



July 10, 2020

VIA ELECTRONIC FILING

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

In re: *Petition by Duke Energy Florida, LLC for Approval of Actual Storm Restoration Costs and Associated Recovery Process Related to Hurricane Michael and Tropical Storm Alberto*; Docket No. 20190110-EI

Dear Mr. Teitzman:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC (“DEF”), DEF’s Fifth Request for Confidential Classification filed in connection with the information contained within the direct testimony and exhibits of the Office of Public Counsel’s (“OPC”) witness, Helmuth Schultz III, filed on June 19, 2020. This filing includes the following:

- DEF’s Fifth Request for Confidential Classification;
- Slip-sheet for confidential Exhibit A;
- Redacted Exhibit B (two copies);
- Exhibit C (justification matrix); and
- Exhibit D (affidavit of Tom Morris).

DEF’s confidential Exhibit A that accompanies the above-referenced filing has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (813) 227-8114 should you have any questions concerning this filing.

Respectfully,

Shutts & Bowen LLP

/s/ Daniel Hernandez

Daniel Hernandez

Enclosure (as noted)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Michael and Tropical Storm Alberto.

Docket No. 20190110-EI

Filed: July 10, 2020

DUKE ENERGY FLORIDA, LLC'S FIFTH REQUEST FOR CONFIDENTIAL CLASSIFICATION

Duke Energy Florida, LLC, (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Fifth Request for Confidential Classification (the “Request”) for certain information contained within the direct testimony and exhibits of the Office of Public Counsel’s (“OPC”) witness, Helmuth Schultz III, filed on June 19, 2020. In support of this Request, DEF states:

1. The information contained within the direct testimony and exhibits of OPC’s witness, Helmuth Schultz III, is “proprietary confidential business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this Request:

(a) Sealed **Exhibit A** is a package containing an unredacted copy of the information contained within the direct testimony and exhibits of OPC’s witness, Helmuth Schultz III, for which DEF seeks confidential treatment. **Exhibit A** is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted copy, the information asserted to be confidential is highlighted in yellow.

(b) **Composite Exhibit B** is two copies of the redacted information contained within the direct testimony and exhibits of OPC’s witness, Helmuth Schultz III, for which the

Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) **Exhibit C** is a table which identifies, by the page and specific portions of the information contained within the direct testimony and exhibits of OPC's witness, Helmuth Schultz III, the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) **Composite Exhibit D** contains an affidavit attesting to the confidential nature of the information identified in this Request.¹

3. As indicated in **Exhibit C**, the information for which DEF requests confidential classification is "proprietary confidential business information" within the meaning of Section 366.093(3), F.S. Specifically, the information contained within the direct testimony and exhibits of OPC's witness, Helmuth Schultz III, describes, concerns, or relates to proprietary confidential business information including the Company's contractual rate information with third-party vendors. DEF must ensure that sensitive business information such as contractual business information is kept confidential, the disclosure of which would impair the Company's competitive business advantages. Therefore, the confidential information at issue qualifies for confidential classification. *See* §§ 366.093(3) (d), F.S.; Affidavit of Tom Morris at ¶ 5. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would impair the ability of the Company to negotiate contracts on favorable terms. *See* § 366.093(3)(d) and (e), F.S.; Affidavit of Tom Morris at ¶ 6. Accordingly, such information

¹Due to the current circumstances with COVID-19, DEF is submitting this Request for Confidential Classification with an Unverified Affidavit. DEF will file a Verified Affidavit as soon as the climate allows.

constitutes “proprietary confidential business information,” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as **Exhibit A** is intended to be and is treated as confidential by the Company. *See* Affidavit of Tom Morris at ¶ 7 and 8. The information has not been disclosed to the public and the Company has treated and continues to treat the information at issue in this Request as confidential. *Id.*

5. DEF requests that the information identified in **Exhibit A** be classified as “proprietary confidential business information” within the meaning of Section 366.093(3), F.S., that the information remain confidential for a period of at least eighteen (18) months as provided in Section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Fifth Request for Confidential Classification be granted.

DATED this 10th day of July, 2020.

/s/ Daniel Hernandez
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CERTIFICATE OF SERVICE (DOCKET. NO. 20190110-EI)

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 10th day of July, 2020, to all parties of record as indicated below.

/s/ Daniel Hernandez
Attorney

<p>Ashley Weisenfeld / Rachael Dziechciarz Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 aweisenf@psc.state.fl.us rdziehc@psc.state.fl.us</p>	<p>J.R. Kelly / Charles J. Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison St., Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us</p>
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Exhibit A

“CONFIDENTIAL”

(submitted under separate cover)

Exhibit B

REDACTED

(two copies)

REDACTED

1 HWS-2, Schedule F, Page 6e reflects \$1,221,963 as being billed by Company M.
2 Therefore, I am recommending a refund adjustment of \$1,221,963. This also appears
3 to have been part of the \$1.7 million adjustment by Duke in its supplemental filing
4 made in May 2020. If it were not for the OPC’s review, I do not believe this \$1.7
5 million error would not have been discovered.

6 The next adjustment is for a duplicate billing. The invoice summary included [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]
11 [REDACTED]

12 Even though I have made these specific adjustments, I would note that there are a
13 number of invoices that should be adjusted because various contractors did not provide
14 any actual restoration work for Duke. In this case, those contractors either did not make
15 it to Florida or arrived and then were released. The Commission should require Duke
16 to conduct an additional review of these invoices (for example vendors P, V, G and N
17 as discussed below) and demonstrate that customers are not being overcharged beyond
18 the specific instances that I have pointed out in my testimony.

19
20 **Q. COULD YOU IDENTIFY SOME ADDITIONAL EXAMPLES OF THIS**
21 **OCCURRING?**

22 **A.** Yes. The billing for Company P was questioned in three interrogatories. The
23 Company’s response to Citizens’ Interrogatory No. 3-85 was the standard response I
24 referred to earlier that said standby/ mobilization/demobilization was not tracked. The

REDACTED

1 391 miles to 411 miles and the travel time to be 6 1/2 hours to 7 hours. Normal travel
2 speed is estimated to be 58.7 mph (411 miles/7 hours) compared to the travel speed
3 allowed by Duke of 17.1 mph (411 miles/24 hours) after allowing 8 hours of standby
4 on October 10. Applying a reduced travel time of 24 hours and comparing that to a
5 reasonable travel time of 9 hours (7 hours plus 2 hours for stops) shows Duke's allowed
6 travel time for Company AA being 2.67 times higher. The bottom line is that this
7 results in Duke's ratepayers overpaying for the services this contractor actually
8 provided.

9 Another example is Company BB's Invoice No. [REDACTED] which included
10 billing for October 8 through October 13. This contractor arrived on October 10
11 meaning the crews travelled for two to three days. I assumed Dallas, Texas as the
12 origin and Dunnellon, Florida as the destination. Texas is the billing location for
13 Company BB and receipts suggested this is the direction that this contractor or some
14 of the crews came from. MapQuest indicates travel time of 15 1/2 hours to travel 993
15 miles. That equates to 64 mph. The travel time for the various crews for October 8
16 ranged from 8-17 hours, for October 9 ranged from 16-17 hours and for October 10
17 ranged from 12-16 hours. That said, I assumed the lower hours for each day which
18 totaled to 36 hours – more than double the MapQuest travel time. If I deduct half of
19 day 3 for standby, the travel time was 30 hours. That 30 hours, when compared to a
20 reasonable travel time of 18 1/2 hours (consisting of 15 1/2 hours for travel plus 3 hours
21 for stops) indicates Duke allowed 1.62 times what should reasonably and
22 conservatively have been allowed for this contractor.


23 One more example is Company A where I rely on the time report found on Bates page
24 6230. The travel was from Louisville, Kentucky to Perry, Florida with 33 hours being

REDACTED

1 these costs were based on project type and on a contractual commitment. For example,
2 the support for \$4,987,789 for a Transmission Contractor T invoice consisted of only a
3 form that identified a total cost, an amount paid to-date and an amount currently due.
4 “Backup” for this invoice consisted of 2 pages; the first is an invoice summary page
5 with the same information already listed on the invoice and the second page is a cost
6 to date and remaining cost. (Bates 13098-13100) This provides no level of detail
7 explaining the nature of the expenditures, and effectively is no different than simply
8 writing a number on the back of an envelope. Certainly, this is insufficient
9 documentation for any regulatory agency to approve as being a prudently incurred
10 storm cost and to require ratepayers to pay.

11

12 **Q. HAVE YOU SEEN THIS TYPE OF LIMITED INFORMATION PRESENTED**
13 **AS SUPPORTING DOCUMENTATION BEFORE?**

14 **A.** Yes, I have. This is not uncommon for a utility to attempt this kind of short cut.
15 Contractors usually provide some level of detail with their invoices. Absent any detail
16 to the invoices, it is not obvious what a company would be paying for or what it
17 received. That’s just good sound business practice. In this case, all that is clear is that
18 Duke paid Transmission Contractor T a total of \$47,422,764 and that there were
19 contract modifications from time to time. I would also note that I found one billing by
20 Contractor T that was for services beginning October 8 which was prior to the storm.
21  I question how a significant commitment for a transmission
22 facility rebuild was made prior to the storm and then included for recovery in the storm
23 cost recovery docket.

24

REDACTED

1 section of my testimony, I recommend an adjustment that in essence would impact the
2 transmission contractor costs in total, part of which would apply to line contractors.

3 **2. Line Clearing Costs**

4 **Q. WHAT AMOUNT IS DUKE REQUESTING FOR LINE CLEARING?**

5 **A.** In its response to Citizens' Interrogatory No. 5-150, Duke is requesting \$13,500,000
6 for line clearing costs. This consists of \$4,446,000 of transmission-related costs for
7 Hurricane Michael, \$9,032,000 of distribution-related costs for Hurricane Michael and
8 \$22,000 of distribution costs for Tropical Storm Alberto. Based upon the Company's
9 schedules which reflected a line reporting error, the only adjustment for non-
10 incremental cost is an adjustment to transmission for \$940,000. This is an adjustment
11 made by Duke in its May 2020 second supplemental petition filing.

12

13 **Q. DO YOU HAVE ANY CONCERNS WITH RESPECT TO DUKE'S**
14 **PROCESSING OF DISTRIBUTION LINE CLEARING INVOICES?**

15 **A.** Yes. The concern with travel and excess mobilization/demobilization discussed above
16 in my discussion on line contractors also exists here. An example is [REDACTED]
17 [REDACTED] where the detail showed the
18 travel maps for traveling to Florida for two different days. The first travel map (Bates
19 11) indicated the distance from [REDACTED] to Lamont/Monticello, Florida to be 674
20 miles requiring 10 hours of travel. The contractor's time sheets reflected 16 hours of
21 travel being billed. The second travel map (Bates 14) indicated the distance from
22 Lamont/Monticello, Florida to Dunnellon, Florida to be 131 miles requiring 2 hours
23 and 14 minutes of travel. The contractor's time sheets reflected 16 hours of travel being

REDACTED

1 billed. Duke's request to make its customers pay for 32 hours of travel in this instance
2 when the trips are listed as 12 1/2 hours is not considered reasonable and the excess
3 should be refunded to ratepayers.

4 Another example is Duke's request to recover from ratepayers [REDACTED] as storm costs
5 that Duke paid to [REDACTED] even though this contractor provided no
6 restoration work. Not only did this contractor bill for excessive travel, it also submitted
7 seven invoices for October 9 through October 11 that ended with them going to the
8 Carolinas to provide service and never providing service to Florida customers. What
9 makes those seven bills even more of a concern is that another crew for this contractor
10 began mobilizing to Florida on October 8 only to be released on October 9 so they
11 could proceed to Georgia to assist another utility. Since the crew was released on
12 October 9, I would ask why were the other seven crews mobilized to come to Florida
13 to only standby, perform no work, and then be released to go to the Carolinas?

14

15 **Q. ARE YOU RECOMMENDING ANY REFUND ADJUSTMENTS TO**
16 **DISTRIBUTION LINE CLEARING COSTS?**

17 **A.** Yes. I am recommending that at a minimum \$430,524 be refunded. While additional
18 refunds for excessive mobilization is likely warranted and additional adjustments
19 should be made for costs where supporting documentation could not be located, I have
20 not quantified an adjustment at this time; however, I reserve the right to recommend
21 one as more information on this issue is provided.

22

23 **Q. ARE THERE CONCERNS WITH THE REQUESTED TRANSMISSION LINE**
24 **CLEARING COSTS?**

REDACTED

1 A. Yes, there are concerns. While the invoices provided by Duke purportedly support
2 distribution costs totaling \$40,378,712, the identity of the cost and level of detail was
3 not discernable. For example, support for [REDACTED] costs included two
4 ‘back-of-the-envelope’ invoices (with no supporting cost detail) totaling \$12,721,241.
5 These invoices – representing costs customers are currently paying only on a
6 provisional, interim basis – are useless in trying to justify these costs since the
7 documents provide no information as to what services or costs Duke paid for or
8 received. The first invoice (Bates 680-682) consisted of a one line billing for
9 \$12,079,838, a partial billing for \$9,059,879, which is the amount questioned, and a
10 third billing for \$3,019,960 that could not be identified in the listing for this contractor.
11 (Bates Nos. 680-682) The second billed amount in question is a single line invoice for
12 \$3,661,362 and an accompanying two page email that indicated it was approved for
13 payment. (Bates Nos. 673-675) This is contrary to the purely provisional and interim
14 nature of the current SCRM rate.

15 The transmission logistic charges had only one invoice that could be located in the
16 summary of charges totaling \$2,050,346, identified as logistics costs. That invoice did
17 not match the listed cost. In addition, some invoices requested as part of a discovery
18 request could not be located in the Company’s response to Citizens’ POD 1-16 that
19 purported to provide supporting documents. Furthermore, there were invoices provided
20 that could not be located on the listing of costs. This missing supporting documentation
21 is troublesome. There is no doubt that costs were incurred, yet the level of detail and
22 support are questionable and insufficient to meet a company’s burden of proof. These
23 amounts are not insignificant, and the Commission should deny Duke’s recovery of

REDACTED

1 these costs until it can at least a minimum show adequate cost support and justification.
2 These costs do not meet such a minimum threshold.

3

4 **Q. ARE YOU PROPOSING A REFUND ADJUSTMENT TO THE COMPANY'S**
5 **LOGISTIC EXPENSE FOR THE DIFFERENCE?**

6 **A.** Yes. I am recommending that \$6,360,621 or 50% of the unidentifiable costs be
7 excluded from the Company's distribution logistics recovery request and refunded to
8 Duke's customers.

9 Support for a majority of the transmission logistics costs being requested totaling
10 \$2,050,346 also could not be located. As Duke has not met its burden of proof to
11 support these costs, I am recommending that [REDACTED]
12 [REDACTED] which
13 are currently being collected by Duke be refunded to its customers since the Company
14 failed to provide any supporting justification. This is a reduction of \$977,489.

15 **4. Other Contractor Costs**

16 **Q. WHAT AMOUNT OF OTHER CONTRACTOR COSTS HAS DUKE**
17 **INCLUDED IN ITS REQUEST?**

18 **A.** Duke included a total of \$9,311,000 of other contractor costs for Hurricane Michael.
19 This includes \$425,000 for aviation contractors, \$99,000 for contractor materials,
20 \$8,585,000 for materials and other supplies and 202,000 that is not identifiable. The
21 transmission portion of the total Other Contractor Costs is \$6,764,932.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Transmission Contractors - Billing Summary
Exhibit No. HWS-2
Schedule F
Page 2 of 16

Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Expenses & Materials	Total	IR 150	Description
	Michael									
1	[REDACTED]	[REDACTED]						0	65,387	Ltd detail
2	[REDACTED]									Duplicates above invoice since total is \$200,945 + 65,387
3	[REDACTED]							0	315,793	Ltd detail
4	[REDACTED]							0	342,716	
5	[REDACTED]							0	109,860	
6	[REDACTED]							0	2,919,000	Ltd detail
7	[REDACTED]							0	4,983,259	Ltd detail
8	[REDACTED]							0	2,584,830	Ltd detail
9	[REDACTED]							0	4,987,789	Ltd detail
10	[REDACTED]							0	11,930,051	Ltd detail
11	[REDACTED]							0	7,080,058	Ltd detail
12	[REDACTED]							0	4,301,799	
13	[REDACTED]							0	640,876	Ltd detail
14	[REDACTED]							0	3,089,569	
15	[REDACTED]							0	1,864,134	
16	[REDACTED]							0	473,001	Ltd detail
17	[REDACTED]							0	709,502	Ltd detail
18	[REDACTED]		2448		249,463	113,983	1,156	364,603	364,603	10/8-10/18
19	[REDACTED]	[REDACTED]	2566.25		251,226	141,761	1,220	394,207	394,207	
20	[REDACTED]	[REDACTED]						0	289,839	10/10-10/16
21	[REDACTED]							0	1,044,363	No detail
22	[REDACTED]							0	668,020	
23	[REDACTED]							0	853,121	No detail
24	[REDACTED]						3,980,252	3,980,252	3,980,252	No detail
25	[REDACTED]							0	44,100	No detail
26	[REDACTED]				144,576	216,257	37,706	398,539	398,539	Ltd Detail
27	[REDACTED]							0	146,273	No detail
28	[REDACTED]							0	6,509,317	
29	[REDACTED]							0	331,725	No detail
30	[REDACTED]							0	6,078,513	
31	[REDACTED]							0	6,944,155	
32	[REDACTED]							0	5,259,727	
33	[REDACTED]				63,252	86,800	346,743	496,795	496,795	Ltd detail
34	[REDACTED]							0	5,179,672	
35	[REDACTED]							0	4,132,239	
36	[REDACTED]	[REDACTED]						0	2,507,083	
37	[REDACTED]	[REDACTED]	14996	107	1,606,144	726,605	38,115	2,370,864	2,370,864	WE 10/14
38	[REDACTED]	[REDACTED]						0	761,217	
39	[REDACTED]							0	(761,217)	
40	[REDACTED]	[REDACTED]						0	760,750	
41	[REDACTED]	[REDACTED]					139,137	139,137	139,137	
42	[REDACTED]							0	18,231	
43	[REDACTED]	[REDACTED]						0	52,289	
44	[REDACTED]	[REDACTED]						0	49,416	
45	[REDACTED]	[REDACTED]						0	45,810	Invoices under \$25,000
46	[REDACTED]	[REDACTED]						0	19,242	
47	[REDACTED]	[REDACTED]						0	25,031	
48	[REDACTED]	[REDACTED]						0	3,174	
49	[REDACTED]	[REDACTED]						0	26,478	
50		Total Transmission Costs			2,314,662	1,285,406	4,544,328	8,144,396	95,796,918	
51					Duplicated Cost			(65,387)	(65,387)	
					<u>2,314,662</u>	<u>1,285,406</u>	<u>4,544,328</u>	<u>8,079,009</u>	<u>95,731,531</u>	

Invoice detail is from response to Citizens' POD No. 1-4.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Transmission Tree Trimming - Billing Summary
Exhibit No. HWS-2
Schedule F
Page 3 of 16

Line No.	Invoice Reference	Vendor	Hours	Average	Labor/ Fringe	Equip	Exp. & Mat.	Total	IR 43	Description	MOB/ DEMOB
	Michael										
1	██████████	██████████								13,853	
2	██████████					9,284	4,370	13,654	x	29,484	WE 9/29/18
3	██████████							0		5,818	
4	██████████		1035	64	65,820	9,083	1,556	76,460		76,460	WE 10/13/18 20,032 M
5	██████████							0		3,955	
6	██████████							0		-	
7	██████████							0		51,240	
8	██████████							0		6,204	
9	██████████		372	49	18,283	6,184	2,207	26,673		26,673	WE 10/13/18 4,128 M
10	██████████							0		7,832	
11	██████████		640	50	31,765	15,604	2,814	50,183		50,183	WE 10/13/18 6,353 M
12	██████████							0		6,225	
13	██████████		576	49	28,195	10,660	3,140	41,995		41,996	WE 10/13/18 7,049 M
14	██████████							0		41,996	
15	██████████							0		7,381	
16	██████████		790	43	33,789	10,727	2,984	47,499		47,499	WE 10/13/18 9,837 M
17	██████████		553	47	25,898	11,178	2,385	39,462		39,462	WE 10/13/18 5,901 M
18	██████████							0		5,885	
19	██████████							0		24,058	
20	██████████							0		7,279	
21	██████████							0	x	42,283	WE 10/20/18
22	██████████							0		6,560	
23	██████████		770	43	32,760	9,199	0	41,959		41,959	WE 10/20/18 10,211 D
24	██████████		483	43	20,965	9,282		30,247		30,247	WE 10/20/18 3,950 D
25	██████████							0		3,316	
26	██████████							0		20,829	
27	██████████							0		5,320	
28	██████████		480	40	18,990	19,204	761	38,956		38,956	WE 10/13/18 No TS
29	██████████							0		5,372	
30	██████████							0		5,230	
31	██████████		640	39	24,998	10,564	749	36,312		36,312	WE 10/13/18 No TS
32	██████████							0		5,289	
33	██████████		640	39	24,839	9,557		34,397		34,397	WE 10/13/18 No TS
34	██████████							0		5,524	
35	██████████		640	37	23,400	10,668		34,068		34,068	WE 10/20/18 No TS
36	██████████							0		5,377	
37	██████████		900	34	30,688	10,008		40,696		40,696	WE 10/20/18 No TS
38	██████████							0		5,377	
39	██████████		480	40	18,990	22,370		41,361		41,361	WE 10/20/18 No TS
40	██████████							0		5,377	
41	██████████							0		5,377	
42	██████████		640	39	24,998	11,857		36,855		36,855	WE 10/20/18 No TS
43	██████████							0		9,691	
44	██████████							0		3,400	
45	██████████							0		22,774	
46	██████████							0		3,669	
47	██████████		348	32	11,190	16,497	1,350	29,038		29,039	WE 10/27/18 No TS
48	██████████							0		3,871	
49	██████████						1,103	1,103	x	34,518	WE 10/27/18 No TS
50	██████████						1,161	1,161	x	25,224	WE 11/10/18 No TS
51	██████████							0		21,051	
52	██████████		420	32	13,424	11,479	2,618	27,521		54,947	WE 11/10/18 No TS
53	██████████							0		3,435	
54	██████████							0		3,400	
55	██████████							0		22,495	
56	██████████							0		3,400	
57	██████████		300	31	9,308	16,778	2,369	28,454		28,454	WE 11/3/18 No TS
58	██████████							0		3,400	
59	██████████						3,811	3,811	x	37,179	WE 11/3/18 No TS
60	██████████							0		19,764	
61	██████████							0		14,558	
62	██████████							0		15,395	
63	██████████							0		1,208	
64	██████████							0		15,090	
65	██████████							0		17,818	
66	██████████							0		12,151	
67	██████████							0		(42,283)	
68	██████████							0		(27,426)	
69	██████████	██████████						0		(41,996)	

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Duke Energy Florida, LLC
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Line No.	Invoice Reference	Vendor	Hours	Average	Labor/ Fringe	Equip	Exp. & Mat.	Total	IR 43	Description	MOB/ DEMOB
70								0	29,502		
71								0	20,227		
72								0	115,989		
73								0	107,120		
74								0	7,500		
75								0	121,678		
76								0	70,520		
77									121,518		
78									131,126		
79									11,315		
80									32,805		
81									128,678		
82									623,455		
83									71,310		
84									66,520		
85									50,280		
86									47,071		
87									3,401		
88									45,334		
89									47,163		
90									26,005		
91									55,417		
92									32,034		
93			780	34	26,248	17,868	6,307	50,423	50,423	WE 11/3/18	No TS
94			960	34	32,212	16,161	5,624	53,997	53,997	WE 10/27/18	No TS
95			1,200	43	51,714	17,378	389	69,481	69,481	WE 10/20/18	No TS
96			792	34	26,853	14,338	6,946	48,138	48,138	WE 11/10/18	No TS
97			108	31	3,299	3,376	0	6,675	6,675	WE 11/10/18	No TS
98			795	42	33,257	9,775	99	43,131	43,131	WE 10/13/18	No TS
99			720	34	24,190	11,728	6,174	42,092	42,092	WE 11/17/18	No TS
100			1,472	48	71,054			71,054	71,054	WE 10/13/18	No TS
101			1,600	50	79,803			79,803	79,803	WE 10/20/18	No TS
102			360	50	18,150			18,150	18,150	WE 10/27/18	No TS
103			708	52	36,872			36,872	36,872	WE 11/3/18	No TS
104			360	54	19,323			19,323	19,323	WE 11/10/18	No TS
105			612	54	33,129			33,129	33,129	WE 11/17/18	No TS
106			576	42	24,318	4,270		28,588	28,588	10/14-10/15	No TS
107								0	2,965		
108								0	14,723		
109			675	40	26,863	5,564		32,427	32,427	10/14-10/16	
110								0	2,698		
111			619	47	29,009	13,274		42,283	42,283	10/14-10/18	10,545 D
112			2,378	42	98,954	12,538		111,492	111,492	10/9-10/12	
113									759		
114									2,201		
115									1,053		
116									615		
117									43,142		
118									36,790		
119									850		
120									32,991		
121									98,804		
122									98,623		
123									52,790		
124									14,116		
125									14,207		
126									10,644		
127									3,513		
128									10,012		
129									7,326		
130											
131			25,422	43	1,093,550	356,453	58,917	1,508,919	4,445,628		78,006

Invoice detail is from response to Citizens' POD No. 1-6.

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Line No.	Invoice Reference	Vendor	Labor	Lodging/ Catering	Location Costs/ Other	Total	IR 151
	Michael						
1							8,160
2							71,964
3							45,756
4							4,011
5							7,670
6							42,085
7							33,591
8							20,077
9							12,548
10							11,197
11							128,520
12							14,040
13							10,800
14							13,950
15							12,600
16							a 161,728
17		INC					387,627
18							11,713
19							10,356
20							5,257
21							24,718
22							a 178,318
23							77,500
24							a 93,000
25			102,980		4,979	107,959	108,114
26							29,500
27							15,500
28							35,000
29							74,378
30							Invoices under \$10,000 66,621
31		CORP					48,500
32							36,000
33							2,448
34							4 Invoices under \$10,000 16,626
35							Invoices under \$10,000 10,515
36							10,000
37							2,000
38							1,823
39							161
40							107
41							Not in listing from Q-3 confidential for IR-2 205,870
42			102,980	-	4,979	107,959	2,050,347
43							a (977,489)
44							1,072,858

Sources: Invoice detail was provided in Company response to Confidential Citizens' POD No. 16.

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Duke Energy Florida, LLC
Storm Restoration Costs

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Line No.	Invoice Reference	Vendor	Total	IR 150
1	[REDACTED]	[REDACTED]	-	59,029
2	[REDACTED]	[REDACTED]		11,808
3	[REDACTED]	[REDACTED]		31,244
4	[REDACTED]	[REDACTED] 2 invoices under \$10,000		959
5	[REDACTED]	[REDACTED]		10,800
6	[REDACTED]	[REDACTED]		700
7	[REDACTED]	[REDACTED]		15,850
8	[REDACTED]	[REDACTED]		107,100
9	[REDACTED]	[REDACTED]		120,120
10	[REDACTED]	[REDACTED]		31,700
11	[REDACTED]	[REDACTED]		17,160
12	[REDACTED]	[REDACTED]		31,700
13	[REDACTED]	[REDACTED]		8,580
14	[REDACTED]	[REDACTED]		25,740
15	[REDACTED]	[REDACTED]		16,050
16	[REDACTED]	[REDACTED]		63,400
17	[REDACTED]	[REDACTED]		15,850
18	[REDACTED]	[REDACTED]		26,000
19	[REDACTED]	[REDACTED]		36,400
20	[REDACTED]	[REDACTED]		36,400
21	[REDACTED]	[REDACTED]		7,755
22	[REDACTED]	[REDACTED]		5,200
23	[REDACTED]	[REDACTED]		5,200
24	[REDACTED]	[REDACTED]		20,800
25	[REDACTED]	[REDACTED]		32,100
26	[REDACTED]	[REDACTED]		1,145
27	[REDACTED]	[REDACTED]		24,855
28	[REDACTED]	[REDACTED]		26,000
29	[REDACTED]	[REDACTED]		16,744
30	[REDACTED]	[REDACTED] 17 invoices under \$10,000		14,257
31	[REDACTED]	[REDACTED] 6 Invoices under \$25,000		106,200
32	[REDACTED]	[REDACTED]		700
33	[REDACTED]	[REDACTED]		105,755
34	[REDACTED]	[REDACTED]		86,588
35	[REDACTED]	[REDACTED]		5,000
36	[REDACTED]	[REDACTED]		209,124
37	[REDACTED]	[REDACTED]		313,971
38	[REDACTED]	[REDACTED]		42,501
39	[REDACTED]	[REDACTED]		159,271
40	[REDACTED]	[REDACTED]		167,118
41	[REDACTED]	[REDACTED]		106,006
42	[REDACTED]	[REDACTED]		101,771
43	[REDACTED]	[REDACTED]		84,921
44	[REDACTED]	[REDACTED]		83,757
45	[REDACTED]	[REDACTED]		31,914

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Duke Energy Florida, LLC
Storm Restoration Costs

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Line No.	Invoice Reference	Vendor	Total	IR 150
46	[REDACTED]	[REDACTED]		33,985
47	[REDACTED]	[REDACTED]	4 Invoices under \$25,000	26,991
48	[REDACTED]	[REDACTED]		13,380
49	[REDACTED]	[REDACTED]		87,215
50	[REDACTED]	[REDACTED]		24,090
51	[REDACTED]	[REDACTED]	5 Invoices under \$25,000	14,787
52	[REDACTED]	[REDACTED]	2 Invoices under \$25,000	17,187
53	[REDACTED]	[REDACTED]	253 invoices under \$10,000	484,992
54	[REDACTED]	[REDACTED]	3 invoices under \$10,000	2,558
55	[REDACTED]	[REDACTED]		8,120
56	[REDACTED]	[REDACTED]	5 Invoices under \$25,000	46,072
57	[REDACTED]	[REDACTED]		1,050
58	[REDACTED]	[REDACTED]	16 Invoices under \$25,000	56,410
59	[REDACTED]	[REDACTED]		457,500
60	[REDACTED]	[REDACTED]	2 Invoices under \$25,000	664
61	[REDACTED]	[REDACTED]	13 invoices under \$10,000	27,517
62		[REDACTED]		3,243,044
63		[REDACTED] See logistics		(205,870)
64			- - -	6,764,933
65		Adjustment for unsupported cost		(3,243,044)
66				<u>3,521,889</u>

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Duke Energy Florida, LLC
Storm Restoration Costs

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Distribution Contractors Line-Billing Summary
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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
	Michael												
1	[REDACTED]	[REDACTED]	27,215	188	5,108,362	1,818,005		6,926,367	5,194,773	D	10/15-10/19	6898	720,971
2	[REDACTED]	[REDACTED]	25,269	189	4,770,451	1,716,944		6,487,394	4,865,546		10/11-10/14	6642	
3	[REDACTED]	[REDACTED]	23,088	200	4,625,049	1,350,210		5,975,259	4,481,444	M	10/8-10/11	5909	4,625,049
4	[REDACTED]	[REDACTED]	17,406	134	2,340,100	1,274,266		3,614,365	2,710,774		10/22-10/28	6268	
5	[REDACTED]	[REDACTED]	15,003	133	1,993,143	1,126,911		3,120,054	2,340,041	D	10/29-11/4	8368	456,206
6	[REDACTED]	[REDACTED]							1,731,591				
7	[REDACTED]	[REDACTED]							1,621,849				
8	[REDACTED]	[REDACTED]							1,493,815				
9	[REDACTED]	[REDACTED]	6,042	201	1,216,548	445,060		1,661,608	1,246,206	M	10/10-10/10	6322	1,189,970
10	[REDACTED]	[REDACTED]	7,423	143	1,062,871	400,594		1,463,464	1,097,598		10/17-10/21	8162	
11	[REDACTED]	[REDACTED]				1,045,229	175,167	1,220,396	1,030,927	M/D Mileage is in equipment			
12	[REDACTED]	[REDACTED]							903,591				
13	[REDACTED]	[REDACTED]							780,014				
14	[REDACTED]	[REDACTED]							415,402				
15	[REDACTED]	[REDACTED]				276,426	228,721	505,147	405,275	Mileage	10/10-10/18	8156	
16	[REDACTED]	[REDACTED]							365,866				
17	[REDACTED]	[REDACTED]	1,594	243	387,702	78,917		466,619	349,964		10/11-10/12		
18	[REDACTED]	[REDACTED]						0	189,469				
19	[REDACTED]	[REDACTED]	1,254	89	111,505	73,495		185,000	135,675	M	10/8-10/11		
20	[REDACTED]	[REDACTED]				117,039	38,220	155,259	124,077	M Mileage is in equipment			
21	[REDACTED]	[REDACTED]							116,655				
22	[REDACTED]	[REDACTED]							99,872				
23	[REDACTED]	[REDACTED]						0	80,721			8465	
24	[REDACTED]	[REDACTED]							49,325				
25	[REDACTED]	[REDACTED]						0	43,370	No detail found			
26	[REDACTED]	[REDACTED]						0	40,817	No detail found			
27	[REDACTED]	[REDACTED]							31,182				
28	[REDACTED]	[REDACTED]						0	21,680				
29	[REDACTED]	[REDACTED]						0	14,457				
30	[REDACTED]	[REDACTED]						0	7,227				
31	[REDACTED]	[REDACTED]							4,721			8482	
32	[REDACTED]	[REDACTED]						0	(5,731)				
33	[REDACTED]	[REDACTED]	3,120	114	355,556	120,592	3,147	479,295	359,471		10/19 W	2313	
34	[REDACTED]	[REDACTED]	3,040	114	345,169	120,208		465,377	349,033		10/21 W	2338	
35	[REDACTED]	[REDACTED]	3,040	114	345,750	119,440		465,190	348,893		10/24 W	2395	

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Duke Energy Florida, LLC
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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
36	[REDACTED]	[REDACTED]	3,016	114	342,344	120,208		462,552	346,914		10/22 W	2358	
37	[REDACTED]	[REDACTED]	3,008	114	342,563	119,824		462,387	346,790		10/25 W	2402	
38	[REDACTED]	[REDACTED]	2,996	114	341,102	120,208		461,310	345,982				
39	[REDACTED]	[REDACTED]	2,906	114	330,359	119,824		450,183	337,637		10/26 W	2411	
40	[REDACTED]	[REDACTED]	2,720	113	308,651	119,824		428,475	321,356		10/27 W	2422	
41	[REDACTED]	[REDACTED]	2,680	113	303,941	119,824		423,765	317,824		10/28 W	2433	
42	[REDACTED]	[REDACTED]	2,586	113	292,874	119,824		412,698	309,523		10/29 W	2449	
43	[REDACTED]	[REDACTED]	2,443	114	277,584	117,307		394,891	296,168		10/30 W	2460	
44	[REDACTED]	[REDACTED]	2,317	112	259,216	104,556	23,010	386,782	290,086	M	10/10 M/SB	2155	259,216
45	[REDACTED]	[REDACTED]	2,288	112	256,043	113,408	2,145	371,596	278,697		10/11 W	2167	
46	[REDACTED]	[REDACTED]	2,288	112	256,238	113,408		369,646	277,234		10/13 W	2219	
47	[REDACTED]	[REDACTED]	2,288	112	256,043	113,408		369,451	277,088		10/12 W	2196	
48	[REDACTED]	[REDACTED]	2,256	112	253,050	112,368		365,418	274,064		10/15 W	2261	
49	[REDACTED]	[REDACTED]	2,247	112	251,737	112,368		364,105	273,078		10/14 W	2243	
50	[REDACTED]	[REDACTED]	2,234	112	251,041	111,328		362,369	271,777		10/16 W	2301	
51	[REDACTED]	[REDACTED]	2,221	112	249,510	110,093		359,603	269,702		10/17 W	2324	
52	[REDACTED]	[REDACTED]	2,208	114	251,656	104,912		356,568	267,426		10/31 W	2471	
53	[REDACTED]	[REDACTED]	2,192	112	246,095	108,208		354,303	265,727		10/18 W	2289	
54	[REDACTED]	[REDACTED]	2,168	114	247,623	102,368		349,991	262,493		11/1 W	2482	
55	[REDACTED]	[REDACTED]	2,080	113	235,809	99,312		335,121	251,341		11/2 W	2493	
56	[REDACTED]	[REDACTED]	1,888	113	212,814	117,136	1,770	331,720	248,790	D	11/3 D	2504	212,814
57	[REDACTED]	[REDACTED]	1,430	112	160,027	70,880	10,725	241,632	241,632	M	10/9 M/SB	2143	160,027
58	[REDACTED]	[REDACTED] is included in the above invoice totaling \$241,632						0	181,224				
59	[REDACTED]	[REDACTED]							119,824				
60	[REDACTED]	[REDACTED]							116,344				
61	[REDACTED]	[REDACTED]							115,597				
62	[REDACTED]	[REDACTED]							112,546				
63	[REDACTED]	[REDACTED]							107,119				
64	[REDACTED]	[REDACTED]							105,941				
65	[REDACTED]	[REDACTED]							103,174				
66	[REDACTED]	[REDACTED]							100,453				
67	[REDACTED]	[REDACTED]							98,723				
68	[REDACTED]	[REDACTED]							96,695				
69	[REDACTED]	[REDACTED]							92,899				
70	[REDACTED]	[REDACTED]							92,411				
71	[REDACTED]	[REDACTED]							92,363				
72	[REDACTED]	[REDACTED]							91,355				

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Duke Energy Florida, LLC
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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
73									91,026				
74									90,592				
75									89,901				
76									89,142				
77									88,576				
78									87,498				
79									83,780				
80									82,930				
81									65,586				
82			0	0	0		32,632	32,632	32,632			2513	
83			24,941	131	3,275,286	1,378,237	68,122	4,721,645	3,541,234	M 10/8-10	10/8-10/13		1,179,135
84			10,279	147	1,516,105	558,493	13,896	2,088,493	1,566,370	D 10/14-16	10/14-10/16		923,321
85								0	1,180,411				
86			15,600	54	841,985			841,985	765,066	M/D Assessor: 10/10-10/14			
87								0	522,123				
88								0	255,022				
89			22,039	136	2,993,797	1,416,251	66,263	4,476,311	3,357,233	D	10/17-11/4	1209	389,524
90			12,694	132	1,672,016	930,179	67,438	2,669,633	2,002,225	M	10/8-10/18	1159	222,734
91									1,119,078				
92			(b)	No Audit					667,408				
93			18,826	117	2,208,576	729,746	74,735	3,013,056	2,259,792	M	10/8-10/13	4925	958,407
94									753,264				
95			6,432	113	729,740	241,936	7,310	978,986	734,240	M/D?	10/14-10/20	5038	423,729
96								0	244,747				
97			1,279	119	151,814	43,011	12,092	206,917	130,799	M/SB	10/9-10/13	4480	60,773
98									76,118				
99			480	102	48,735	15,930	4,529	69,194	69,194	D	10/14-10/15	4482	48,735
100				#DIV/0!				0	55,241				
101							41,809	41,809	41,809	Expenses		5062	
102			3,068	209	640,194	87,252	10,400	737,845	553,384	M/SB	10/8-10/11	1661	640,194
103			1,860	214	397,702	56,179	6,200	460,081	345,061	M/SB	10/8-10/11	1744	397,702
104			1,860	202	375,710	48,479	6,200	430,389	322,792	M/SB	10/8-10/11	1650	375,710
105			1,740	209	364,052	49,408	5,800	419,260	314,445	M/SB	10/8-10/11	1765	364,052
106			1,560	209	326,570	46,510	5,200	378,279	283,710	M/SB	10/8-10/11	1691	326,570
107			1,500	221	330,807	42,167	3,750	376,724	282,543	M/SB	10/8-10/11	1680	330,807
108									184,461				
109									115,020				

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
110									107,597				
111									104,815				
112									94,570				
113									94,181				
114			120	241	28,964	2,254	47,012	78,230	78,230	M/SB	10/8-10/11	1743	28,964
115			8,456	74	627,305	192,114		819,419	747,895		10/11-10/14	3888	
116			10,870	57	621,386	60,120	23,079	704,584	704,584	Assessors		11466	
117			3,664	55	200,382	20,582	8,991	229,955	229,955	Assessors		11530	
118			1,925	98	188,431	47,772	425	236,629	212,966		10/10-10/11	3684	
119			1,810	83	150,487	36,102		186,589	167,930		10/10-10/11	3740	
120			1,390	91	126,555	38,317	6,512	171,384	154,246	SB	10/9-10/11	3626	126,555
121									83,099				
122			471	69	32,533	5,652	1,103	39,288	39,288	Assessors	11/26-1/23		
123									23,663				
124									18,659				
125									17,138				
126				#DIV/0!				0	12,589				
127			7,584	137	1,041,072	200,640	44,455	1,286,167	964,625	M/SB	10/9-10/14	3037	317,648
128			7068	128	905,320	187,260	25,072	1,117,652	838,239	D	10/15-10/21	3262	206,476
129			(a)						321,542				
130			(b)	#VALUE!				0	279,413				
131			2,814	124	348,215	89,352	12,436	450,004	450,004	M	10/9-10/13	4281	135,500
132			2,800	107	299,040	86,912	11,713	397,665	298,249	SB/W	10/9-10/13	4337	179,424
133			2,422	108	260,533	96,980	33,244	390,758	293,083	M/SB/D	10/10-10/15	4005	176,522
134			2,322	108	251,931	121,686	15,632	389,249	285,094	M/SB	10/9-10/13	4066	151,571
135			1,494	106	158,520	78,435	8,427	245,382	184,036	M/SB/D	10/9-10/13	3907	122,232
136			1,382	114	158,127	40,725	8,004	206,856	160,575	M/SB/D	10/9-10/13	4208	95,654
137			1,014	111	112,763	39,199	6,786	158,747	124,931	M/SB/D	10/9-10/14	4235	78,067
138			920	106	97,773	40,664	8,990	147,427	113,363	M/SB/D	10/8-10/13	4420	70,142
139									104,155				
140									99,416				
141									97,694				
142									61,345				
143									46,281				
144									34,064				
145			(c)						33,816				

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
146	[REDACTED]	[REDACTED]	3,344	135	450,113	162,432	0	612,545	459,409		10/22-10/28	9242	0
147	[REDACTED]	[REDACTED]	2,552	136	348,130	109,526	10,818	468,474	351,356	Mob/SB	10/9-10/14	9083	14,190
148	[REDACTED]	[REDACTED]	2580	129	332,642	131,354	861	464,857	348,643	Dem	10/26-11/3	9303	31,459
149	[REDACTED]	[REDACTED]	1728	126	217,046	74,176	542	291,764	218,823	10/18SB	10/15-10/18	9178	54,262
150	[REDACTED]	[REDACTED]							153,136				
151	[REDACTED]	[REDACTED]							117,119				
152	[REDACTED]	[REDACTED]							116,214				
153	[REDACTED]	[REDACTED]	800	138	110,546	34,416	0	144,962	108,722		10/19-10/20	9219	
154	[REDACTED]	[REDACTED]							72,941				
155	[REDACTED]	[REDACTED]							36,241				
156	[REDACTED]	[REDACTED]		#DIV/0!				0	17,797				
157	[REDACTED]	[REDACTED]		#DIV/0!				0	4,261				
158	[REDACTED]	[REDACTED]		#DIV/0!				0	288				
159	[REDACTED]	[REDACTED]	4032	84	339,173	250,507	7,200	596,880	447,660		10/22-10/28	486	
160	[REDACTED]	[REDACTED]	3454	85	293,363	214,248	9,840	517,451	388,088	M/SB/M	10/9-10/14	300	146,596
161	[REDACTED]	[REDACTED]	2304	72	166,544	142,832		309,376	232,032		10/15-10/18	420	
162	[REDACTED]	[REDACTED]	1728	99	170,785	107,124	480	278,389	208,792		10/19-10/21	422	
163	[REDACTED]	[REDACTED]							149,220				
164	[REDACTED]	[REDACTED]							129,363				
165	[REDACTED]	[REDACTED]							77,344				
166	[REDACTED]	[REDACTED]		#DIV/0!					69,597				
167	[REDACTED]	[REDACTED]		#DIV/0!	36,320	31,068	1,440	68,828	68,828	D		545	36,320
168	[REDACTED]	[REDACTED]							16,372				
169	[REDACTED]	[REDACTED]		#DIV/0!					925,967				
170	[REDACTED]	[REDACTED]		#DIV/0!					401,735				
171	[REDACTED]	[REDACTED]		#DIV/0!					258,259				
172	[REDACTED]	[REDACTED]		#DIV/0!					167,244				
173	[REDACTED]	[REDACTED]	6935	95	660,820	200,711	30,922	892,452	803,207	SB 47,120	10/9-10/19	2544	
174	[REDACTED]	[REDACTED]	2233	90	200,025	56,868	25,944	282,837	254,553		11/7-12/2	2676	
175	[REDACTED]	[REDACTED]	2080	88	183,289	57,406	15,313	256,008	230,407		12/3-12/30	2713	
176	[REDACTED]	[REDACTED]	1678	87	145,230	53,025	33,062	231,318	208,186		12/31-1/27	2746	
177	[REDACTED]	[REDACTED]							89,245				
178	[REDACTED]	[REDACTED]	261	80	20,750	6,637	6,627	34,014	30,613		2/4-2/12	2793	
179	[REDACTED]	[REDACTED]							28,284				
180	[REDACTED]	[REDACTED]							25,601				
181	[REDACTED]	[REDACTED]							23,132				
182	[REDACTED]	[REDACTED]	(e)						3,401				

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183	[REDACTED]	[REDACTED]	2030	67	136,425	348,558	(Hydrovac)	484,983	484,983	SB/D - 3773	10/23-11/20	771	-
184	[REDACTED]	[REDACTED]	1743	68	119,318	331,553	29,721	480,591	480,591	SB/M/D-72,95	10/22-11/23	788	-
185	[REDACTED]	[REDACTED]						-	73,930				-
186	[REDACTED]	[REDACTED]	766	71	54,398	93,772	(4,480)	143,690	69,760	M-4612.5	10/11-10/21	621	-
187	[REDACTED]	[REDACTED]	681	72	49,320	87,170		136,490	69,140	M	10/10-10/20	687	4,985
188	[REDACTED]	[REDACTED]						-	68,780				-
189	[REDACTED]	[REDACTED]						-	67,350				-
190	[REDACTED]	[REDACTED]	333	73	24,348	39,450		63,798	63,798	M-1,630	10/10-10/14	663	-
191	[REDACTED]	[REDACTED]	640	69	44,160	87,200		131,360	62,580		10/12-10/15	734	-
192	[REDACTED]	[REDACTED]							6,380				-
193	[REDACTED]	[REDACTED]							2,800				-
194	[REDACTED]	[REDACTED]							2,200				-
195	[REDACTED]	[REDACTED]	8586	100	859,775	287,930	57,422	1,205,127	903,845	M/SB/D-26	10/8-10/16	1	449,615
196	[REDACTED]	[REDACTED]							301,282				
197	[REDACTED]	[REDACTED]	855	80	68,329	21,505	3,723	93,557	93,557	All Carolina	10/10-10/11	260	68,329
198	[REDACTED]	[REDACTED]	2752	126	346,845	86,585	8,388	441,818	397,636	M/D	10/10-10/11	1405	346,845
199	[REDACTED]	[REDACTED]	2605	126	327,871	85,941	8,550	422,362	361,061	M/D	10/10-10/11	1384	327,871
200	[REDACTED]	[REDACTED]	648	145	93,983	45,552	756	140,291	126,262	W/D	10/14-10/16	1445	56,854
201	[REDACTED]	[REDACTED]	512	130	66,527	39,808	1,728	108,063	97,257	M/SB	10/10-10/11	1439	66,527
202	[REDACTED]	[REDACTED]							61,302				
203	[REDACTED]	[REDACTED]	264	131	34,582	20,526	288	55,396	55,396		10/13 D	1434	
204	[REDACTED]	[REDACTED]	256	130	33,264	19,804	864	53,932	54,032	M	10/12 M	1426	33,264
205	[REDACTED]	[REDACTED]							44,182				
206	[REDACTED]	[REDACTED]							14,029				
207	[REDACTED]	[REDACTED]	(c)						10,806				
208	[REDACTED]	[REDACTED]	5743.5	120	687,084	337,718	75,051	1,099,852	824,889	M/SB	10/8-10/11	1553	687,084
209	[REDACTED]	[REDACTED]							274,963				
210	[REDACTED]	[REDACTED]	6880.5	105	724,709	270,897	18,772	1,014,378	912,941		10/11-10/21	8786	123,076
211	[REDACTED]	[REDACTED]							101,438				
212	[REDACTED]	[REDACTED]	1926	65	125,036	77,759		202,795	202,795		12/10-12/23	1981	
213	[REDACTED]	[REDACTED]	1930	68	130,778	58,153		188,931	188,931		11/27-12/9	1951	
214	[REDACTED]	[REDACTED]	1793.5	63	113,545	61,778	14,155	189,478	170,796		11/12-11/23	1879	
215	[REDACTED]	[REDACTED]	1565	63	97,973	64,821		162,794	162,794		1/2-1/16	2082	
216	[REDACTED]	[REDACTED]	1542.5	62	95,128	46,328	14,531	155,988	140,389		10/26-11/11	1830	
217	[REDACTED]	[REDACTED]	36	41	1,475	23,604		25,079	25,079		12/23 & 31	2000	
218	[REDACTED]	[REDACTED]	24	69	1,645		18,674	20,319	20,319			1958	
219	[REDACTED]	[REDACTED]							18,682				
220	[REDACTED]	[REDACTED]	0	0	0	397	17,583	17,979	17,979			2089	
221	[REDACTED]	[REDACTED]	(a)						15,599				

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222	[REDACTED]	[REDACTED]	5848	67	390,100	189,965		580,065	579,220		10/19-11/12	3281	
223	[REDACTED]	IR-14	1310	60	79,036	41,110		120,146	120,146			3522	
224	[REDACTED]	IR-14	225	82	18,499	9,077	1,388	28,964	28,963		10/9-10/11	3586	
225	[REDACTED]	744,460	164	73	12,036	3,772		15,808	16,130	IR-14	10/10-1 Day	5218	
226	[REDACTED]	[REDACTED]	591	124	73,343	18,488	1,751	93,582	93,582		10/8-10/14	8949	36,858
227	[REDACTED]		477.5	131	62,531	11,160	1,303	74,995	74,995		10/9-10/14	9001	25,209
228	[REDACTED]		448.5	119	53,568	16,286	3,833	73,687	73,687		10/9-10/14	8874	33,861
229	[REDACTED]		450	128	57,773	12,128	509	70,410	70,410		10/9-10/14	9027	16,048
230	[REDACTED]		344	126	43,460	16,111	638	60,209	60,209		10/9-10/14	9067	23,246
231	[REDACTED]		368	127	46,782	9,139	980	56,902	56,902		10/9-10/14	8929	21,866
232	[REDACTED]		348	127	44,108	8,643	1,532	54,283	54,283		10/9-10/14	9042	19,266
233	[REDACTED]	530,165	276	131	36,150	9,139	808	46,098	46,098		10/9-10/14	8981	23,183
234	[REDACTED]	[REDACTED]				This is 10% of total bill.		0	102,885		10/9-10/14	5458	
235	[REDACTED]		843	79	66,402	20,271		86,673	86,672		10/29-11/2	5760	
236	[REDACTED]					This is 25% of total bill.		0	55,748		10/9-10/14	5788	
237	[REDACTED]		464	74	34,276	14,063		48,339	48,339		11/5-11/9	5771	
238	[REDACTED]					This is 10% of total bill.		0	44,637		10/15-10/18	5634	
239	[REDACTED]		472	72	34,089	9,056		43,146	43,146		10/22-10/27	5782	
240	[REDACTED]		330	74	24,383	10,774		35,157	35,157		11/12-11/15	5777	
241	[REDACTED]					This is 10% of total bill.		0	28,695		10/19-10/20	5685	
242	[REDACTED]							0	21,926				
243	[REDACTED]	488,488						0	21,282				
244	[REDACTED]		2912	102	296,336	80,662	7,140	384,138	345,724		10/10-10/11	1357	
245	[REDACTED]	(a)							38,414				
246	[REDACTED]	398,317			See below balance of invoice.				14,179	(b)	10/10-10/11	1302	
247	[REDACTED]	[REDACTED]			#DIV/0!			0	396,307				
248	[REDACTED]	[REDACTED]	2202	57	125,461	46,001	38,619	210,081	210,082	D 10/19	10/14-10/19	1373	20,056
249	[REDACTED]	395,998	1888	57	107,930	40,086	37,900	185,916	185,916	M 10/9-10	10/8-10/13	1364	43,904
250	[REDACTED]	[REDACTED]	3237	90	290,147	76,670	2,608	369,425	277,069		10/9-10/14	8534	
251	[REDACTED]	369,425							92,356				
252	[REDACTED]	[REDACTED]	3681.5	85	314,038	21,047	1,777	336,861	297,922	Audit	10/9-10/17		
253	[REDACTED]	336,861							38,939				
254	[REDACTED]	[REDACTED]	3055	71	216,687	14,330	2,208	233,224	174,918	Audit	10/9-10/14		
255	[REDACTED]	(a)							58,306				
256	[REDACTED]				#DIV/0!			0	27,778				
257	[REDACTED]				#DIV/0!			0	23,799				
258	[REDACTED]							0	6,394				
259	[REDACTED]							0	6,255				

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB		
260								0	5,560						
261								0	2,939						
262								0	2,676						
263								0	2,000						
264								0	1,706						
265								0	1,104						
266		313,496						0	61						
267			962	153	147,196	26,186	18,356	191,739	191,739	M/D-All No W	10/10-10/11	3595	147,196		
268			1056	111	116,915	45,582	5,222	167,718	85,059		10/9-10/11	1649	116,915		
269								0	42,530						
270		167,718						0	40,130						
271			136.5	1,005	137,234			137,234	100,000	Audit	10/8-10/13				
272		137,234						0	37,234						
273			1002	111	110,837	29,463	1,493	141,793	127,614	(b)					
274			544	158	85,966	16,736		102,702	102,702	M/D-All No Work		3619	85,966		
275		110,992						0	8,289						
276			557.5	80	44,385	6,690		51,075	51,075		10/29-11/3	8771			
277			341	82	28,060	4,092		32,152	32,152		10/9-10/14	8764			
278		102,267						0	19,041						
279			472	156	73,656	17,214	756	91,626	91,626	Mob & Rel	10/9-1 day	3265	73,656		
280			360	160	57,623	11,126	18,256	87,005	75,913	M		2518	57,623		
281		87,005			Audit suggests all time was mob/dem			0	11,092						
282			209	83	17,367	6,623	1,035	25,025	25,025	SB	10/10-10/12	5295			
283								0	23,626						
284			484,031	126	61,228,618	24,573,300	1,728,049	87,529,967	90,600,346				19,146,525		
285			(3,914)		(407,174)				(525,931)						
286			(7,037)		(903,073)				(1,221,963)				(831,361)		
287			Duplicated billing						(181,224)	(1,929,118)					
288			473,080	127	59,918,372	Percentage Reviewed		96.61%	88,671,228	Percentage of Labor		30.57%	18,315,164		
					Mobilization/Demobilization Adjustment				(6,105,055)	Estimated Actual Time			12,210,110		
					Capitalization Adjustment				(2,566,339)						
					OPC Recommended Distribution ine Contractor				79,999,834	Adjustment Recommended			(6,105,055)		

Invoice detail is from response to Citizens' POD No. 1-4 and 1-14.

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Expenses & Materials	Total	Filing Cost IR 150
	Alberto								
1	[REDACTED]	[REDACTED]	880	148	129,989	43,263	2,400	175,652	175,652
2	[REDACTED]	[REDACTED]						0	8,393
3	[REDACTED]	[REDACTED]						0	9,104
4	[REDACTED]	[REDACTED]						0	2,381
5	[REDACTED]	[REDACTED]							3,535
6	[REDACTED]	[REDACTED]						0	7,565
7	[REDACTED]	[REDACTED]							8,575
8	[REDACTED]	[REDACTED]							7,243
9	[REDACTED]	[REDACTED]							6,849
10	[REDACTED]	[REDACTED]							6,715
11	[REDACTED]	[REDACTED]							1,770
12	[REDACTED]	[REDACTED]							1,542
13	[REDACTED]	[REDACTED]							6,376
14	[REDACTED]	[REDACTED]							8,561
15	[REDACTED]	[REDACTED]							6,322
16	[REDACTED]	\$ [REDACTED]							5,896
17	[REDACTED]	[REDACTED]							22,686
18	[REDACTED]	[REDACTED]							24,593
19	[REDACTED]	[REDACTED]							6,719
20	[REDACTED]	[REDACTED]							25,572
21	[REDACTED]	[REDACTED]							1,322
22	[REDACTED]	\$ [REDACTED]							13,492
23	[REDACTED]	[REDACTED]							4,747
24	[REDACTED]	[REDACTED]							8,489
25	[REDACTED]	[REDACTED]							9,727
26	[REDACTED]	\$ [REDACTED]							13,466
27	[REDACTED]	[REDACTED]							17,494
28			880	148	129,989	43,263	2,400	175,652	414,788
29									
30									Capitalization Adjustment (22,196)
31									OPC Recommended Distribution ine Contra 392,593

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equipment	Expenses	Total	IR 150	Description	Mob/Dem
	Michael										
1			2,689	106	284,549	48,465	11,280	344,294	344,294		
2			1,379	113	156,443	57,031	6,383	219,857	219,857		
3			1,596	107	170,765	35,876	5,257	211,898	211,898		
4			1,377	108	149,282	37,205	7,238	193,725	193,725		
5			1,520	106	161,631	23,222	3,905	188,758	188,757		
6			1,280	114	146,270	36,099	3,725	186,094	186,094		62,165
7			1,092	109	118,682	34,580	4,315	157,577	157,578		
8			1,170	107	124,705	21,236	4,073	150,014	150,013		
9				#DIV/0!				0	148,773		
10			1,036	109	112,705	31,562	3,651	147,918	147,918		
11			966	115	111,240	17,880	2,415	131,535	131,535		
12			664	109	72,243	56,775	1,725	130,743	130,743		
13			910	117	106,170	21,355	3,105	130,630	130,630		
14			686	135	92,933	22,835	3,795	119,563	119,563		
15			790	109	85,907	21,443	3,163	110,512	110,512		
16			792	116	92,121	16,888	1,265	110,274	110,274		
17			770	108	83,279	18,880	0	102,159	102,159		
18			470	122	57,537	39,482	2,293	99,312	99,312		
19			560	123	68,847	22,126	2,933	93,905	93,905		
20			441	129	56,870	25,643	2,933	85,445	85,445		
21			418	134	56,142	15,422	3,824	75,388	75,388		
22			416	119	49,482	21,370	3,623	74,475	74,475		
23			361	129	46,563	12,890	3,278	62,730	62,730		
24			336	108	36,200	16,224	5,434	57,858	57,858		
25			324	123	39,769	14,650	2,616	57,035	57,035		
26			176	144	25,407	5,317	690	31,414	31,414		
27			158	157	24,733	4,624	259	29,616	29,616		
28			150	145	21,770	7,482	288	29,539	29,539		
29					5 Invoices under \$25,000			0	44,424	44,424	
30			2,608	52	134,607	9,657	22,075	166,339	167,129		
31			2,256	47	105,788	34,096		139,885	166,338		
32			2,225	52	114,756	7,485	14,994	137,235	139,885		
33			1,914	52	98,755	13,088	20,310	132,153	137,235		
34				#DIV/0!				0	132,153		
35			1,958	52	102,408	9,305	19,159	130,871	132,025		
36			2,016	52	104,212	9,266	15,952	129,429	130,871		
37			1,743	52	91,235	5,981	15,774	112,990	129,430		
38			2,090	45	94,315	19,920	0	114,235	112,990		
39			1,660	47	78,319	29,964	0	108,283	112,430		
40			1,691	51	86,601	6,017	14,994	107,613	108,283		
41			1,440	51	73,636	9,424	15,233	98,293	107,613		
42			1,672	47	78,156	18,662	0	96,817	98,293		
43				#DIV/0!				0	96,817		
44			1,245	52	64,653	7,804	15,774	88,231	94,207		
45			1,152	52	59,529	8,784	12,707	81,020	88,231		
46			1,238	43	53,795	18,456	0	72,251	81,020		
47			1,001	53	52,595	5,078	13,384	71,057	72,251		
48			1,098	45	49,022	16,298	0	65,320	71,057		
49			1,120	47	52,255	11,168	0	63,423	65,320		
50			901	51	46,047	8,780		54,826	63,423		
51			901	45	40,100	13,147	0	53,247	54,826		
52			624	44	27,672	8,856	0	36,528	53,247		
53			488	56	27,527	6,475	0	34,002	36,528		
54			473	56	26,349	7,534	0	33,883	34,002		
55			612	46	27,995	5,301	0	33,296	33,883		
56				#DIV/0!				0	33,296		
57			282	55	15,544	3,161	0	18,705	32,732		
58					18 Invoices under \$25,000			0	130,594		

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Line Clearing
Exhibit No. HWS-2
Schedule F
Page 8a of 16

Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equipment	Expenses	Total	IR 150	Description	Mob/Dem
59			3,128	40	123,939	111,820	0	235,759	212,183		
60			3,168	43	136,898	22,653	0	159,551	159,551		
61			2,802	44	122,514	20,024	0	142,538	142,538		
62			1,746	57	99,008	13,321	2,297	114,627	114,627		
63			1,792	40	70,786	16,804		87,591	87,591		
64			1,444	49	70,036	21,210	2,189	93,435	87,548		
65			1,696	39	66,620	15,904	0	82,524	82,524		
66			644	43	27,912	3,538	0	31,450	31,450		
67				#DIV/0!				0	29,957		
68			512	43	22,036	5,776	0	27,812	27,812		
69			487	52	25,324	1,890	0	27,214	27,214		
70			544	42	22,968	3,283	0	26,251	26,251		
71									23,576		
72						10 Invoices under \$25,000		0	57,051		
73								0	(31,450)		
74						#DIV/0!		0	211,994	No invoice	
75									121,806		677
76			664	45	29,645	0	63,910	93,555	93,555	10/11-10/14	MOB 29,645
77			1,916	42	81,150	22,447	58,811	162,408	40,602	10/15-10/18	D 30,749
78			504	46	23,276	10,556	1,501	35,333	35,333	10/11-10/14	All SB 23,276
79			5,048	37	185,044	33,469	18,741	237,254	237,254	10/9-10/11	M 123,424
80			1,527	55	83,264	56,841	30,097	170,202	170,202	WE 10/13 & 10 M/D	30,263
81						14 Invoices under \$25,000		0	84,359	84,359	
82			608	42	25,668	1,895	14,894	42,457	42,457	10/9-10/11	M/Rel 25,668
83			608	41	24,763	1,257	13,423	39,444	39,444	10/9-10/11	M/Rel 24,763
84			506	43	21,771	2,019	14,263	38,053	38,053	10/9-10/11	M/Rel 21,771
85			532	43	22,851	1,509	12,727	37,088	37,088	10/9-10/11	M/Rel 22,851
86			450	45	20,109	1,893	11,213	33,214	33,214	10/9-10/11	M/Rel 20,109
87			446	45	20,211	1,222	11,363	32,796	32,796	10/9-10/11	M/Rel 20,211
88			456	41	18,584	806	9,493	28,883	28,883	10/9-10/11	M/Rel 18,584
89			312	60	18,864	5,831	1,690	26,385	26,385	10/8-10/9	M/Rel 18,864
90						8 Invoices under \$25,000		0	152,205		
91			1,680	41	69,500	10,150	12,717	92,367	92,367	10/9-10/13	MOB 27,800
92			2,053	37	76,260	16,710	10,459	103,429	51,715	10/15-10/21	D/SB 15,601
93								0	51,715		
94						6 Invoices under \$10,000		0	90,712		
95											
96			92,208		5,767,114	1,383,100	563,605	7,713,819	9,032,133		516,421
97									(430,524)		
98											
99	Total				0	0	0	0	8,601,609		
100											
101						Costs Verified		85.40%			

Sources: Invoice detail was provided in Company response to Confidential Citizens' POD No. 6.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Logistics
Exhibit No. HWS-2
Schedule F
Page 10 of 16

Line No.	Invoice Reference	Vendor	??	Labor	Lodging/ Catering	Location Costs/ Other	Total	IR 150
1		<u>Michael</u>						
2			9,059,879				9,059,879	9,059,879
3				5,352,870			5,352,870	5,352,870
4				4,857,413			4,857,413	4,857,413
5					4,625,836		4,625,836	4,625,836
6				4,615,449			4,615,449	4,615,449
7			3,661,362				3,661,362	3,661,362
8						336,741	336,741	336,741
9					30,594	254,412	285,006	285,006
10							0	248,294
11					184,530		184,530	184,530
12					10,478	171,242	181,720	181,720
13							0	0
14					6,450,144		6,450,144	6,450,144
15							0	322,306
16							0	119,764
17							0	8,722
18				Labor & Equip & Tanker		60,780	60,780	60,780
19				Labor & Equip & Tanker		60,780	60,780	60,780
20				Labor & Equip & Tanker		60,780	60,780	60,780
21				Labor & Equip & Tanker		60,780	60,780	60,780
22				Labor & Equip & Tanker		60,780	60,780	60,780
23				Labor & Equip & Tanker		40,520	40,520	40,520
24				Debris Removal		138,403	138,403	138,403
25				Debris Removal		131,743	131,743	131,743
26				Gaines Oil		46,494	46,494	46,494
27				Kerry Puhl Lawnworks		33,496	33,496	33,496
28				Harvard Services Group		26,746	26,746	26,746
29							0	21,383
30							0	8,346
31							0	6,365
32				42 Invoices under \$5,000			0	79,372
33							0	68,535
34				Vehicles rented		24,739	24,739	26,299
35								16,515
36				3 other slips do not match				9,745
37								6,682
38								3,514
39								2,615
40								359
41				Labor & mileage		10938	10,938	10,938
42				Labor & mileage		10783	10,783	10,783
43								8,535
44								6,573
45				4 Invoices under \$10,000				27,728
46				3 Invoices under \$10,000				25,392
47				11 Invoices under \$5,000				21,584
48								10,272
49								6,350
50								1,485
51								560
52		Adjustment	12,721,241	14,825,732	11,301,582	1,530,157	40,378,712	41,411,269
53			(6,360,621)					(6,360,621)
54								35,050,649

Sources: Invoice detail was provided in Company response to Confidential Citizens' POD No. 16.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Contractor Materials/Supplies/Fuel
Exhibit No. HWS-2
Schedule F
Page 11 of 16

Line No.	Invoice Reference	Vendor	Materials	Fuel	Other	Total	IR 150
1	[REDACTED]	[REDACTED]					\$ 193,815
2	[REDACTED]	[REDACTED]					\$ 155,218
3	[REDACTED]	[REDACTED]					\$ 145,814
4	[REDACTED]	\$ 545,652					\$ 50,805
5	[REDACTED]	[REDACTED]					\$ 128,026
7	[REDACTED]	[REDACTED]					\$ 71,369
8	[REDACTED]	[REDACTED]				0	\$ 51,328
9	[REDACTED]	[REDACTED]				0	\$ 44,322
10	[REDACTED]	\$ 499,983	36 Invoices under \$25,000				\$ 204,938
11	[REDACTED]	[REDACTED]					\$ 115,688
12	[REDACTED]	[REDACTED]					\$ 83,614
13	[REDACTED]	[REDACTED]					\$ 73,253
14	[REDACTED]	[REDACTED]					\$ 70,144
15	[REDACTED]	\$ 368,852	8 Invoices under \$25,000				\$ 26,154
16	[REDACTED]	[REDACTED]	87 Invoices under \$25,000				\$ 121,692
17	[REDACTED]	[REDACTED]	3 Invoices under \$25,000				\$ 32,730
18	[REDACTED]	[REDACTED]	Invoices under \$25,000				\$ 28,316
19	[REDACTED]	[REDACTED]	16 Invoices under \$25,000				\$ 16,798
20	[REDACTED]	[REDACTED] CORP					\$ 13,000
21	[REDACTED]	[REDACTED]					\$ 5,160
22	[REDACTED]	[REDACTED]	2 Invoices under \$25,000				\$ 4,973
23	[REDACTED]	[REDACTED]					\$ 4,400
24	[REDACTED]	[REDACTED]					\$ 4,275
25	[REDACTED]	[REDACTED]	2 Invoices under \$25,000				\$ 3,979
26	[REDACTED]	[REDACTED] INC					\$ 3,846
27	[REDACTED]	[REDACTED] INC					\$ 3,500
28	[REDACTED]	[REDACTED]					\$ 3,461
29	[REDACTED]	[REDACTED]					\$ 3,071
30	[REDACTED]	[REDACTED]	3 Invoices under \$25,000				\$ 2,990
31	[REDACTED]	[REDACTED]					\$ 1,803
32	[REDACTED]	[REDACTED]					\$ 1,005
33	[REDACTED]	[REDACTED]					\$ 940
34	[REDACTED]	[REDACTED]					\$ 927
35	[REDACTED]	[REDACTED]					\$ 700
36	[REDACTED]	[REDACTED]					\$ 600
37	[REDACTED]	[REDACTED]					\$ 576
38	[REDACTED]	[REDACTED]					2112
39							<u>\$ 1,675,339</u>

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Contractor Materials/Supplies/Fuel
Exhibit No. HWS-2
Schedule F
Page 12 of 16

Line No.	Invoice Reference	Vendor	Materials	Fuel	Other	Total	IR 150	
		<u>Aviation</u>						
1	██████████	████████████████████					104,522	
2	██████████						82,393	
3	██████████	\$ ██████████	221,601				34,686	
4	██████████	████████████████████					75,838	
5	██████████	\$ ██████████	148,562				72,724	
6	██████████	████████████████████					54,562	
7							<u>424,724</u>	
		<u>Contractor Materials</u>						
8	██████████	████████████████████					<u>96,600</u>	
		<u>Unidentified</u>						
9		████████████████████					199,020	
10							<u>1,028</u>	
11							200,048	
12		Unsupported request					<u>(199,020)</u>	
13		Recommended Allowance					<u>\$ 1,028</u>	

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Cust. Oper. Cont. - Billing Summary
Exhibit No. HWS-2
Schedule F
Page 13 of 16

Line No.	Invoice Reference	Vendor	Labor/ Fringe	Equip	Exp. & Materials	Total	IR 150	Description
	<u>Michael</u>							
1							5,845	
2							12,067	
3							51	
4							51	
5							3,480	
6							123,471	Move to DEF Stori
7							<u>144,966</u>	

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Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Distribution Contractors Legend
Exhibit No. HWS-2
Schedule F

Line No.	Vendor	Reference	Folder
1	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
2	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
3	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
4	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
5	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
6	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
7	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
8	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
9	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
10	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
11	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
12	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
13	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
14	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
15	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
16	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
17	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
18	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
19	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
20	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
21	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
22	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
23	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
24	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
25	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
26	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
27	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
28	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
29	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
30	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
31	[REDACTED]	[REDACTED]	
32	[REDACTED]	[REDACTED]	
33	[REDACTED]	[REDACTED]	
34	[REDACTED]	[REDACTED]	
35	[REDACTED]	[REDACTED]	
36	[REDACTED]	[REDACTED]	
37	[REDACTED]	[REDACTED]	Not Provided
38	[REDACTED]	[REDACTED]	
39	[REDACTED]	[REDACTED]	
40	[REDACTED]	[REDACTED]	
41	[REDACTED]	[REDACTED]	
42	[REDACTED]	[REDACTED]	
43	[REDACTED]	[REDACTED]	
44	[REDACTED]	[REDACTED]	
45	[REDACTED]	[REDACTED]	
46	[REDACTED]	[REDACTED]	
47	[REDACTED]	[REDACTED]	
48	[REDACTED]	[REDACTED]	
49	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
50	[REDACTED]	[REDACTED]	

REDACTED

1 HWS-2, Schedule F, Page 6e reflects \$1,221,963 as being billed by Company M.
2 Therefore, I am recommending a refund adjustment of \$1,221,963. This also appears
3 to have been part of the \$1.7 million adjustment by Duke in its supplemental filing
4 made in May 2020. If it were not for the OPC’s review, I do not believe this \$1.7
5 million error would not have been discovered.

6 The next adjustment is for a duplicate billing. The invoice summary included [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]
11 [REDACTED]

12 Even though I have made these specific adjustments, I would note that there are a
13 number of invoices that should be adjusted because various contractors did not provide
14 any actual restoration work for Duke. In this case, those contractors either did not make
15 it to Florida or arrived and then were released. The Commission should require Duke
16 to conduct an additional review of these invoices (for example vendors P, V, G and N
17 as discussed below) and demonstrate that customers are not being overcharged beyond
18 the specific instances that I have pointed out in my testimony.

19
20 **Q. COULD YOU IDENTIFY SOME ADDITIONAL EXAMPLES OF THIS**
21 **OCCURRING?**

22 **A.** Yes. The billing for Company P was questioned in three interrogatories. The
23 Company’s response to Citizens’ Interrogatory No. 3-85 was the standard response I
24 referred to earlier that said standby/ mobilization/demobilization was not tracked. The

REDACTED

1 391 miles to 411 miles and the travel time to be 6 1/2 hours to 7 hours. Normal travel
2 speed is estimated to be 58.7 mph (411 miles/7 hours) compared to the travel speed
3 allowed by Duke of 17.1 mph (411 miles/24 hours) after allowing 8 hours of standby
4 on October 10. Applying a reduced travel time of 24 hours and comparing that to a
5 reasonable travel time of 9 hours (7 hours plus 2 hours for stops) shows Duke's allowed
6 travel time for Company AA being 2.67 times higher. The bottom line is that this
7 results in Duke's ratepayers overpaying for the services this contractor actually
8 provided.

9 Another example is Company BB's Invoice No. [REDACTED] which included
10 billing for October 8 through October 13. This contractor arrived on October 10
11 meaning the crews travelled for two to three days. I assumed Dallas, Texas as the
12 origin and Dunnellon, Florida as the destination. Texas is the billing location for
13 Company BB and receipts suggested this is the direction that this contractor or some
14 of the crews came from. MapQuest indicates travel time of 15 1/2 hours to travel 993
15 miles. That equates to 64 mph. The travel time for the various crews for October 8
16 ranged from 8-17 hours, for October 9 ranged from 16-17 hours and for October 10
17 ranged from 12-16 hours. That said, I assumed the lower hours for each day which
18 totaled to 36 hours – more than double the MapQuest travel time. If I deduct half of
19 day 3 for standby, the travel time was 30 hours. That 30 hours, when compared to a
20 reasonable travel time of 18 1/2 hours (consisting of 15 1/2 hours for travel plus 3 hours
21 for stops) indicates Duke allowed 1.62 times what should reasonably and
22 conservatively have been allowed for this contractor.


23 One more example is Company A where I rely on the time report found on Bates page
24 6230. The travel was from Louisville, Kentucky to Perry, Florida with 33 hours being

REDACTED

1 these costs were based on project type and on a contractual commitment. For example,
2 the support for \$4,987,789 for a Transmission Contractor T invoice consisted of only a
3 form that identified a total cost, an amount paid to-date and an amount currently due.
4 “Backup” for this invoice consisted of 2 pages; the first is an invoice summary page
5 with the same information already listed on the invoice and the second page is a cost
6 to date and remaining cost. (Bates 13098-13100) This provides no level of detail
7 explaining the nature of the expenditures, and effectively is no different than simply
8 writing a number on the back of an envelope. Certainly, this is insufficient
9 documentation for any regulatory agency to approve as being a prudently incurred
10 storm cost and to require ratepayers to pay.

11

12 **Q. HAVE YOU SEEN THIS TYPE OF LIMITED INFORMATION PRESENTED**
13 **AS SUPPORTING DOCUMENTATION BEFORE?**

14 **A.** Yes, I have. This is not uncommon for a utility to attempt this kind of short cut.
15 Contractors usually provide some level of detail with their invoices. Absent any detail
16 to the invoices, it is not obvious what a company would be paying for or what it
17 received. That’s just good sound business practice. In this case, all that is clear is that
18 Duke paid Transmission Contractor T a total of \$47,422,764 and that there were
19 contract modifications from time to time. I would also note that I found one billing by
20 Contractor T that was for services beginning October 8 which was prior to the storm.
21  I question how a significant commitment for a transmission
22 facility rebuild was made prior to the storm and then included for recovery in the storm
23 cost recovery docket.

24

REDACTED

1 section of my testimony, I recommend an adjustment that in essence would impact the
2 transmission contractor costs in total, part of which would apply to line contractors.

3 **2. Line Clearing Costs**

4 **Q. WHAT AMOUNT IS DUKE REQUESTING FOR LINE CLEARING?**

5 **A.** In its response to Citizens' Interrogatory No. 5-150, Duke is requesting \$13,500,000
6 for line clearing costs. This consists of \$4,446,000 of transmission-related costs for
7 Hurricane Michael, \$9,032,000 of distribution-related costs for Hurricane Michael and
8 \$22,000 of distribution costs for Tropical Storm Alberto. Based upon the Company's
9 schedules which reflected a line reporting error, the only adjustment for non-
10 incremental cost is an adjustment to transmission for \$940,000. This is an adjustment
11 made by Duke in its May 2020 second supplemental petition filing.

12

13 **Q. DO YOU HAVE ANY CONCERNS WITH RESPECT TO DUKE'S**
14 **PROCESSING OF DISTRIBUTION LINE CLEARING INVOICES?**

15 **A.** Yes. The concern with travel and excess mobilization/demobilization discussed above
16 in my discussion on line contractors also exists here. An example is [REDACTED]
17 [REDACTED] where the detail showed the
18 travel maps for traveling to Florida for two different days. The first travel map (Bates
19 11) indicated the distance from [REDACTED] to Lamont/Monticello, Florida to be 674
20 miles requiring 10 hours of travel. The contractor's time sheets reflected 16 hours of
21 travel being billed. The second travel map (Bates 14) indicated the distance from
22 Lamont/Monticello, Florida to Dunnellon, Florida to be 131 miles requiring 2 hours
23 and 14 minutes of travel. The contractor's time sheets reflected 16 hours of travel being

REDACTED

1 billed. Duke's request to make its customers pay for 32 hours of travel in this instance
2 when the trips are listed as 12 1/2 hours is not considered reasonable and the excess
3 should be refunded to ratepayers.

4 Another example is Duke's request to recover from ratepayers [REDACTED] as storm costs
5 that Duke paid to [REDACTED] even though this contractor provided no
6 restoration work. Not only did this contractor bill for excessive travel, it also submitted
7 seven invoices for October 9 through October 11 that ended with them going to the
8 Carolinas to provide service and never providing service to Florida customers. What
9 makes those seven bills even more of a concern is that another crew for this contractor
10 began mobilizing to Florida on October 8 only to be released on October 9 so they
11 could proceed to Georgia to assist another utility. Since the crew was released on
12 October 9, I would ask why were the other seven crews mobilized to come to Florida
13 to only standby, perform no work, and then be released to go to the Carolinas?

14
15 **Q. ARE YOU RECOMMENDING ANY REFUND ADJUSTMENTS TO**
16 **DISTRIBUTION LINE CLEARING COSTS?**

17 **A.** Yes. I am recommending that at a minimum \$430,524 be refunded. While additional
18 refunds for excessive mobilization is likely warranted and additional adjustments
19 should be made for costs where supporting documentation could not be located, I have
20 not quantified an adjustment at this time; however, I reserve the right to recommend
21 one as more information on this issue is provided.

22
23 **Q. ARE THERE CONCERNS WITH THE REQUESTED TRANSMISSION LINE**
24 **CLEARING COSTS?**

REDACTED

1 A. Yes, there are concerns. While the invoices provided by Duke purportedly support
2 distribution costs totaling \$40,378,712, the identity of the cost and level of detail was
3 not discernable. For example, support for [REDACTED] costs included two
4 ‘back-of-the-envelope’ invoices (with no supporting cost detail) totaling \$12,721,241.
5 These invoices – representing costs customers are currently paying only on a
6 provisional, interim basis – are useless in trying to justify these costs since the
7 documents provide no information as to what services or costs Duke paid for or
8 received. The first invoice (Bates 680-682) consisted of a one line billing for
9 \$12,079,838, a partial billing for \$9,059,879, which is the amount questioned, and a
10 third billing for \$3,019,960 that could not be identified in the listing for this contractor.
11 (Bates Nos. 680-682) The second billed amount in question is a single line invoice for
12 \$3,661,362 and an accompanying two page email that indicated it was approved for
13 payment. (Bates Nos. 673-675) This is contrary to the purely provisional and interim
14 nature of the current SCRM rate.

15 The transmission logistic charges had only one invoice that could be located in the
16 summary of charges totaling \$2,050,346, identified as logistics costs. That invoice did
17 not match the listed cost. In addition, some invoices requested as part of a discovery
18 request could not be located in the Company’s response to Citizens’ POD 1-16 that
19 purported to provide supporting documents. Furthermore, there were invoices provided
20 that could not be located on the listing of costs. This missing supporting documentation
21 is troublesome. There is no doubt that costs were incurred, yet the level of detail and
22 support are questionable and insufficient to meet a company’s burden of proof. These
23 amounts are not insignificant, and the Commission should deny Duke’s recovery of

REDACTED

1 these costs until it can at least a minimum show adequate cost support and justification.
2 These costs do not meet such a minimum threshold.

3

4 **Q. ARE YOU PROPOSING A REFUND ADJUSTMENT TO THE COMPANY'S**
5 **LOGISTIC EXPENSE FOR THE DIFFERENCE?**

6 **A.** Yes. I am recommending that \$6,360,621 or 50% of the unidentifiable costs be
7 excluded from the Company's distribution logistics recovery request and refunded to
8 Duke's customers.

9 Support for a majority of the transmission logistics costs being requested totaling
10 \$2,050,346 also could not be located. As Duke has not met its burden of proof to
11 support these costs, I am recommending that [REDACTED]
12 [REDACTED] which
13 are currently being collected by Duke be refunded to its customers since the Company
14 failed to provide any supporting justification. This is a reduction of \$977,489.

15 **4. Other Contractor Costs**

16 **Q. WHAT AMOUNT OF OTHER CONTRACTOR COSTS HAS DUKE**
17 **INCLUDED IN ITS REQUEST?**

18 **A.** Duke included a total of \$9,311,000 of other contractor costs for Hurricane Michael.
19 This includes \$425,000 for aviation contractors, \$99,000 for contractor materials,
20 \$8,585,000 for materials and other supplies and 202,000 that is not identifiable. The
21 transmission portion of the total Other Contractor Costs is \$6,764,932.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Transmission Contractors - Billing Summary
Exhibit No. HWS-2
Schedule F
Page 2 of 16

Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Expenses & Materials	Total	IR 150	Description
	Michael									
1	[REDACTED]	[REDACTED]						0	65,387	Ltd detail
2	[REDACTED]									Duplicates above invoice since total is \$200,945 + 65,387
3	[REDACTED]							0	315,793	Ltd detail
4	[REDACTED]							0	342,716	
5	[REDACTED]							0	109,860	
6	[REDACTED]							0	2,919,000	Ltd detail
7	[REDACTED]							0	4,983,259	Ltd detail
8	[REDACTED]							0	2,584,830	Ltd detail
9	[REDACTED]							0	4,987,789	Ltd detail
10	[REDACTED]							0	11,930,051	Ltd detail
11	[REDACTED]							0	7,080,058	Ltd detail
12	[REDACTED]							0	4,301,799	
13	[REDACTED]							0	640,876	Ltd detail
14	[REDACTED]							0	3,089,569	
15	[REDACTED]							0	1,864,134	
16	[REDACTED]							0	473,001	Ltd detail
17	[REDACTED]							0	709,502	Ltd detail
18	[REDACTED]		2448		249,463	113,983	1,156	364,603	364,603	10/8-10/18
19	[REDACTED]	[REDACTED]	2566.25		251,226	141,761	1,220	394,207	394,207	
20	[REDACTED]	[REDACTED]						0	289,839	10/10-10/16
21	[REDACTED]							0	1,044,363	No detail
22	[REDACTED]							0	668,020	
23	[REDACTED]							0	853,121	No detail
24	[REDACTED]						3,980,252	3,980,252	3,980,252	No detail
25	[REDACTED]							0	44,100	No detail
26	[REDACTED]				144,576	216,257	37,706	398,539	398,539	Ltd Detail
27	[REDACTED]							0	146,273	No detail
28	[REDACTED]							0	6,509,317	
29	[REDACTED]							0	331,725	No detail
30	[REDACTED]							0	6,078,513	
31	[REDACTED]							0	6,944,155	
32	[REDACTED]							0	5,259,727	
33	[REDACTED]				63,252	86,800	346,743	496,795	496,795	Ltd detail
34	[REDACTED]							0	5,179,672	
35	[REDACTED]							0	4,132,239	
36	[REDACTED]	[REDACTED]						0	2,507,083	
37	[REDACTED]	[REDACTED]	14996	107	1,606,144	726,605	38,115	2,370,864	2,370,864	WE 10/14
38	[REDACTED]	[REDACTED]						0	761,217	
39	[REDACTED]							0	(761,217)	
40	[REDACTED]	[REDACTED]						0	760,750	
41	[REDACTED]	[REDACTED]					139,137	139,137	139,137	
42	[REDACTED]							0	18,231	
43	[REDACTED]	[REDACTED]						0	52,289	
44	[REDACTED]	[REDACTED]						0	49,416	
45	[REDACTED]	[REDACTED]						0	45,810	Invoices under \$25,000
46	[REDACTED]	[REDACTED]						0	19,242	
47	[REDACTED]	[REDACTED]						0	25,031	
48	[REDACTED]	[REDACTED]						0	3,174	
49	[REDACTED]	[REDACTED]						0	26,478	
50		Total Transmission Costs			2,314,662	1,285,406	4,544,328	8,144,396	95,796,918	
51					Duplicated Cost			(65,387)	(65,387)	
					<u>2,314,662</u>	<u>1,285,406</u>	<u>4,544,328</u>	<u>8,079,009</u>	<u>95,731,531</u>	

Invoice detail is from response to Citizens' POD No. 1-4.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Transmission Tree Trimming - Billing Summary
Exhibit No. HWS-2
Schedule F
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Line No.	Invoice Reference	Vendor	Hours	Average	Labor/ Fringe	Equip	Exp. & Mat.	Total	IR 43	Description	MOB/ DEMOB
1	Michael										
2											
3						9,284	4,370	13,654	x	29,484	WE 9/29/18
4								0		5,818	
5			1035	64	65,820	9,083	1,556	76,460		76,460	WE 10/13/18 20,032 M
6								0		3,955	
7								0		-	
8								0		51,240	
9								0		6,204	
10			372	49	18,283	6,184	2,207	26,673		26,673	WE 10/13/18 4,128 M
11								0		7,832	
12			640	50	31,765	15,604	2,814	50,183		50,183	WE 10/13/18 6,353 M
13								0		6,225	
14			576	49	28,195	10,660	3,140	41,995		41,996	WE 10/13/18 7,049 M
15								0		41,996	
16								0		7,381	
17			790	43	33,789	10,727	2,984	47,499		47,499	WE 10/13/18 9,837 M
18			553	47	25,898	11,178	2,385	39,462		39,462	WE 10/13/18 5,901 M
19								0		5,885	
20								0		24,058	
21								0		7,279	
22								0	x	42,283	WE 10/20/18
23								0		6,560	
24			770	43	32,760	9,199	0	41,959		41,959	WE 10/20/18 10,211 D
25			483	43	20,965	9,282		30,247		30,247	WE 10/20/18 3,950 D
26								0		3,316	
27								0		20,829	
28								0		5,320	
29			480	40	18,990	19,204	761	38,956		38,956	WE 10/13/18 No TS
30								0		5,372	
31								0		5,230	
32			640	39	24,998	10,564	749	36,312		36,312	WE 10/13/18 No TS
33								0		5,289	
34			640	39	24,839	9,557		34,397		34,397	WE 10/13/18 No TS
35								0		5,524	
36			640	37	23,400	10,668		34,068		34,068	WE 10/20/18 No TS
37								0		5,377	
38			900	34	30,688	10,008		40,696		40,696	WE 10/20/18 No TS
39								0		5,377	
40			480	40	18,990	22,370		41,361		41,361	WE 10/20/18 No TS
41								0		5,377	
42								0		5,377	
43			640	39	24,998	11,857		36,855		36,855	WE 10/20/18 No TS
44								0		9,691	
45								0		3,400	
46								0		22,774	
47								0		3,669	
48			348	32	11,190	16,497	1,350	29,038		29,039	WE 10/27/18 No TS
49								0		3,871	
50							1,103	1,103	x	34,518	WE 10/27/18 No TS
51							1,161	1,161	x	25,224	WE 11/10/18 No TS
52								0		21,051	
53			420	32	13,424	11,479	2,618	27,521		54,947	WE 11/10/18 No TS
54								0		3,435	
55								0		3,400	
56								0		22,495	
57								0		3,400	
58			300	31	9,308	16,778	2,369	28,454		28,454	WE 11/3/18 No TS
59								0		3,400	
60							3,811	3,811	x	37,179	WE 11/3/18 No TS
61								0		19,764	
62								0		14,558	
63								0		15,395	
64								0		1,208	
65								0		15,090	
66								0		17,818	
67								0		12,151	
68								0		(42,283)	
69								0		(27,426)	
								0		(41,996)	

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Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Transmission Tree Trimming - Billing Summary
Exhibit No. HWS-2
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Line No.	Invoice Reference	Vendor	Hours	Average	Labor/ Fringe	Equip	Exp. & Mat.	Total	IR 43	Description	MOB/ DEMOB
70								0	29,502		
71								0	20,227		
72								0	115,989		
73								0	107,120		
74								0	7,500		
75								0	121,678		
76								0	70,520		
77									121,518		
78									131,126		
79									11,315		
80									32,805		
81									128,678		
82									623,455		
83									71,310		
84									66,520		
85									50,280		
86									47,071		
87									3,401		
88									45,334		
89									47,163		
90									26,005		
91									55,417		
92									32,034		
93			780	34	26,248	17,868	6,307	50,423	50,423	WE 11/3/18	No TS
94			960	34	32,212	16,161	5,624	53,997	53,997	WE 10/27/18	No TS
95			1,200	43	51,714	17,378	389	69,481	69,481	WE 10/20/18	No TS
96			792	34	26,853	14,338	6,946	48,138	48,138	WE 11/10/18	No TS
97			108	31	3,299	3,376	0	6,675	6,675	WE 11/10/18	No TS
98			795	42	33,257	9,775	99	43,131	43,131	WE 10/13/18	No TS
99			720	34	24,190	11,728	6,174	42,092	42,092	WE 11/17/18	No TS
100			1,472	48	71,054			71,054	71,054	WE 10/13/18	No TS
101			1,600	50	79,803			79,803	79,803	WE 10/20/18	No TS
102			360	50	18,150			18,150	18,150	WE 10/27/18	No TS
103			708	52	36,872			36,872	36,872	WE 11/3/18	No TS
104			360	54	19,323			19,323	19,323	WE 11/10/18	No TS
105			612	54	33,129			33,129	33,129	WE 11/17/18	No TS
106			576	42	24,318	4,270		28,588	28,588	10/14-10/15	No TS
107								0	2,965		
108								0	14,723		
109			675	40	26,863	5,564		32,427	32,427	10/14-10/16	
110								0	2,698		
111			619	47	29,009	13,274		42,283	42,283	10/14-10/18	10,545 D
112			2,378	42	98,954	12,538		111,492	111,492	10/9-10/12	
113									759		
114									2,201		
115									1,053		
116									615		
117									43,142		
118									36,790		
119									850		
120									32,991		
121									98,804		
122									98,623		
123									52,790		
124									14,116		
125									14,207		
126									10,644		
127									3,513		
128									10,012		
129									7,326		
130											
131			25,422	43	1,093,550	356,453	58,917	1,508,919	4,445,628		78,006

Invoice detail is from response to Citizens' POD No. 1-6.

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Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Transmission Logistics - Billing Summary
Exhibit No. HWS-2
Schedule F
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Line No.	Invoice Reference	Vendor	Labor	Lodging/ Catering	Location Costs/ Other	Total	IR 151
	Michael						
1							8,160
2							71,964
3							45,756
4							4,011
5							7,670
6							42,085
7							33,591
8							20,077
9							12,548
10							11,197
11							128,520
12							14,040
13							10,800
14							13,950
15							12,600
16							a 161,728
17		INC					387,627
18							11,713
19							10,356
20							5,257
21							24,718
22							a 178,318
23							77,500
24							a 93,000
25			102,980		4,979	107,959	108,114
26							29,500
27							15,500
28							35,000
29							74,378
30							Invoices under \$10,000 66,621
31		CORP					48,500
32							36,000
33							2,448
34							4 Invoices under \$10,000 16,626
35							Invoices under \$10,000 10,515
36							10,000
37							2,000
38							1,823
39							161
40							107
41							Not in listing from Q-3 confidential for IR-2 205,870
42			102,980	-	4,979	107,959	2,050,347
43							a (977,489)
44							1,072,858

Sources: Invoice detail was provided in Company response to Confidential Citizens' POD No. 16.

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Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Transmission Other - Billing Summary
Exhibit No. HWS-2
Schedule F
Page 5 of 16

Line No.	Invoice Reference	Vendor	Total	IR 150
1	[REDACTED]	[REDACTED]	-	59,029
2	[REDACTED]	[REDACTED]		11,808
3	[REDACTED]	[REDACTED]		31,244
4	[REDACTED]	[REDACTED] 2 invoices under \$10,000		959
5	[REDACTED]	[REDACTED]		10,800
6	[REDACTED]	[REDACTED]		700
7	[REDACTED]	[REDACTED]		15,850
8	[REDACTED]	[REDACTED]		107,100
9	[REDACTED]	[REDACTED]		120,120
10	[REDACTED]	[REDACTED]		31,700
11	[REDACTED]	[REDACTED]		17,160
12	[REDACTED]	[REDACTED]		31,700
13	[REDACTED]	[REDACTED]		8,580
14	[REDACTED]	[REDACTED]		25,740
15	[REDACTED]	[REDACTED]		16,050
16	[REDACTED]	[REDACTED]		63,400
17	[REDACTED]	[REDACTED]		15,850
18	[REDACTED]	[REDACTED]		26,000
19	[REDACTED]	[REDACTED]		36,400
20	[REDACTED]	[REDACTED]		36,400
21	[REDACTED]	[REDACTED]		7,755
22	[REDACTED]	[REDACTED]		5,200
23	[REDACTED]	[REDACTED]		5,200
24	[REDACTED]	[REDACTED]		20,800
25	[REDACTED]	[REDACTED]		32,100
26	[REDACTED]	[REDACTED]		1,145
27	[REDACTED]	[REDACTED]		24,855
28	[REDACTED]	[REDACTED]		26,000
29	[REDACTED]	[REDACTED]		16,744
30	[REDACTED]	[REDACTED] 17 invoices under \$10,000		14,257
31	[REDACTED]	[REDACTED] 6 Invoices under \$25,000		106,200
32	[REDACTED]	[REDACTED]		700
33	[REDACTED]	[REDACTED]		105,755
34	[REDACTED]	[REDACTED]		86,588
35	[REDACTED]	[REDACTED]		5,000
36	[REDACTED]	[REDACTED]		209,124
37	[REDACTED]	[REDACTED]		313,971
38	[REDACTED]	[REDACTED]		42,501
39	[REDACTED]	[REDACTED]		159,271
40	[REDACTED]	[REDACTED]		167,118
41	[REDACTED]	[REDACTED]		106,006
42	[REDACTED]	[REDACTED]		101,771
43	[REDACTED]	[REDACTED]		84,921
44	[REDACTED]	[REDACTED]		83,757
45	[REDACTED]	[REDACTED]		31,914

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Transmission Other - Billing Summary
Exhibit No. HWS-2
Schedule F
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Line No.	Invoice Reference	Vendor	Total	IR 150
46	[REDACTED]	[REDACTED]		33,985
47	[REDACTED]	[REDACTED]	4 Invoices under \$25,000	26,991
48	[REDACTED]	[REDACTED]		13,380
49	[REDACTED]	[REDACTED]		87,215
50	[REDACTED]	[REDACTED]		24,090
51	[REDACTED]	[REDACTED]	5 Invoices under \$25,000	14,787
52	[REDACTED]	[REDACTED]	2 Invoices under \$25,000	17,187
53	[REDACTED]	[REDACTED]	253 invoices under \$10,000	484,992
54	[REDACTED]	[REDACTED]	3 invoices under \$10,000	2,558
55	[REDACTED]	[REDACTED]		8,120
56	[REDACTED]	[REDACTED]	5 Invoices under \$25,000	46,072
57	[REDACTED]	[REDACTED]		1,050
58	[REDACTED]	[REDACTED]	16 Invoices under \$25,000	56,410
59	[REDACTED]	[REDACTED]		457,500
60	[REDACTED]	[REDACTED]	2 Invoices under \$25,000	664
61	[REDACTED]	[REDACTED]	13 invoices under \$10,000	27,517
62		[REDACTED]		3,243,044
63		[REDACTED] See logistics		(205,870)
64			-	6,764,933
65		Adjustment for unsupported cost		(3,243,044)
66				<u>3,521,889</u>

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Distribution Contractors Line-Billing Summary
Exhibit No. HWS-2
Schedule F
Page 6 of 16

Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
	Michael												
1	[REDACTED]	[REDACTED]	27,215	188	5,108,362	1,818,005		6,926,367	5,194,773	D	10/15-10/19	6898	720,971
2	[REDACTED]	[REDACTED]	25,269	189	4,770,451	1,716,944		6,487,394	4,865,546		10/11-10/14	6642	
3	[REDACTED]	[REDACTED]	23,088	200	4,625,049	1,350,210		5,975,259	4,481,444	M	10/8-10/11	5909	4,625,049
4	[REDACTED]	[REDACTED]	17,406	134	2,340,100	1,274,266		3,614,365	2,710,774		10/22-10/28	6268	
5	[REDACTED]	[REDACTED]	15,003	133	1,993,143	1,126,911		3,120,054	2,340,041	D	10/29-11/4	8368	456,206
6	[REDACTED]	[REDACTED]							1,731,591				
7	[REDACTED]	[REDACTED]							1,621,849				
8	[REDACTED]	[REDACTED]							1,493,815				
9	[REDACTED]	[REDACTED]	6,042	201	1,216,548	445,060		1,661,608	1,246,206	M	10/10-10/10	6322	1,189,970
10	[REDACTED]	[REDACTED]	7,423	143	1,062,871	400,594		1,463,464	1,097,598		10/17-10/21	8162	
11	[REDACTED]	[REDACTED]				1,045,229	175,167	1,220,396	1,030,927	M/D	Mileage is in equipment		
12	[REDACTED]	[REDACTED]							903,591				
13	[REDACTED]	[REDACTED]							780,014				
14	[REDACTED]	[REDACTED]							415,402				
15	[REDACTED]	[REDACTED]				276,426	228,721	505,147	405,275	Mileage	10/10-10/18	8156	
16	[REDACTED]	[REDACTED]							365,866				
17	[REDACTED]	[REDACTED]	1,594	243	387,702	78,917		466,619	349,964		10/11-10/12		
18	[REDACTED]	[REDACTED]						0	189,469				
19	[REDACTED]	[REDACTED]	1,254	89	111,505	73,495		185,000	135,675	M	10/8-10/11		
20	[REDACTED]	[REDACTED]				117,039	38,220	155,259	124,077	M	Mileage is in equipment		
21	[REDACTED]	[REDACTED]							116,655				
22	[REDACTED]	[REDACTED]							99,872				
23	[REDACTED]	[REDACTED]						0	80,721			8465	
24	[REDACTED]	[REDACTED]							49,325				
25	[REDACTED]	[REDACTED]						0	43,370	No detail found			
26	[REDACTED]	[REDACTED]						0	40,817	No detail found			
27	[REDACTED]	[REDACTED]							31,182				
28	[REDACTED]	[REDACTED]						0	21,680				
29	[REDACTED]	[REDACTED]						0	14,457				
30	[REDACTED]	[REDACTED]						0	7,227				
31	[REDACTED]	[REDACTED]							4,721			8482	
32	[REDACTED]	[REDACTED]						0	(5,731)				
33	[REDACTED]	[REDACTED]	3,120	114	355,556	120,592	3,147	479,295	359,471		10/19 W	2313	
34	[REDACTED]	[REDACTED]	3,040	114	345,169	120,208		465,377	349,033		10/21 W	2338	
35	[REDACTED]	[REDACTED]	3,040	114	345,750	119,440		465,190	348,893		10/24 W	2395	

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
36	[REDACTED]	[REDACTED]	3,016	114	342,344	120,208		462,552	346,914		10/22 W	2358	
37	[REDACTED]	[REDACTED]	3,008	114	342,563	119,824		462,387	346,790		10/25 W	2402	
38	[REDACTED]	[REDACTED]	2,996	114	341,102	120,208		461,310	345,982				
39	[REDACTED]	[REDACTED]	2,906	114	330,359	119,824		450,183	337,637		10/26 W	2411	
40	[REDACTED]	[REDACTED]	2,720	113	308,651	119,824		428,475	321,356		10/27 W	2422	
41	[REDACTED]	[REDACTED]	2,680	113	303,941	119,824		423,765	317,824		10/28 W	2433	
42	[REDACTED]	[REDACTED]	2,586	113	292,874	119,824		412,698	309,523		10/29 W	2449	
43	[REDACTED]	[REDACTED]	2,443	114	277,584	117,307		394,891	296,168		10/30 W	2460	
44	[REDACTED]	[REDACTED]	2,317	112	259,216	104,556	23,010	386,782	290,086	M	10/10 M/SB	2155	259,216
45	[REDACTED]	[REDACTED]	2,288	112	256,043	113,408	2,145	371,596	278,697		10/11 W	2167	
46	[REDACTED]	[REDACTED]	2,288	112	256,238	113,408		369,646	277,234		10/13 W	2219	
47	[REDACTED]	[REDACTED]	2,288	112	256,043	113,408		369,451	277,088		10/12 W	2196	
48	[REDACTED]	[REDACTED]	2,256	112	253,050	112,368		365,418	274,064		10/15 W	2261	
49	[REDACTED]	[REDACTED]	2,247	112	251,737	112,368		364,105	273,078		10/14 W	2243	
50	[REDACTED]	[REDACTED]	2,234	112	251,041	111,328		362,369	271,777		10/16 W	2301	
51	[REDACTED]	[REDACTED]	2,221	112	249,510	110,093		359,603	269,702		10/17 W	2324	
52	[REDACTED]	[REDACTED]	2,208	114	251,656	104,912		356,568	267,426		10/31 W	2471	
53	[REDACTED]	[REDACTED]	2,192	112	246,095	108,208		354,303	265,727		10/18 W	2289	
54	[REDACTED]	[REDACTED]	2,168	114	247,623	102,368		349,991	262,493		11/1 W	2482	
55	[REDACTED]	[REDACTED]	2,080	113	235,809	99,312		335,121	251,341		11/2 W	2493	
56	[REDACTED]	[REDACTED]	1,888	113	212,814	117,136	1,770	331,720	248,790	D	11/3 D	2504	212,814
57	[REDACTED]	[REDACTED]	1,430	112	160,027	70,880	10,725	241,632	241,632	M	10/9 M/SB	2143	160,027
58	[REDACTED]	[REDACTED] is included in the above invoice totaling \$241,632						0	181,224				
59	[REDACTED]	[REDACTED]							119,824				
60	[REDACTED]	[REDACTED]							116,344				
61	[REDACTED]	[REDACTED]							115,597				
62	[REDACTED]	[REDACTED]							112,546				
63	[REDACTED]	[REDACTED]							107,119				
64	[REDACTED]	[REDACTED]							105,941				
65	[REDACTED]	[REDACTED]							103,174				
66	[REDACTED]	[REDACTED]							100,453				
67	[REDACTED]	[REDACTED]							98,723				
68	[REDACTED]	[REDACTED]							96,695				
69	[REDACTED]	[REDACTED]							92,899				
70	[REDACTED]	[REDACTED]							92,411				
71	[REDACTED]	[REDACTED]							92,363				
72	[REDACTED]	[REDACTED]							91,355				

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
73									91,026				
74									90,592				
75									89,901				
76									89,142				
77									88,576				
78									87,498				
79									83,780				
80									82,930				
81									65,586				
82			0	0	0		32,632	32,632	32,632			2513	
83			24,941	131	3,275,286	1,378,237	68,122	4,721,645	3,541,234	M 10/8-10	10/8-10/13		1,179,135
84			10,279	147	1,516,105	558,493	13,896	2,088,493	1,566,370	D 10/14-16	10/14-10/16		923,321
85								0	1,180,411				
86			15,600	54	841,985			841,985	765,066	M/D Assessor: 10/10-10/14			
87								0	522,123				
88								0	255,022				
89			22,039	136	2,993,797	1,416,251	66,263	4,476,311	3,357,233	D	10/17-11/4	1209	389,524
90			12,694	132	1,672,016	930,179	67,438	2,669,633	2,002,225	M	10/8-10/18	1159	222,734
91									1,119,078				
92			(b)	No Audit					667,408				
93			18,826	117	2,208,576	729,746	74,735	3,013,056	2,259,792	M	10/8-10/13	4925	958,407
94									753,264				
95			6,432	113	729,740	241,936	7,310	978,986	734,240	M/D?	10/14-10/20	5038	423,729
96								0	244,747				
97			1,279	119	151,814	43,011	12,092	206,917	130,799	M/SB	10/9-10/13	4480	60,773
98									76,118				
99			480	102	48,735	15,930	4,529	69,194	69,194	D	10/14-10/15	4482	48,735
100				#DIV/0!				0	55,241				
101							41,809	41,809	41,809	Expenses		5062	
102			3,068	209	640,194	87,252	10,400	737,845	553,384	M/SB	10/8-10/11	1661	640,194
103			1,860	214	397,702	56,179	6,200	460,081	345,061	M/SB	10/8-10/11	1744	397,702
104			1,860	202	375,710	48,479	6,200	430,389	322,792	M/SB	10/8-10/11	1650	375,710
105			1,740	209	364,052	49,408	5,800	419,260	314,445	M/SB	10/8-10/11	1765	364,052
106			1,560	209	326,570	46,510	5,200	378,279	283,710	M/SB	10/8-10/11	1691	326,570
107			1,500	221	330,807	42,167	3,750	376,724	282,543	M/SB	10/8-10/11	1680	330,807
108									184,461				
109									115,020				

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
110									107,597				
111									104,815				
112									94,570				
113									94,181				
114			120	241	28,964	2,254	47,012	78,230	78,230	M/SB	10/8-10/11	1743	28,964
115			8,456	74	627,305	192,114		819,419	747,895		10/11-10/14	3888	
116			10,870	57	621,386	60,120	23,079	704,584	704,584	Assessors		11466	
117			3,664	55	200,382	20,582	8,991	229,955	229,955	Assessors		11530	
118			1,925	98	188,431	47,772	425	236,629	212,966		10/10-10/11	3684	
119			1,810	83	150,487	36,102		186,589	167,930		10/10-10/11	3740	
120			1,390	91	126,555	38,317	6,512	171,384	154,246	SB	10/9-10/11	3626	126,555
121									83,099				
122			471	69	32,533	5,652	1,103	39,288	39,288	Assessors	11/26-1/23		
123									23,663				
124									18,659				
125									17,138				
126				#DIV/0!				0	12,589				
127			7,584	137	1,041,072	200,640	44,455	1,286,167	964,625	M/SB	10/9-10/14	3037	317,648
128			7068	128	905,320	187,260	25,072	1,117,652	838,239	D	10/15-10/21	3262	206,476
129			(a)						321,542				
130			(b)	#VALUE!				0	279,413				
131			2,814	124	348,215	89,352	12,436	450,004	450,004	M	10/9-10/13	4281	135,500
132			2,800	107	299,040	86,912	11,713	397,665	298,249	SB/W	10/9-10/13	4337	179,424
133			2,422	108	260,533	96,980	33,244	390,758	293,083	M/SB/D	10/10-10/15	4005	176,522
134			2,322	108	251,931	121,686	15,632	389,249	285,094	M/SB	10/9-10/13	4066	151,571
135			1,494	106	158,520	78,435	8,427	245,382	184,036	M/SB/D	10/9-10/13	3907	122,232
136			1,382	114	158,127	40,725	8,004	206,856	160,575	M/SB/D	10/9-10/13	4208	95,654
137			1,014	111	112,763	39,199	6,786	158,747	124,931	M/SB/D	10/9-10/14	4235	78,067
138			920	106	97,773	40,664	8,990	147,427	113,363	M/SB/D	10/8-10/13	4420	70,142
139									104,155				
140									99,416				
141									97,694				
142									61,345				
143									46,281				
144									34,064				
145			(c)						33,816				

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
146	[REDACTED]	[REDACTED]	3,344	135	450,113	162,432	0	612,545	459,409		10/22-10/28	9242	0
147	[REDACTED]	[REDACTED]	2,552	136	348,130	109,526	10,818	468,474	351,356	Mob/SB	10/9-10/14	9083	14,190
148	[REDACTED]	[REDACTED]	2580	129	332,642	131,354	861	464,857	348,643	Dem	10/26-11/3	9303	31,459
149	[REDACTED]	[REDACTED]	1728	126	217,046	74,176	542	291,764	218,823	10/18SB	10/15-10/18	9178	54,262
150	[REDACTED]	[REDACTED]							153,136				
151	[REDACTED]	[REDACTED]							117,119				
152	[REDACTED]	[REDACTED]							116,214				
153	[REDACTED]	[REDACTED]	800	138	110,546	34,416	0	144,962	108,722		10/19-10/20	9219	
154	[REDACTED]	[REDACTED]							72,941				
155	[REDACTED]	[REDACTED]							36,241				
156	[REDACTED]	[REDACTED]		#DIV/0!				0	17,797				
157	[REDACTED]	[REDACTED]		#DIV/0!				0	4,261				
158	[REDACTED]	[REDACTED]		#DIV/0!				0	288				
159	[REDACTED]	[REDACTED]	4032	84	339,173	250,507	7,200	596,880	447,660		10/22-10/28	486	
160	[REDACTED]	[REDACTED]	3454	85	293,363	214,248	9,840	517,451	388,088	M/SB/M	10/9-10/14	300	146,596
161	[REDACTED]	[REDACTED]	2304	72	166,544	142,832		309,376	232,032		10/15-10/18	420	
162	[REDACTED]	[REDACTED]	1728	99	170,785	107,124	480	278,389	208,792		10/19-10/21	422	
163	[REDACTED]	[REDACTED]							149,220				
164	[REDACTED]	[REDACTED]							129,363				
165	[REDACTED]	[REDACTED]							77,344				
166	[REDACTED]	[REDACTED]		#DIV/0!					69,597				
167	[REDACTED]	[REDACTED]		#DIV/0!	36,320	31,068	1,440	68,828	68,828	D		545	36,320
168	[REDACTED]	[REDACTED]							16,372				
169	[REDACTED]	[REDACTED]		#DIV/0!					925,967				
170	[REDACTED]	[REDACTED]		#DIV/0!					401,735				
171	[REDACTED]	[REDACTED]		#DIV/0!					258,259				
172	[REDACTED]	[REDACTED]		#DIV/0!					167,244				
173	[REDACTED]	[REDACTED]	6935	95	660,820	200,711	30,922	892,452	803,207	SB 47,120	10/9-10/19	2544	
174	[REDACTED]	[REDACTED]	2233	90	200,025	56,868	25,944	282,837	254,553		11/7-12/2	2676	
175	[REDACTED]	[REDACTED]	2080	88	183,289	57,406	15,313	256,008	230,407		12/3-12/30	2713	
176	[REDACTED]	[REDACTED]	1678	87	145,230	53,025	33,062	231,318	208,186		12/31-1/27	2746	
177	[REDACTED]	[REDACTED]							89,245				
178	[REDACTED]	[REDACTED]	261	80	20,750	6,637	6,627	34,014	30,613		2/4-2/12	2793	
179	[REDACTED]	[REDACTED]							28,284				
180	[REDACTED]	[REDACTED]							25,601				
181	[REDACTED]	[REDACTED]							23,132				
182	[REDACTED]	[REDACTED]	(e)						3,401				

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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB
183	[REDACTED]	[REDACTED]	2030	67	136,425	348,558	(Hydrovac)	484,983	484,983	SB/D - 3773	10/23-11/20	771	-
184	[REDACTED]	[REDACTED]	1743	68	119,318	331,553	29,721	480,591	480,591	SB/M/D-72,95	10/22-11/23	788	-
185	[REDACTED]	[REDACTED]						-	73,930				-
186	[REDACTED]	[REDACTED]	766	71	54,398	93,772	(4,480)	143,690	69,760	M-4612.5	10/11-10/21	621	-
187	[REDACTED]	[REDACTED]	681	72	49,320	87,170		136,490	69,140	M	10/10-10/20	687	4,985
188	[REDACTED]	[REDACTED]						-	68,780				-
189	[REDACTED]	[REDACTED]						-	67,350				-
190	[REDACTED]	[REDACTED]	333	73	24,348	39,450		63,798	63,798	M-1,630	10/10-10/14	663	-
191	[REDACTED]	[REDACTED]	640	69	44,160	87,200		131,360	62,580		10/12-10/15	734	-
192	[REDACTED]	[REDACTED]							6,380				-
193	[REDACTED]	[REDACTED]							2,800				-
194	[REDACTED]	[REDACTED]							2,200				-
195	[REDACTED]	[REDACTED]	8586	100	859,775	287,930	57,422	1,205,127	903,845	M/SB/D-26	10/8-10/16	1	449,615
196	[REDACTED]	[REDACTED]							301,282				
197	[REDACTED]	[REDACTED]	855	80	68,329	21,505	3,723	93,557	93,557	All Carolina	10/10-10/11	260	68,329
198	[REDACTED]	[REDACTED]	2752	126	346,845	86,585	8,388	441,818	397,636	M/D	10/10-10/11	1405	346,845
199	[REDACTED]	[REDACTED]	2605	126	327,871	85,941	8,550	422,362	361,061	M/D	10/10-10/11	1384	327,871
200	[REDACTED]	[REDACTED]	648	145	93,983	45,552	756	140,291	126,262	W/D	10/14-10/16	1445	56,854
201	[REDACTED]	[REDACTED]	512	130	66,527	39,808	1,728	108,063	97,257	M/SB	10/10-10/11	1439	66,527
202	[REDACTED]	[REDACTED]							61,302				
203	[REDACTED]	[REDACTED]	264	131	34,582	20,526	288	55,396	55,396		10/13 D	1434	
204	[REDACTED]	[REDACTED]	256	130	33,264	19,804	864	53,932	54,032	M	10/12 M	1426	33,264
205	[REDACTED]	[REDACTED]							44,182				
206	[REDACTED]	[REDACTED]							14,029				
207	[REDACTED]	[REDACTED]	(c)						10,806				
208	[REDACTED]	[REDACTED]	5743.5	120	687,084	337,718	75,051	1,099,852	824,889	M/SB	10/8-10/11	1553	687,084
209	[REDACTED]	[REDACTED]							274,963				
210	[REDACTED]	[REDACTED]	6880.5	105	724,709	270,897	18,772	1,014,378	912,941		10/11-10/21	8786	123,076
211	[REDACTED]	[REDACTED]							101,438				
212	[REDACTED]	[REDACTED]	1926	65	125,036	77,759		202,795	202,795		12/10-12/23	1981	
213	[REDACTED]	[REDACTED]	1930	68	130,778	58,153		188,931	188,931		11/27-12/9	1951	
214	[REDACTED]	[REDACTED]	1793.5	63	113,545	61,778	14,155	189,478	170,796		11/12-11/23	1879	
215	[REDACTED]	[REDACTED]	1565	63	97,973	64,821		162,794	162,794		1/2-1/16	2082	
216	[REDACTED]	[REDACTED]	1542.5	62	95,128	46,328	14,531	155,988	140,389		10/26-11/11	1830	
217	[REDACTED]	[REDACTED]	36	41	1,475	23,604		25,079	25,079		12/23 & 31	2000	
218	[REDACTED]	[REDACTED]	24	69	1,645		18,674	20,319	20,319			1958	
219	[REDACTED]	[REDACTED]							18,682				
220	[REDACTED]	[REDACTED]	0	0	0	397	17,583	17,979	17,979			2089	
221	[REDACTED]	[REDACTED]	(a)						15,599				

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222	[REDACTED]	[REDACTED]	5848	67	390,100	189,965		580,065	579,220		10/19-11/12	3281	
223	[REDACTED]	IR-14	1310	60	79,036	41,110		120,146	120,146			3522	
224	[REDACTED]	IR-14	225	82	18,499	9,077	1,388	28,964	28,963		10/9-10/11	3586	
225	[REDACTED]	744,460	164	73	12,036	3,772		15,808	16,130	IR-14	10/10-1 Day	5218	
226	[REDACTED]	[REDACTED]	591	124	73,343	18,488	1,751	93,582	93,582		10/8-10/14	8949	36,858
227	[REDACTED]		477.5	131	62,531	11,160	1,303	74,995	74,995		10/9-10/14	9001	25,209
228	[REDACTED]		448.5	119	53,568	16,286	3,833	73,687	73,687		10/9-10/14	8874	33,861
229	[REDACTED]		450	128	57,773	12,128	509	70,410	70,410		10/9-10/14	9027	16,048
230	[REDACTED]		344	126	43,460	16,111	638	60,209	60,209		10/9-10/14	9067	23,246
231	[REDACTED]		368	127	46,782	9,139	980	56,902	56,902		10/9-10/14	8929	21,866
232	[REDACTED]		348	127	44,108	8,643	1,532	54,283	54,283		10/9-10/14	9042	19,266
233	[REDACTED]	530,165	276	131	36,150	9,139	808	46,098	46,098		10/9-10/14	8981	23,183
234	[REDACTED]	[REDACTED]				This is 10% of total bill.		0	102,885		10/9-10/14	5458	
235	[REDACTED]		843	79	66,402	20,271		86,673	86,672		10/29-11/2	5760	
236	[REDACTED]					This is 25% of total bill.		0	55,748		10/9-10/14	5788	
237	[REDACTED]		464	74	34,276	14,063		48,339	48,339		11/5-11/9	5771	
238	[REDACTED]					This is 10% of total bill.		0	44,637		10/15-10/18	5634	
239	[REDACTED]		472	72	34,089	9,056		43,146	43,146		10/22-10/27	5782	
240	[REDACTED]		330	74	24,383	10,774		35,157	35,157		11/12-11/15	5777	
241	[REDACTED]					This is 10% of total bill.		0	28,695		10/19-10/20	5685	
242	[REDACTED]							0	21,926				
243	[REDACTED]	488,488						0	21,282				
244	[REDACTED]		2912	102	296,336	80,662	7,140	384,138	345,724		10/10-10/11	1357	
245	[REDACTED]	(a)							38,414				
246	[REDACTED]	398,317			See below balance of invoice.				14,179	(b)	10/10-10/11	1302	
247	[REDACTED]	[REDACTED]			#DIV/0!			0	396,307				
248	[REDACTED]	[REDACTED]	2202	57	125,461	46,001	38,619	210,081	210,082	D 10/19	10/14-10/19	1373	20,056
249	[REDACTED]	395,998	1888	57	107,930	40,086	37,900	185,916	185,916	M 10/9-10	10/8-10/13	1364	43,904
250	[REDACTED]	[REDACTED]	3237	90	290,147	76,670	2,608	369,425	277,069		10/9-10/14	8534	
251	[REDACTED]	369,425							92,356				
252	[REDACTED]	[REDACTED]	3681.5	85	314,038	21,047	1,777	336,861	297,922	Audit	10/9-10/17		
253	[REDACTED]	336,861							38,939				
254	[REDACTED]	[REDACTED]	3055	71	216,687	14,330	2,208	233,224	174,918	Audit	10/9-10/14		
255	[REDACTED]	(a)							58,306				
256	[REDACTED]				#DIV/0!			0	27,778				
257	[REDACTED]				#DIV/0!			0	23,799				
258	[REDACTED]							0	6,394				
259	[REDACTED]							0	6,255				

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Distribution Contractors Line-Billing Summary
Exhibit HWS-2
Schedule F
Page 6g of 16

Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Exp. & Materials	Total	Filing Cost IR 150	Description	Dates	Bates	MOB/ DEMOB		
260								0	5,560						
261								0	2,939						
262								0	2,676						
263								0	2,000						
264								0	1,706						
265								0	1,104						
266								0	61						
267		313,496	962	153	147,196	26,186	18,356	191,739	191,739	M/D-All No W	10/10-10/11	3595	147,196		
268			1056	111	116,915	45,582	5,222	167,718	85,059		10/9-10/11	1649	116,915		
269								0	42,530						
270		167,718						0	40,130						
271			136.5	1,005	137,234			137,234	100,000	Audit	10/8-10/13				
272		137,234						0	37,234						
273			1002	111	110,837	29,463	1,493	141,793	127,614	(b)					
274			544	158	85,966	16,736		102,702	102,702	M/D-All No Work		3619	85,966		
275		110,992						0	8,289						
276			557.5	80	44,385	6,690		51,075	51,075		10/29-11/3	8771			
277			341	82	28,060	4,092		32,152	32,152		10/9-10/14	8764			
278		102,267						0	19,041						
279			472	156	73,656	17,214	756	91,626	91,626	Mob & Rel	10/9-1 day	3265	73,656		
280			360	160	57,623	11,126	18,256	87,005	75,913	M		2518	57,623		
281		87,005			Audit suggests all time was mob/dem			0	11,092						
282			209	83	17,367	6,623	1,035	25,025	25,025	SB	10/10-10/12	5295			
283								0	23,626						
284			484,031	126	61,228,618	24,573,300	1,728,049	87,529,967	90,600,346				19,146,525		
285			(3,914)		(407,174)				(525,931)						
286			(7,037)		(903,073)				(1,221,963)				(831,361)		
287			Duplicated billing						(181,224)	(1,929,118)					
288			473,080	127	59,918,372	Percentage Reviewed		96.61%	88,671,228	Percentage of Labor		30.57%	18,315,164		
					Mobilization/Demobilization Adjustment				(6,105,055)	Estimated Actual Time			12,210,110		
					Capitalization Adjustment				(2,566,339)						
					OPC Recommended Distribution ine Contractor				79,999,834	Adjustment Recommended			(6,105,055)		

Invoice detail is from response to Citizens' POD No. 1-4 and 1-14.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Distribution Contractors Line-Billing Summary
Exhibit No. HWS-2
Schedule F
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Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equip	Expenses & Materials	Total	Filing Cost IR 150	
	Alberto									
1	[REDACTED]	[REDACTED]	880	148	129,989	43,263	2,400	175,652	175,652	
2	[REDACTED]	[REDACTED]						0	8,393	
3	[REDACTED]	[REDACTED]						0	9,104	
4	[REDACTED]	[REDACTED]						0	2,381	
5	[REDACTED]	[REDACTED]							3,535	
6	[REDACTED]	[REDACTED]						0	7,565	
7	[REDACTED]	[REDACTED]							8,575	
8	[REDACTED]	[REDACTED]							7,243	
9	[REDACTED]	[REDACTED]							6,849	
10	[REDACTED]	[REDACTED]							6,715	
11	[REDACTED]	[REDACTED]							1,770	
12	[REDACTED]	[REDACTED]							1,542	
13	[REDACTED]	[REDACTED]							6,376	
14	[REDACTED]	[REDACTED]							8,561	
15	[REDACTED]	[REDACTED]							6,322	
16	[REDACTED]	\$ [REDACTED]							5,896	
17	[REDACTED]	[REDACTED]							22,686	
18	[REDACTED]	[REDACTED]							24,593	
19	[REDACTED]	[REDACTED]							6,719	
20	[REDACTED]	[REDACTED]							25,572	
21	[REDACTED]	[REDACTED]							1,322	
22	[REDACTED]	\$ [REDACTED]							13,492	
23	[REDACTED]	[REDACTED]							4,747	
24	[REDACTED]	[REDACTED]							8,489	
25	[REDACTED]	[REDACTED]							9,727	
26	[REDACTED]	\$ [REDACTED]							13,466	
27	[REDACTED]	[REDACTED]							17,494	
28			880	148	129,989	43,263	2,400	175,652	414,788	
29										
30									Capitalization Adjustment (22,196)	
31									OPC Recommended Distribution ine Contra 392,593	

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Line Clearing
Exhibit No. HWS-2
Schedule F
Page 8 of 16

Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equipment	Expenses	Total	IR 150	Description	Mob/Dem
	Michael										
1			2,689	106	284,549	48,465	11,280	344,294	344,294		
2			1,379	113	156,443	57,031	6,383	219,857	219,857		
3			1,596	107	170,765	35,876	5,257	211,898	211,898		
4			1,377	108	149,282	37,205	7,238	193,725	193,725		
5			1,520	106	161,631	23,222	3,905	188,758	188,757		
6			1,280	114	146,270	36,099	3,725	186,094	186,094		62,165
7			1,092	109	118,682	34,580	4,315	157,577	157,578		
8			1,170	107	124,705	21,236	4,073	150,014	150,013		
9				#DIV/0!				0	148,773		
10			1,036	109	112,705	31,562	3,651	147,918	147,918		
11			966	115	111,240	17,880	2,415	131,535	131,535		
12			664	109	72,243	56,775	1,725	130,743	130,743		
13			910	117	106,170	21,355	3,105	130,630	130,630		
14			686	135	92,933	22,835	3,795	119,563	119,563		
15			790	109	85,907	21,443	3,163	110,512	110,512		
16			792	116	92,121	16,888	1,265	110,274	110,274		
17			770	108	83,279	18,880	0	102,159	102,159		
18			470	122	57,537	39,482	2,293	99,312	99,312		
19			560	123	68,847	22,126	2,933	93,905	93,905		
20			441	129	56,870	25,643	2,933	85,445	85,445		
21			418	134	56,142	15,422	3,824	75,388	75,388		
22			416	119	49,482	21,370	3,623	74,475	74,475		
23			361	129	46,563	12,890	3,278	62,730	62,730		
24			336	108	36,200	16,224	5,434	57,858	57,858		
25			324	123	39,769	14,650	2,616	57,035	57,035		
26			176	144	25,407	5,317	690	31,414	31,414		
27			158	157	24,733	4,624	259	29,616	29,616		
28			150	145	21,770	7,482	288	29,539	29,539		
29					5 Invoices under \$25,000			0	44,424	44,424	
30			2,608	52	134,607	9,657	22,075	166,339	167,129		
31			2,256	47	105,788	34,096		139,885	166,338		
32			2,225	52	114,756	7,485	14,994	137,235	139,885		
33			1,914	52	98,755	13,088	20,310	132,153	137,235		
34				#DIV/0!				0	132,153		
35			1,958	52	102,408	9,305	19,159	130,871	132,025		
36			2,016	52	104,212	9,266	15,952	129,429	130,871		
37			1,743	52	91,235	5,981	15,774	112,990	129,430		
38			2,090	45	94,315	19,920	0	114,235	112,990		
39			1,660	47	78,319	29,964	0	108,283	112,430		
40			1,691	51	86,601	6,017	14,994	107,613	108,283		
41			1,440	51	73,636	9,424	15,233	98,293	107,613		
42			1,672	47	78,156	18,662	0	96,817	98,293		
43				#DIV/0!				0	96,817		
44			1,245	52	64,653	7,804	15,774	88,231	94,207		
45			1,152	52	59,529	8,784	12,707	81,020	88,231		
46			1,238	43	53,795	18,456	0	72,251	81,020		
47			1,001	53	52,595	5,078	13,384	71,057	72,251		
48			1,098	45	49,022	16,298	0	65,320	71,057		
49			1,120	47	52,255	11,168	0	63,423	65,320		
50			901	51	46,047	8,780		54,826	63,423		
51			901	45	40,100	13,147	0	53,247	54,826		
52			624	44	27,672	8,856	0	36,528	53,247		
53			488	56	27,527	6,475	0	34,002	36,528		
54			473	56	26,349	7,534	0	33,883	34,002		
55			612	46	27,995	5,301	0	33,296	33,883		
56				#DIV/0!				0	33,296		
57			282	55	15,544	3,161	0	18,705	32,732		
58					18 Invoices under \$25,000			0	130,594		

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Line Clearing
Exhibit No. HWS-2
Schedule F
Page 8a of 16

Line No.	Invoice Reference	Vendor	Hours	Average Rate	Labor/ Fringe	Equipment	Expenses	Total	IR 150	Description	Mob/Dem
59			3,128	40	123,939	111,820	0	235,759	212,183		
60			3,168	43	136,898	22,653	0	159,551	159,551		
61			2,802	44	122,514	20,024	0	142,538	142,538		
62			1,746	57	99,008	13,321	2,297	114,627	114,627		
63			1,792	40	70,786	16,804		87,591	87,591		
64			1,444	49	70,036	21,210	2,189	93,435	87,548		
65			1,696	39	66,620	15,904	0	82,524	82,524		
66			644	43	27,912	3,538	0	31,450	31,450		
67				#DIV/0!				0	29,957		
68			512	43	22,036	5,776	0	27,812	27,812		
69			487	52	25,324	1,890	0	27,214	27,214		
70			544	42	22,968	3,283	0	26,251	26,251		
71									23,576		
72					10 Invoices under \$25,000			0	57,051		
73								0	(31,450)		
74					#DIV/0!			0	211,994	No invoice	
75									121,806		677
76			664	45	29,645	0	63,910	93,555	93,555	10/11-10/14	MOB 29,645
77			1,916	42	81,150	22,447	58,811	162,408	40,602	10/15-10/18	D 30,749
78			504	46	23,276	10,556	1,501	35,333	35,333	10/11-10/14	All SB 23,276
79			5,048	37	185,044	33,469	18,741	237,254	237,254	10/9-10/11	M 123,424
80			1,527	55	83,264	56,841	30,097	170,202	170,202	WE 10/13 & 10 M/D	30,263
81					14 Invoices under \$25,000			0	84,359	84,359	
82			608	42	25,668	1,895	14,894	42,457	42,457	10/9-10/11	M/Rel 25,668
83			608	41	24,763	1,257	13,423	39,444	39,444	10/9-10/11	M/Rel 24,763
84			506	43	21,771	2,019	14,263	38,053	38,053	10/9-10/11	M/Rel 21,771
85			532	43	22,851	1,509	12,727	37,088	37,088	10/9-10/11	M/Rel 22,851
86			450	45	20,109	1,893	11,213	33,214	33,214	10/9-10/11	M/Rel 20,109
87			446	45	20,211	1,222	11,363	32,796	32,796	10/9-10/11	M/Rel 20,211
88			456	41	18,584	806	9,493	28,883	28,883	10/9-10/11	M/Rel 18,584
89			312	60	18,864	5,831	1,690	26,385	26,385	10/8-10/9	M/Rel 18,864
90					8 Invoices under \$25,000				152,205		
91			1,680	41	69,500	10,150	12,717	92,367	92,367	10/9-10/13	MOB 27,800
92			2,053	37	76,260	16,710	10,459	103,429	51,715	10/15-10/21	D/SB 15,601
93								0	51,715		
94					6 Invoices under \$10,000				90,712		
95											
96			92,208		5,767,114	1,383,100	563,605	7,713,819	9,032,133		516,421
97									(430,524)		
98											
99	Total				0	0	0	0	8,601,609		
100											
101											

Costs Verified 85.40%

Sources: Invoice detail was provided in Company response to Confidential Citizens' POD No. 6.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Logistics
Exhibit No. HWS-2
Schedule F
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Line No.	Invoice Reference	Vendor	??	Labor	Lodging/ Catering	Location Costs/ Other	Total	IR 150
1		<u>Michael</u>						
2			9,059,879				9,059,879	9,059,879
3				5,352,870			5,352,870	5,352,870
4				4,857,413			4,857,413	4,857,413
5					4,625,836		4,625,836	4,625,836
6				4,615,449			4,615,449	4,615,449
7			3,661,362				3,661,362	3,661,362
8						336,741	336,741	336,741
9					30,594	254,412	285,006	285,006
10							0	248,294
11					184,530		184,530	184,530
12					10,478	171,242	181,720	181,720
13							0	0
14					6,450,144		6,450,144	6,450,144
15							0	322,306
16							0	119,764
17							0	8,722
18				Labor & Equip & Tanker		60,780	60,780	60,780
19				Labor & Equip & Tanker		60,780	60,780	60,780
20				Labor & Equip & Tanker		60,780	60,780	60,780
21				Labor & Equip & Tanker		60,780	60,780	60,780
22				Labor & Equip & Tanker		60,780	60,780	60,780
23				Labor & Equip & Tanker		40,520	40,520	40,520
24				Debris Removal		138,403	138,403	138,403
25				Debris Removal		131,743	131,743	131,743
26				Gaines Oil		46,494	46,494	46,494
27				Kerry Puhl Lawnworks		33,496	33,496	33,496
28				Harvard Services Group		26,746	26,746	26,746
29							0	21,383
30							0	8,346
31							0	6,365
32				42 Invoices under \$5,000			0	79,372
33							0	68,535
34				Vehicles rented		24,739	24,739	26,299
35								16,515
36				3 other slips do not match				9,745
37								6,682
38								3,514
39								2,615
40								359
41				Labor & mileage		10938	10,938	10,938
42				Labor & mileage		10783	10,783	10,783
43								8,535
44								6,573
45				4 Invoices under \$10,000				27,728
46				3 Invoices under \$10,000				25,392
47				11 Invoices under \$5,000				21,584
48								10,272
49								6,350
50								1,485
51								560
52		Adjustment	12,721,241	14,825,732	11,301,582	1,530,157	40,378,712	41,411,269
53			(6,360,621)					(6,360,621)
54								35,050,649

Sources: Invoice detail was provided in Company response to Confidential Citizens' POD No. 16.

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Contractor Materials/Supplies/Fuel
Exhibit No. HWS-2
Schedule F
Page 11 of 16

Line No.	Invoice Reference	Vendor	Materials	Fuel	Other	Total	IR 150
1	[REDACTED]	[REDACTED]					\$ 193,815
2	[REDACTED]	[REDACTED]					\$ 155,218
3	[REDACTED]	[REDACTED]					\$ 145,814
4	[REDACTED]	\$ 545,652					\$ 50,805
5	[REDACTED]	[REDACTED]					\$ 128,026
7	[REDACTED]	[REDACTED]					\$ 71,369
8	[REDACTED]	[REDACTED]				0	\$ 51,328
9	[REDACTED]	[REDACTED]				0	\$ 44,322
10	[REDACTED]	\$ 499,983	36 Invoices under \$25,000				\$ 204,938
11	[REDACTED]	[REDACTED]					\$ 115,688
12	[REDACTED]	[REDACTED]					\$ 83,614
13	[REDACTED]	[REDACTED]					\$ 73,253
14	[REDACTED]	[REDACTED]					\$ 70,144
15	[REDACTED]	\$ 368,852	8 Invoices under \$25,000				\$ 26,154
16	[REDACTED]	[REDACTED]	87 Invoices under \$25,000				\$ 121,692
17	[REDACTED]	[REDACTED]	3 Invoices under \$25,000				\$ 32,730
18	[REDACTED]	[REDACTED]	Invoices under \$25,000				\$ 28,316
19	[REDACTED]	[REDACTED]	16 Invoices under \$25,000				\$ 16,798
20	[REDACTED]	[REDACTED] CORP					\$ 13,000
21	[REDACTED]	[REDACTED]					\$ 5,160
22	[REDACTED]	[REDACTED]	2 Invoices under \$25,000				\$ 4,973
23	[REDACTED]	[REDACTED]					\$ 4,400
24	[REDACTED]	[REDACTED]					\$ 4,275
25	[REDACTED]	[REDACTED]	2 Invoices under \$25,000				\$ 3,979
26	[REDACTED]	[REDACTED] INC					\$ 3,846
27	[REDACTED]	[REDACTED] INC					\$ 3,500
28	[REDACTED]	[REDACTED]					\$ 3,461
29	[REDACTED]	[REDACTED]					\$ 3,071
30	[REDACTED]	[REDACTED]	3 Invoices under \$25,000				\$ 2,990
31	[REDACTED]	[REDACTED]					\$ 1,803
32	[REDACTED]	[REDACTED]					\$ 1,005
33	[REDACTED]	[REDACTED]					\$ 940
34	[REDACTED]	[REDACTED]					\$ 927
35	[REDACTED]	[REDACTED]					\$ 700
36	[REDACTED]	[REDACTED]					\$ 600
37	[REDACTED]	[REDACTED]					\$ 576
38	[REDACTED]	[REDACTED]					2112
39							<u>\$ 1,675,339</u>

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20190110-EI
Contractor Materials/Supplies/Fuel
Exhibit No. HWS-2
Schedule F
Page 12 of 16

Line No.	Invoice Reference	Vendor	Materials	Fuel	Other	Total	IR 150	
		<u>Aviation</u>						
1	██████████	████████████████████					104,522	
2	██████████						82,393	
3	██████████	\$ ██████████	221,601				34,686	
4	██████████	████████████████████					75,838	
5	██████████	\$ ██████████	148,562				72,724	
6	██████████	████████████████████					54,562	
7							<u>424,724</u>	
		<u>Contractor Materials</u>						
8	██████████	████████████████████					<u>96,600</u>	
		<u>Unidentified</u>						
9		████████████████████					199,020	
10							<u>1,028</u>	
11							200,048	
12		Unsupported request					<u>(199,020)</u>	
13		Recommended Allowance					<u>\$ 1,028</u>	

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Cust. Oper. Cont. - Billing Summary
Exhibit No. HWS-2
Schedule F
Page 13 of 16

<u>Line No.</u>	<u>Invoice Reference</u>	<u>Vendor</u>	<u>Labor/ Fringe</u>	<u>Equip</u>	<u>Exp. & Materials</u>	<u>Total</u>	<u>IR 150</u>	<u>Description</u>
	<u>Michael</u>							
1							5,845	
2							12,067	
3							51	
4							51	
5							3,480	
6							123,471	Move to DEF Stori
7							<u>144,966</u>	

REDACTED

Duke Energy Florida, LLC
Storm Restoration Costs

Docket No. 20160251-EI
Distribution Contractors Legend
Exhibit No. HWS-2
Schedule F

Line No.	Vendor	Reference	Folder
1	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
2	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
3	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
4	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
5	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
6	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
7	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
8	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
9	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
10	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
11	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
12	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
13	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
14	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
15	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
16	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
17	[REDACTED]	[REDACTED]	POD 4 Con Disk 1
18	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
19	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
20	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
21	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
22	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
23	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
24	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
25	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
26	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
27	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
28	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
29	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
30	[REDACTED]	[REDACTED]	POD 4 Con Disk 2
31	[REDACTED]	[REDACTED]	
32	[REDACTED]	[REDACTED]	
33	[REDACTED]	[REDACTED]	
34	[REDACTED]	[REDACTED]	
35	[REDACTED]	[REDACTED]	
36	[REDACTED]	[REDACTED]	
37	[REDACTED]	[REDACTED]	Not Provided
38	[REDACTED]	[REDACTED]	
39	[REDACTED]	[REDACTED]	
40	[REDACTED]	[REDACTED]	
41	[REDACTED]	[REDACTED]	
42	[REDACTED]	[REDACTED]	
43	[REDACTED]	[REDACTED]	
44	[REDACTED]	[REDACTED]	
45	[REDACTED]	[REDACTED]	
46	[REDACTED]	[REDACTED]	
47	[REDACTED]	[REDACTED]	
48	[REDACTED]	[REDACTED]	
49	[REDACTED]	[REDACTED]	POD 4 Con Disk 3
50	[REDACTED]	[REDACTED]	

Exhibit C

DUKE ENERGY FLORIDA, LLC Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 37, Lines 6-11: All information after “invoice summary included” is confidential.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 45, Line 9: All information after “Company BB’s Invoice No.” and before “which included” is confidential.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 54, Line 21: All information before “I question how a significant” is confidential.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms. §366.093(3)(e), F.S. The document in question

		contains confidential information, the disclosure of which would impair DEF's competitive interests.
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 56, Lines 16-17: All information after "An example is" and before "where the detail showed the" is confidential.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 56, Line 19: All information after "indicated the distance from" and before "to Lamont/Monticello, Florida" is confidential.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 57, Line 4: All information after "recover from ratepayers" and before "as storm costs" is confidential.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential</p>

		information, the disclosure of which would impair DEF's competitive interests.
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 57, Line 5: All information after "that Duke paid to" and before "even though this contractor" is confidential.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 59, Line 3: All information after "For example, support for" and before "costs included two" is confidential.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	Page 60, Lines 11-12: All information after "I am recommending that" and before "which" is confidential.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of</p>

		which would impair DEF's competitive interests.
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 2 of 16:</p> <p>All information under the column titled "Invoice Reference" for "<u>Michael</u>" is confidential; and</p> <p>All information under the column titled "Vendor" and before "Total Transmission Costs" in Line 50 is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 3 of 16:</p> <p>All information under the column titled "Invoice Reference" for "<u>Michael</u>" is confidential; and</p> <p>All information under the column titled "Vendor" is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 3a of 16:</p> <p>All information under the column titled "Invoice Reference" is confidential; and</p> <p>All information under the column titled "Vendor" is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of</p>

		which would impair DEF's competitive interests.
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 4 of 16:</p> <p>All information under the column titled "Invoice Reference" for "<u>Michael</u>" is confidential; and</p> <p>All information under the column titled "Vendor" and before "Recommended adjustment for lack of support" in Line 43 is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 5 of 16:</p> <p>All information under the column titled "Invoice Reference" is confidential; and</p> <p>All information under the column titled "Vendor" is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's competitive interests.</p>
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 5a of 16:</p> <p>All information under the column titled "Invoice Reference" is confidential; and</p> <p>All information under the column titled "Vendor" and before "Adjustment for unsupported cost" in Line 65 is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's</p>

		competitive interests.
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 6 of 16:</p> <p>All information under the column titled “Invoice Reference” for “<u>Michael</u>” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 6a of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel	<p>Schedule F of Exhibit No. HWS-2, Page 6b of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>

<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 6c of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 6d of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 6e of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>

<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 6f of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 6g of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 7 of 16:</p> <p>All information under the column titled “Invoice Reference” for “<u>Alberto</u>” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>

<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 8 of 16:</p> <p>All information under the column titled “Invoice Reference” for “<u>Michael</u>” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 8a of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” and before “Total” in Line 99 is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 9 of 16:</p> <p>All information under the column titled “Invoice Reference” for “<u>Alberto</u>” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>

<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 10 of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” for “<u>Michael</u>” and before “Adjustment” in Line 52 is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 11 of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 12 of 16:</p> <p>All information under the column titled “Invoice Reference” is confidential;</p> <p>All information under the column titled “Vendor” for “<u>Aviation</u>” is confidential;</p> <p>All information under the column titled “Vendor” for “<u>Contractor Materials</u>” is confidential; and</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>

	<p>All information under the column titled “Vendor” for “<u>Unidentified</u>” and before “Unsupported request” in Line 12 is confidential.</p>	
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 13 of 16:</p> <p>All information under the column titled “Invoice Reference” for “<u>Michael</u>” is confidential; and</p> <p>All information under the column titled “Vendor” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>
<p>Schedule F of Exhibit No. HWS-2 to the Direct Testimony of Helmuth Schultz III, on behalf of the Office of Public Counsel</p>	<p>Schedule F of Exhibit No. HWS-2, Page 16 of 16:</p> <p>All information under the column titled “Vendor” is confidential; and</p> <p>All information under the column titled “Reference” is confidential.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s competitive interests.</p>

Exhibit D

AFFIDAVIT OF TOM MORRIS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Michael and Tropical Storm Alberto.

Docket No. 20190110-EI

Filed: July 10, 2020

**AFFIDAVIT OF TOM MORRIS IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S FIFTH REQUEST FOR
CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF _____

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Tom Morris, who being first duly sworn, on oath, deposes and says that:

1. My name is Tom Morris. I am over the age of eighteen (18) and I have been authorized by Duke Energy Florida, LLC (hereinafter "DEF" or "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Fifth Request for Confidential Classification ("DEF's Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Director of Customer Delivery Florida Finance for the Company.

3. As the Director, I am responsible for the overall management and coordination of activities for Distribution Operations. I also oversee several employees and I ensure that such employees provide budgeting and forecasting, and expense and capital accounting for Distribution Operations among other responsibilities.

4. DEF is seeking the confidential classification for certain information contained within the direct testimony and exhibits of the Office of Public Counsel's ("OPC") witness,

Helmuth Schultz III, filed on June 19, 2020. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains competitively sensitive confidential information concerning contractual business information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

5. The confidential information contained within the direct testimony and exhibits of OPC's witness, Helmuth Schultz III, describes, concerns, or relates to proprietary confidential business information including the Company's contractual rate information with third-party vendors. The disclosure of such information would impair the Company's competitive business advantages. Therefore, the confidential information at issue qualifies for confidential classification.

6. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would impair the Company to negotiate such contracts on favorable terms.

7. The information identified as Exhibit A is intended to be and is treated as confidential by the Company. With respect to the information at issue in DEF's Request, such information has not been disclosed to the public, and the Company has treated and continues to treat such information as confidential.

8. Upon receipt of its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time

since receiving the information in question has the Company publicly disclosed that information.
The Company has treated and continues to treat the information at issue as confidential.

9. This concludes my affidavit.

FURTHER AFFIANT SAYETH NOT.

Dated the ____ day of _____, 2020.

Tom Morris
(address)

The foregoing instrument was sworn to and subscribed before me, by means of physical presence or online notarization, this ____ day of _____, 2020, by Tom Morris. He is personally known to me, or has produced his ____ driver's license, ____ or his _____ as identification, and who states that the foregoing answers are true and correct to the best of his information and belief.

Signature

(AFFIX NOTARY SEAL)

Printed Name

NOTARY PUBLIC, STATE OF _____

Commission Expiration Date