader | Art Morris (REG) | Tier 1 |
| Portfolio | FPL Optimization Program | | | |
| Agent for | | | | |
| Counterparty | | | | |
| Contact | | New Contact | | |
| Credit Limit | | Available | | |
| Priority | INTERRUPT[GAS,INTERRUPT] | | | |
| Direction | Sell | FAS | Hedge MTM Non-Qualifying | |
| Deal From | | | | |
| Term | Spot | Contract | GS9-024 | |
| Strategy | MKTSALES | | | |
| Exec Method | IM | Exec Time | 09:05 | |
| Currency | USD | Unit Of Measure | MMBTU | |

Broker Commissions

Volume Charges

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

| Charge Type | Charge |
|-------------|--------|
| | |

| | | |
|----------------|---------|--|
| Notes | Product | E |
| Internal Notes | | <input type="checkbox"/> Manual Confirm |
| Special Terms | | <input type="checkbox"/> Include in Notional Calculation |
| Pricing Notes | | DF Reportable Not Reportable |

Close

PBC

SOURCE DR 31

52-4.14

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Price

8/4/17

You are not authorized to edit this deal

1 [Status: Saved-Locked-Confirm-Sent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09]

2 Number 1729916 Ticket [Redacted] Tiers (Not Shaped)

3 Trade Date [Redacted] Trader Art Morris (REG) Tier 1 D

4 Portfolio FPL Optimization Program Start Date [Redacted]
End Date [Redacted]
Price Type [Redacted]
Agent for [Redacted] Trigger Party [Redacted]
Trigger Settle Type [Redacted]
Pipeline [Redacted]
Zone [Redacted]
Point [Redacted]
Basis Point [Redacted]
Formula [Redacted]
Fixed Price [Redacted]
Base [Redacted]
Premium [Redacted]
Volume [Redacted]
Frequency [Redacted]
Daily Volume [Redacted]
Taxes [Redacted]

5 Counterparty [Redacted]
Contact [Redacted] New Contact [Redacted]
Credit Limit [Redacted] Available [Redacted]
Priority INTERRUPTGAS, INTERRUPT
Direction Sell FAS Hedge MTH Non-Qualifying
Deal From [Redacted]
Term Intraday Contract CX99-024
Strategy MKTSALES
Exec Method IM Exec Time 02:44
Currency USD Unit Of Measure MMBTU

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes [Redacted] Product E Manual Confirm
Internal Notes [Redacted] Include in Notional Calculation
Special Terms [Redacted] DF Reportable Not Reportable
Pricing Notes [Redacted]

Close

PBC

SOURCE DR 31

52-4-15

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

9/24/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exeD9rg 2016-10-13 16:04:09] XXXXXXXXXX

| | | | |
|--|--|---|-------------------------------------|
| Number: <u>1725011</u> Ticket: <input type="text"/> | | Tiers (Shaped) | |
| 2 Trade Date: <input type="text"/> | Trader: <u>Art Morris (REG)</u> | Tier 1: <u>D</u> | Tier 2: <u>E</u> |
| Portfolio: <u>FPL Optimization Program</u> | Agent for: <input type="text"/> | Start Date: <input type="text"/> | End Date: <input type="text"/> |
| 3 Counterparty: <input type="text"/> | Contact: <input type="text"/> <input type="button" value="New Contact"/> | Price Type: <input type="text"/> | Trigger Party: <input type="text"/> |
| Credit Limit: <input type="text"/> Available: <input type="text"/> | Priority: <u>INTERRUPT[GAS,INTERRUPT]</u> | Trigger Settle Type: <input type="text"/> | Pipeline: <input type="text"/> |
| Direction: <u>Sell</u> <u>FAS</u> <u>Hedge NTH Non-Qualifying</u> | Deal From: <input type="text"/> | Zone: <input type="text"/> | Point: <input type="text"/> |
| Term: <u>Intraday</u> Contract: <u>CX99-024</u> | Exec Method: <u>IM</u> Exec Time: <u>09:01</u> | Basis Point: <input type="text"/> | Formula: <input type="text"/> |
| Strategy: <u>MKTSALES</u> | Currency: <u>USD</u> Unit Of Measure: <u>MMBTU</u> | Fixed Price: <input type="text"/> | Volume: <input type="text"/> |
| | | Basis: <input type="text"/> | Premium: <input type="text"/> |
| | | Frequency: <input type="text"/> | Daily Volume: <input type="text"/> |
| | | Invoiced: <input type="text"/> | |

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes: Product F

Internal Notes: Manual Confirm

Special Terms: Include in Notional Calculation

Pricing Notes: DF Reportable: Not Reportable

PBC

SOURCE DR 31

52-4.16

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

52-4.17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09]

2 Number: [725019] Ticket: [] Tiers (Shaped)

3 Trade Date: [] Trader: [Art Morris (REG)]

4 Portfolio: [FPL Optimization Program] Tier 1: [D] Tier 2: [E]

5 Counterparty: [] Agent for: [] Start Date: [] End Date: [] Price Type: [] Trigger Party: [] Trigger Settle Type: [] Pipeline: [] Zone: [] Point: [] Basis Point: [] Formula: [] Fixed Price: [] Basis: [] Premium: [] Volume: [] Frequency: [] Daily Volume: [] Invoiced: []

6 Contact: [] New Contact: [] Credit Limit: [] Available: [] Priority: [INTERRUPT[GAS,INTERRUPT]] Direction: [Sell] FAS: [Hedge MTM Non-Qualifying] Deal From: [] Term: [Spot] Contract: [CX99-024] Strategy: [MKTSALES] Exec Method: [IM] Exec Time: [09:31] Currency: [USD] Unit Of Measure: [MMBTU]

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
| | | | | | | |

Notes: [] Product: [] Internal Notes: [] Manual Confirm: [] Special Terms: [] Include In Notional Calculation: [] Pricing Notes: [] DF Reportable: [Not Reportable]

Close

52-4.7

PBC

SOURCE DR 31

52-4.17

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

9C
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:06] C

2 Number 1721128 Ticket B Tiers (Not Shaped)

3 Trade Date [REDACTED] Trader Shirley Steff (REC)

4 Portfolio FPL FGT Gas Procurement Start Date [REDACTED]

5 Agent for [REDACTED] End Date [REDACTED]

Counterparty [REDACTED] Price Type [REDACTED]

Contact [REDACTED] New Contact Trigger Party [REDACTED]

Credit Limit [REDACTED] Available [REDACTED] Trigger Settle Type [REDACTED]

Priority INTERRUPT(GAS,INTERRUPT) Pipeline [REDACTED]

Direction Sell FAS Hedge MTM Non-Qualifying Zone [REDACTED]

Deal From [REDACTED] Basis Point [REDACTED]

Term Spot Contract CX99-024 Formula [REDACTED]

Strategy GASOPERATE Fixed Price [REDACTED]

Exec Method IM Exec Time 11:58 Premium [REDACTED]

Currency USD Unit Of Measure MMBTU Volume [REDACTED]

Daily Volume [REDACTED]

Invoiced [REDACTED]

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
| | | | | | | |

Notes Product E

6 Internal Notes [REDACTED] Manual Confirm

Special Terms [REDACTED] Include in Notional Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

52-4.7

PBC

SOURCE DR 31

52-4.98

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-5

[Page 1]

Storage



FLORIDA GAS TRANSMISSION COMPANY, LLC

Traded Quantity Report

An Energy Transfer/Under Morgan Affiliate

CONFIDENTIAL

Preparer ID: 006924518 Contact Name: WOODSON, HARRY Legal Entity Nam FLORIDA POWER & LIGHT COMI Stmt D/T: 10/25/2016 12:41:17PM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, LLC Contact Phone: 713-989-2087 Legal Entity ID: 006922371 Acct Month: 10/2016
 Legal Entity No: 655

| Posting Number | Imbalance Type | Imbalance Trade Effective date | SFTS | To/From Posting Number | Service Requestor/ Contract Holder | To Initiating Trader (positive qty) | From Initiating Trader (negative qty) | Imbalance Subject to Cash In/ Cash Out F |
|----------------|-----------------|--------------------------------|------|------------------------|------------------------------------|-------------------------------------|---------------------------------------|--|
| 062161000024 | MARKET DELIVERY | A | N | B | C | D | E | |
| 062161000024 | MARKET DELIVERY | | N | | | | | |

52-4.7

Title FAVORITE

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

9/24/12

SOURCE DL 31

52-6

(+) Due Transporter
 (-) Due Shipper

CONFIDENTIAL

PAYMENT COUPON

Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Payment Coupon
/4115006765036800037296180012029790002300000

4,1,1800,676503,6800037296,1800120297,9,0002300000

1800120297 1 of 1

A



| | | | |
|-----------------------|----------------|----------------------|--------------|
| Cust. No.: 6800037296 | | Inv. No.: 1800120297 | |
| This Month's Charges | Past Due After | Amount Due | This Invoice |
| | 10/17/2016 | 1 | |

Make Wire or ACH Payment to FPL in USD using banking information below:



Florida Power & Light Company
Invoice

Customer Name and Address

B



Federal Tax Id.#: 59-0247775

Customer Number: 6800037296

Invoice Number: 1800120297

Invoice Date: 10/12/2016

4,1,1800,676503,6800037296,1800120297,9,0002300000
Please retain this invoice for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800037296 Invoice No: 1800120297

| Description | Amount |
|--|--------------|
| 2 [Redacted] | 3 [Redacted] |
| Total Amount Due 4 [Redacted] This Month's Charges Past Due After 10/17/2016 | |

For inquiries contact:
Ellette Ellis in 561-691-7276

52-4

PBC

SOURCE DR 32

1800120297 1 of 1

52-7

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

8/4/17

A

Invoice: 339284

Counterparty: [REDACTED] 1

Date: Oct 11, 2016

Period: Oct 01, 2016 - Oct 31, 2016

Amount: [REDACTED] USD

Due Date: Oct 17, 2016



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title: INVOICE
Eliette Elistin

ENTERED BY: SHARON PATHE DATE: 10/11/16
PHONE: (561) 533-3333 COMPANY CODE 1500

AUTHORIZED BY: _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1800180297

ACCT NUMBER 25 00010 / 03 10001498

CONFIDENTIAL

SOURCE DL32

B Invoice To [REDACTED] 1800037296

Summary

| Deal Type | Deal Direction | Amount Due | Currency |
|-----------|----------------|------------|----------|
| MISC | | [REDACTED] | USD |
| | Sell | [REDACTED] | USD |
| | MISC Subtotal | [REDACTED] | USD |
| | TOTAL | [REDACTED] | USD |

Details

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|------|---------|------------|------------|------------|------------|-------------|------------|-------|------------|---------------|------|
| MISC | 1655482 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | | | | | | | | | | Sell Subtotal | USD |
| | | | | | | | | | | MISC Subtotal | USD |
| | | | | | | | | | | TOTAL | USD |

Michelle Doery
Michelle Doery

Manager, Power & Fuels Accounting

52-4, 52-7, 52-7.2

PI

52-7.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.2

[Page 1]

Volume

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.3

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.4

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.5

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.6

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.7

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.8

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.9

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.10

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.11

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.12

[Page 1]

Asset Agreement

SOURCE DR 32

DB

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

YL
4/17

CONFIDENTIAL
Invoice

Title INVOICE

Florida Power & Light Company
Penelope Campos
700 Universe Boulevard
Juno Beach, FL 33408
United States.

Bill to party: Florida Power & Light Company
700 Universe Boulevard,
Juno Beach, FL
33408 United States

Phone: 561.691.7754
E-Mail: Penelope.Campos@fpl.com
Fax: 561.625.7197

Ship to party: Florida Power & Light Company
700 Universe Boulevard,
Juno Beach, FL
33408 United States

Number: 459491
Issue Date: 12-Oct-2016
Payment Due Date: 10/25/2016

Total Amount: 2 [REDACTED]

PAID 3, P4, P5, P7

[REDACTED]

| Deal Num | C Trade Date | D Buy/Sell | E Fee Type | F Start Date | G End Date | H Pipeline | I Location | J Volume (MMBTU) | K Price (USD) | L Amount (USD) |
|-------------------|--------------|------------|------------|--------------|------------|------------|------------|------------------|---------------|----------------|
| 3598588 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| 3626035 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| 3654297 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| 3791197 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| Total Buys | | | | | | | | [REDACTED] | [REDACTED] | [REDACTED] |
| Deal Num | M Trade Date | N Buy/Sell | O Fee Type | P Start Date | Q End Date | R Pipeline | S Location | T Volume (MMBTU) | U Price (USD) | V Amount (USD) |
| 3644411 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| Total Sells | | | | | | | | [REDACTED] | [REDACTED] | [REDACTED] |
| Net Total Buy Gas | | | | | | | | [REDACTED] | [REDACTED] | [REDACTED] |

ENTERED BY: [REDACTED] DATE: 10/10/16
PHONE: [REDACTED] AREA CODE: 1500
AUTHORIZED BY: [REDACTED]

REQUIRE IF UNDER \$250

SAP DOCUMENT #(S): 1900463655

Michelle Doery

ACCT # [REDACTED]

52-8

DR 32

A

SOURCE DPC 32

P
B
B

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

9L
4/17

CONFIDENTIAL
Invoice

Title INVOICE

| Deal Num | Trade Date | Buy /Sell | Fee Type | Start Date | End Date | Pipeline | Location | Volume (MMBTU) | Price (USD) | Amount (USD) |
|----------|------------|-----------|----------|------------|----------|----------|----------|----------------|-------------|--------------|
| Deal Num | Trade Date | Buy/Sell | Fee Type | Start Date | End Date | Pipeline | Location | Volume (MMBTU) | Price (USD) | Amount (USD) |
| 3614253 | | | | | | | | | | |
| 3633861 | | | | | | | | | | |
| 3643750 | | | | | | | | | | |
| 3699246 | | | | | | | | | | |
| 3705921 | | | | | | | | | | |
| 3714857 | | | | | | | | | | |
| 3715082 | | | | | | | | | | |
| 3719710 | | | | | | | | | | |
| 3733760 | | | | | | | | | | |

Total Sells

1

Net Total FGT

Total Amounts in USD

Grand Total Buys: USD
 Grand Total Sells: USD
 Grand Total Net: USD

52-4
52-8

P1 P3 P4 P5 P7

52-8.4

52-8.1

1
2

P2

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

4/17

Purchase Statement

SOURCE DR 32



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Title Purchase Statement

Purchase Statement: 341116
 Counterparty: [REDACTED] 1
 Date: Oct 20, 2016
 Period: Sep 01, 2016 - Sep 30, 2016
 Amount: [REDACTED] USD
 Due Date: Oct 25, 2016

CONFIDENTIAL

B

Pay To:

[REDACTED]

Summary

| Deal Type | Deal Direction | Amount Due | Currency |
|-----------|----------------|------------|----------|
| GAS | Buy | [REDACTED] | USD |
| | Sell | [REDACTED] | USD |
| | GAS Subtotal | [REDACTED] | USD |
| | TOTAL | [REDACTED] | USD |

P1, P2, P3, P5, P7

Details

| Pipeline | Deal # | Trade Dt | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|----------|---------|------------|------------|------------|------------|------------|-------|------------|------------|----------|
| Buy | | | | | | | | | | |
| FGT | | D | E | F | G | H | I | J | | |
| | 1716039 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1717341 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1717892 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1717903 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1720929 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1721367 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |

52-8.2

PA



Purchase Statement



FPL

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Purchase Statement

4/17

Purchase Statement: 341116

Counterparty: [REDACTED]

Date: [REDACTED]

Period: Sep 01, 2016 - Sep 30, 2016

Amount: [REDACTED] USD

Due Date: Oct 25, 2016

CONFIDENTIAL

SOURCE DR 32

| Pipeline | Deal # | Trade Dt | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|-------------|------------|------------|------------|---------------|------------|------------|-------|------------|------------|----------|
| Buy | | | | | | | | | | |
| FGT | B | C | D | E | F | G | H | | | |
| 1721893 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1721899 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1722374 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1723105 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | | | | FGT | | | | | | USD |
| | | | | Buy Subtotal | | | | | [REDACTED] | USD |
| Sell | | | | | | | | | | |
| TRANSCO | | | | | | | | | | |
| 1714700 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1716717 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1718453 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1726251 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | | | | TRANSCO | | | | | [REDACTED] | USD |
| | | | | Sell Subtotal | | | | | [REDACTED] | USD |
| | | | | TOTAL | | | | | [REDACTED] | USD |

52-8
52-8.4

52-8.3

15

gl 4/17

23

CONFIDENTIAL

Title Invoice

Gas Invoice Payment Summary

Supplier: 1 [REDACTED]
Invoice Month/Year: October-2016
Production Month/Year: September-2016

Invoice

| Invoice # | Volume | Amount |
|--------------|--------|--------|
| 459491 | A | B |
| sales | | |
| Total | MMBtu | |

52-8.1

Pay This

Nucleus Purchase Statement

| | Volume | Amount |
|-----------|--------|--------|
| Purchases | C | D |
| Net Total | | |

PROBABLE PA

Variance From Invoice*

52-8.3
52-8.5

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

Pipeline Reports

| Pipeline | Volume |
|---------------------|--------|
| TRANSCO | E |
| FGT | |
| BAY GAS | |
| FGT SALES | |
| TRANSCO SALES | |
| SESH | |
| Total Volume | |

PBC

SOURCE DR 32

52-8.4

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

PL

Title Purchase Transaction

CONFIDENTIAL

SOURCE DL 32

PBR

| A | B | C | D | E | F | G | H | I | J | K | |
|--------------|-----------|-----------|-----------|-------------|---------------|--------|-------|----------|------------------|----------------------|---|
| Counterparty | Direction | Portfolio | Day Begin | Deal Number | Deal Category | Volume | Price | Currency | Legacy/Deal Type | Deal Contract Number | Volume (Signi. Period-End Gain/Loss (Signi. |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| | | | | | | MMBTU | | USD | | | |
| SALE Sum | | | | | | | | | | | |
| Grand Total | | | | | | | | | | | |

P1, P2, P3, P4, P5

52-8.4

52-8.5

7

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Fixed Price

bc
4/17

52-8

You are not authorized to edit this deal

[Status: Saved-Locked-eConf:MATP(ED)(CP)-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: exe09rg 2016-10-20 10:19:10]

1

2

3

4

5

Number: 1716717 Ticket: [Redacted]

Trade Date: [Redacted] Trader: Mirielys Nieto (RE)

Portfolio: FPL Optimization Program

Counterparty: [Redacted]

Contact: [Redacted] New Contact

Credit Limit: Available

Priority: INTERRUPT[GAS, INTERRUPT]

Direction: Sell FAS Hedge MTM Non-Qualifying

Deal From: [Redacted]

Term: Spot Contract FPL-NSB-15-007

Strategy: PRODSALES

Exec Method: IM Exec Time: 09:24

Currency: USD Unit Of Measure: MMBTU

Tiers (Not Shaped): Tier 2 D

Start Date, End Date, Price Type, Trigger Party, Trigger Settle Type, Pipeline, Zone, Point, Basis Point, Formula, Fixed Price, Basis, Premium, Volume, Frequency, Daily Volume, Tranche

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
| | | | | | | |

6

Notes Product E

Internal Notes: [Redacted] Manual Confirm

Special Terms: [Redacted] Include In Notional Calculation

Pricing Notes: [Redacted] DF Reportable Not Reportable

52-8

PBC

SOURCE DR-32

52-8.7

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gl
4/17

Title Deal Price

You are not authorized to edit this deal

[Status: Saved-Locked-eConf:MATCHED(CP)-Confirm-Sent-ConfirmExecuted-Invoiced] [Modified: exe09rg 2016-10-20 10:19:09]

| | | | | | | |
|--------------------|--|---|----------------------|----------------------------|---------------------------------|----------------|
| 1 | Number: <u>1726231</u> Ticket: _____ | | Tiers (Not Shaped) | | | |
| 2 | Trade Date: _____ | Trader: <u>Mirielys Nieto (RE)</u> | Tier 2 | D | | |
| 3 | Portfolio: <u>FPL Optimization Program</u> | Start Date: _____ | End Date: _____ | Price Type: _____ | | |
| 4 | Agent for: _____ | Counterparty: _____ | Trigger Party: _____ | Trigger Settle Type: _____ | | |
| 5 | Contact: _____ | New Contact: _____ | Pipeline: _____ | Zone: _____ | | |
| | Credit Limit: _____ | Available: _____ | Point: _____ | Basis Point: _____ | | |
| | Priority: <u>INTERRUPT[GAS,INTERRUPT]</u> | Direction: <u>Sell</u> <u>FAS</u> <u>Hedge MTM Non-Qualifying</u> | Formula: _____ | Fixed Price: _____ | | |
| | Deal From: _____ | Term: <u>Spot</u> <u>Contract</u> <u>FPL-NSB-15-007</u> | Basis: _____ | Premium: _____ | | |
| | Strategy: <u>PRODSALES</u> | Exec Method: <u>IM</u> Exec Time: <u>09:12</u> | Volume: _____ | Frequency: _____ | | |
| | Currency: <u>USD</u> Unit Of Measure: <u>MMBTU</u> | | Daily Volume: _____ | Tracked: _____ | | |
| Broker Commissions | | Volume Charges | | | | |
| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
| | | | | | | |
| 6 | Notes: <u>Product</u> | E | | Manual Confirm | Include In Notional Calculation | DF Reportable |
| | Internal Notes: _____ | _____ | | _____ | _____ | Not Reportable |
| | Special Terms: _____ | _____ | | _____ | _____ | _____ |
| | Pricing Notes: _____ | _____ | | _____ | _____ | _____ |

52-8

PBC

SOURCE DR 32

52-8.8

SOURCE DL 32

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Purchase Statement

9/17

Purchase Statement: **340077**

Counterparty: Transcontinental Gas Pipe Line Company, LLC

Date: Oct 17, 2016

Period: Sep 01, 2016 - Sep 30, 2016

Amount: [REDACTED] USD

Due Date: Oct 20, 2016 ¹

CONFIDENTIAL

Pay To:

Transcontinental Gas Pipe Line Company, LLC
Attn: Settlements Administrator
P.O. Box 1396
Houston, TX 77261

B

Summary

[REDACTED]

paid

| Deal Type | Deal Direction | Amount Due | Currency |
|----------------|----------------|------------|----------|
| TPORT | Buy | [REDACTED] | USD |
| TPORT Subtotal | | [REDACTED] | USD |
| TOTAL | | [REDACTED] | USD |

Details

Refer to separate clearing report

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|----------------|---------|------------|------------|------------|------------|-------------|------------|-------|------------|------------|------|
| TPORT | | | | | | | | | | | |
| Buy | | D | E | F | G | H | I | J | | K | |
| | 1659377 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1659380 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 943268 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 943268 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| Buy Subtotal | | | | | | | | | | [REDACTED] | USD |
| TPORT Subtotal | | | | | | | | | | [REDACTED] | USD |
| TOTAL | | | | | | | | | | [REDACTED] | USD |

52-9.10

pa

Actual Estimate

52-9.2

52-9

SOURCE



Williams Gas Pipeline - Transco

Invoice Summary Statement

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

8/4/17

1
LINE

Title INVOICE

Invoice Identifier: 178639
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Accounting Period: Sep, 2016
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14060
Juno Beach, FL 33408
penelope.campos@fpl.com

Invoice Date: 10/10/2016
Net Due Date: 10/20/2016
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description | Amount Due |
|----------------------|-----------------------------------|--|------------|
| 1 | 9114388 | FT / FIRM TRANSPORTATION | [Redacted] |
| Invoice Total Amount | | | 52-9 |

Please make wire transfer payments
on Net Due Date: 10/20/2016
Payee: [Redacted] LLC

If Invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301209
DALLAS, TX 75303-1209

52-9
52-9.4

Michelle Dean
Manager, Power & Fuel Services

CONFIDENTIAL

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 10/7/2016 02:52:29
Report Number: I-1563

1900462999 - 10-16-16 Page 1 of 1

52-9.3

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Y C
4/17

Title Invoice Paym. Summary
Gas Invoice Payment Summary

Supplier: TRANSCO - VENDOR 269465
Invoice Month/Year: October-2016
Production Month/Year: September-2016

Invoice
Invoice #

Volume

Amount

178639

A

B

Total

MMBtu

Pay This

52-9.3

Nucleus Purchase Statement

Volume

Amount

Purchases

C

D

Net Total

Variance From Invoice*

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

Pipeline Reports

Pipeline

Volume

TRANSCO

E

Total Volume

PBC

SOURCE DR 32

52-9.4

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

2/1/17

Title Deal Price

You are not authorized to edit this deal

[Status: Saved-Locked-eConf: MATCHED(CP)-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: exe09rg 2016-10-20 10:19:09]

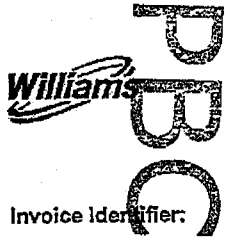
| | | | | | |
|-----------------------------|-------------------------------------|---------------------|-----|--|--------|
| Number <u>FPL200</u> Ticket | | Tiers (Not Shaped) | | | |
| Trade Date | Trader <u>Miriclys Nieto (RE)</u> | Tier2 | D | | |
| Portfolio | <u>FPL Optimization Program</u> | Start Date | | | |
| Agent for | | End Date | | | |
| Counterparty | | Price Type | | | |
| Contact | New Contact | Trigger Party | | | |
| Credit Limit | Available | Trigger Settle Type | | | |
| Priority | <u>INTERRUPT[GAS,INTERRUPT]</u> | Pipeline | | | |
| Direction | Sell FAS Hedge MTN Non-Qualifying | Zone | | | |
| Deal From | | Point | | | |
| Term | Spot Contract <u>FPL-MSB-15-007</u> | Basis Point | | | |
| Strategy | <u>PRODSALES</u> | Formula | | | |
| Exec Method | IM Exec Time <u>09:21</u> | Fixed Price | | | |
| Currency | USD Unit Of Measure <u>MMBTU</u> | Back | | | |
| | | Premium | | | |
| | | Volume | | | |
| | | Frequency | | | |
| | | Daily Volume | | | |
| | | Top of Card | | | |
| Broker Commissions | | Volume Charges | | | |
| Broker | Freq | Fee | Cur | Inv | |
| Charge Type | | | | | Charge |
| Notes | Product | E | | | |
| Internal Notes | | | | <input checked="" type="checkbox"/> Manual Confirm | |
| Special Terms | | | | <input type="checkbox"/> Include in Notional Calculation | |
| Pricing Notes | | | | DF Reportable <input type="checkbox"/> Not Reportable <input type="checkbox"/> | |

PBC

SOURCE DR 32

52-9.5

SOURCE DL 32



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

CONFIDENTIAL

Invoice Identifier: 178639
 Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
 Penelope Campos
 700 Universe Blvd EMT/JB
 P.O. Box 14000
 Juno Beach, FL 33408
 penelope.campos@fpl.com

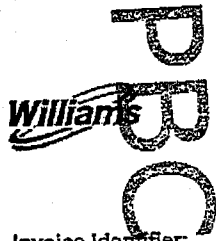
Accounting Period: Sep, 2016
 Service Requester Contract Number: 9114388
 Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
 Invoice Date: 10/10/2016
 Net Due Date: 10/20/2016
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | A Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | B Dates Effective | C Quantity | D Unit Price | E Amount Due |
|-------------|---|-----------------------------------|------------------------------------|-----------------|--|---------------|----------------------|---------------|-----------------|-----------------|
| 1.00001 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) ✓ | 9003962 | 9004562 | | | | | | | |
| | | SCOTT MOUNTAIN BAY GAS STG | | | | | | | | |
| | | M3601 | 4A/1 | | | | | | | |
| 1.00002 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9004982 | 1005320 | | | | | | | |
| | | PINE VIEW M3617 CITRONELLE FGT | | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| 1.00003 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9003962 | 1005320 | | | | | | | |
| | | SCOTT MOUNTAIN CITRONELLE FGT | | | | | | | | |
| | | M3601 | 4A/1 | | | | | | | |
| 1.00004 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9004982 | 9004562 | | | | | | | |
| | | PINE VIEW M3617 BAY GAS STG | | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| 1.00005 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9003962 | 9004562 | | | | | | | |
| | | SCOTT MOUNTAIN BAY GAS STG | | | | | | | | |
| | | M3601 | 4A/1 | | | | | | | |
| 1.00006 | 1 Current Business (Transportation) | 9003962 | 9004562 | | | | | | | |

52-9.6

SOURCE D232



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

CONFIDENTIAL

Invoice Identifier: 178639

Accounting Period: Sep, 2016

Service Requester Contract Number: 9114388

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 008922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | A Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | B Dates Effective | C Quantity | D Unit Price | E Amount Due |
|-------------|--|---------------------------------------|---------------------------------------|--------------|--|---------------|-------------------|------------|--------------|--------------|
| 1.00007 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | | | | | | | |
| 1.00008 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | | | | | | | |
| 1.00009 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | | | | | | | |
| 1.00010 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | | | | | | | |
| 1.00011 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | PINE VIEW M3617 BAY GAS STG 4A/1 | PINE VIEW M3617 BAY GAS STG 4A/1 | | | | | | | |
| 1.00012 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | PINE VIEW M3617 CITRONELLE FG 4A/1 | PINE VIEW M3617 CITRONELLE FG 4A/1 | | | | | | | |
| 1.00013 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | | | | | | | |

52-9.7

SOURCE DL 32



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

CONFIDENTIAL

Invoice Identifier: 178639

Accounting Period: Sep, 2016

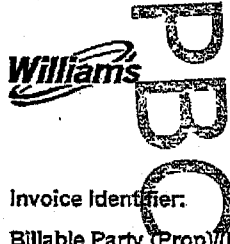
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester Contract Number: 9114388

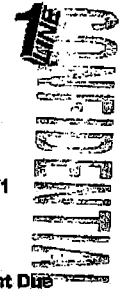
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | A Package ID | Replacement/ Release Code Contract Number/ SR Name | B Dates Effective | C Quantity | D Unit Price | E Amount Due |
|-------------|--|--|------------------------------------|-----------------|--|----------------------|---------------|-----------------|-----------------|
| 1.00014 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | |
| 1.00015 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | |
| 1.00016 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | |
| 1.00017 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | |
| 1.00018 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | |
| 1.00019 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | |
| 1.00020 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | |

52-9.8



Williams Gas Pipeline - Transco
Invoice Detail Statement - Final



SOURCE DL 32

Invoice Identifier: 178639

Accounting Period: Sep, 2016

Service Requester Contract Number: 9114388

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Table with columns: Line Number, TT / Misc Note / Charge Description, Receipt Location: Name: Zone/OIA, Delivery Location: Name: Zone/OIA, Package ID, Replacement/Release Code Contract Number/SR Name, Acct Adj. Mthd, B Dates Effective, C Quantity, D Unit Price, E Amount Dis. Includes line items for PINE VIEW M3617 and SCOTT MOUNTAIN BAY GAS STG.

Contract Total Amount:

52-9.9

EXHIBIT B

REDACTED

48
4/17

NEXTERA ENERGY, INC

A

MINUTES OF MEETING AUDIT COMMITTEE

January 27, 2016 Adopting the NextEra Energy, Inc. Hiring Policy Regarding Personnel of Firms Providing Audit Services to establish guidelines concerning the hiring by the Company or any of its subsidiaries of current or former partners or professional employees of any accounting firm that provides audit services to the Company.

February 11, 2016 Approval of Deloitte as NextEra Energy's and Florida Power and Light's independent registered public accounting firm for the year ending December 31, 2016.

April 27, 2016  1
2

July 26, 2016 The principal drivers of earnings at the Company's principal businesses Florida Power & Light Company.

October 26, 2016  3
4


MINUTES OF MEETING OF FINANCE & INVESTMENT COMMITTEE

October 14, 2016 Recommendation for authorization to issue up to \$6.0 billion in new debt or equity securities, inclusive of the currently-remaining authorized amount. The recommendation also included the authorization to issue up to an additional \$12 billion of securities if required in connection with the completion of the Company's acquisition of Oncor Electric Delivery Company LLC.

MINUTES OF MEETING OF GOVERNANCE & NOMINATING COMMITTEE

May 19, 2016 Discussing proposed increases to the authorization limits of management, the Finance & Investment committee and the Board with respect to capital expenditures. It was agreed that more time should be allocated for Board review of capital expenditures requiring Board approval under the proposed authorization limits.

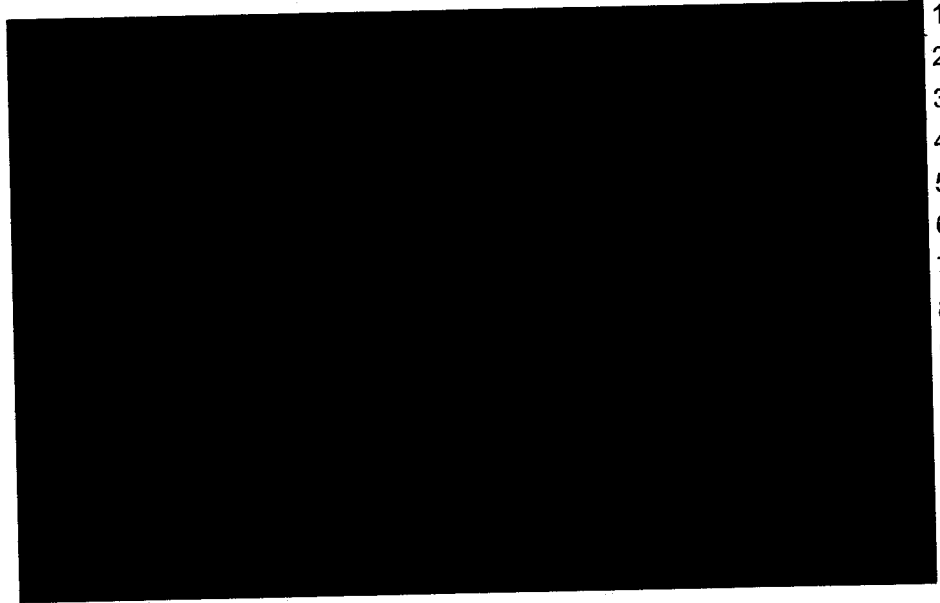
MINUTES OF MEETING OF BOARD OF DIRECTORS

February 11-12, 2016  5
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CONFIDENTIAL

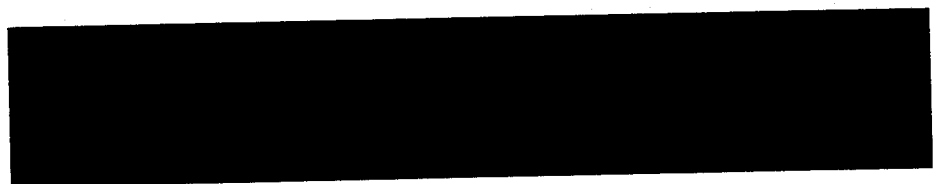
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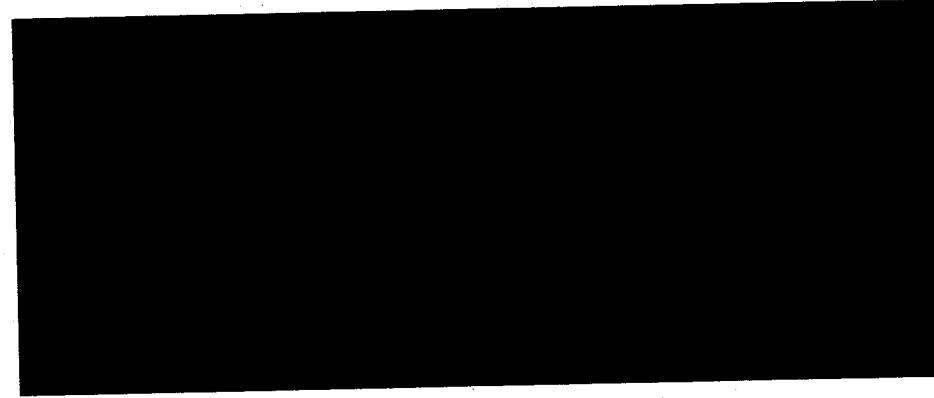
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March 11, 2016



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May 19, 2016



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July 28-29, 2016



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September 16, 2016

Updating the status of the rate case pending before the PSC.

October 14, 2016

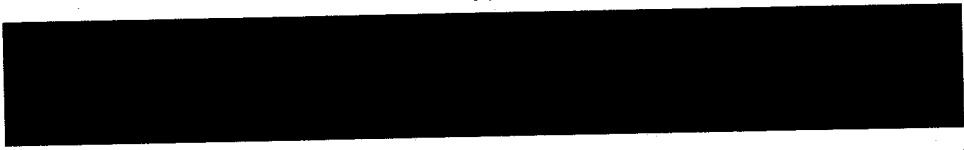
(1) Reviewing the process and timing for approval of the settlement of the rate case, (2) reviewing the preparation for the Hurricanes Hermine and Matthew (3) issuing the authorization to sell securities to NextEra Energy, Inc..

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4/17

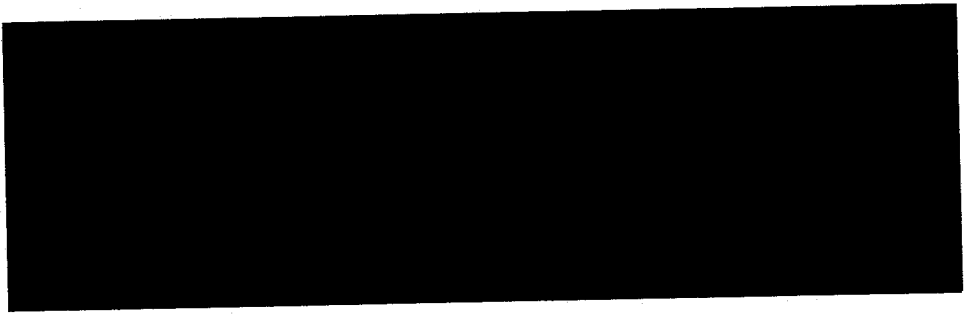
MINUTES OF MEETING OF NUCLEAR COMMITTEE
A

March 4, 2016



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July 27, 2016



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October 12, 2016



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CONFIDENTIAL

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

SL
2/17

NOTES ON BOARD OF DIRECTOR'S MEETINGS

February 16, 2016

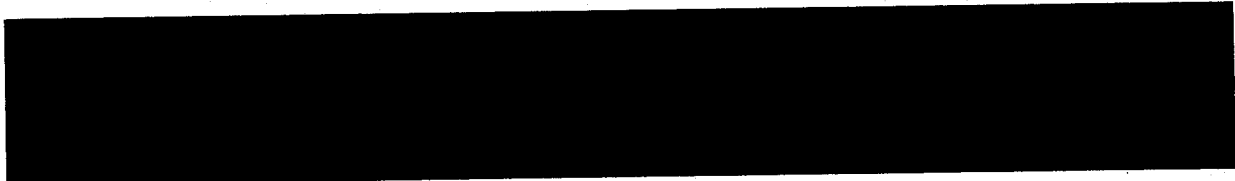
Title *B.O.D. Notes* 5

Parcel of property in Brevard County, FL Release # 1004-R-134 released from the Company's mortgage and Deed of Trust.

March 14, 2016

Parcel of property in Desoto, FL Release #1005-R-135.

March 18, 2016



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March 29, 2016

Dividends declared:

Date: March 29, 2016

Divident amount: \$900,000,000

Date of payment: March 31, 2016

May 31, 2016

FPL releases from lien of the Company's Mortgage and Deed of Trust the following properties:

Parcel of property in Miami-Dade, Lee, Sarasota, and Indian River Counties #1007-R-120, 1009-R-122, 1010-R-123, 1008-R-121, 1012-R-125, 1013-R-126.

August 18, 2016

FPL Swap Policy approved, ratified, and confirmed.

SOURCE Fuel Generic 2

8.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 3]

Audit Report List

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9.1

[Pages 1 through 9]

Internal Audit

Southern Company ACCOUNTING REPORT

Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER

Process Month and Year: January, 2016

Ownership Percentage: 19.09%

4N
4/17

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 2/3/2016 11:38:25 AM

PRODUCTION

| Report Help | LOAD | | FUEL | | DISBURSE | |
|---|-------------|-------------|-------------|-----|-------------|-----|
| | WET | DRY | WET | DRY | WET | DRY |
| FUEL ON HAND BEGINNING OF MONTH | 322,100.87 | | 322,100.87 | | 322,100.87 | |
| Initials | 0.00 | | 0.00 | | 0.00 | |
| Adv. on Int. Ter. | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Int. Ter. | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/1) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/2) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/3) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/4) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/5) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/6) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/7) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/8) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/9) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/10) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/11) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/12) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/13) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/14) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/15) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/16) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/17) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/18) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/19) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/20) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/21) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/22) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/23) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/24) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/25) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/26) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/27) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/28) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/29) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/30) | 0.00 | | 0.00 | | 0.00 | |
| Receipts on Fuel (Adj) (1/31) | 0.00 | | 0.00 | | 0.00 | |
| Total Receipts | 0.00 | | 0.00 | | 0.00 | |
| FUEL ON HAND END OF MONTH | 322,100.87 | | 322,100.87 | | 322,100.87 | |
| Fuel Burned (Wet) | 181,700.800 | | 181,700.800 | | 181,700.800 | |
| Total Burn | 181,700.800 | | 181,700.800 | | 181,700.800 | |
| Net Change (Wet) | 140,399.980 | | 140,399.980 | | 140,399.980 | |
| Total Adjustments | 9,977.510 | (9,977.510) | | | | |
| FUEL ON HAND END OF MONTH | 322,100.87 | | 322,100.87 | | 322,100.87 | |
| Ending \$TUN (Wet) Dollars (\$WET) \$ (Wet) (\$WET) (Dry) | | | | | | |

6,807,005.20 16,656,095.34
45-1P2

(A) 2,195,974.4
 (1,397.95)

 2,194,576.45
 45-1P-2 (2,194,815)

 (238.55)
 Difference is immaterial



CONFIDENTIAL

SOURCE DR #35

44.9

QUALITY RESULTS

| DATE | MOISTURE RATE | BTU/LB |
|-------------|---------------|-----------|
| 4TH QUARTER | 29.29% | 11,983.36 |

| | WET TONS | DRY TONS | MMBTUS | MOISTURE RATE | BTU/LB |
|------------------------|--------------|--------------|---------------|---------------|-----------|
| SUMMARY BALANCE | 2,906,288.65 | 2,090,950.71 | 50,154,158.67 | 28.05% | 11,993.15 |
| CURRENT MONTH ACTIVITY | 9,604.00 | 7,042.81 | 168,256.73 | | |
| SURVEY TONN ADJ | 28,700.45 | | | | |
| BALANCE AFTER ADJ | 2,944,513.10 | 2,081,956.59 | 49,897,665.24 | 29.29% | 11,983.36 |
| TOTAL ADJUSTMENT | 28,700.45 | (16,036.93) | (424,750.10) | | |

| | |
|--------------------------|----------|
| OPC SULFUR TONS/MMBTU | 0.000133 |
| MEAG SULFUR TONS/MMBTU | 0.000133 |
| COMMON SULFUR TONS/MMBTU | 0.000133 |
| FPL SULFUR TONS/MMBTU | 0.000129 |
| IEA SULFUR TONS/MMBTU | 0.000136 |

| | VARIANCE | | | |
|-------------------|-----------|---------------|--------------|---------|
| | A Tons | B Dry Tons | C MMBTU | D \$ |
| Plant Check Total | 28,700 | (16,037) | (424,750.10) | |
| Common | | | | \$ |
| OPC | | | | \$ |
| MEAG | | | | \$ |
| FPL | | | | \$ |
| IEA | | | | \$ |
| TOTAL | | | | \$ |

| | |
|-----------------|-------------|
| OPC \$/MMBTU | \$ 2.411497 |
| MEAG \$/MMBTU | \$ 2.375957 |
| COMMON \$/MMBTU | \$ 2.434488 |
| FPL \$/MMBTU | \$ 2.439052 |
| IEA \$/MMBTU | \$ 2.377958 |

| | E Tons | F Dry Tons | G MMBTU | H \$ | I SULFUR |
|--------|-----------|---------------|------------|---------|-------------|
| Common | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Unit 3 | | | | \$ | |
| GPC | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Unit 3 | | | | \$ | |
| Dalton | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| Gulf | | | | \$ | |
| Unit 3 | | | | \$ | |
| OPC | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| MEAG | | | | \$ | |
| Unit 1 | | | | \$ | |
| Unit 2 | | | | \$ | |
| FPL | | | | \$ | |
| Unit 4 | | | | \$ | |
| IEA | | | | \$ | |
| Unit 4 | | | | \$ | |
| TOTAL | | | | \$ | |

CONFIDENTIAL

PBC

44-3

SOURCE DR 27

44-3.kp2

ACCOUNTING REPORT
 Consolidated Fuel Accounting
COAL FUEL STOCK LEDGER

Process Month and Year: October, 2016

Ownership Percentage: 19.09%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 11/1/2016 4:21:53 PM

PRODUCTION

| Report Help | TONS | | MMBTU | | DOLLARS | SULFUR TONS |
|---|-------------|--------------|------------|--------------|---------------|-------------|
| | WET | DRY | WET | DRY | DRY | DRY |
| FUEL ON HAND BEGINNING OF MONTH | 285,485.588 | 200,874.341 | 45.1 | 4,812,044.50 | 11,813,140.92 | 637.38 |
| Receipts Schedule 16002 | 5,292.768 | 3,873.233 | | 93,967.61 | | 1 11.23 |
| Receipts Schedule 16003 | 71,125.067 | 49,632.242 | | 1,189,106.89 | | 2 207.69 |
| Receipts Schedule 16037 | 15,903.575 | 11,584.164 | | 281,240.33 | | 3 27.80 |
| Receipts Schedule 16045 | 63,549.550 | 44,478.286 | | 1,095,414.57 | | 4 147.93 |
| Receipts Schedule 16054 | 63,635.130 | 45,583.457 | | 1,095,700.38 | | 5 167.28 |
| Receipts Schedule 16059 | 61,073.151 | 43,528.855 | | 1,046,060.12 | | 6 159.98 |
| Receipts True-Up for 09/2016 | 0.000 | (5.824) | | (494.80) | | 7 0.86 |
| 10-16 Derailment LOP Claim 16003 | 0.000 | 0.000 | | 0.00 | | 8 0.00 |
| 10-16 Loco Lease Charge Accrual | 0.000 | 0.000 | | 0.00 | | 9 0.00 |
| 3rd Party Unloading Fee | 0.000 | 0.000 | | 0.00 | | 10 0.00 |
| Ad Valorem Taxes | 0.000 | 0.000 | | 0.00 | | 11 0.00 |
| Freight Cost | | | | | | 12 |
| Freight Cost Adj - Progress Rail | 0.000 | 0.000 | | 0.00 | | 13 0.00 |
| Freight Cost Adjustment Correction | 0.000 | 0.000 | | 0.00 | | 14 0.00 |
| PO Adjustments | 0.000 | 0.000 | | 0.00 | | 15 0.00 |
| Penalty / Premium Adjust | | | | | | 16 |
| Q3 Cycle Time - NS | 0.000 | 0.000 | | 0.00 | | 17 0.00 |
| Q3-16 Locomotive Lease Adj | 0.000 | 0.000 | | 0.00 | | 18 0.00 |
| Railcar - Settlement w Lessor or JO Cars | 0.000 | 0.000 | | 0.00 | | 19 0.00 |
| Railcar - Wrecked/Destroyed Accrual | 0.000 | 0.000 | | 0.00 | | 20 0.00 |
| Railcar Maintenance - Joint Owner Allocations - October | | | | | | 21 |
| Railcar Short Term Lease - Joint Owner Allocation - | | | | | | 22 |
| Total Receipts | 281,479.229 | 198,774.413 | 45.1 P.2 | 4,760,895.10 | 10,845,383.77 | 712.76 |
| BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry) | | | | 11,976.82 | 2,335,572 | 0.000141 |
| Burn True-Up UNIT_4_BUNKER for 09/2016 | 0.000 | 167.769 | | (1,499.40) | (3,587.46) | (0.20) |
| Fuel Burned UNIT_4_BUNKER | 190,479.591 | 134,289.214 | | 3,203,014.65 | 7,460,871.32 | 451.75 |
| Total Burn | 190,479.591 | 134,446.983 | | 3,201,515.25 | 7,477,283.86 | 451.55 |
| Aerial Survey UNIT 4 | (3,256.880) | (10,988.350) | | (320,041.40) | (766,720.49) | (42.25) |
| Total Adjustments | (3,256.880) | (10,988.350) | | (320,041.40) | (766,720.49) | (42.25) |
| FUEL ON HAND END OF MONTH | 378,228.346 | 254,233.421 | 45.1 P.201 | 6,051,482.95 | 14,115,520.34 | 858.34 |
| Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry) | | | | 11,901.43 | 2,332,572 | 0.000142 |



CONFIDENTIAL

SOURCE DR #35

① 10,845,383.77
 (10,890,322) 45.1 P.2
 (44,938.23) / 10,845,383.77 =

Difference is immaterial
 0.4144%

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4/17

QUALITY RESULTS

| DATE | MOISTURE RATE | BTU/LB |
|-------------|---------------|-----------|
| 3RD QUARTER | 28.96% | 11,987.85 |

| | WET TONS | DRY TONS | MMBTUS | MOISTURE RATE | BTU/LB |
|------------------------|--------------|--------------|---------------|---------------|-----------|
| SUMMARY BALANCE | 2,054,421.53 | 1,476,804.84 | 35,749,505.50 | 28.12% | 12,103.67 |
| CURRENT MONTH ACTIVITY | 46,233.00 | 34,782.95 | 829,229.60 | | |
| SURVEY TONN ADJ | 27,686.57 | | | | |
| BALANCE AFTER ADJ | 2,128,341.10 | 1,511,473.59 | 36,238,646.30 | 28.98% | 11,987.85 |
| TOTAL ADJUSTMENT | 27,686.57 | (114.19) | (340,088.81) | | |

Adj. (1 P.1)

| | |
|--------------------------|----------|
| OPC SULFUR TONS/MMBTU | 0.000127 |
| MEAG SULFUR TONS/MMBTU | 0.000131 |
| COMMON SULFUR TONS/MMBTU | 0.000134 |
| FPL SULFUR TONS/MMBTU | 0.000143 |
| JEA SULFUR TONS/MMBTU | 0.000139 |

| | | VARIANCE | | | |
|-------------------|---|----------|----------|--------------|----|
| | | A | B | C | D |
| | | Tons | Drv Tons | MMBTU | \$ |
| Plant Check Total | | 27,687 | (114) | (340,088.81) | |
| Common | 1 | | | | |
| OPC | 2 | | | | |
| MEAG | 3 | | | | |
| FPL | 4 | | | | |
| JEA | 5 | | | | |
| TOTAL | 6 | | | | |

| | |
|-----------------|-------------|
| OPC \$/MMBTU | \$ 2.418438 |
| MEAG \$/MMBTU | \$ 2.361969 |
| COMMON \$/MMBTU | \$ 2.473412 |
| FPL \$/MMBTU | \$ 2.418409 |
| JEA \$/MMBTU | \$ 2.360924 |

| | E | F | G | H | I |
|--------|------|----------|-------|----|--------|
| | Tons | Drv Tons | MMBTU | \$ | SULFUR |
| Common | | | | | |
| Unit 1 | | | | | |
| Unit 2 | | | | | |
| Unit 3 | | | | | |
| OPC | | | | | |
| Unit 1 | | | | | |
| Unit 2 | | | | | |
| Unit 3 | | | | | |
| DaRon | | | | | |
| Unit 1 | | | | | |
| Unit 2 | | | | | |
| Gulf | | | | | |
| Unit 3 | | | | | |
| OPC | | | | | |
| Unit 1 | | | | | |
| Unit 2 | | | | | |
| MEAG | | | | | |
| Unit 1 | | | | | |
| Unit 2 | | | | | |
| FPL | | | | | |
| Unit 4 | | | | | |
| JEA | | | | | |
| Unit 4 | | | | | |
| TOTAL | | | | | |



CONFIDENTIAL

SOURCE DR#97

44-11.1-P-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45-4

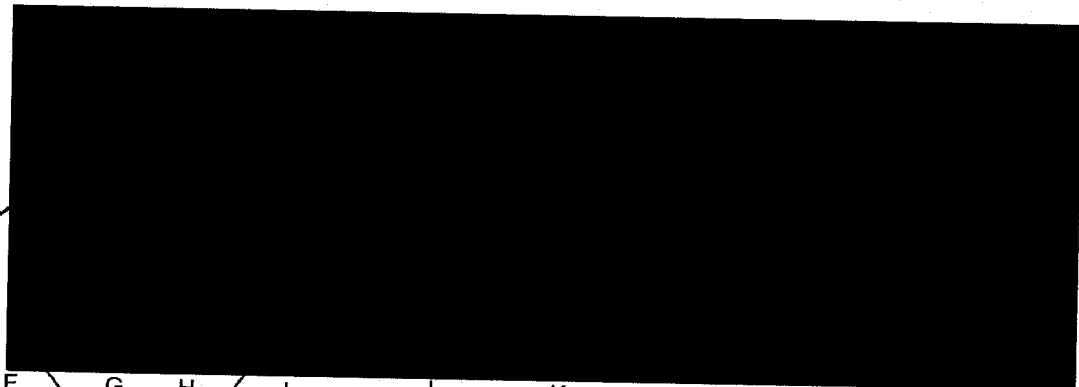
[Page 1]

Transportation Coal Cost

SOURCE: DR #16

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL AON 17-023-4-1
TYE 02/23/2016

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| From: 4/1/2016 To: 4/30/2016 | Record(s) selected = 19 // | Total Cost = \$2 | | | | | | | | | | | | | | | | | | | |
|------------------------------|----------------------------|------------------|--------|------------|----------|--------|------|-----|----------------|-------------|---------------|--------------|--------|------------------|------------|--|--|--|--|--|--|
| Entry Type | Station | Calc Basis | Period | Price Type | Ship Dat | Amount | Rate | UOM | Storage Locati | Counter Pai | Contract Nari | Trans Unit N | Source | Quantity Shipped | Payment Or | | | | | | |
| Freight Cost 1 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 2 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 3 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 4 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 5 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 6 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 7 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 8 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 9 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 10 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 11 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 12 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 13 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 14 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 15 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 16 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 17 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 18 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| Freight Cost 19 | [Redacted] | | | | | | | | | | | | | | | | | | | | |
| 20 | [Redacted] | | | | | | | | | | | | | | | | | | | | |

Generated: 02/08/2017 at 12:09:36 PM EST By: MSKULAS

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45.4

PBC

CONFIDENTIAL

AS-4-1

AS-4-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45.4.2

[Pages 1 through 2]

Transportation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45.4.2

[Pages 6 through 12]

Transportation

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: April Year: 2016
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305) 552-4334
 5. Signature of Official Submitting Report: *Timothy B. Berkley*
 6. Date Completed: 30-Jun-16

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Additional Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|--------------------------|----------------------|-----------------------|-----------------------|-------------|---|---|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| (1) | ARCH COAL SALES CO, INC | 19WY/5 | THUNDER JCT, WY | UR | 13,230.67 | | | | | | | | | | | 43.817 |
| (2) | ALPHA COAL SALES CO, LLC | 19WY/5 | EAGLE BUTTE JCT, W | UR | 66,868.86 | | | | | | | | | | | 38.797 |
| (3) | COAL SALES, LLC | 19WY/5 | NARM JCT., WY | UR | 30,049.39 | | | | | | | | | | | 37.965 |

$A = A1 + A2$

R

PBC

CONFIDENTIAL

45-4-16
 P. H.

5/5/16

SA
 3/17

Options
 01

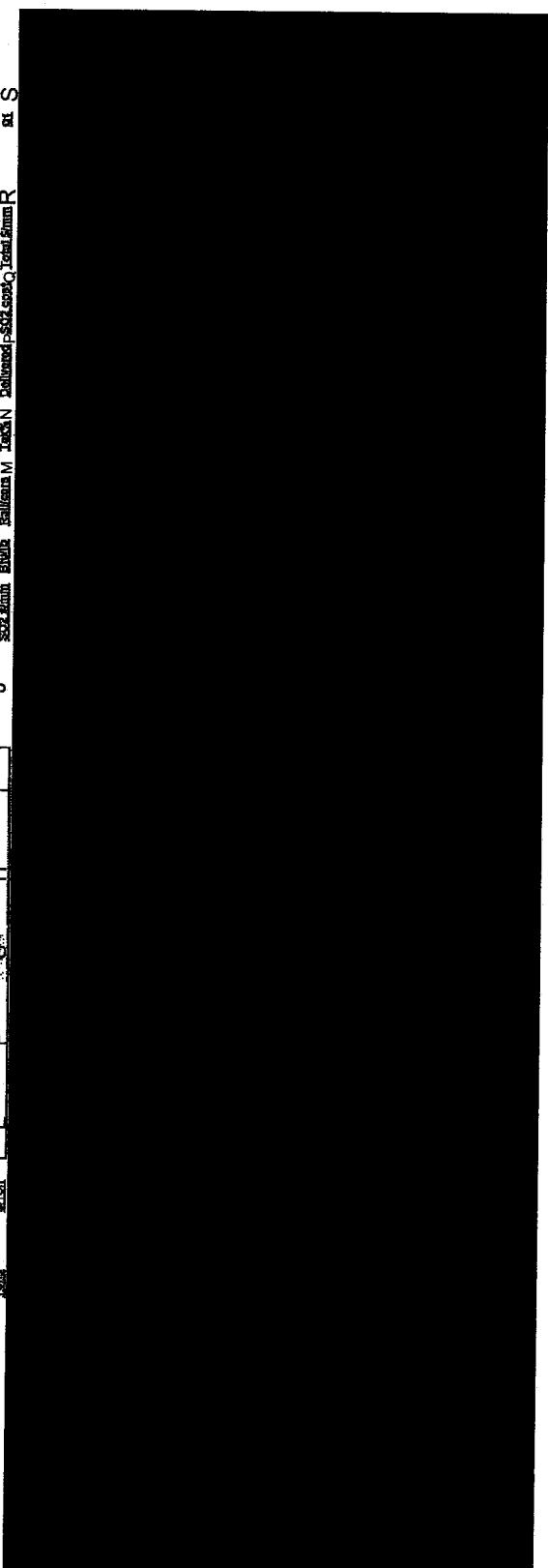
0

CONFIDENTIAL AND PROPRIETARY BUSINESS INFORMATION
 A

Plant Schems-2016
 PRB PURCHASE COMMITMENT

| Percent | As of December 12, 2016 |
|---------|-----------------------------|
| D | As of December 12, 2016 |
| C | % Plant Ownership Committed |
| B | Vendor |

| | | | |
|---|---|--------|-----------|
| Current Freight Rate Credit & M | K | L | Project A |
| Total Transportation Including Freight and Cars | J | MEAG | 15.00% |
| | H | 4EA | 2.97% |
| | G | COMMON | 20.00% |
| | F | DEC | 30.00% |



(PBC)

⊕ 45.4.3P.1

CONFIDENTIAL

45.4.3P.2

SOURCE: DR #16

3/17

FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
Miami-Dade County
For Transaction Period:

SEPTEMBER 1, 2016 THROUGH SEPTEMBER 30, 2016

GENERATION

COST

AMOUNT

3,787.133 MWH

A See Attachment #1

\$

Variable O & M

\$

Subtotal

\$

FPL Customer Charge ³

\$

TOTAL DUE Miami-Dade County:



\$

¹ Based on Hourly Avoided Costs.

² Per FPSC Order effective January 2, 2016

³ GSLDT-3 Rate Schedule effective January 2, 2016

CONFIDENTIAL

INVOICE NO: 2234

LA-2 p. 2

SR
3/17

Qualifying Facility Monthly Billing Statement

A

Facility Name: MIAMI-DADE
Region: South
Billing Month: September, 2016
Number of Hours in Month: 720
Number of Peak Hours in Month: 198
1 **Energy Received, All Hours:** [REDACTED]
2 **Energy Received, All Peak Hours:** [REDACTED]
3 **Sales (Wheeled):** [REDACTED]
4 **Net Energy Received, All Hours:** [REDACTED]
5 **Maximum Hourly Energy:** 48.2.172
Monthly Energy Payment: \$73,520.24

333
B
P1, P3, P33
P1

PBC

CONFIDENTIAL

Execution Date/Time: 10/24/16 at 16:46:06
Invoice ID: 2234

48.2.1 p.1

P2

50
3/7

Daily Energy Payment Summary

Facility Name: MIAMI-DADE

Report Month: September, 2016

| Date | A Energy (MWH) | B Payment |
|----------|----------------------|--------------|
| 09/01/16 | [REDACTED] | [REDACTED] |
| 09/02/16 | [REDACTED] | [REDACTED] |
| 09/03/16 | [REDACTED] | [REDACTED] |
| 09/04/16 | [REDACTED] | [REDACTED] |
| 09/05/16 | [REDACTED] | [REDACTED] |
| 09/06/16 | [REDACTED] | [REDACTED] |
| 09/07/16 | [REDACTED] | [REDACTED] |
| 09/08/16 | [REDACTED] | [REDACTED] |
| 09/09/16 | [REDACTED] | [REDACTED] |
| 09/10/16 | [REDACTED] | [REDACTED] |
| 09/11/16 | [REDACTED] | [REDACTED] |
| 09/12/16 | [REDACTED] | [REDACTED] |
| 09/13/16 | [REDACTED] | [REDACTED] |
| 09/14/16 | [REDACTED] | [REDACTED] |
| 09/15/16 | [REDACTED] | [REDACTED] |
| 09/16/16 | [REDACTED] | [REDACTED] |
| 09/17/16 | [REDACTED] | [REDACTED] |
| 09/18/16 | [REDACTED] | [REDACTED] |
| 09/19/16 | [REDACTED] | [REDACTED] |
| 09/20/16 | [REDACTED] | [REDACTED] |
| 09/21/16 | [REDACTED] | [REDACTED] |
| 09/22/16 | [REDACTED] | [REDACTED] |
| 09/23/16 | [REDACTED] | [REDACTED] |
| 09/24/16 | [REDACTED] | [REDACTED] |
| 09/25/16 | [REDACTED] | [REDACTED] |
| 09/26/16 | [REDACTED] | [REDACTED] |
| 09/27/16 | [REDACTED] | [REDACTED] |
| 09/28/16 | [REDACTED] | [REDACTED] |
| 09/29/16 | [REDACTED] | [REDACTED] |
| 09/30/16 | [REDACTED] | [REDACTED] |

PBC

CONFIDENTIAL

- 1 Monthly total [REDACTED] 73,520.24 P1 P2 P33
- 2 Average Cost : [REDACTED] P33 H8.2.1P.1
- 3 Maximum Energy: [REDACTED] d
- 4 Execution Date/Time: [REDACTED] e

*Agreed to hours as available
Energy Payment*

Invoice ID: 0234

H8.2.1P.2

P3

Name BAY GAS STORAGE COMPANY LTD

A

| Account | Invoice No | Invoice Date | Invoice Amount | Invoice Currency | Invoice Description | Invoice Period | Invoice Term | Invoice Status | Invoice Type | Invoice Category | | | |
|---------|---------------|--------------|----------------|------------------|---------------------|----------------|--------------|----------------|--------------|------------------|-----|-----------------------------------|---------|
| | FP&L-5792 | 6780 | 1900422747 | ZM | T | 01/05/2016 | | | 01/21/2016 | 01/25/2016 | USD | BAY GAS - NG - DEC 2015 | MXDOKHM |
| | FP&L-5852 | 6780 | 1900428081 | ZM | T | 02/04/2016 | | | 02/24/2016 | 02/25/2016 | USD | BAY GAS - NG - JAN 2016 | MXDOKHM |
| | INV#FP&L-3883 | 6780 | 1900432026 | ZM | T | 03/04/2016 | | | 03/22/2016 | 03/25/2016 | USD | BAY GAS STORAGE FEB 16 | MXDOKHM |
| | FP&L-5933 | 6780 | 1900436660 | ZM | T | 04/06/2016 | | | 04/20/2016 | 04/25/2016 | USD | BAY GAS - NG STORAGE - MARCH 2016 | MXDOKHM |
| | FP&L-5963 | 6780 | 1900441491 | ZM | T | 05/05/2016 | | | 05/20/2016 | 05/25/2016 | USD | BAY GAS STORAGE - NG - APRIL 2016 | MXDOKHM |
| | FP&L-5994 | 6780 | 1900445528 | ZM | T | 06/05/2016 | | | 06/20/2016 | 06/25/2016 | USD | BAY GAS STORAGE NG MAY 2016 | MXDOKHM |
| | FP&L-6020 | 6780 | 1900448927 | ZM | T | 07/05/2016 | | | 07/13/2016 | 07/25/2016 | USD | BAY GAS STORAGE NG JUNE 2016 | MXDOKHM |
| | FP&L-6045 | 6780 | 1900453669 | ZM | T | 08/03/2016 | | | 08/12/2016 | 08/25/2016 | USD | BAY GAS STORAGE NG JULY 2016 | MXDOKHM |
| | FP&L-6067 | 6780 | 1900458374 | ZM | T | 09/07/2016 | | | 09/15/2016 | 09/25/2016 | USD | BAY GAS STORAGE NG AUG 2016 | MXDOKHM |
| | FP&L-6094 | 6780 | 1900463670 | ZM | T | 10/05/2016 | | | 10/20/2016 | 10/25/2016 | USD | BAY GAS STORAGE - NG - SEPT 2016 | MXDOKHM |
| | FP&L-6257 | 6780 | 1900467851 | ZM | T | 11/08/2016 | | | 11/14/2016 | 11/21/2016 | USD | BAY GAS STORAGE - NG - OCT 2016 | MXDOKHM |
| | FP&L-6331 | 6780 | 1900472489 | ZM | T | 12/08/2016 | | | 12/15/2016 | 12/14/2016 | USD | BAY GAS STORAGE - NG - NOV 2016 | MXDOKHM |
| | | | | | | | | | 1 | 0.00 | USD | | |
| | | | | | | | | | 2 | 0.00 | USD | | |

SOURCE # 207615

** Account 207615



CONFIDENTIAL

02

Handwritten initials

SP
 4/17

| Bay Gas Storage Co., Ltd. | | Inv ID FP&L-6067 | | August 2016 | |
|---|----------|--|------------------|-------------|--|
| Customer: Florida Power N Light Company | | Svc Req K: FP&L00473S | | | |
| Svc Req K Effective Date: 04/01/2013 | | Svc Req K Termination Date: 03/31/2017 | | | |
| Quantities by Location | | A | B | C | |
| Rec/Del Loc | Loc Ind | Sch Receipt Qty | Sch Delivery Qty | Net | |
| AEC | XXPDXXXX | | | | |
| BayGas Hub | PRPDXXXX | | | | |
| Chevron Churchula | PRXXXXXX | | | | |
| Clarke Mobile Gas MS | XXPDXXXX | | | | |
| FGT | PRPDXXXX | | | | |
| GSPLAXIS | PRPDXXXX | | | | |
| GSPLWHISTLER | PRPDXXXX | | | | |
| Hatters Pbd | PRXXXXXX | | | | |
| MGSWHISTLER | XXPDXXXX | | | | |
| MobileGasSalco | PRPDXXXX | | | | |
| OLIN | XXPDXXXX | | | | |
| SocoPlantBarry | XXPDXXXX | | | | |
| TateandLyle | PRPDXXXX | | | | |
| Tencel Fiber | XXPDXXXX | | | | |
| ThyssenKrupp Stainless | PRPDXXXX | | | | |
| ThyssenKrupp Steel | PRPDXXXX | | | | |
| TRANSCO | PRPDXXXX | | | | |
| BayGasHub | PRPDXXXX | | | | |

| Bay Gas Storage Co., Ltd. | | Inv ID FP&L-6067 | | August 2016 | | | | | |
|---|-------------------|--|-------------|-------------|-------------------------------|---------|----------------------------------|---------|-------|
| Customer: Florida Power N Light Company | | Svc Req K: FP&L00473S | | | | | | | |
| Svc Req K Effective Date: 04/01/2013 | | Svc Req K Termination Date: 03/31/2017 | | | | | | | |
| Transactional Detail | | | | | | | | | |
| Line No | Beg/End Tran Date | Nom# | TT Chrg Ind | Qty | Unit Price (Transaction Rate) | Amt Due | Unit Price (Transportation Rate) | Amt Due | Total |
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
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| 24 | | | | | | | | | |
| 25 | | | | | | | | | |



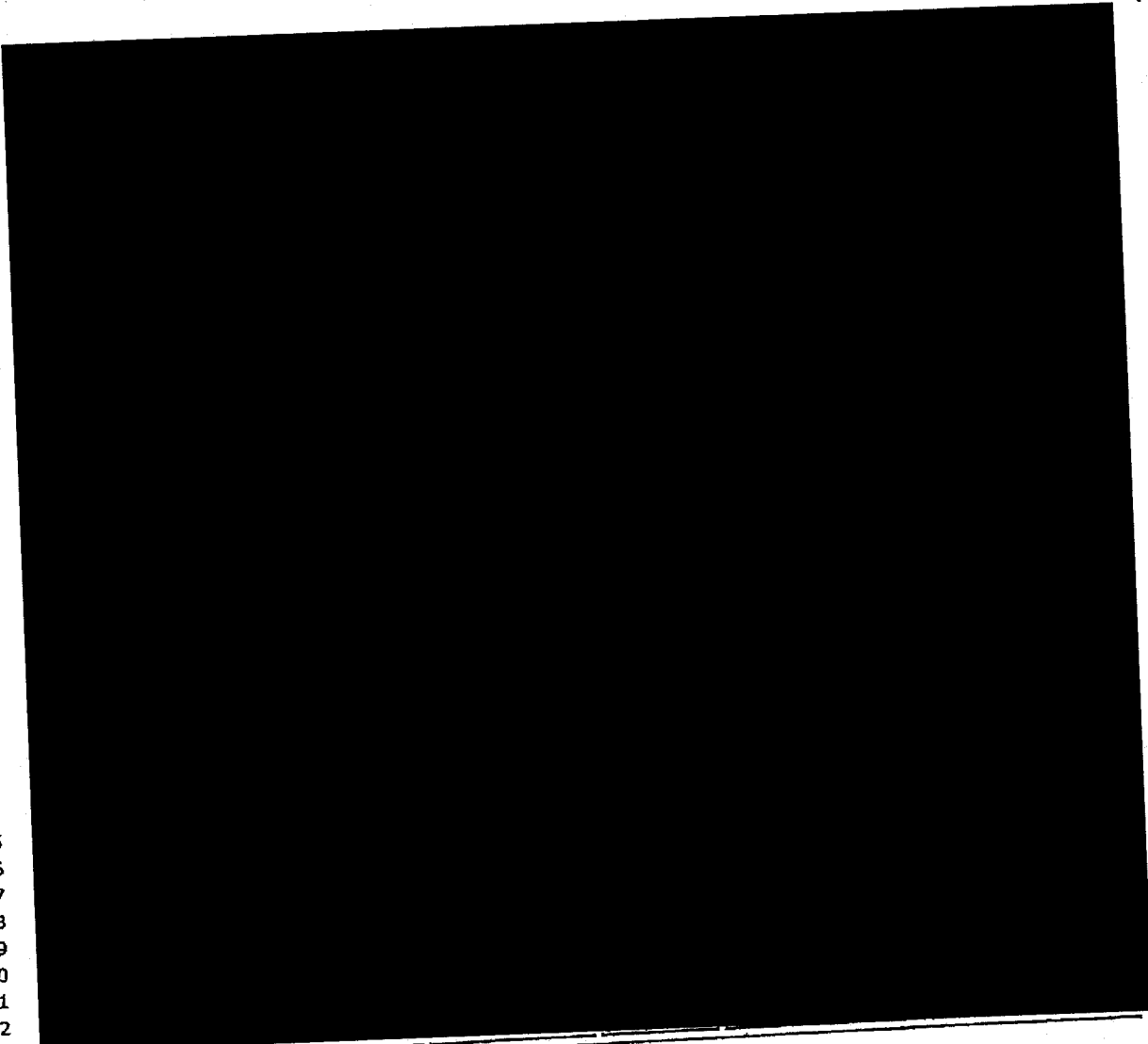
CONFIDENTIAL

50.1
 P.1

SOURCE DR #37

50
417

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Totals 63

| Transaction Type Codes | | 07 Storage Withdrawal | 207 Storage Withdrawal - Secondary |
|--------------------------|---|---------------------------|------------------------------------|
| 06 Storage Injection | 208 Storage Injection - Secondary | 12 Authorized INJ Overrun | |
| 13 Authorized WD Overrun | 26 Park | 27 Park WD | |
| 28 Loan | 29 Loan Payback | 31 Meter Bounce | |
| 132 Wheel | 11 Storage Inventory Transfer (Doma Swap) | | |
| 71 Hub Sell | 72 Hub Buy | | |
| 73 Wheel To Hub | 74 Wheel From Hub | | |
| 75 Storage To Hub | 76 Hub To Storage | | |

CONFIDENTIAL



SU
4.7

| Bay Gas Storage Co., Ltd. | | Inv ID FP&L-6067 | August 2016 |
|---|--|--|-------------|
| Customer: Florida Power N Light Company | | Svc Req K: FP&L00473S | |
| Svc Req K Effective Date: 04/01/2013 | | Svc Req K Termination Date: 03/31/2017 | |
| Storage Activity Summary | | | A |
| Beginning Balance | | | |
| Injections | | | |
| Fuel Loss on Injections | | | |
| Withdrawals | | | |
| Fuel Loss on Withdrawals | | | 0 |
| Inventory Adjustments | | | |
| Dome Swaps | | | |
| Ending Balance | | | |

| Bay Gas Storage Co., Ltd. | | Inv ID FP&L-6067 | August 2016 | |
|---|-------------------------------|--|-------------|---------|
| Customer: Florida Power N Light Company | | Svc Req K: FP&L00473S | | |
| Svc Req K Effective Date: 04/01/2013 | | Svc Req K Termination Date: 03/31/2017 | | |
| Svc Req K Totals | | B | C | D |
| Line No | Item | Quantity | Unit Price | Amt Due |
| 1 | Monthly Storage Fee | | | |
| 2 | Total Transaction Rate Fee | | | |
| 3 | Total Transportation Rate Fee | | | |
| Invoice Total Amount | | | | |

50

CONFIDENTIAL



Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

SOURCE DR # 37

Purchase Statement: 335304
 Counterparty: Bay Gas Storage Company, Ltd.
 Date: Sep 14, 2016
 Period: Aug 01, 2016 - Aug 31, 2016
 1 Amount: \$ [REDACTED] USD
 Due Date: Sep 25, 2016^A

Florida Power and Light
 Fuel Cost Recovery Clause
 DKT # 17-0008-EL ACN 17-023-4-1
 TVE 1/22/16

CONFIDENTIAL

Pay To

Bay Gas Storage Company, Ltd.
 Attn: Settlements Administrator
 101 Ash Street, HQ06D
 San Diego, CA 92101
 Phone: 334 450-4749
 Fax: 334 471-2588

Summary

| Deal Type | Deal Direction | Amount Due | Currency |
|----------------|----------------|------------|----------|
| STORG | Buy | [REDACTED] | USD |
| STORG Subtotal | | [REDACTED] | USD |
| TOTAL | | [REDACTED] | USD |



8,901.18

Details

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|----------------|---------|------------|------------|------------|------------|-------------|------------|-------|------------|------------|------|
| STORG | | | | | | | | | | | |
| Buy | | C | D | E | F | | G | | H | I | |
| | 1141819 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1141819 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1141819 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| Buy Subtotal | | | | | | | | | | [REDACTED] | USD |
| STORG Subtotal | | | | | | | | | | [REDACTED] | USD |
| TOTAL | | | | | | | | | | [REDACTED] | USD |

50.143

50.143
 p.1

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Gas Invoice Payment Summary

90
417

BAY GAS STORAGE - VENDOR 207615

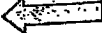
Supplier:

Invoice Month/Year:

September-2016

Production Month/Year:

August-2016

| Invoice | Volume | Amount |
|------------|------------------|---|
| Invoice # | A | B |
| FPL&L-6067 | [REDACTED] | [REDACTED] |
| Total | [REDACTED] MMBtu | [REDACTED]  Pay This |

| Phoenix | Volume | Amount |
|------------------------|------------|------------|
| Purchases | C | D |
| | [REDACTED] | [REDACTED] |
| Net Total | | 0.00 |
| Variance From Invoice* | [REDACTED] | |

P1, P6, P8

| Pipeline Reports | Volume |
|--------------------------|------------|
| Pipeline | E |
| Monthly Storage | [REDACTED] |
| FGT - withdrawal | [REDACTED] |
| FGT - injection | [REDACTED] |
| Fuel Charge - Injections | [REDACTED] |
| Dome Swaps-Inground | [REDACTED] |
| Total Volume | [REDACTED] |

CONFIDENTIAL



50.1.P.2

SOURCE DR#37

SOURCE: AS REFERENCED

| Counterparty | Portfolio | Volume | Ur Deal Num | Direction | Contract N | Deal Cates | Deal Type | Price | A | Strategy | Currency | Trade Date | Trader | FAS Type | Leg | Description | Deal Cont | Legacy De | Invoice Co | Volume (Signed) | Period-End | Settl | Business Unit | |
|----------------|-----------|--------|-------------|-----------|------------|------------|----------------------|-------|---|-------------|----------|------------|-------------|----------|---------|-----------------------------------|-----------|-----------|------------|-----------------|---------------|-----------------|---------------|--|
| Gulfstream FPL | FGT | MMBTU | 74700 | 101 | PURCHAS | 201808 | Physical G Transport | | | GASOPEF USD | USD | 4/5/2004 | Shirley Sta | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | | | FPL-GS-01 | | | | | |
| | | | | | | | | | | GASOPEF USD | USD | 4/5/2004 | Shirley Sta | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | | | FPL-GS-01 | | | | | |
| | | | | | | | | | | GASOPEF USD | USD | 7/15/2008 | Ana Lozad | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | | | FPL-GS-01 | | | | | |
| | | | | | | | | | | GASOPEF USD | USD | 7/15/2008 | Ana Lozad | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | | | FPL-GS-01 | | | | | |
| | | | | | | | | | | GASOPEF USD | USD | 7/15/2008 | Ana Lozad | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | | | FPL-GS-01 | | | | | |
| | | | | | | | | | | GASOPEF USD | USD | 8/18/2008 | Ana Lozad | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | | | FPL-GS-01 | | | | | |
| | | | | | | | | | | GASOPEF USD | USD | 9/14/2018 | Shirley Sta | Hedge | Acc Leg | USAGE 0: FPL-GS-01 TPORT | | | FPL-GS-01 | | | | | |
| | | | | | | | | | | MKTSALE USD | USD | 5/24/2013 | Shirley Sta | Hedge | Acc Leg | Miscellaneous FPL-GS-01 Imbalance | | | FPL-GS-01 | | | | | |
| Grand Total | | | | | | | | | | | | | | | | | | | | 1 | 21,891,214.00 | (12,387,773.00) | | |

512.1
 ↑
 P3

B C



51.2.2 P=2

P1, P2, P3, P4, P5, P6
 P49



CONFIDENTIAL

51.2.2 P1

POST

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1LINE

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

Accounting Period: Aug, 2016
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 09/10/2016
Net Due Date: 09/20/2016
Contact Name/Phone: Greg Morris / (713) 215-3005
Contact E-mail: gregory.morris@williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description A | B Amount Due |
|----------------------|-----------------------------------|--|-----------------|
| 1 | 9000828 | FT / FTS - FIRM TRANSPORTATION | 51.2.1.12 |
| 2 | 9028411 | FT / FTS - FIRM TRANSPORTATION | |
| 3 | 9006626 | IT / INTERRUPTIBLE TRANSPORTATION | |
| 4 | 9000003 | OB / OBA - OBA FTGCITY GATE INDEX | |
| Invoice Total Amount | | | \$42,387,779.77 |

51.2 P. 1
P42 IP43 IP46 IP49
P51

Please make wire transfer payments
on Net Due Date: 09/20/2016 By Noon Central Standard Time
Payee: Gulfstream Natural Gas System L.L.C.

JPMorgan Chase Bank
NEW YORK, NY



CONFIDENTIAL

ENTERED BY: Michelle DATE: 9/14/16
PHONE: (888) 681-4544 COMPANY CODE: 1500
AUTHORIZED BY: 7052

REQUIRED IF UNDER \$250
SAP DOCUMENT #S: 1900458405
ACCT NUMBER: 330500016370000482

V: 229100

Michelle Doery

Manager, Power & Fuels Accounting

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

51.2

WGP
M
PI

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACON 17-023-4-1
TYE 12/31/2016

Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

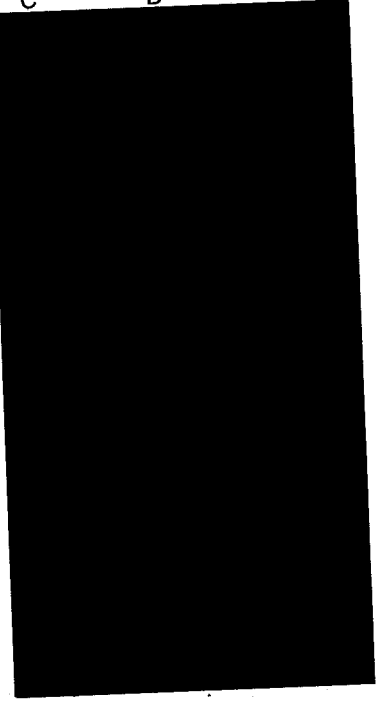
Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 09/10/2016
Net Due Date: 09/20/2016
Contact Name/Phone: Greg Morris / (713) 215-3006
Contact E-mail: gregory.morris@williams.com

Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION A

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj. Mthd | Dates Effective | Quantity C | Unit Price D | Amount Due E |
|-------------|-------------------------------------|---|------------------------------------|-----------------|---|----------------|-----------------|------------|--------------|--------------|
| 1.00001 | 1 Current Business (Transportation) | 8205175 | 8205295 | EOG | | | 08/01/2016 | | | |
| 2 | | Destin | FP&L Parrish Manatee | | | | 08/01/2016 | | | |
| 3 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00002 | 1 Current Business (Transportation) | 8205175 | 9000020 | OS PGS BASELOAD | | | 08/02/2016 | | | |
| 4 | | Destin | Peoples - Reunion | | | | | | | |
| 5 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00003 | 1 Current Business (Transportation) | 9004282 | 9004185 | FPL SESH | | | 08/10/2016 | | | |
| 6 | | SESH Coden GNGS West County IN - 095 | | | | | | | | |
| 7 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00004 | 1 Current Business (Transportation) | 9004282 | 8205295 | FPL SESH | | | 08/11/2016 | | | |
| 8 | | SESH Coden GNGS FP&L Parrish Manatee IN - 095 | | | | | | | | |
| 9 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00005 | 1 Current Business (Transportation) | 8205175 | 8205295 | TENASKA | | | | | | |



CONFIDENTIAL



51.2.181

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL, ACN 17-023-4-1
TYE 12/31/2016

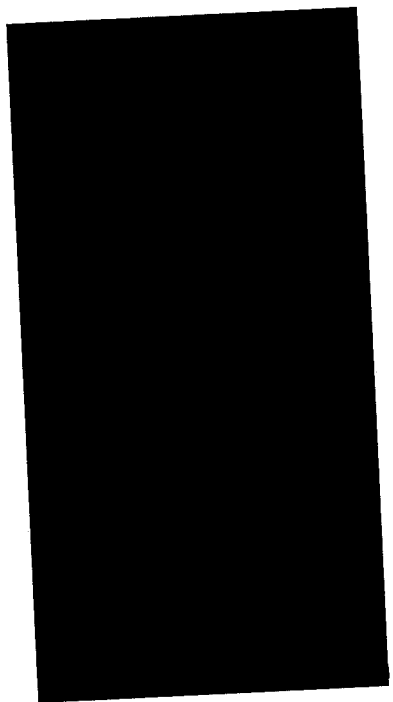
Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|----------------|--|---------------|-----------------|----------|------------|------------|
| | | | | | | | B | C | D | |
| 1 | [REDACTED] | Destin | FP&L Parrish Manatee | | | | 08/12/2015 | | | |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00006 | 1 Current Business (Transportation) | 8205175 | 9001744 | BP | | | 08/31/2016 | | | |
| 3 | [REDACTED] | Destin | FP&L Martin Plant | | | | | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00007 | 1 Current Business (Transportation) | 8205175 | 9001744 | MERCURIA | | | 08/31/2016 | | | |
| 5 | [REDACTED] | Destin | FP&L Martin Plant | | | | | | | |
| 6 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00008 | 1 Current Business (Transportation) | 8205177 | 9001744 | DEVON | | | 08/31/2016 | | | |
| 7 | [REDACTED] | Gulfsouth | FP&L Martin Plant | | | | | | | |
| 8 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00009 | 1 Current Business (Transportation) | 8205177 | 9001744 | FPL GULF SOUTH | | | 08/31/2016 | | | |
| 9 | [REDACTED] | Gulfsouth | FP&L Martin Plant | | | | | | | |
| 10 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | 08/01/2016 | | | |
| 1.00010 | 1 Current Business (Transportation) | 8205179 | 9001744 | CHEVRON | | | 08/31/2016 | | | |
| 11 | [REDACTED] | DEFS Mobile Bay | FP&L Martin Plant | | | | | | | |
| 12 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |



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51.2.1 P2

Handwritten initials and marks

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170901-EL, ACN 17-023-4-1
TYE 12/31/2016
LINE

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

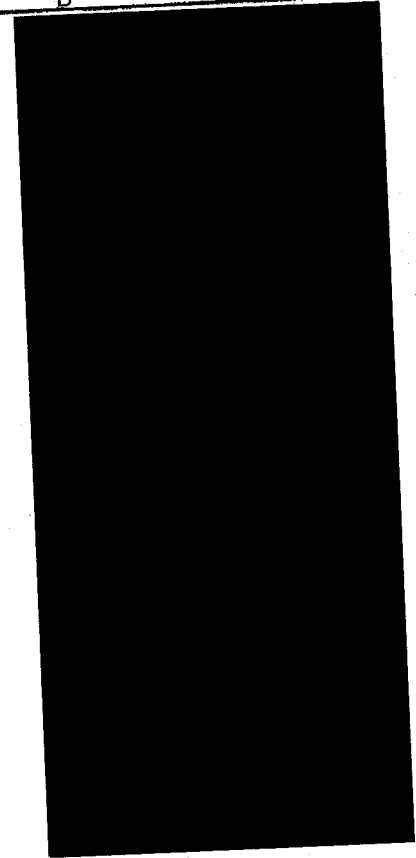
Service Requester Contract Number: 9000828

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/SR Name | Acct Adj Mthd | Dates Effective | Quantity B | Unit Price C | Amount Due D |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|-----------------|--|---------------|-----------------|------------|--------------|--------------|
| 1.00011 | 1 Current Business (Transportation) | 9004282 | 9001744 | FPL SESH | | | 08/01/2016 | | | |
| 1 | | | | | | | | | | |
| 2 | | | | | | | | | | |
| 1.00012 | 1 Current Business (Transportation) | 9004282 | 9001744 | CHEVRON | | | 08/02/2016 | | | |
| 3 | | | | | | | | | | |
| 4 | | | | | | | | | | |
| 1.00013 | 1 Current Business (Transportation) | 8205175 | 9004185 | EOG | | | 08/02/2016 | | | |
| 5 | | | | | | | | | | |
| 6 | | | | | | | | | | |
| 1.00014 | 1 Current Business (Transportation) | 8205175 | 9002020 | OS PGS BASELOAD | | | 08/03/2016 | | | |
| 7 | | | | | | | | | | |
| 8 | | | | | | | | | | |
| 1.00015 | 1 Current Business (Transportation) | 8205175 | 9000020 | OS PGS BASELOAD | | | 08/04/2016 | | | |
| 9 | | | | | | | | | | |
| 10 | | | | | | | | | | |
| 1.00016 | 1 Current Business (Transportation) | 8205171 | 9004185 | MERCURIA | | | 08/05/2016 | | | |
| 11 | | | | | | | | | | |
| 12 | | | | | | | | | | |

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CONFIDENTIAL



51-2-1 P3

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1516

Handwritten initials/signature

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL AON 17-023-4-1
TYE 12/31/2016

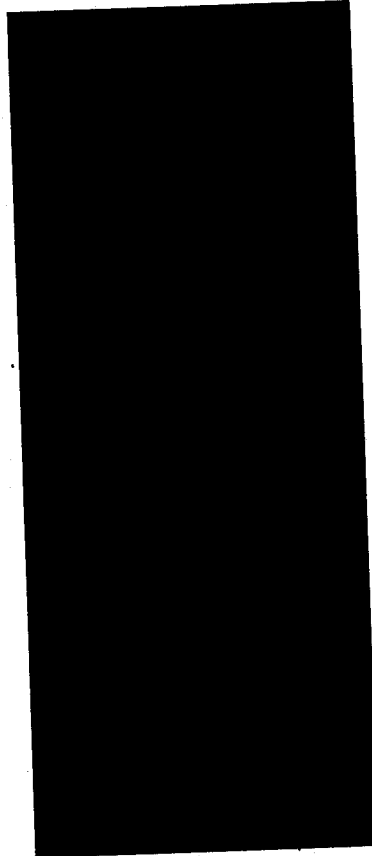
Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|---------------------------------------|------------------------------------|------------|---|---------------|--------------------------|----------|------------|------------|
| | A | | | | | | | B | C | D |
| 1.00017 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8206171 | GZN1/1 9001744 | MERCURIA | | | 08/06/2016 08/08/2016 | | | |
| 1 | | Williams Mobile Bay FP&L Martin Plant | | | | | | | | |
| 2 | | | | | | | | | | |
| 1.00018 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 9001744 | MERCURIA | | | 08/10/2016 08/10/2016 | | | |
| 3 | | Williams Mobile Bay FP&L Martin Plant | | | | | | | | |
| 4 | | | | | | | | | | |
| 1.00019 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 9004282 | GZN1/1 9004185 | FPL SESH | | | 08/12/2016 08/18/2016 | | | |
| 5 | | SESH Coderi GNGS West County IN - 095 | | | | | | | | |
| 6 | | | | | | | | | | |
| 1.00020 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 8205295 | EOG | | | 08/12/2016 08/22/2016 | | | |
| 7 | | Destin FP&L Parrish Manatee | | | | | | | | |
| 8 | | | | | | | | | | |
| 1.00021 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8206175 | GZN1/1 9004185 | ENAVASKA | | | 08/13/2016 08/18/2016 | | | |
| 9 | | Destin West County | | | | | | | | |
| 10 | | | | | | | | | | |
| 1.00022 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 9004282 | GZN1/1 8205295 | FPL SESH | | | 08/13/2016 | | | |



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Handwritten initials and 'Pg' at the bottom right.

SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

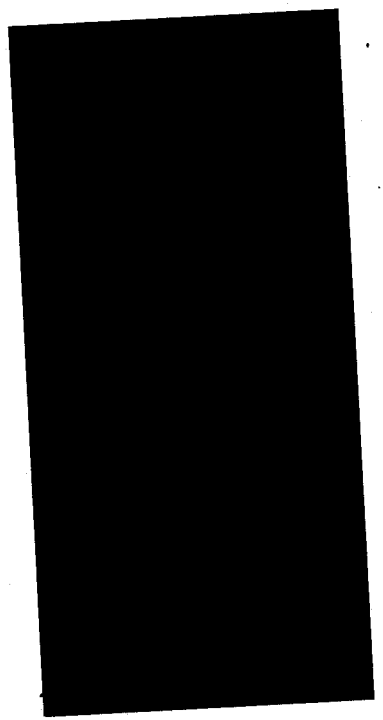
Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Invoice Identifier: 177189

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|---------------|---|---------------|-----------------|----------|------------|------------|
| | A | | | | | | | B | C | D |
| 1 | | SESH Coden GNGS IN - 095 | FP&L Parrish Manatee | | | | 08/31/2016 | | | |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | MERCURIA | | | 08/17/2016 | | | |
| 1.00023 | 1 Current Business (Transportation) | 8205179 | 9001744 | | | | 08/17/2016 | | | |
| 3 | | DEFS Mobile Bay | FP&L Martin Plant | | | | | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | ENI SPOT | | | 08/19/2016 | | | |
| 1.00024 | 1 Current Business (Transportation) | 8205171 | 8205295 | | | | 08/19/2016 | | | |
| 5 | | Williams Mobile Bay | FP&L Parrish Manatee | | | | | | | |
| 6 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | MERCURIA | | | 08/19/2016 | | | |
| 1.00025 | 1 Current Business (Transportation) | 8205179 | 9001744 | | | | 08/19/2016 | | | |
| 7 | | DEFS Mobile Bay | FP&L Martin Plant | | | | | | | |
| 8 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | CONOCO SPOT | | | 08/19/2016 | | | |
| 1.00026 | 1 Current Business (Transportation) | 9002960 | 9001744 | | | | 08/19/2016 | | | |
| 9 | | Coden - TGPL IN | FP&L Martin Plant | | | | | | | |
| 10 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | MERCURIA SPOT | | | 08/19/2016 | | | |
| 1.00027 | 1 Current Business (Transportation) | 8205171 | 9001744 | | | | 08/26/2016 | | | |
| 11 | | Williams Mobile Bay | FP&L Martin Plant | | | | | | | |
| 12 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |



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Run Date/Time: 9/8/2016 14:48:08
Report Number: I-1516

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-BL ACN 17-023-4-1
TYE 12/31/2016

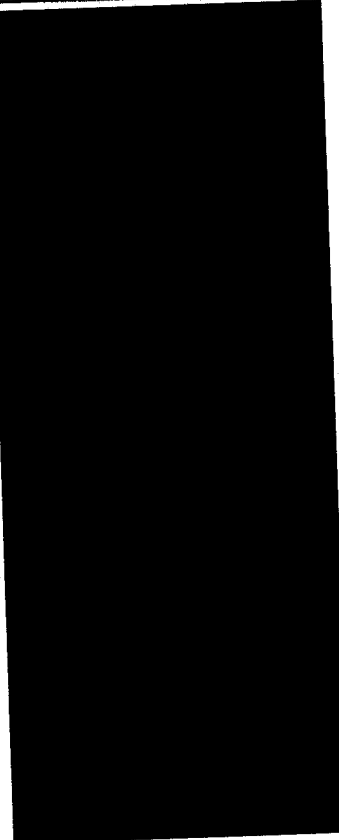
Invoice Identifier: 177189
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Accounting Period: Aug, 2016
Service Requester Contract Number: 9000828
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description A | Receipt Location: Name: Zone/DIA: | Delivery Location: Name: Zone/QIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd. | Dates Effective | Quantity B | Unit Price C | Amount Due D |
|-------------|--|--|------------------------------------|------------|---|----------------|-----------------|------------|--------------|--------------|
| 1.00028 | 1 Current Business (Transportation) | 8205171 | 9001744 | MERCURIA | | | 08/19/2016 | | | |
| 1 | | Williams Mobile Bay FP&L Martin Plant | | | | | 08/29/2016 | | | |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00029 | 1 Current Business (Transportation) | 8205175 | 9001744 | TENASKA | | | 08/19/2016 | | | |
| 3 | | Destin FP&L Martin Plant | | | | | 08/31/2016 | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00030 | 1 Current Business (Transportation) | 9004282 | 9004185 | FPL SESH | | | 08/20/2016 | | | |
| 5 | | SESH Coden GNGS West County IN - 095 | | | | | 08/22/2016 | | | |
| 6 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00031 | 1 Current Business (Transportation) | 8205171 | 8205295 | ENI | | | 08/23/2016 | | | |
| 7 | | Williams Mobile Bay FP&L Parrish Manatee | | | | | 08/23/2016 | | | |
| 8 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00032 | 1 Current Business (Transportation) | 8205175 | 9004185 | EOG | | | 08/23/2016 | | | |
| 9 | | Destin West County | | | | | 08/29/2016 | | | |
| 10 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 | | | | | | | |
| 1.00033 | 1 Current Business (Transportation) | 8205171 | 8205295 | ENI | | | 08/24/2016 | | | |
| 11 | | Williams Mobile Bay FP&L Parrish Manatee | | | | | 08/25/2016 | | | |
| 12 | | | | | | | | | | |

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5/2/16

Run Date/Time: 9/8/2016 14:43:08
Report Number: I-1616

P8

F/S

Florida Power and Light
 Fuel Cost Recovery Clause
 DKT #170901-EL ACN 17-023-4-1
 TYB 12/31/2016



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

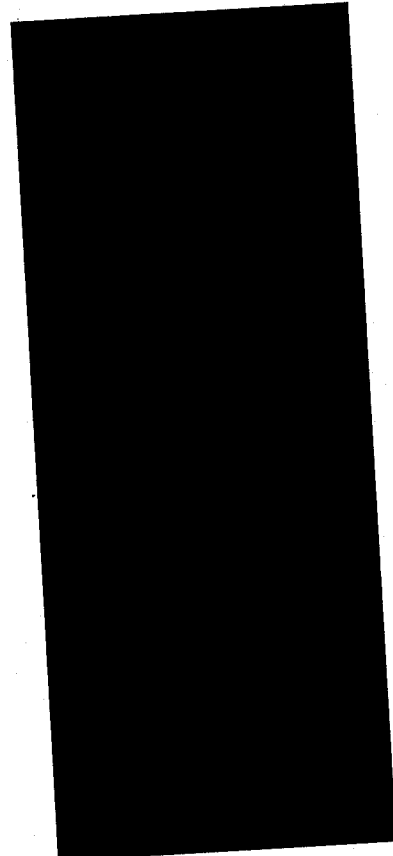
Invoice Identifier: 177189

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|--|------------------------------------|-----------------|---|---------------|--------------------------|----------|------------|------------|
| | A | | | | | | | B | C | D |
| 1.00034 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 9004282 | GZN1/1 9004185 | FPL SESH | | | 08/24/2016 08/31/2016 | | | |
| 1 | [REDACTED] | SESH Coden GNGS West County | | | | | | | | |
| 2 | [REDACTED] | IN - 095 | | | | | | | | |
| 1.00035 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 8205201 | OS PGS BASELOAD | | | 08/26/2016 08/26/2016 | | | |
| 3 | [REDACTED] | Destin | FPC - Hines | | | | | | | |
| 4 | [REDACTED] | | | | | | | | | |
| 1.00036 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9000020 | OS PGS BASELOAD | | | 08/27/2016 08/31/2016 | | | |
| 5 | [REDACTED] | Destin | Peoples - Reunion | | | | | | | |
| 6 | [REDACTED] | | | | | | | | | |
| 1.00037 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205171 | GZN1/1 8205295 | ENI SPOT | | | 08/30/2016 08/31/2016 | | | |
| 7 | [REDACTED] | Williams Mobile Bay FP&L Parrish Manatee | | | | | | | | |
| 8 | [REDACTED] | | | | | | | | | |
| 1.00038 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9001744 | EOG | | | 08/30/2016 08/31/2016 | | | |
| 9 | [REDACTED] | Destin | FP&L Martin Plant | | | | | | | |
| 10 | [REDACTED] | | | | | | | | | |
| 1.00039 | 25999 21491 (Price Tier: 1) 1 Current Business (Transportation) | GZN1/1 8205175 | GZN1/1 9004185 | ENSTO | | | 08/30/2016 | | | |



CONFIDENTIAL



P 9/22

SOURCE: AS REFERENCED

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SOURCE: AS REFERENCED



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACON 17-023-4-1
TYE 12/31/2016

Invoice Identifier: 177189

Accounting Period: Aug, 2016

Service Requester Contract Number: 9000828

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | Dates Effective | Quantity B | Unit Price C | Amount Due D |
|-------------|-------------------------------------|-----------------------------------|------------------------------------|------------|---|---------------|-----------------|------------|--------------|--------------|
| 1 | [REDACTED] | Destin | West County | | | | 08/31/2016 | | | |
| 2 | 25999 21491 (Price Tier: 1) | GZN1/1 8205179 | GZN1/1 8205295 | ENI SPOT | | | 08/31/2016 | | | |
| 1.00040 | 1 Current Business (Transportation) | | | | | | 08/31/2016 | | | |
| 3 | [REDACTED] | DEFS Mobile Bay | FP&L Parrish Manatee | | | | | | | |
| 4 | 25999 21491 (Price Tier: 1) | GZN1/1 | GZN1/1 8205295 | | | | 08/01/2016 | | | |
| 1.00041 | 129 Reservation Volume | | FP&L Parrish Manatee | | | | 08/31/2016 | | | |
| 5 | [REDACTED] | | | | | | | | | |
| | 24118 19590 (Price Tier: 1) | | GZN1/1 | | | | | | | |



Contract Total Amount: 21,698,822Dth \$6,042,357.26 51.2 P.2

CONFIDENTIAL

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P10

SOURCE: AS REFERENCED

Purchase Statement



FPL

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement 335363

Counterparty: Gulfstream Natural Gas System, L.L.C.

Date: Sep 14, 2016

Period: Aug 01, 2016 - Aug 31, 2016

Amount: \$(6,182,040.89) USD

Due Date: Sep 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT #170001-EL ACN 17-023-4-1
TYE 12/31/2016

Pay To

Gulfstream Natural Gas System, L.L.C.
Attn: Settlements Administrator
2701 North Rocky Point Drive
Suite 1050
Tampa, FL 33607



Summary

| Deal Type | Deal Direction | Amount Due | Currency |
|-----------|----------------|-------------------------|------------|
| GAS | Buy | \$(139,884.10) | USD |
| | GAS Subtotal | \$(139,884.10) | USD |
| TPORT | Buy | \$(6,042,356.79) | USD |
| | TPORT Subtotal | \$(6,042,356.79) | USD |
| | TOTAL | \$(6,182,040.89) | USD |

P1, P2, P4, 3

CONFIDENTIAL

Details

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|------|--------|----------|----------|--------|-----------|-------------------------------------|--------|-----|-------|---------------------|---------------------------|
| GAS | | | | | | | | | | \$(139,884.10) | USD |
| Buy | A | | B | | GAS | Miscellaneous, Imbalance Flat MMBTU | | | | \$(139,884.10) | USD |
| | 1 | 1720211 | | | | | | | | \$(139,884.10) | USD |
| | | | | | | | | | | GAS Subtotal | \$(139,884.10) USD |

51.9.201

P46

SOURCE: AS REFERENCED

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 335363
Counterparty: Gulfstream Natural Gas System, L.L.C.
Date: Sep 14, 2016
Period: Aug 01, 2016 - Aug 31, 2016
Amount: \$(6,182,040.89) USD
Due Date: Sep 20, 2016

Florida Power and Light
Fuel Cost Recovery Clause
DKT # 170001-EL, ACN 17-023-4-1
TYE 12/31/2016

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|-------|---------|----------|----------|--------|-----------|-------------|--------|-------|-------|----------------|----------------------|
| TPORT | | | | | | | | | | | |
| Buy | | A | B | C | D | | E | | F | G | |
| 1 | 1188197 | | | | | | | MMBTU | | | USD |
| 2 | 74700 | | | | | | | MMBTU | | | USD |
| 3 | 74700 | | | | | | | MMBTU | 1.23 | | USD |
| 4 | 74700 | | | | | | | MMBTU | | | USD |
| 5 | 74700 | | | | | | | MMBTU | | | USD |
| | | | | | | | | | | Buy Subtotal | \$(6,042,356.79) USD |
| | | | | | | | | | | TPORT Subtotal | \$(6,042,356.79) USD |
| | | | | | | | | | | TOTAL | \$(6,182,040.89) USD |

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51.2.1 P.2

247

51.2.1 P.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51.2.3

[Page 1]

Usage Rate

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

YK
 4/17

Title Asset Optimization Detail

ASSET OPTIMIZATION DETAIL
 Actual for the Period of: January 2016 through December 2016

SOURCE DR # 30

52-3.1

| | A | B | C | D | E | F | G | H | I | J | K |
|----|--|---------------------|-----------------|------------------|-------------|-------------|--------------|-------------|-----------------------|-----------|--------------------|
| 1 | ASSET OPTIMIZATION DETAIL | | | | | | | | | | |
| 2 | Actual for the Period of: January 2016 through December 2016 | | | | | | | | | | |
| 3 | | | | | | | | | | | |
| 4 | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
| 5 | | Natural Gas | Natural Gas | Natural Gas | Natural Gas | Delivered | Natural Gas | Natural Gas | Electric Transmission | NOX | Total |
| 6 | | Delivered City-Gate | Production Area | Capacity Release | Option | Natural Gas | Storage | AMA | Capacity Release | Emissions | Asset Optimization |
| 7 | | Sales | Sales | Firm Transport | Premiums | Savings | Optimization | Gains | Firm Transmission | Sales | Gains |
| 8 | Month | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) |
| 9 | January | | | | | | | | | | 2,089,200 |
| 10 | February | | | | | | | | | | 2,170,466 |
| 11 | March | | | | | | | | | | 2,387,346 |
| 12 | April | | | | | | | | | | 1,480,364 |
| 13 | May | | | | | | | | | | 1,847,415 |
| 14 | June | | | | | | | | | | 977,805 |
| 15 | July | | | | | | | | | | 1,252,890 |
| 16 | August | | | | | | | | | | 1,735,230 |
| 17 | September | | | | | | | | | | 918,408 |
| 18 | October | | | | | | | | | | 1,365,228 |
| 19 | November | | | | | | | | | | 1,109,824 |
| 20 | December | | | | | | | | | | 1,522,727 |
| 21 | Total | 2,553,001 | 465,746 | 264,299 | 6,731,476 | 1,976,665 | 1,063,371 | 816,138 | 4,099,574 | 656,538 | 18,646,706 |

CONFIDENTIAL

52-3

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

SL
4/17

Title Optimization

SEPTEMBER 2016
SOURCE: WP. 52-3

REFERENCE

| | A | REFERENCE |
|--|---------|------------------|
| Natural Gas Delivered City Gate Sales | | WP. 52-3.7 |
| Natural Gas Sales Production | | |
| Natural Gas Capacity Release | | |
| Natural Gas Option Premium | | WP. 52-4 |
| Delivered Natural Gas Savings | | |
| Natural Gas Storage Optimization | | |
| Natural Gas AMA gains | | WP. 52-3.1, 52-4 |
| Electric Transmission Capacity Release Firm Transmission | | |
| Nox Emmission Allowances | | |
| Total Optimization Gains | | |
| Per Co's Schedule | | WP. 52 |
| 1 Difference - immaterial | \$ 1.00 | |

SOURCE AS REFERENCED

52-3.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.2

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.3

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Sales

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-3.4

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Sales

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Reconciliation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4

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Premiums

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

Title Gas Physical Option Deal

EX
 4/12

CONFIDENTIAL

SOURCE D1231

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View Gas Physical Option Deal

Strike Price is zero

(Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced-Exclude(M2M-RiskRpt)) [Links: OPTION EXERCISE->1697830] [Modified: PHUSER 2016-10-13 21:13:21] [Created: WJMOXUK]

Number: 1697830 (10326) Ticket: GOPTS_10326

Trade Date: [Redacted] Trader: Bill Murphy (REG)

Portfolio: FPL FGT Gas Procurement

Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted] New Contact

Credit Limit: Available

Direction: Sell FAS: Hedge M/TM Non-Qualifying

Term: Term Contract: FPL-ISWG-16-002

Start: [Redacted] Month Code

Strategy: GDONPRC Cal/Put: Put

Exec Method: E-Platform Exec Time: 15:17

Currency: USD UoM: MMBTU Exercise Type: Manual

Gas Option Info: Dodd-Frank

Priority: FIRM (GAS_FIRM)

Valuation Model: European Hour Type: Sun-Set

Instrument Type: First of Month

Pipeline: Florida Gas Transmission Company, LLC (FGT)

Pipeline Zone: ZONE2 (FGT Zone 2)

Point Code: COL GULF L

Basis Point: FGT/ZONE2

Alt Portfolio: FPL FGT Gas Procurement

Broker Commissions: Notes

| Price & Volume | Premium | Option Charges | Exercise POC |
|----------------|------------|----------------|--------------|
| [Redacted] | [Redacted] | [Redacted] | [Redacted] |

| Tiers | Premium | Formula | Strike | Basis | Premium Due Date | Premium | Premium Total | Exercised | Invoiced |
|------------|------------|---------------|------------|------------|------------------|------------|---------------|------------|------------|
| E | F | FOM Underlyer | G | | | | | | |
| [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] |

52-4 52-4

Close

52-4.1

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

gc
 4/17

Title Option Deal

SOURCE DR 31

PBC

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View Gas Physical Option Deal

Strike Price is zero

[Status: Saved-Locked-ConfirmSent-ConfirmExecuted-Invoiced-Exclude(M2M-RiskRep)] [Links: OPTION EXERCISE->1697830] [Modified: PHUSER 2016-10-13 21:13:21] [Created: WJMOXUK]

Number: 1697831 (10326) Ticket: GOPTS_10326
 Trade Date: [Redacted] Trader: Bill Murphy (REG)
 Portfolio: FPL FGT Gas Procurement
 Agent for: [Redacted]
 Counterparty: [Redacted]
 Contact: [Redacted] New Contact
 Credit Limit: [Redacted] Available: [Redacted]
 Direction: Sell FAS Hedge MTM Non-Qualifying
 Term: Term Contract FPL-3SWG-16-002
 Start: [Redacted]
 Month Code
 Strategy: GCONPRC Call/Put: Put
 Exec Method: E-Platform Exec Time: 15:17
 Currency: USD UoM: MMBTU Exercise Type: Manual

Price & Volume Premium Option Charges Board POC

| | | |
|-----------|------------|---|
| Rate Type | [Redacted] | 6 |
| Premium | [Redacted] | 7 |
| | [Redacted] | 8 |

Populate

Tiers Premium

| Contract Month E | Start Date F | End Date G | Expiration Date H | Daily Volume I | Monthly Contracts J | Total Volume K | Strike Price L | Formula |
|------------------|--------------|------------|-------------------|----------------|---------------------|----------------|----------------|---------|
|------------------|--------------|------------|-------------------|----------------|---------------------|----------------|----------------|---------|

| | | | | | | | | |
|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] | [Redacted] |
|------------|------------|------------|------------|------------|------------|------------|------------|------------|

Gas Option Info
 Dodd-Frank
 Priority: FIRM [GAS, FIRM]
 Valuation Model: European Hour Type: Sun-Sat
 Instrument Type: First of Month
 Pipeline: Florida Gas Transmission Company, LLC [FGT]
 Pipeline Zone: ZONE2 (FGT Zone 2)
 Point Code: COL GULF1
 Basis Point: FGT/ZONE2
 Alt Portfolio: FPL FGT Gas Procurement

25,000 * 1225 * 30 = 91,875
 Daily Volume 52-4.1 Premium Days 52-4.1
 in Month

Broker Commissions Notes

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
|--------|------|-----|-----|-----|

Close

52-4.2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4.3

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Trades

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-4.4

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Trades

CONFIDENTIAL

PAYMENT COUPON

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

4,1,1500,678503,6800020443,1800120526,5,0108337911
Title Payment Coupon

1800120526 1 of 1
A



| | |
|---------------------------|----------------------|
| Cust. No.: 6800020443 | Inv. No.: 1800120526 |
| This Month's Charges | Amount Due |
| Past Due After 10/25/2016 | This Invoice |
| | 1 |

Make Wire or ACH Payment to FPL in USD using banking information below:



Florida Power & Light Company
Invoice

Customer Name and Address
B



Federal Tax Id.#: 58-0247776

Customer Number: 6800020443

Invoice Number: 1800120526

Invoice Date: 10/17/2016

4,1,1500,678503,6800020443,1800120526,5,0108337911
Please retain this invoice for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800020443 Invoice No: 1800120526

| Description | Amount |
|--|--------------|
| 2 [Redacted] | 3 [Redacted] |
| Total Amount Due 4 [Redacted] This Month's Charges Past Due After 10/25/2016 | |

For Inquiries Contact:
Ellette Ellstin 561-691-7276

52-4.7 52-4

PBC

SOURCE DR 31

SOURCE DR 31



Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

Title Invoice

A
Invoice: 339696
Counterparty: [REDACTED] 1
Date: Oct 13, 2016
Period: Sep 01, 2016 - Sep 30, 2016
Amount: [REDACTED] USD
Due Date: Oct 25, 2016

ENTERED BY: Eliette Elistin
SHARON PATRIE DATE: 10/17/16
PHONE: (561)691-7897 COMPANY CODE 1500
AUTHORIZED BY _____

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1800120586

ACCT NUMBER: 8009900 / 6370000498

CONFIDENTIAL

B
Invoice to: [REDACTED]
C: 6800020443

Summary

Michelle Doery
Michelle Doery
Gigala Accounting

| Deal Type | Deal Direction | Amount Due | Currency |
|--------------|----------------|------------|----------|
| GAS | Sell | [REDACTED] | USD |
| GAS Subtotal | | [REDACTED] | USD |
| TOTAL | | [REDACTED] | USD |

Details

| Pipeline | Deal # | Trade D | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|----------|--------|---------|-------|------|-------|--------|-----|---------|------------|----------|
| Sell | | | | | | | | | | |
| FGT | | | | | | | | | | |
| 1716740 | | | | | | | | 52-4.19 | [REDACTED] | USD |
| 1717342 | | | | | | | | | [REDACTED] | USD |
| 1717896 | | | | | | | | | [REDACTED] | USD |
| 1718485 | | | | | | | | | [REDACTED] | USD |
| 1721860 | | | | | | | | | [REDACTED] | USD |
| 1722350 | | | | | | | | | [REDACTED] | USD |
| 1723681 | | | | | | | | | [REDACTED] | USD |
| 1723919 | | | | | | | | | [REDACTED] | USD |

52-4.26

52-4.19

52-4.8

52-4.2

52-4.2

52-4.2

52-4.2

52-4.2

52-4.2

52-4.15

SOURCE DR 31

Invoice



PBC

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

A

Invoice: 339696
Counterparty: [REDACTED] 1
Date: Oct 13, 2016
Period: Sep 01, 2016 - Sep 30, 2016
Amount: [REDACTED] USD
Due Date: Oct 25, 2016 2

CONFIDENTIAL

Title INVOICE

Florida Power & Light Company
Tax ID # 59-0247775

| Pipeline | Deal # | Trade Dt | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|----------|------------|----------|------------|------------|---------------|--------|-----|------------|------------|----------|
| Sell | | | | | | | | | | |
| FGT | B | | C | D | E | F | | G | H | |
| 1725011 | [REDACTED] | | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | | [REDACTED] | [REDACTED] | USD |
| 1725011 | [REDACTED] | | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | | [REDACTED] | [REDACTED] | USD |
| 1725019 | [REDACTED] | | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | | [REDACTED] | [REDACTED] | USD |
| 1725019 | [REDACTED] | | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | | [REDACTED] | [REDACTED] | USD |
| 1731128 | [REDACTED] | | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | | [REDACTED] | [REDACTED] | USD |
| | | | | | FGT | | | | | USD |
| | | | | | Sell Subtotal | | | | | USD |
| | | | | | | | | TOTAL | | USD |
| | | | | | | | | | | USD |

52-4.27

52-4.16

52-4.17

52-4

52-4.19

52-4.5

52-4

52-4.27
52-4.28

52-4.7

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

Title price - deal

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

2 Number: 1716740 Ticket: [Redacted] Tiers (Not Shaped)

3 Trade Date: [Redacted] Trader: Mirtelys Nieto (RE) Tier1: D

4 Portfolio: FPL Optimization Program Start Date: [Redacted] End Date: [Redacted] Price Type: [Redacted] Trigger Party: [Redacted] Trigger Settle Type: [Redacted] Pipeline: [Redacted] Zone: [Redacted] Point: [Redacted] Basis Point: [Redacted] Formula: [Redacted] Fixed Price: [Redacted] Basis: [Redacted] Premium: [Redacted] Volume: [Redacted] Frequency: [Redacted] Daily Volume: [Redacted] Tranche: [Redacted]

5 Counterparty: [Redacted] Contact: [Redacted] New Contact: [Redacted] Credit Limit: [Redacted] Available: [Redacted] Priority: INTERRUPT (GAS, INTERRUPT) Direction: Sell FAS: Hedge/MTM Non-Qualifying Deal From: [Redacted] Term: Spot Contract: CG99-024 Strategy: MKTSALES Exec Method: IM Exec Time: 09:56 Currency: USD Unit Of Measure: MMBTU

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes Product: [Redacted] Manual Confirm: Internal Notes: [Redacted] Include in Notional Calculation: Special Terms: [Redacted] DF Reportable: Not Reportable Pricing Notes: [Redacted]

52-4.6

Close

PBC

SOURCE DR 31

52-4.8

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:08] [Redacted]

2 Number: [Redacted] Ticket: [Redacted] Tiers (Not Shaped)

3 Trade Date: [Redacted] Trader: Mirielys Nieto (RE)

4 Portfolio: FFL Optimization Program

5 Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted] New Contact

Credit Limit: [Redacted] Available: [Redacted]

Priority: INTERRUPT(GAS, INTERRUPT)

Direction: Sell FAS Hedge MTM Non-Qualifying

Deal From: [Redacted]

Term: Spot Contract: GX99-024

Strategy: MKTSALES

Exec Method: IM Exec Time: 09:11

Currency: USD Unit Of Measure: MMBTU

Start Date: [Redacted] End Date: [Redacted]

Price Type: [Redacted]

Trigger Party: [Redacted]

Trigger Settle Type: [Redacted]

Pipeline: [Redacted]

Zone: [Redacted]

Point: [Redacted]

Base Point: [Redacted]

Formula: [Redacted]

Fixed Price: [Redacted]

Base: [Redacted]

Premium: [Redacted]

Volume: [Redacted]

Frequency: [Redacted]

Daily Volume: [Redacted]

Involved: [Redacted]

| Broker | Freq | Fee | Ctr | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Charge Type: [Redacted] Charge: [Redacted]

6 Notes: [Redacted] Product: [Redacted] Manual Confirm:

Internal Notes: [Redacted] Include in Notional Calculation:

Special Terms: [Redacted] DF Reportable: Not Reportable

Pricing Notes: [Redacted]

Close

PBC

SOURCE DL31

52-4.9

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Price

9C
4/17

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoked] [Modified: exe09rg 2016-10-13 16:04:09]

| | | | |
|------------------------------|--|---------------------|---|
| Number <u>1717896</u> Ticket | | Tiers (Not Shaped) | |
| 2 Trade Date | <input checked="" type="checkbox"/> Trader Mirielys Nieto (RE) | Tier 1 | D |
| Portfolio | FPL Optimization Program | Start Date | |
| Agent for | | End Date | |
| 3 Counterparty | | Price Type | |
| 4 Contact | <input type="button" value="New Contact"/> | Trigger Party | |
| Credit Limit | Available | Trigger Settle Type | |
| Priority | INTERRUPT (GAS, INTERRUPT) | Pipeline | |
| 5 Direction | Sell FAS Hedge MTM Non-Qualifying | Zone | |
| Deal From | | Point | |
| Territory | Spot Contract CX99-024 | Basic Point | |
| Strategy | MKTSALES | Formula | |
| Exec Method | TM ExecTime 09:03 | Fixed Price | |
| Currency | USD Unit Of Measure MMBTU | Basic | |
| | | Premium | |
| | | Volume | |
| | | Frequency | |
| | | Daily Volume | |
| | | Invoice | |

| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
|--------|------|-----|-----|-----|-------------|--------|
| | | | | | | |

6 Notes Product E

Internal Notes

Special Terms

Pricing Notes

Manual Confirm

Include in Notional Calculation

DF Reportable Not Reportable

PBC

SOURCE DR-31

52-4-10

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Fixed Price - Deal

32-4-11

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:08] [REDACTED]

2 Number 1718185 Ticket [REDACTED] Tiers (Not Shaped)

3 Trade Date [REDACTED] Trader Mirielys Nieto (RE)

4 Portfolio FPL Optimization Program Tier 1 D

5 Agent for [REDACTED] Start Date [REDACTED]

6 Counterparty [REDACTED] End Date [REDACTED]

7 Contact [REDACTED] New Contact [REDACTED] Price Type [REDACTED]

8 Credit Limit [REDACTED] Available [REDACTED] Trigger Party [REDACTED]

9 Priority INTERRUPT[GAS, INTERRUPT] Trigger Settle Type [REDACTED]

10 Direction Sell FAS Hedge MTM Non-Qualifying Pipeline [REDACTED]

11 Deal from [REDACTED] Zone [REDACTED]

12 Term Spot Contract CX99-024 Point [REDACTED]

13 Strategy MKTSALES Basis Point [REDACTED]

14 Exec Method IM Exec Time 09:38 Formula [REDACTED]

15 Currency USD Unit Of Measure NMBTU Fixed Price [REDACTED]

16 Broker Commissions Basis Premium [REDACTED]

17 Volume Charges

| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
|------------|------------|------------|------------|------------|-------------|------------|
| [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |

18 Notes Product E

19 Internal Notes [REDACTED] Manual Confirm

20 Special Terms [REDACTED] Include In Notional Calculation

21 Pricing Notes [REDACTED] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

32-4-11

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [REDACTED]

| | | | |
|---|--|---------------------------------------|---------------------------------|
| Number <u>1721000</u> Ticket <u>[REDACTED]</u> | | Tiers (Not Shaped) | |
| 2 Trade Date <u>[REDACTED]</u> <input checked="" type="checkbox"/> Trader <u>Art Morris (REG)</u> | Portfolio <u>FPL Optimization Program</u> | Tier1 <u>D</u> | |
| 3 Counterparty <u>[REDACTED]</u> | Agent for <u>[REDACTED]</u> | Start Date <u>[REDACTED]</u> | End Date <u>[REDACTED]</u> |
| 4 Contact <u>[REDACTED]</u> <input type="checkbox"/> New Contact | Credit Limit <u>[REDACTED]</u> Available <u>[REDACTED]</u> | Price Type <u>[REDACTED]</u> | Trigger Party <u>[REDACTED]</u> |
| Priority <u>INTERRUPT(GAS,INTERRUPT)</u> | Direction <u>Sell</u> <u>FAS HedgeMTH Non-Qualifying</u> | Trigger Settle Type <u>[REDACTED]</u> | Pipeline <u>[REDACTED]</u> |
| 5 Deal From <u>[REDACTED]</u> <input checked="" type="checkbox"/> | Term <u>Spot</u> <u>Contract</u> <u>CK99-024</u> | Zone <u>[REDACTED]</u> | Point <u>[REDACTED]</u> |
| Strategy <u>MKTSALES</u> | Exec Method <u>IM</u> Exec Time <u>09:16</u> | Basis Point <u>[REDACTED]</u> | Formula <u>[REDACTED]</u> |
| Currency <u>USD</u> Unit Of Measure <u>MMBTU</u> | | Fixed Price <u>[REDACTED]</u> | Basis <u>[REDACTED]</u> |
| | | Premium <u>[REDACTED]</u> | Volume <u>[REDACTED]</u> |
| | | Frequency <u>[REDACTED]</u> | Daily Volume <u>[REDACTED]</u> |
| | | Invoice <u>[REDACTED]</u> | |

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Iny | Charge Type | Charge |
| | | | | | | |

6 Notes [REDACTED] Manual Confirm

Special Terms [REDACTED] Include in National Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.12

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

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Title Deul Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-Confirm-Sent-Invoiced] [Modified: exe09g 2016-10-13 16:04:09] XXXXXXXXXX

| | |
|---|-----------------------------|
| Number <u>172238</u> Ticket <u></u> Tiers (Not Shaped) | |
| 2 Trade Date <u></u> Trader <u>Art Morris (REG)</u> | Tier 1 <u>D</u> |
| Portfolio <u>FPL Optimization Program</u> | Start Date <u></u> |
| Agent for <u></u> | End Date <u></u> |
| 3 Counterparty <u></u> | Price Type <u></u> |
| 4 Contact <u></u> New Contact | Trigger Party <u></u> |
| Credit Limit <u></u> Available <u></u> | Trigger Settle Type <u></u> |
| Priority <u>INTERRUPT[GAS,INTERRUPT]</u> | Pipeline <u></u> |
| Direction <u>Sell</u> FAS <u>Hedge/NTM Non-Qualifying</u> | Zone <u></u> |
| 5 Deal/From <u></u> | Point <u></u> |
| Term <u>Spot</u> Contract <u>CX99-024</u> | Basic Point <u></u> |
| Strategy <u>MKTSALES</u> | Formula <u></u> |
| Exec Method <u>IM</u> Exec Time <u>09:05</u> | Fixed Price <u></u> |
| Currency <u>USD</u> Unit Of Measure <u>MMBTU</u> | Basis <u></u> |
| | Premium <u></u> |
| | Volume <u></u> |
| | Frequency <u></u> |
| | Daily Volume <u></u> |
| | Tracked <u></u> |

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes Product E

Internal Notes Manual Confirm

Special Terms Include in Rational Calculation

Pricing Notes DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.13

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

8C
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

| | | | |
|---|---|---------------------|---|
| Number <input type="text" value="1728031"/> Ticket <input type="text"/> | | Tiers (Not Shaped) | |
| 2 Trade Date <input type="text"/> | <input checked="" type="checkbox"/> Trader Art Morris (REG) | Tier 1 | D |
| Portfolio FPL Optimization Program | | Start Date | |
| Agent for | | End Date | |
| 3 Counterparty | | Price Type | |
| 4 Contact <input type="text"/> New Contact | | Trigger Party | |
| Credit Limit Available | | Trigger Settle Type | |
| Priority INTERRUPT (GAS, INTERRUPT) | | Pipeline | |
| Direction Sell FAS Hedge MTM Non-Qualifying | | Zone | |
| 5 Deal Firm | | Point | |
| Term Spot Contract Q99-024 | | Basis Point | |
| Strategy MKTSALES | | Formula | |
| Exec Method IM Exec Time 09:05 | | Fixed Price | |
| Currency USD Unit Of Measure MMBTU | | Basis | |
| | | Premium | |
| | | Volume | |
| | | Frequency | |
| | | Daily Volume | |
| | | Truckee | |

Broke/Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes Product

Internal Notes Manual Confirm

Special Terms Include in Notional Calculation

Pricing Notes DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.14

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Price

8/4/17

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [REDACTED]

2 Number 1729119 Ticket [REDACTED] Tiers (Not Shaped)

3 Trade Date [REDACTED] Trader Art Morris (REG) Tier1 D

4 Portfolio FPL Optimization Program Start Date [REDACTED]
End Date [REDACTED]
Price Type [REDACTED]
Trigger Party [REDACTED]
Trigger Settle Type [REDACTED]
Pipeline [REDACTED]
Zone [REDACTED]
Point [REDACTED]
Basis Point [REDACTED]
Formula [REDACTED]
Fixed Price [REDACTED]
Basis [REDACTED]
Premium [REDACTED]
Volume [REDACTED]
Frequency [REDACTED]
Daily Volume [REDACTED]
Invoiced [REDACTED]

5 Counterparty [REDACTED]

6 Contact [REDACTED] New Contact

Credit Limit [REDACTED] Available

Priority INTERRUPT [GAS, INTERRUPT]

Direction Sell FAS Hedge MTR Non-Qualifying

Deal From [REDACTED]

Term Intraday Contract CX99-024

Strategy MKTSALES

Exec Method IM Exec Time 02:44

Currency USD Unit Of Measure MMBTU

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Inw | Charge Type | Charge |
| | | | | | | |

Notes Product E

6 Internal Notes [REDACTED] Manual Confirm

Special Terms [REDACTED] Include in National Calculation

Pricing Notes [REDACTED] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4-15

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

2/1/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exeD9rg 2016-10-13 16:04:09] XXXXXXXXXX

| | | | | | |
|-----------------|------------------------------|---------------------|------------------|----------------|---|
| Number | 0225011 | Ticket | | Tiers (Shaped) | |
| Trade Date | | Trader | Art Morris (REG) | Tier1 | D |
| Portfolio | FPL Optimization Program | End Date | | Tier2 | E |
| Agent for | | Price Type | | | |
| 3 Counterparty | | Trigger Party | | | |
| 4 Contact | | Trigger Settle Type | | | |
| Credit Limit | Available | Pipeline | | | |
| Priority | INTERRUPT[GAS, INTERRUPT] | Zone | | | |
| Direction | Sell | Point | | | |
| Deal From | FAS Hedge MTH Non-Qualifying | Basis Point | | | |
| Term | Intraday | Formula | | | |
| Strategy | MRTSALES | Fixed Price | | | |
| Exec Method | IM | Basis | | | |
| Currency | USD | Premium | | | |
| Unit Of Measure | MMBTU | Volume | | | |
| | | Frequency | | | |
| | | Daily Volume | | | |
| | | Invoiced | | | |

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes: Product XXXXXXXXXX

Internal Notes XXXXXXXXXX Manual Confirm

Special Terms XXXXXXXXXX Include in Notional Calculation

Pricing Notes XXXXXXXXXX DF Reportable Not Reportable

Close

PBC

SOURCE DR31

52-4.16

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

52-4.7

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:09] [Redacted]

| | |
|--|---------------------------------|
| Number <u>1723010</u> Ticket [Redacted] Tiers (Shaped) | |
| 2 Trade Date [Redacted] <input checked="" type="checkbox"/> Trader <u>Art Morris (REG)</u> | Tier 1 <u>D</u> Tier 2 <u>E</u> |
| Portfolio <u>FPL Optimization Program</u> | Start Date [Redacted] |
| Agent for [Redacted] | End Date [Redacted] |
| 3 Counterparty [Redacted] | Price Type [Redacted] |
| 4 Contact [Redacted] <input type="checkbox"/> New Contact | Trigger Party [Redacted] |
| Credit Limit [Redacted] Available [Redacted] | Trigger Settle Type [Redacted] |
| Priority <u>INTERRUPT[GAS,INTERRUPT]</u> | Pipeline [Redacted] |
| Direction <u>Sell</u> <u>FAS Hedge MTM Non-Qualifying</u> | Zone [Redacted] |
| 5 Deal From [Redacted] <input checked="" type="checkbox"/> | Point [Redacted] |
| Term <u>Spot</u> Contract <u>GX99-024</u> | Basis Point [Redacted] |
| Strategy <u>MKTSALES</u> | Formula [Redacted] |
| Exec Method <u>IM</u> Exec Time <u>09:31</u> | Fixed Price [Redacted] |
| Currency <u>USD</u> Unit Of Measure <u>MWBTU</u> | Basis [Redacted] |
| | Premium [Redacted] |
| | Volume [Redacted] |
| | Frequency [Redacted] |
| | Daily Volume [Redacted] |
| | Tranches [Redacted] |

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Inw | Charge Type | Charge |
| | | | | | | |

6 Notes Product F

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

52-4.7

PBC

SOURCE DR31

52-4.17

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

9/4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-ConfirmSent-Invoiced] [Modified: exe09rg 2016-10-13 16:04:06] [Redacted]

2 Number 17231120 Ticket [Redacted] Tiers (Not Shaped)

Trade Date [Redacted] Trader Shirley Steff (REC) Tier 1 D

Portfolio FPL FGT Gas Procurement Start Date [Redacted]
End Date [Redacted]
Price Type [Redacted]

Agent for [Redacted] Trigger Party [Redacted]

3 Counterparty [Redacted] Trigger Settle Type [Redacted]

4 Contact [Redacted] New Contact [Redacted] Pipeline [Redacted]
Credit Limit [Redacted] Available [Redacted] Zone [Redacted]

Priority INTERRUPT(GAS,INTERRUPT) Point [Redacted]

5 Direction Sell FAS Hedge MTM Non-Qualifying Basis Point [Redacted]

Deal From [Redacted] Formula [Redacted]
Term Spot Contract CX99-024 Fixed Price [Redacted]

Strategy GASOPERATE Basis [Redacted]
Premium [Redacted]
Volume [Redacted]

Exec Method IM Exec Time 11:58 Frequency [Redacted]

Currency USD Unit Of Measure MMBTU Daily Volume [Redacted]
Invoiced [Redacted]

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

52-4.7

6 Notes Product E

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable Not Reportable

Close

PBC

SOURCE DR 31

52-4.48

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-5

[Page 1]

Storage



FLORIDA GAS TRANSMISSION COMPANY, LLC

Traded Quantity Report

An Energy Transfer/Under Morgan Affiliate

CONFIDENTIAL

Preparer ID: 006924518 Contact Name: WOODSON, HARRY Legal Entity Name: FLORIDA POWER & LIGHT COMI Stmt D/T: 10/25/2016 12:41:17PM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, LLC Contact Phone: 713-989-2087 Legal Entity ID: 006922371 Acct Month: 10/2016
 Legal Entity No: 655

| Posting Number | Imbalance Type | Imbalance Trade | | To/From Posting Number | Service Requestor/ Contract Holder | To Initiating Trader (positive qty) | From Initiating Trader (negative qty) | Imbalance Subject to Cash In/ Cash Out F |
|----------------|-----------------|-----------------|------|------------------------|------------------------------------|-------------------------------------|---------------------------------------|--|
| | | Effective date | SFTS | | | | | |
| 062161000024 | MARKET DELIVERY | A | N | B | C | D | E | |
| 062161000024 | MARKET DELIVERY | | N | | | | | |

52-4.7

Title: FNUOICE

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

9/24/12

SOURCE DL 31

52-6

(+) Due Transporter
 (-) Due Shipper

CONFIDENTIAL

PAYMENT COUPON

Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Payment Coupon
/411500676503680003729618001202970002300000

4,1,1500,676503,6800037296,1800120297,0,0002300000

1800120297 1 of 1

A



| | |
|--|---------------------------------|
| Cust. No.: 6800037296 | Inv. No.: 1800120297 |
| This Month's Charges Past Due After 10/17/2016 | Amount Due This Invoice 1 |

Make Wire or ACH Payment to FPL in USD using banking information below:



Florida Power & Light Company
Invoice

Customer Name and Address
B



Federal Tax Id.#: 59-0247775

Customer Number: 6800037296

Invoice Number: 1800120297

Invoice Date: 10/12/2016

4,1,1500,676503,6800037296,1800120297,0,0002300000
Please retain this invoice for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800037296 Invoice No: 1800120297

| Description | Amount |
|---|--------------|
| 2 [Redacted] | |
| | 3 [Redacted] |
| For Inquiries Contact: Ellette Ellis (661-691-7276) | 4 [Redacted] |
| Total Amount Due This Month's Charges Past Due After 10/17/2016 | |

52-4

PBC

SOURCE DR 32

1800120297 1 of 1

52-7

SOURCE DL 32



Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

bc
4/17

Invoice: 339284
Counterparty: [REDACTED] 1
Date: Oct 11, 2016
Period: Oct 01, 2016 - Oct 31, 2016
Amount: [REDACTED] USD
Due Date: Oct 17, 2016

CONFIDENTIAL

Title: INVOICE
Eliette Elistin

ENTERED BY: SHARON PATHE DATE: 10/11/16

PHONE: (561) 393-7900 COMPANY CODE 1500

AUTHORIZED BY: [REDACTED]

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1800180297

ACCT NUMBER 2500010 / 0370001498

Invoice To [REDACTED]

Summary

| Deal Type | Deal Direction | Amount Due | Currency |
|---------------|----------------|------------|----------|
| MISC | Sell | [REDACTED] | USD |
| MISC Subtotal | | [REDACTED] | USD |
| TOTAL | | [REDACTED] | USD |

Details

| Type | Deal # | Trade Dt | Start Dt | End Dt | Commodity | Description | Volume | UoM | Price | Amount Due | Curr |
|---------------|---------|------------|------------|------------|------------|-------------|------------|-------|------------|------------|------|
| MISC | 1655482 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| Sell Subtotal | | | | | | | | | | [REDACTED] | USD |
| MISC Subtotal | | | | | | | | | | [REDACTED] | USD |
| TOTAL | | | | | | | | | | [REDACTED] | USD |

Michelle Doery

Manager, Power & Fuels Accounting

52-4
52-7
52-7.2

PI

52-7.1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.2

[Page 1]

Volume

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.3

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.4

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.5

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.6

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.7

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.8

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.9

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.10

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.11

[Page 1]

Asset Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 52-7.12

[Page 1]

Asset Agreement

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

Title INVOICE

YL
 4/17

Invoice
 CONFIDENTIAL

Florida Power & Light Company
 Penelope Campos
 700 Universe Boulevard
 Juno Beach, FL 33408
 United States.

Phone: 561.691.7754
 E-Mail: Penelope.Campos@fpl.com
 Fax: 561.626.7197

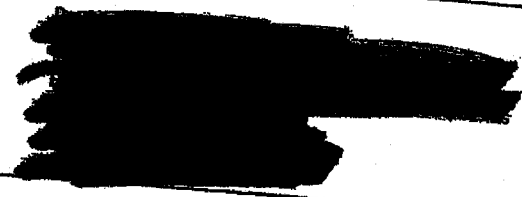
Bill to party: Florida Power & Light Company
 700 Universe Boulevard,
 Juno Beach, FL
 33408 United States

Ship to party: Florida Power & Light Company
 700 Universe Boulevard,
 Juno Beach, FL
 33408 United States

Number: 459491
 Issue Date: 12-Oct-2016
 Payment Due Date: 10/25/2016

Total Amount: 2 [REDACTED]

PAID 3, P4, P5, P7



| Deal Num | C Trade Date | D Buy/Sell | E Fee Type | F Start Date | G End Date | H Pipeline |
|----------|--------------|------------|------------|--------------|------------|------------|
| 3598598 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| 3626035 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| 3654297 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |
| 3791197 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |

Pipeline

Location

Volume (MMBTU)

Price (USD) K

Amount (USD) L

52-9.6
 52-9.7
 52-9.8
 52-9.9

52-8.6
 52-8.7

| Deal Num | M Trade Date | N Buy/Sell | O Fee Type | P Start Date | Q End Date | R Pipeline |
|----------|--------------|------------|------------|--------------|------------|------------|
| 3644411 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |

Total Buys

Location

Volume (MMBTU)

Price (USD) U

Amount (USD) V

52-8.8

52-4

52-8.1

52-8.3

ENTERED BY: [REDACTED] DATE: 10/16/16
 PHONE: [REDACTED] AREA CODE: 1500
 AUTHORIZED BY: [REDACTED]

REQUIRE IF UNDER \$250

SAP DOCUMENT #(S): 19 00463655

Total Sells

Net Total Buy Gas

Michelle Doery



SOURCE DR32

DR32

D

SOURCE DC 32

P
B
B

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

SL
4/17

CONFIDENTIAL
Invoice

Title INVOICE

| Deal Num | Trade Date | Buy / Sell | Fee Type | Start Date | End Date | Pipeline | Location | Volume (MMBTU) | Price (USD) | Amount (USD) |
|----------|------------|------------|----------|------------|----------|----------|----------|----------------|-------------|--------------|
| Deal Num | Trade Date | Buy/Sell | Fee Type | Start Date | End Date | Pipeline | Location | Volume (MMBTU) | Price (USD) | Amount (USD) |
| 3614253 | | | | | | | | | | |
| 3633861 | | | | | | | | | | |
| 3643750 | | | | | | | | | | |
| 3699248 | | | | | | | | | | |
| 3705921 | | | | | | | | | | |
| 3714857 | | | | | | | | | | |
| 3715082 | | | | | | | | | | |
| 3719710 | | | | | | | | | | |
| 3733760 | | | | | | | | | | |

Total Sells 1 [REDACTED]

Net Total FGT [REDACTED]

Total Amounts in USD

Grand Total Buys: USD [REDACTED]

Grand Total Sells: USD [REDACTED]

Grand Total Net: USD [REDACTED]

52-4
52-8

PI, P3, P4, P5, P7

52-8.4

52-8.1

1
2

P2

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

SOURCE DR 32

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

Title Purchase Statem

4/17
 A
 Purchase Statement: 341116
 Counterparty: [REDACTED] 1
 Date: Oct 20, 2016
 Period: Sep 01, 2016 - Sep 30, 2016
 Amount: [REDACTED] USD
 Due Date: Oct 25, 2016

CONFIDENTIAL

B

Pay To [REDACTED]

1
2
3
4
5
6

Summary

| Deal Type | Deal Direction | Amount Due | Currency |
|-----------|----------------|------------|----------|
| GAS | Buy | [REDACTED] | USD |
| | Sell | [REDACTED] | USD |
| | GAS Subtotal | [REDACTED] | USD |
| | TOTAL | [REDACTED] | USD |

P1, P2, P3, P5, P7

Details

| Pipeline | Deal # | Trade Dt | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|----------|---------|------------|------------|------------|------------|------------|-------|------------|------------|----------|
| Buy | FGT | D | E | F | G | H | I | J | | |
| | 1716039 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1717341 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1717892 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1717903 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1720929 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | 1721367 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |

52-8.2

PA

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

4/17 A

Purchase Statement: 341116

Counterparty: [REDACTED] 1

Date: [REDACTED] 2

Period: Sep 01, 2016 - Sep 30, 2016

Amount: [REDACTED] USD 3

Due Date: Oct 25, 2016

Title Purchase Statement

CONFIDENTIAL

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775

SOURCE DR 32

| Pipeline | Deal # | Trade Dt | Point | Term | Index | Volume | UoM | Price | Amount Due | Currency |
|-------------|------------|------------|------------|------------|---------------|------------|-------|------------|------------|----------|
| Buy | | | | | | | | | | |
| FGT | B | | C | D | E | F | | G | H | |
| 1721893 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1721898 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1722374 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1723105 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | | | | | FGT | | | | | USD |
| | | | | | Buy Subtotal | | | | | USD |
| Sell | | | | | | | | | | |
| TRANSCO | | | | | | | | | | |
| 1714700 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1716717 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1718453 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| 1726251 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | MMBTU | [REDACTED] | [REDACTED] | USD |
| | | | | | TRANSCO | | | | | USD |
| | | | | | Sell Subtotal | | | | | USD |
| | | | | | TOTAL | | | | | USD |

P1, P2, P3, P4, P7
 52-8
 52-8.4

15

52-8.3

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gl
4/17

20

Title Invoice

Gas Invoice Payment Summary

Supplier: 1 [REDACTED]
Invoice Month/Year: October-2016
Production Month/Year: September-2016

| Invoice # | Volume | Amount |
|--------------|------------------|--------------|
| 459491 | A [REDACTED] | B [REDACTED] |
| sales | | |
| Total | [REDACTED] MMBtu | [REDACTED] |

52-8.1

Pay This

| | Volume | Amount |
|------------------|--------------|--------------|
| Purchases | C [REDACTED] | D [REDACTED] |
| Net Total | [REDACTED] | [REDACTED] |

7/18/16
P7

Variance From Invoice*

0.00
52-8.1
52-8.3
52-8.5

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

| Pipeline | Volume |
|---------------------|--------------|
| TRANSCO | E [REDACTED] |
| FGT | |
| BAY GAS | |
| FGT SALES | |
| TRANSCO SALES | |
| SESH | |
| Total Volume | [REDACTED] |

PBC

SOURCE DR 32

52-8.4

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

2/4/17

Title Purchase Trailstone

CONFIDENTIAL

SOURCE DL 32

PB

| A | B | C | D | E | F | G | H | I | J | K | |
|--------------------|-----------|-----------|-------------|---------------|--------|-------|----------|------------------|----------------------|---------------|-----------------------------|
| Interpar Direction | Portfolio | Day Begin | Deal Number | Deal Category | Volume | Price | Currency | Legacy Deal Type | Deal Contract Number | Volume (Sign) | Period-End Gain/Loss (Sign) |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| | | | | | MMBTU | | USD | | | | |
| SALE Sum | | | | | | | | | | | |
| Grand Total | | | | | | | | | | | |

P1, P2, P3, P4, P5

52-8.4

52-8.5

177

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

Title Deal Fixed Price

bl
4/17

52-8

You are not authorized to edit this deal

(Status: Saved-Locked-eConf:MAILED(CP)-ConfirmSent-ConfirmExecuted-Invoiced) [Modified: exe09rg 2016-10-20 10:19:10]

Number: 1716797 Ticket: [] Tiers (Not Shaped): []

Trade Date: [] Trader: Mirelys Nieto (RE) Tier 2: D

Portfolio: FPL Optimization Program Start Date: [] End Date: []

Agent for: [] Price Type: [] Trigger Party: []

Counterparty: [] Trigger Settle Type: [] Pipeline: [] Zone: [] Point: []

Contact: [] New Contact: [] Basis Point: [] Formula: []

Credit Limit: [] Available: [] Fixed Price: [] Basis: [] Premium: [] Volume: []

Priority: INTERRUPT(GAS,INTERRUPT) Frequency: [] Daily Volume: []

Direction: Sell FAS: Hedge MTM Non-Qualifying

Deal From: [] Exec Method: IM Exec Time: 09:24

Term: Spot Contract: FPL-NSB-15-007

Strategy: PRODSALES

Currency: USD Unit Of Measure: MMBTU

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

Notes: Product E

Internal Notes: [] Manual Confirm

Special Terms: [] Include In Notional Calculation

Pricing Notes: [] DF Reportable: Not Reportable

52-8

Close

PBC

SOURCE DR-32

52-8.7

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gl
4/17

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-Confirmed-MATCHED(CP)-Confirm-Sent-Confirm-Executed-Invoiced] [Modified: exe09rg 2016-10-20 10:19:09] [Redacted]

| | | | |
|---|--------------------------------------|---------------------------------|---------------------------|
| 2 | Number: 1728251 | Ticket: [Redacted] | Tiers (Not Shaped) |
| 3 | Trade Date: [Redacted] | Trader: Mikelys Nieto (RE) | Tier 2 |
| 4 | Portfolio: FPL Optimization Program | Start Date: [Redacted] | End Date: [Redacted] |
| 5 | Agent for: [Redacted] | Price Type: [Redacted] | Trigger Party: [Redacted] |
| | Counterparty: [Redacted] | Trigger Settle Type: [Redacted] | Pipeline: [Redacted] |
| | Contact: [Redacted] | Zone: [Redacted] | Point: [Redacted] |
| | Credit Limit: [Redacted] | Available: [Redacted] | Basis Point: [Redacted] |
| | Priority: INTERRUPT (GAS, INTERRUPT) | Formula: [Redacted] | Fixed Price: [Redacted] |
| | Direction: Sell | FAS (Hedge NTM Non-Qualifying) | Basis: [Redacted] |
| | Deal From: [Redacted] | Term: Spot | Contract: FPL-NSB-15-007 |
| | Strategy: PRODSALES | Exec Method: IM | Exec Time: 09:12 |
| | Currency: USD | Unit Of Measure: MMBTU | Frequency: [Redacted] |

Broker Commissions

| Broker | Freq | Fee | Cur | Inv |
|--------|------|-----|-----|-----|
| | | | | |

Volume Charges

| Charge Type | Charge |
|-------------|--------|
| | |

6 Notes Product E

Internal Notes [Redacted] Manual Confirm

Special Terms [Redacted] Include in Notional Calculation

Pricing Notes [Redacted] DF Reportable / Not Reportable

52-8

Close

PBC

SOURCE DR 32

52-8.8

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light
 Fuel Cost Recovery Clause
 DKT# 170001-EI, ACN 17-023-4-1
 TYE 12/31/2016

Title Purchase Statement

Purchase Statement: 340077

Counterparty: Transcontinental Gas Pipe Line Company, LLC

Date: Oct 17, 2016

Period: Sep 01, 2016 - Sep 30, 2016

Amount: [REDACTED] USD

Due Date: Oct 20, 2016

CONFIDENTIAL

SOURCE DL 32

Pay To

Transcontinental Gas Pipe Line Company, LLC
 Attn: Settlements Administrator
 P.O. Box 1396
 Houston, TX 77251

Summary

[REDACTED]

paid

| Deal/Type | Deal Direction | Amount Due | Currency |
|----------------|----------------|------------|----------|
| TPORT | Buy | [REDACTED] | USD |
| TPORT Subtotal | | [REDACTED] | USD |
| TOTAL | | [REDACTED] | USD |

Details

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

TPORT Buy D E F G H I J K

| | | | | | | | | | | | | |
|---------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----|
| 1659377 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | USD |
| 1659380 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | USD |
| 943268 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | USD |
| 943268 | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | USD |

52-9.10

actual estimate

| | | |
|----------------|------------|-----|
| Buy Subtotal | [REDACTED] | USD |
| TPORT Subtotal | [REDACTED] | USD |
| TOTAL | [REDACTED] | USD |

52-9

52-9.2

SOURCE



Williams Gas Pipeline - Transco

Invoice Summary Statement

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

8/4/17
LINE

Title INVOICE

Invoice Identifier: 178639
Billing Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Accounting Period: Sep, 2016
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

Invoice Date: 10/10/2016
Net Due Date: 10/20/2016
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description | A Amount Due |
|----------------------|-----------------------------------|--|-----------------|
| 1 | 9114388 | FT / FIRM TRANSPORTATION | [REDACTED] |
| Invoice Total Amount | | | 52-9 |

Please make wire transfer payments on Net Due Date: 10/20/16
Payee: [REDACTED], LLC

If invoice total amount is less than \$100,000, please send check to:
TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC
Duns: 007933021
P.O. BOX 301269
DALLAS, TX 75303-1209

Michelle Down
Manager, Power & Fuel Accounts

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 10/7/2016 02:52:29
Report Number: I-1583

1900462999-10-16-16 Page 1 of 1

CONFIDENTIAL

42-9.3

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

gcl
4/17

Title Invoice Paym. Summary
Gas Invoice Payment Summary

Supplier: TRANSCO - VENDOR 269465
Invoice Month/Year: October-2016
Production Month/Year: September-2016

| Invoice # | Volume | Amount |
|-----------|--------|----------|
| 178639 | A | B |
| Total | MMBtu | Pay This |

| | Volume | Amount |
|------------------------|--------|--------|
| Purchases | C | D |
| Net Total | | |
| Variance From Invoice* | | |

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.

| Pipeline | Volume |
|--------------|--------|
| TRANSCO | E |
| Total Volume | |

52-9.3

PBC

SOURCE DR 32

52-9.4

CONFIDENTIAL

Florida Power & Light
Fuel Cost Recovery Clause
DKT# 170001-EI, ACN 17-023-4-1
TYE 12/31/2016

DL

Title Deal Price

You are not authorized to edit this deal

1 [Status: Saved-Locked-eConf:MATCHED(CP)-ConfirmSent-ConfirmExecuted-Invoiced] [Modified: exe09rg 2016-10-20 10:19:09]

| | | | |
|------------------------------|---|---------------------|---|
| Number <u>8714700</u> Ticket | | Tiers (Not Shaped) | |
| 2 Trade Date | <input checked="" type="checkbox"/> Trader <u>Mirielys Nieto (RE)</u> | Tier 2 | D |
| Portfolio | <u>FPL Optimization Program</u> | Start Date | |
| Agent for | | End Date | |
| 3 Counterparty | | Price Type | |
| 4 Contact | <input type="button" value="New Contact"/> | Trigger Party | |
| Credit Limit | <input type="button" value="Available"/> | Trigger Settle Type | |
| Priority | <u>INTERRUPT (GAS, INTERRUPT)</u> | Pipeline | |
| Direction | <u>Sell</u> FAS <u>Hedge MTM Non-Qualifying</u> | Zone | |
| 5 Deal From | | Point | |
| Term | <u>Spot</u> Contract <u>FPL-HSB-15-007</u> | Base Point | |
| Strategy | <u>PRODSALES</u> | Formula | |
| Exec Method | <u>IM</u> Exec Time <u>09:21</u> | Fixed Price | |
| Currency | <u>USD</u> Unit Of Measure <u>NIMBTU</u> | Base | |
| | | Premium | |
| | | Volume | |
| | | Frequency | |
| | | Daily Volume | |
| | | Invoice | |

| Broker Commissions | | | | | Volume Charges | |
|--------------------|------|-----|-----|-----|----------------|--------|
| Broker | Freq | Fee | Cur | Inv | Charge Type | Charge |
| | | | | | | |

6 Notes Product E

Internal Notes Manual Confirm

Special Terms Include in Notional Calculation

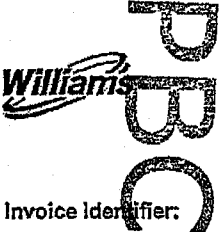
Pricing Notes DF Reportable Not Reportable

PBC

SOURCE DR 32

52-9.5

SOURCE DL 32



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

CONFIDENTIAL

Invoice Identifier: 178639
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Penelope Campos
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
penelope.campos@fpl.com

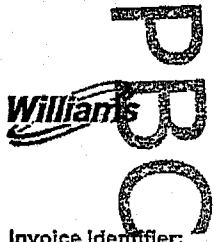
Accounting Period: Sep, 2016
Service Requester Contract Number: 9114388
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371
Invoice Date: 10/10/2016
Net Due Date: 10/20/2016
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | A Package ID | Replacement/ Release Code: Contract Number/ SR Name | B Acct Adj Mthd | C Dates Effective | D Quantity | E Unit Price | Amount Due |
|-------------|---|-----------------------------------|------------------------------------|--------------|---|-----------------|-------------------|------------|--------------|------------|
| 1.00001 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9003962 | 9004562 | | | | | | | |
| | SCOTT MOUNTAIN BAY GAS STG M3601 | | | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| 1.00002 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9004982 | 1005320 | | | | | | | |
| | PINE VIEW M3617 CITRONELLE FGT | | | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| 1.00003 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9003962 | 1005320 | | | | | | | |
| | SCOTT MOUNTAIN CITRONELLE FGT M3601 | | | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| 1.00004 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9004982 | 9004562 | | | | | | | |
| | PINE VIEW M3617 BAY GAS STG | | | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| 1.00005 | 1 Current Business (Transportation) (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | 9003962 | 9004562 | | | | | | | |
| | SCOTT MOUNTAIN BAY GAS STG M3601 | | | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| 1.00006 | 1 Current Business (Transportation) | 9003962 | 9004562 | | | | | | | |

52-9.6

CONFIDENTIAL



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

Invoice Identifier: 178639

Accounting Period: Sep, 2016

Service Requester Contract Number: 9114388

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | A Package ID | Replacement/ Release Code Contract Number/ SR Name | Acct Adj Mthd | B Dates Effective | C Quantity | D Unit Price | E Amount Due |
|-------------|--|--|------------------------------------|--------------|--|---------------|-------------------|------------|--------------|--------------|
| 1.00007 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00008 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00009 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00010 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00011 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | PINE VIEW M3617 BAY GAS STG 4A/1 | 4A/1 | | | | | | | |
| 1.00012 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | PINE VIEW M3617 CITRONELLE FG 4A/1 | 4A/1 | | | | | | | |
| 1.00013 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |

SOURCE DR 32

52-9.7

SOURCE DL 32



Williams Gas Pipeline - Transco Invoice Detail Statement - Final

CONFIDENTIAL

Invoice Identifier: 178639

Accounting Period: Sep. 2016

Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

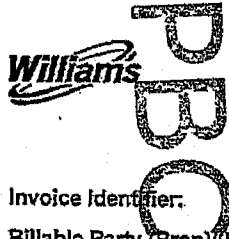
Service Requester Contract Number: 9114388

Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

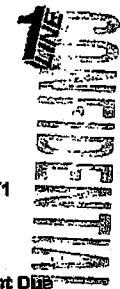
| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | A Package ID | Replacement/ Release Code Contract Number/ SR Name | B Acct Adj Mthd | C Dates Effective | D Quantity | E Unit Price | Amount Due |
|-------------|--|--|------------------------------------|-----------------|--|--------------------|----------------------|---------------|-----------------|------------|
| 1.00014 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00015 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00016 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00017 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00018 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00019 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |
| 1.00020 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | SCOTT MOUNTAIN BAY GAS STG M3601 4A/1 | 4A/1 | | | | | | | |

Run Date/Time: 10/7/2016 03:43:42
Report Number: I-1516

52-9.8



**Williams Gas Pipeline - Transco
Invoice Detail Statement - Final**



SOURCE DL 32

Invoice Identifier: 178639
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Accounting Period: Sep, 2016
Service Requester Contract Number: 9114388
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

| Line Number | TT / Misc Note / Charge Description | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | A Package ID | Replacement/Release Code Contract Number/ SR Name | Acct Adj Mthd | B Dates Effective | C Quantity | D Unit Price | E Amount DUE |
|------------------------|--|-----------------------------------|------------------------------------|--------------|---|---------------|-------------------|------------|--------------|--------------|
| 1.00021 | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) 1 Current Business (Transportation) | PINE VIEW M3617 | BAY GAS STG | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| | | .9003962 | 9004562 | | | | | | | |
| | (COT 0.00240, CEP 0.00129, ACA 0.00140) (Price Tier: 1) | SCOTT MOUNTAIN M3601 | BAY GAS STG | | | | | | | |
| | | 4A/1 | 4A/1 | | | | | | | |
| Contract Total Amount: | | | | | | | | | | |

10-9-16

EXHIBIT C

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 17-023-4-1
DOCKET NO: 20200001-EI
DATE: June 29, 2020

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|----------------------|-----------------------------|---------------------|-----------------|---|---|------------------|
| 8 | Board of Director's Minutes | 3 | Y | Pg. 1, Col. A, Lns. 1-7 Pg. 2, Col. A, Lns. 1-29 Pg. 3, Col. A, Lns. 1-14 | (e) | S. Seeley |
| 8.1 | Board of Director's Notes | 1 | Y | Lns. 1-4 | (e) | S. Seeley |
| 8.2 | Board of Director's Notes | 1 | N | | | |
| 9 | Audit Report List | 3 | Y | ALL | (b) | A. Maceo |
| 9.1 | Internal Audit | 9 | Y | ALL | (b) | A. Maceo |
| 43.1.1 | Natural Gas Requisition | 1 | N | | | |
| 43.1.2 | Natural Gas Requisition | 3 | N | | | |
| 43.1.3 | Natural Gas Requisition | 3 | N | | | |
| 43.1.4 | Natural Gas Requisition | 2 | N | | | |
| 43.1.5 | Natural Gas Requisition | 3 | N | | | |
| 43.1.6 | Natural Gas Requisition | 3 | N | | | |
| 44.2 | Reconciliation | 2 | N | | | |
| 44.2.1 | Adjustments | 2 | N | | | |
| 44.2.2 | Consumptions | 7 | N | | | |
| 44.3 | Fuel | 1 | Y | Col. A, Lns. 1-13 | (d), (e) | G. Yupp |
| 44.3.1 | Summary Balance | 2 | N Y | Pg. 1 Pg. 2, Cols. A-D, Lns. 1-6 Cols. E-I | (d), (e) | G. Yupp |
| 44.4 | Fuel | 1 | Y | Col. A, Lns. 1-22 | (d), (e) | G. Yupp |
| 44.4.1 | Summary Balance | 2 | N Y | Pg. 1 Pg. 2, Cols. A-D, Lns. 1-6 Cols. E-I | (d), (e) | G. Yupp |
| 45.1.3 | Fuel Use Report | 1 | N | | | |
| 45.1.4 | Corrections & Adjustments | 3 | N | | | |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|---------------|--------------------------------------|--------------|---------------------|--|--|-----------|
| 45.1.5 | Corrections & Adjustments | 4 | N | | | |
| 45.1.6 | Corrections & Adjustments | 3 | N | | | |
| 45.2 | Reconciliation Schedule | 1 | N | | | |
| 45.2.1 | Fossil Fuel Inventory | 12 | N | | | |
| 45.3 | Light Oil Purchases | 1 | N | | | |
| 45.4 | Transportation Coal Cost | 1 | Y | ALL | (d), (e) | G. Yupp |
| 45.4.1 | Transportation Coal Cost | 1 | Y | Block A Cols. A-O, Lns. 1-20 | (d), (e) | G. Yupp |
| 45.4.2 | Transportation | 12 | Y N Y | Pgs. 1-2, ALL Pgs. 3-5 Pgs. 6-12, ALL | (d), (e) | G. Yupp |
| 45.4.3 | Transportation Invoice | 2 | Y | Pg. 1, Cols. G-P Block R Pg. 2, Cols. A-S | (d), (e) | G. Yupp |
| 45.5 | Inventory Analysis | 2 | N | | | |
| 46.1 | Adjustments | 2 | N | | | |
| 46.2 | Billing Summary February 2016 | 1 | N | | | |
| 46.2.1 | Power Lambda Report | 4 | N | | | |
| 46.3 | Payment | 1 | N | | | |
| 46.3.1 | Invoice & Summary | 2 | N | | | |
| 47.1.1 | Purchases | 2 | N | | | |
| 47.1.2 | Invoice | 1 | N | | | |
| 47.1.3 | Reimbursements | 3 | N | | | |
| 47.1.4 | Purchases | 2 | N | | | |
| 47.1.5 | Invoice and Reimbursements | 3 | N | | | |
| 47.1.6 | Recalculations | 3 | N | | | |
| 47.2 | Audit Request No. 22 - Part No. 2 | 1 | N | | | |
| 48.2 | Sales Summary | 2 | N Y | Pg. 1 Pg. 2, Cols. A-B | (d), (e) | G. Yupp |
| 48.2.1 | Billing Statement | 2 | Y | Pg. 1, Col. A, Lns. 1-5 Pg. 2, Col. A Col. B, except Line 1 Lns. 2c, 3d, 4e | (d), (e) | G. Yupp |
| 49.1 | Purchases | 2 | N | | | |
| 49.1.1 | Adjustments | 1 | N | | | |
| 49.1.2 | Purchase Statement | 3 | N | | | |
| 49.1.3 | Purchase Statement | 15 | N | | | |
| 49.1.4 | Invoice | 1 | N | | | |
| 49.1.5 | Purchase Statement | 3 | N | | | |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|---------------|-----------------------------|--------------|----------|---|--|-----------|
| 50 | Accounts | 1 | Y | Col. A, except Lns. 1-2 | (d), (e) | G. Yupp |
| 50.1 | Invoice | 3 | Y | Pg. 1, Cols. A-C Lns. 1-25 Pg. 2, Lns. 26-63 Pg. 3, Cols. A-D | (d), (e) | G. Yupp |
| 50.1.1 | Invoice | 2 | Y | Pg. 1, Line 1A Cols. B-I Pg. 2, Cols. A-E | (d), (e) | G. Yupp |
| 51.1 | Invoice | 1 | N | | | |
| 51.1.1 | Purchase | 1 | N | | | |
| 51.1.2 | System Transportation Rates | 1 | N | | | |
| 51.2 | Invoice | 2 | Y | Pg. 1, Col. A Cols. B-C except Line 1 Col. D Pg. 2, Col. A, Lns. 1-2 Col. B, Lns. 1-4 | (d), (e) | G. Yupp |
| 51.2.1 | Invoice | 8 | Y | Pg. 1, Line 1A Col. B, Lns. 2-9 Cols. C-E Pgs. 2-3, Col. A, Lns. 1-12 Cols. B-D Pg. 4, Col. A, Lns. 1-10 Cols. B-D Pgs. 5-6, Col. A, Lns. 1-12 Cols. B-D Pg. 7, Col. A, Lns. 1-10 Cols. B-D Pg. 8, Col. A, Lns. 1-5 Cols. B-D | (d), (e) | G. Yupp |
| 51.2.2 | Invoice | 2 | Y | Pg. 1, Cols. A-D, Line 1 Pg. 2, Cols. A-G, Lns. 1-5 | (d), (e) | G. Yupp |
| 51.2.3 | Usage Rate | 1 | Y | ALL | (d) | G. Yupp |
| 52-3 | Asset | 1 | Y | Col. B-J, Lns. 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30,32 | (e) | G. Yupp |
| 52-3.1 | Optimization | 1 | Y | Col. A, except Line 1 | (e) | G. Yupp |
| 52-3.2 | Sales | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-3.3 | Sales | 1 | Y | ALL | (d), (e) | G. Yupp |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|---------------|----------------|--------------|----------|--|--|-----------|
| 52-3.4 | Sales | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-3.5 | Sales | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-3.6 | Sales | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-3.7 | Sales | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-3.8 | Reconciliation | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-4 | Premiums | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-4.1 | Options | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D, Lns. 6-10 Cols. E-N | (d), (e) | G. Yupp |
| 52-4.2 | Options | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D, Lns. 6-8 Cols. E-L | (d), (e) | G. Yupp |
| 52-4.3 | Trades | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-4.4 | Trades | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-4.5 | Invoice | 1 | Y | Cols. A-B Lns. 1-4 (Bank acct. number redacted on original workpaper) | (e) | G. Yupp |
| 52-4.6 | Invoice | 1 | Y | Col. A, Lns. 1-2 Col. B, Lns. 1-4 Cols. C-J | (d), (e) | G. Yupp |
| 52-4.7 | Invoice | 1 | Y | Col. A, Lns. 1-2 Cols. B-H Blocks I-J | (d), (e) | G. Yupp |
| 52-4.8 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.9 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.10 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.11 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|---------------|--------------|--------------|----------|---|--|-----------|
| 52-4.12 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.13 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.14 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.15 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.16 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Cols. D-E Col. F, Line 6 | (d), (e) | G. Yupp |
| 52-4.17 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Cols. D-E Col. F, Line 6 | (d), (e) | G. Yupp |
| 52-4.18 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-4.19 | Price Survey | 1 | N | | | |
| 52-4.20 | Price Survey | 1 | N | | | |
| 52-4.21 | Price Survey | 1 | N | | | |
| 52-4.22 | Price Survey | 1 | N | | | |
| 52-4.23 | Price Survey | 1 | N | | | |
| 52-4.24 | Price Survey | 1 | N | | | |
| 52-4.25 | Price Survey | 1 | N | | | |
| 52-4.26 | Price Survey | 1 | N | | | |
| 52-4.27 | Price Survey | 1 | N | | | |
| 52-4.28 | Price Survey | 1 | N | | | |
| 52-4.29 | Schedules | 1 | Y | Cols. A-AC Block AD | (d), (e) | G. Yupp |
| 52-4.30 | Schedules | 1 | N | | | |
| 52-5 | Storage | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-6 | Invoice | 1 | Y | Cols. A-F | (d), (e) | G. Yupp |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|---------------|--------------------|--------------|----------|---|--|-----------|
| 52-7 | Invoice | 1 | Y | Cols. A-B Lns. 1-4 (Bank acct. number redacted on original workpaper) | (d), (e) | G. Yupp |
| 52-7.1 | Invoice | 1 | Y | Col. A, Lns. 1-2 Col. B, Lns. 1-2 Col. C Cols. D-J, Line 3 Col. K | (d), (e) | G. Yupp |
| 52-7.2 | Volume | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.3 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.4 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.5 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.6 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.7 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.8 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.9 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.10 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.11 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-7.12 | Asset Agreement | 1 | Y | ALL | (d), (e) | G. Yupp |
| 52-8 | Invoice | 1 | Y | Col. A, Line 1 Col. B Line 2 Cols. C-W (Bank acct. number redacted on original workpaper) | (d), (e) | G. Yupp |
| 52-8.1 | Invoice | 1 | Y | Col. A, Line 1 Cols. B-K Col. L, Line 1 Lines 1-2 | (d), (e) | G. Yupp |
| 52-8.2 | Purchase Statement | 1 | Y | Col. A, Lns. 1-2 Col. B, Lns. 1-6 Cols. C-J | (d), (e) | G. Yupp |
| 52-8.3 | Purchase Statement | 1 | Y | Col. A, Lns. 1-3 Cols. B-H | (d), (e) | G. Yupp |
| 52-8.4 | Invoice | 1 | Y | Line 1 Cols. A-E | (d), (e) | G. Yupp |
| 52-8.5 | Purchase Statement | 1 | Y | Cols. A-K | (d), (e) | G. Yupp |
| 52-8.6 | Price Survey | 1 | N | | | |
| 52-8.7 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|---------------|--------------------|--------------|----------|--|--|-----------|
| 52-8.8 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-9.2 | Purchase Statement | 1 | Y | Col. A, Line 1 Cols. B-K | (d), (e) | G. Yupp |
| 52-9.3 | Invoice | 1 | Y | Col. A (Bank acct. number redacted on original workpaper) | (d), (e) | G. Yupp |
| 52-9.4 | Invoice | 1 | Y | Cols. A-E | (d), (e) | G. Yupp |
| 52-9.5 | Pricing | 1 | Y | Col. A, Lns. 2-5 Col. B, Line 5 Col. C, Line 1 Col. D Col. E, Line 6 | (d), (e) | G. Yupp |
| 52-9.6 | Invoice | 1 | Y | Cols. A-E | (d), (e) | G. Yupp |
| 52-9.7 | Invoice | 1 | Y | Cols. A-E | (d), (e) | G. Yupp |
| 52-9.8 | Invoice | 1 | Y | Cols. A-E | (d), (e) | G. Yupp |
| 52-9.9 | Invoice | 1 | Y | Cols. A-E | (d), (e) | G. Yupp |
| 52-9.10 | Tariff | 1 | N | | | |

EXHIBIT D

DECLARATIONS

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20200001-EI

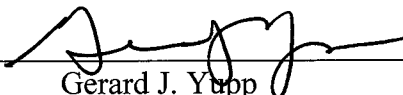
DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 17-023-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, fuel oil, coal and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2017-0250-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Gerard J. Yupp

Date: 6/24/2020

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20200001-EI

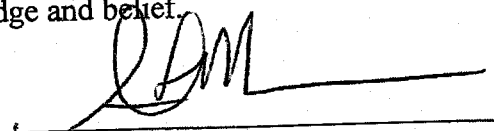
DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 17-023-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2016. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2017-0250-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Antonio Maceo

Date: 6/23/20

FIRST REVISED EXHIBIT D
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20200001-EI

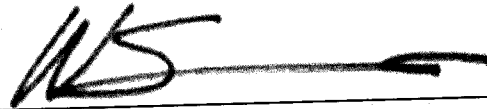
DECLARATION OF WILLIAM SCOTT SEELEY

1. My name is William Scott Seeley. I currently serve as Vice President, Compliance & Corporate Secretary of NextEra Energy, Inc. ("NEE") and Florida Power & Light Company ("FPL"). I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the First Revised Exhibit C, and the documents that are included in Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 17-023-4-1 for which I am designated as the declarant. The materials I have reviewed, and which are asserted by NEE and FPL to be proprietary confidential business information, contain or constitute competitively sensitive information, the disclosure of which could impair NEE's or FPL's competitive business. Specifically, the information includes NEE Board of Director's highly confidential discussions and presentations which describe business plans or strategies. Some of the materials relate to personal employee information. To the best of my knowledge, NEE and FPL have maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2017-0250-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL and NEE can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



William Scott Seeley

Date: June 16, 2020