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July 20, 2020

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20200001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20200001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of July 2020 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2020

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		(6) Actual	(7) Estimated	(8) Diff	(9) Diff %	(10) Actual	(11) Estimated	(12) Diff	(13) Diff %	(14) Actual	(15) Estimated	(16) Diff	(17) Diff %
1	Fuel Cost of System Net Generation (per A3) <sup>(5)</sup>	214,594,794	207,762,945	6,831,849	3.3%	12,016,282	11,422,686	593,596	5.2%	1.7859	1.8189	(0.0330)	(1.8%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	215,927	157,683	58,244	36.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,254,470)	(2,549,820)	295,350	(11.6%)	(148,193)	(108,896)	(39,297)	36.1%	1.5213	2.3415	(0.8202)	(35.0%)
4	Adjustments to Fuel Costs (Per A2)	119,058	28,874	90,184	312.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	212,675,308	205,399,682	7,275,626	3.5%	11,868,089	11,313,790	554,299	4.9%	1.7920	1.8155	(0.0235)	(1.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	1,781,047	2,485,398	(704,351)	(28.3%)	120,153	135,253	(15,100)	(11.2%)	1.4823	1.8376	(0.3553)	(19.3%)
7	Energy Cost of Economy Purchases (Per A9)	1,526,812	1,747,875	(221,063)	(12.6%)	41,543	59,250	(17,707)	(29.9%)	3.6753	2.9500	0.7253	24.6%
8	Energy Payments to Qualifying Facilities (Per A8)	280,482	370,980	(90,498)	(24.4%)	21,766	21,768	(2)	(0.0%)	1.2886	1.7042	(0.4156)	(24.4%)
9	TOTAL COST OF PURCHASED POWER	3,588,341	4,604,253	(1,015,912)	(22.1%)	183,462	216,271	(32,809)	(15.2%)	1.9559	2.1289	(0.1730)	(8.1%)
10	TOTAL AVAILABLE (LINE 5+9)	216,263,649	210,003,935	6,259,714	3.0%	12,051,551	11,530,061	521,490	4.5%	1.7945	1.8214	(0.0269)	(1.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,485,316)	(2,375,176)	(110,139)	4.6%	(172,454)	(148,200)	(24,254)	16.4%	1.4411	1.6027	(0.1616)	(10.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(282,376)	(253,659)	(28,716)	11.3%	(53,123)	(51,294)	(1,829)	3.6%	0.5316	0.4945	0.0371	7.5%
14	Gains from Off-System Sales (Per A6)	(1,556,051)	(1,393,080)	(162,971)	11.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,323,743)	(4,021,916)	(301,827)	7.5%	(225,577)	(199,494)	(26,083)	13.1%	1.9167	2.0161	(0.0994)	(4.9%)
16	Incremental Personnel, Software, and Hardware Costs	46,732	35,498	11,234	31.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	112,095	96,330	15,765	16.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(27,003)	(38,513)	11,510	(29.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	131,824	93,316	38,508	41.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	212,071,731	206,075,335	5,996,396	2.9%	11,825,974	11,330,567	495,406	4.4%	1.7933	1.8188	(0.0255)	(1.4%)
22													
23	Net Unbilled Sales <sup>(2)</sup>	10,839,277	2,428,311	8,410,966	346.4%	604,432	133,512	470,920	352.7%	0.1017	0.0228	0.0789	346.1%
24	T & D Losses <sup>(2)</sup>	9,884,995	9,675,753	209,241	2.2%	551,218	531,986	19,233	3.6%	0.0927	0.0908	0.0019	2.1%
25	Company Use <sup>(2)</sup>	184,855	228,719	(43,865)	(19.2%)	10,308	12,575	(2,267)	(18.0%)	0.0017	0.0021	(0.0004)	(19.0%)
26	SYSTEM SALES KWH	212,071,731	206,075,335	5,996,396	2.9%	10,660,015,919	10,652,494,710	7,521,209	0.1%	1.9894	1.9345	0.0549	2.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	9,690,809	9,160,805	530,003	5.8%	487,119,537	473,542,500	13,577,037	2.9%	1.9894	1.9345	0.0549	2.8%
28	Jurisdictional KWH Sales	202,380,922	196,914,529	5,466,393	2.8%	10,172,896,382	10,178,952,210	(6,055,828)	(0.1%)	1.9894	1.9345	0.0549	2.8%
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	202,678,422	197,203,994	5,474,428	2.8%	10,172,896,382	10,178,952,210	(6,055,828)	(0.1%)	1.9923	1.9374	0.0549	2.8%
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	10,172,896,382	10,178,952,210	(6,055,828)	(0.1%)	(0.0476)	(0.0476)	N/A	N/A
32	TOTAL JURISDICTIONAL FUEL COST	197,838,211	192,363,783	5,474,428	2.8%	10,172,896,382	10,178,952,210	(6,055,828)	(0.1%)	1.9448	1.8898	0.0550	2.9%
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9462	1.8912	0.0550	2.9%
35	GPIF <sup>(3)</sup>	714,241	714,241	-	N/A	10,172,896,382	10,178,952,210	(6,055,828)	(0.1%)	0.0070	0.0070	N/A	N/A
36	Incentive Mechanism - FPL Portion <sup>(4)</sup>	1,064,771	1,064,771	0	0.0%	10,172,896,382	10,178,952,210	(6,055,828)	(0.1%)	0.0105	0.0105	N/A	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9637	1.9087	0.0550	2.9%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.964	1.909	0.055	2.9%
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$307 which will be reversed in July 2020.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3) <sup>(6)</sup>	1,136,382,538	1,100,038,838	36,343,700	3.3%	61,285,848	59,293,190	1,992,657	3.4%	1.8542	1.8553	(0.0011)	(0.1%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,139,273	946,326	192,948	20.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(13,295,322)	(11,666,585)	(1,628,737)	14.0%	(841,518)	(418,852)	(422,666)	100.9%	1.5799	2.7854	(1.2055)	(43.3%)
4	Adjustments to Fuel Costs (Per A2)	(35,477)	226,529	(262,006)	(115.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,124,191,012	1,089,545,107	34,645,905	3.2%	60,444,330	58,874,339	1,569,991	2.7%	1.8599	1.8506	0.0093	0.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	13,072,692	13,248,081	(175,389)	(1.3%)	716,082	760,697	(44,615)	(5.9%)	1.8256	1.7416	0.0840	4.8%
7	Energy Cost of Economy Purchases (Per A9)	3,212,561	5,765,704	(2,553,143)	(44.3%)	99,172	196,890	(97,718)	(49.6%)	3.2394	2.9284	0.3110	10.6%
8	Energy Payments to Qualifying Facilities (Per A8)	2,048,852	2,000,912	47,939	2.4%	192,307	163,930	28,377	17.3%	1.0654	1.2206	(0.1552)	(12.7%)
9	TOTAL COST OF PURCHASED POWER	18,334,105	21,014,697	(2,680,592)	(12.8%)	1,007,561	1,121,517	(113,956)	(10.2%)	1.8197	1.8738	(0.0541)	(2.9%)
10	TOTAL AVAILABLE (LINE 5+9)	1,142,525,116	1,110,559,804	31,965,312	2.9%	61,451,891	59,995,856	1,456,035	2.4%	1.8592	1.8511	0.0081	0.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(27,015,548)	(24,859,485)	(2,156,063)	8.7%	(1,785,922)	(1,637,816)	(148,106)	9.0%	1.5127	1.5178	(0.0051)	(0.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,738,306)	(1,609,036)	(129,270)	8.0%	(324,807)	(317,220)	(7,587)	2.4%	0.5352	0.5072	0.0280	5.5%
14	Gains from Off-System Sales (Per A6)	(15,918,607)	(14,915,136)	(1,003,471)	6.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(44,672,461)	(41,383,656)	(3,288,805)	7.9%	(2,110,729)	(1,955,036)	(155,693)	8.0%	2.1164	2.1168	(0.0004)	(0.0%)
16	Incremental Personnel, Software, and Hardware Costs	272,766	251,620	21,147	8.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,160,849	1,064,580	96,269	9.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(64,462)	(127,979)	63,517	(49.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	1,369,154	1,188,222	180,932	15.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	1,099,222,208	1,070,364,768	28,857,440	2.7%	59,341,162	58,040,821	1,300,341	2.2%	1.8524	1.8442	0.0082	0.4%
22													
23	Net Unbilled Sales <sup>(2)</sup>	28,708,254	17,817,437	10,890,817	61.1%	1,581,019	1,021,919	559,100	54.7%	0.0525	0.0332	0.0193	58.1%
24	T & D Losses <sup>(2)</sup>	55,242,403	80,435,153	(25,192,750)	(31.3%)	2,982,207	4,361,520	(1,379,313)	(31.6%)	0.1010	0.1500	(0.0490)	(32.7%)
25	Company Use <sup>(2)</sup>	1,099,236	1,174,515	(75,279)	(6.4%)	56,947	63,687	(6,740)	(10.6%)	0.0020	0.0022	(0.0002)	(9.1%)
26	SYSTEM SALES KWH	1,099,222,208	1,070,364,768	28,857,440	2.7%	54,720,989,799	53,615,613,881	1,105,375,918	2.1%	2.0088	1.9964	0.0124	0.6%
27	Wholesale Sales KWH (excluding Stratified Sales)	52,782,844	47,792,734	4,990,110	10.4%	2,625,888,661	2,392,267,420	233,621,241	9.8%	2.0088	1.9964	0.0124	0.6%
28	Jurisdictional KWH Sales	1,046,439,364	1,022,572,035	23,867,329	2.3%	52,095,101,138	51,223,346,461	871,754,677	1.7%	2.0088	1.9964	0.0124	0.6%
29	Jurisdictional Loss Multiplier									1.00147	1.00147	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,047,904,138	1,024,003,053	23,901,085	2.3%	52,095,101,138	51,223,346,461	871,754,677	1.7%	2.0115	1.9991	0.0124	0.6%
31	True-Up	(29,041,266)	(29,041,266)	-	N/A	52,095,101,138	51,223,346,461	871,754,677	1.7%	(0.0557)	(0.0567)	0.0010	(1.8%)
32	TOTAL JURISDICTIONAL FUEL COST	1,018,862,872	994,961,787	23,901,085	2.4%	52,095,101,138	51,223,346,461	871,754,677	1.7%	1.9558	1.9424	0.0134	0.7%
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9572	1.9438	0.0134	0.7%
35	GPIF <sup>(3)</sup>	4,285,448	4,285,448	-	N/A	52,095,101,138	51,223,346,461	871,754,677	1.7%	0.0082	0.0084	(0.0002)	(2.4%)
36	Incentive Mechanism - FPL Portion <sup>(4)</sup>	6,388,627	6,388,627	0	0.0%	52,095,101,138	51,223,346,461	871,754,677	1.7%	0.0123	0.0125	(0.0002)	(1.6%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9777	1.9647	0.0130	0.7%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.978	1.965	0.013	0.7%
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Generating Performance Incentive Factor is (\$8,577,071 / 12) - See Order No. PSC-2019-0484-FOF-EI

<sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$307 which will be reversed in July 2020.



FLORIDA POWER & LIGHT  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
2	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	N/A	29,041,266	29,041,266	0	N/A
3	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(714,241)	(714,241)	0	N/A	(4,285,448)	(4,285,448)	0	N/A
4	Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>	(1,064,771)	(1,064,771)	(0)	0.0%	(6,388,627)	(6,388,627)	(0)	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes <sup>(4)</sup>	(3,117,085)	(2,662,739)	(454,346)	17.1%	(8,881,984)	(7,988,218)	(893,766)	11.2%
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$226,984,648</u>	<u>\$225,293,052</u>	<u>\$1,691,596</u>	0.8%	<u>\$946,268,909</u>	<u>\$1,136,539,752</u>	<u>(\$190,270,843)</u>	(16.7%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	<u>212,071,731</u>	<u>412,150,669</u>	<u>(200,078,938)</u>	(48.5%)	<u>1,099,222,209</u>	<u>1,276,440,103</u>	<u>(177,217,895)</u>	(13.9%)
8	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$202,678,422</u>	<u>\$197,203,029</u>	<u>\$5,475,393</u>	2.8%	<u>\$1,047,904,139</u>	<u>\$1,024,023,810</u>	<u>\$23,880,329</u>	2.3%
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 7-9)	24,306,225	28,090,023	(3,783,798)	(13.5%)	(101,635,230)	112,515,942	(214,151,172)	(190.3%)
10	Interest Provision for the Month (Line 27)	(11,712)	102,073	(113,784)	(111.5%)	91,100	309,079	(217,979)	(70.5%)
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(91,957,167)	118,514,402	(210,471,569)	(177.6%)	58,082,532	58,082,532	0	N/A
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	N/A	(51,621,690)	(51,621,690)	0	N/A
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	N/A	(29,041,266)	(29,041,266)	0	N/A
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 10 thru 14)	<u>(\$124,124,555)</u>	<u>\$90,244,597</u>	<u>(\$214,369,151)</u>	(237.5%)	<u>(\$124,124,555)</u>	<u>\$90,244,597</u>	<u>(\$214,369,151)</u>	(237.5%)
15									
16	<b>Interest Provision</b>								
17	Beginning True-up Amount (Lines 12+13)	(143,578,857)							
18	Ending True-up Amount Before Interest (Lines 10+12+13+14)	(124,112,843)							
19	Total of Beginning & Ending True-up Amount	(267,691,700)							
20	Average True-up Amount (50% of Line 20)	(133,845,850)							
21	Interest Rate - First Day Reporting Business Month	0.08000%							
22	Interest Rate - First Day Subsequent Business Month	0.13000%							
23	Total Interest Rate - First Day Current and Subsequent Month	0.21000%							
24	Average Interest Rate	0.10500%							
25	Monthly Average Interest Rate (Line 25/12)	<u>0.00875%</u>							
26	Interest Provision (Line 21 x Line 26)	<u>(11,712)</u>							
27									
28									

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Generating Performance Incentive Factor is  $(\$8,577,071/12) \times 99.9280\%$  - See Order No. PSC-2019-0484-FOF-EI

<sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $(\$12,786,460/12) \times 99.9280\%$  - See Order No. PSC-2019-0484-FOF-EI

<sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

<sup>(5)</sup> P1, Line 30 x P2, Line 8 x 1.00147

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$307 which will be reversed in July 2020.

FLORIDA POWER & LIGHT  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(5)</sup></b>								
2	Heavy Oil <sup>(1)</sup>	845,704	744,947	100,757	13.5%	1,961,398	794,729	1,166,670	146.8%
3	Light Oil <sup>(1)</sup>	755,992	7,559	748,434	9,901.6%	5,466,850	2,858,414	2,608,436	91.3%
4	Coal	7,296,845	5,320,174	1,976,672	37.2%	17,549,985	15,627,452	1,922,532	12.3%
5	Gas <sup>(2)</sup>	192,980,234	189,323,958	3,656,276	1.9%	1,036,881,568	1,008,702,918	28,178,650	2.8%
6	Nuclear	12,715,710	12,366,307	349,403	2.8%	74,522,430	72,055,325	2,467,105	3.4%
7	Total	214,594,487	207,762,945	6,831,542	3.3%	1,136,382,231	1,100,038,838	36,343,393	3.3%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	6,575	5,878	697	11.9%	15,253	6,154	9,100	147.9%
10	Light Oil	6,159	44	6,115	13,931.6%	42,234	21,491	20,743	96.5%
11	Coal	202,232	181,151	21,081	11.6%	556,973	521,779	35,194	6.7%
12	Gas	8,911,477	8,411,797	499,681	5.9%	44,486,730	42,879,236	1,607,494	3.7%
13	Nuclear	2,548,740	2,442,256	106,484	4.4%	14,302,129	13,849,097	453,032	3.3%
14	Solar <sup>(4)</sup>	341,098	381,560	(40,462)	(10.6%)	1,882,529	2,015,435	(132,906)	(6.6%)
15	Total	12,016,282	11,422,686	593,596	5.2%	61,285,848	59,293,190	1,992,657	3.4%
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	11,590	10,206	1,384	13.6%	26,872	10,888	15,984	146.8%
18	Light Oil <sup>(1)</sup>	7,554	80	7,474	9,391.3%	53,646	26,718	26,928	100.8%
19	Coal	141,638	121,597	20,041	16.5%	352,144	352,296	(151)	(0.0%)
20	Gas <sup>(2)</sup>	61,948,892	58,136,794	3,812,098	6.6%	307,052,853	293,488,487	13,564,366	4.6%
21	Nuclear	27,810,510	25,950,571	1,859,939	7.2%	154,455,819	147,258,692	7,197,127	4.9%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	73,351	65,319	8,032	12.3%	170,073	69,684	100,389	144.1%
24	Light Oil	44,118	464	43,654	9,408.1%	314,373	156,954	157,419	100.3%
25	Coal	2,608,296	2,067,154	541,142	26.2%	6,368,825	5,957,352	411,473	6.9%
26	Gas	63,345,403	58,136,794	5,208,609	9.0%	314,771,482	295,662,144	19,109,338	6.5%
27	Nuclear	27,810,510	25,950,571	1,859,939	7.2%	154,455,819	147,258,692	7,197,127	4.9%
28	Total	93,881,677	86,220,302	7,661,375	8.9%	476,080,571	449,104,825	26,975,746	6.0%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.05%	0.05%	0.00%	6.3%	0.02%	0.01%	0.01%	139.8%
31	Light Oil	0.05%	0.00%	0.05%	13,238.5%	0.07%	0.04%	0.03%	90.1%
32	Coal	1.68%	1.59%	0.10%	6.1%	0.91%	0.88%	0.03%	3.3%
33	Gas	74.16%	73.64%	0.52%	0.7%	72.59%	72.32%	0.27%	0.4%
34	Nuclear	21.21%	21.38%	(0.17%)	(0.8%)	23.34%	23.36%	(0.02%)	(0.1%)
35	Solar	2.84%	3.34%	(0.50%)	(15.0%)	3.07%	3.40%	(0.33%)	(9.6%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	72.9710	72.9904	(0.0194)	(0.0%)	72.9904	72.9904	0.0000	0.0%
39	Light Oil <sup>(1)</sup>	100.0784	94.9725	5.1059	5.4%	101.9060	106.9862	(5.0802)	(4.7%)
40	Coal	51.5177	43.7524	7.7653	17.7%	49.8375	44.3589	5.4786	12.4%
41	Gas <sup>(2)</sup>	3.1152	3.2565	(0.1414)	(4.3%)	3.3769	3.4369	(0.0601)	(1.7%)
42	Nuclear	0.4572	0.4765	(0.0193)	(4.05%)	0.4825	0.4893	(0.0068)	(1.4%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.5296	11.4048	0.1249	1.1%	11.5327	11.4048	0.1279	1.1%
45	Light Oil <sup>(1)</sup>	17.1358	16.2903	0.8455	5.2%	17.3897	18.2118	(0.8221)	(4.5%)
46	Coal	2.7976	2.5737	0.2239	8.7%	2.7556	2.6232	0.1324	5.0%
47	Gas <sup>(2)</sup>	3.0465	3.2565	(0.2100)	(6.5%)	3.2941	3.4117	(0.1176)	(3.4%)
48	Nuclear	0.4572	0.4765	(0.0193)	(4.05%)	0.4825	0.4893	(0.0068)	(1.4%)
49	Total	2.2858	1.2048	1.0810	89.72%	2.3870	2.4494	(0.0624)	(2.5%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	11,156	11,112	44	0.4%	11,150	11,324	(174)	(1.5%)
52	Light Oil	7,163	10,571	(3,408)	(32.2%)	7,444	7,303	140	1.9%
53	Coal	12,898	11,411	1,486	13.0%	11,435	11,417	17	0.2%
54	Gas	7,108	6,911	197	2.8%	7,076	6,895	180	2.6%
55	Nuclear	10,911	10,626	286	2.7%	10,799	10,633	166	1.6%
56	Total	7,813	7,548	265	3.5%	7,768	7,574	194	2.6%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	12.8621	12.6731	0.1891	1.5%	12.8587	12.9145	(0.0559)	(0.4%)
59	Light Oil <sup>(1)</sup>	12.2744	17.2202	(4.9458)	(28.7%)	12.9443	13.3007	(0.3564)	(2.7%)
60	Coal	3.6081	2.9369	0.6713	22.9%	3.1510	2.9950	0.1559	5.2%
61	Gas <sup>(2)</sup>	2.1655	2.2507	(0.0852)	(3.8%)	2.3308	2.3524	(0.0217)	(0.9%)
62	Nuclear	0.4989	0.5063	(0.0074)	(1.5%)	0.5211	0.5203	0.0008	0.1%
63	Total	1.7859	0.9094	0.8764	96.37%	1.8542	1.8553	(0.0010)	(0.1%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$307 which will be reversed in July 2020.



FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
4	Babcock PV Solar												
5	Solar		13,028					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
7	Barefoot PV Solar												
8	Solar		12,723					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
10	Blue Cypress PV Solar												
11	Solar		13,653					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
13	Blue Heron ST Solar												
14	Solar		13,296					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
16	Cape Canaveral 3												
17	Light Oil		751					848	5.917	5,018	72,016	9.5851	84.92
18	Gas		603,380					3,958,177	1.021	4,039,470	12,305,699	2.0395	3.11
19	Plant Unit Info	1,295		64.1	98.4	64.2	6,695						
20	Cattle Ranch ST Solar												
21	Solar		14,104					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
23	Citrus PV Solar												
24	Solar		13,787					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
26	Coral Farms PV Solar												
27	Solar		13,321					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
29	Desoto Solar												
30	Solar		4,015					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		22.3	N/A	22.3	N/A						
32	Echo River PV Solar												
33	Solar		8,416					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
35	Fort Myers GT												
36	Light Oil		44					143	5.804	830	13,581	30.5880	94.97

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	92		0.0	100.0	4.7	18,693						
2	Fort Myers 2												
3	Gas		925,200					6,332,491	1.024	6,486,950	19,761,615	2.1359	3.12
4	Plant Unit Info	1,718		74.3	99.4	74.3	7,011						
5	Fort Myers 3A												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		1,707					17,422	1.024	17,847	54,368	3.1850	3.12
8	Plant Unit Info	161		1.4	100.0	98.5	10,455						
9	Fort Myers 3B												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		2,230					22,710	1.024	23,264	70,871	3.1781	3.12
12	Plant Unit Info	165		1.8	100.0	95.2	10,432						
13	Fort Myers 3C												
14	Light Oil		314					564	5.757	3,247	53,564	17.0745	94.97
15	Gas		3,391					35,764	1.024	36,636	111,607	3.2910	3.12
16	Plant Unit Info	216		2.3	100.0	78.6	10,765						
17	Fort Myers 3D												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		3,808					39,122	1.024	40,076	122,086	3.2065	3.12
20	Plant Unit Info	216		2.4	100.0	89.9	10,526						
21	Hammock PV Solar												
22	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
24	Hibiscus PV Solar												
25	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
27	Horizon PV Solar												
28	Solar		13,566					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
30	Indian River PV Solar												
31	Solar		13,553					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
33	Indiantown FPL <sup>(6)</sup>												
34	Coal		(571)					0	N/A	0	0	0.0000	0.00
35	Gas		0					0	N/A	0	7,035	0.0000	0.00
36	Plant Unit Info	330		(0.2)	100.0	0.0	0						

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		13,042					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
4	Lauderdale 1-12												
5	Gas		12					142	1.025	146	445	3.7064	3.12
6	Plant Unit Info	56		0.0	100.0	23.0	12,167						
7	Lauderdale 6A												
8	Light Oil		40					72	5.764	415	5,499	13.6853	76.37
9	Gas		16,057					161,755	1.025	165,828	505,173	3.1462	3.12
10	Plant Unit Info	214		10.4	100.0	95.0	10,328						
11	Lauderdale 6B												
12	Light Oil		8					15	5.764	86	1,146	13.6704	76.37
13	Gas		12,418					124,917	1.025	128,063	390,127	3.1417	3.12
14	Plant Unit Info	214		8.0	98.8	91.3	10,313						
15	Lauderdale 6C												
16	Light Oil		100					182	5.764	1,049	13,900	13.9233	76.37
17	Gas		989					10,140	1.025	10,395	31,667	3.2014	3.12
18	Plant Unit Info	214		0.7	54.3	83.8	10,509						
19	Lauderdale 6D												
20	Light Oil		23					42	5.764	242	3,208	13.9705	76.37
21	Gas		14,406					148,189	1.025	151,921	462,807	3.2126	3.12
22	Plant Unit Info	214		9.3	100.0	92.1	10,546						
23	Lauderdale 6E												
24	Light Oil		24					43	5.764	248	3,284	13.6209	76.37
25	Gas		16,564					166,069	1.025	170,251	518,647	3.1312	3.12
26	Plant Unit Info	214		10.7	95.2	91.5	10,278						
27	Loggerhead PV Solar												
28	Solar		13,678					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
30	Manatee 1												
31	Heavy Oil		4,068					7,196	6.329	45,542	525,085	12.9074	72.97
32	Gas		148,997					1,716,737	1.021	1,752,496	5,338,742	3.5831	3.11
33	Plant Unit Info	781		26.9	99.8	32.6	11,747						
34	Manatee 2												
35	Heavy Oil		2,507					4,394	6.329	27,808	320,620	12.7887	72.97
36	Gas		149,627					1,706,312	1.021	1,741,854	5,306,323	3.5464	3.11

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	781		26.8	100.0	32.8	11,632						
2	Manatee 3												
3	Gas		661,004					4,657,687	1.021	4,754,704	14,484,562	2.1913	3.11
4	Plant Unit Info	1,213		75.1	99.8	75.1	7,193						
5	Manatee PV Solar												
6	Solar		13,946					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
8	Martin 3												
9	Gas		259,127					1,813,753	1.023	1,855,051	5,651,162	2.1808	3.12
10	Plant Unit Info	460		77.6	99.4	77.6	7,159						
11	Martin 4												
12	Gas		266,669					1,840,854	1.023	1,882,769	5,735,601	2.1508	3.12
13	Plant Unit Info	460		79.8	100.0	79.8	7,060						
14	Martin 8												
15	Light Oil		2,112					2,487	5.874	14,609	264,891	12.5433	106.51
16	Gas		482,270					3,261,860	1.023	3,336,130	10,163,069	2.1073	3.12
17	Plant Unit Info	1,210		55.2	73.7	67.3	6,918						
18	Miami-Dade PV Solar												
19	Solar		12,757					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
21	Nothern Preserve ST Solar												
22	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
24	OKEECHOBEE 1												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		542,606					3,397,818	1.026	3,486,002	10,619,633	1.9572	3.13
27	Plant Unit Info	1,588		46.6	74.6	83.6	6,425						
28	Okeechobee PV Solar												
29	Solar		14,655					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
31	PEEC												
32	Light Oil		0					0	N/A	0	0	0.0000	0.00
33	Gas		653,151					4,298,613	1.025	4,405,967	13,422,182	2.0550	3.12
34	Plant Unit Info	1,242		72.3	95.9	73.1	6,746						
35	Pioneer Trail PV Solar												
36	Solar		12,899					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
2	Riviera 5												
3	Light Oil		918					1,042	5.917	6,166	108,774	11.8492	104.39
4	Gas		579,995					3,748,186	1.024	3,838,351	11,693,017	2.0161	3.12
5	Plant Unit Info	1,295		61.7	92.3	63.5	6,618						
6	Sanford 4												
7	Gas		506,806					3,554,709	1.027	3,650,833	11,121,769	2.1945	3.13
8	Plant Unit Info	1,134		69.4	99.9	69.4	7,204						
9	Sanford 5												
10	Gas		532,708					3,676,058	1.027	3,775,463	11,501,437	2.1591	3.13
11	Plant Unit Info	1,134		64.5	91.2	64.5	7,087						
12	Scherer 4												
13	Light Oil		(96)					(213)	5.817	(1,239)	(15,169)	15.7458	71.22
14	Coal <sup>(1)(5)</sup>		202,803					2,608,296	N/A	2,608,296	7,296,845	3.5980	2.80
15	Plant Unit Info <sup>(3)(4)</sup>	636		45.1	100.0	45.1	12,861						
16	Southfork PV Solar												
17	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
19	Space Coast												
20	Solar		1,346					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	10		18.7	N/A	18.7	N/A						
22	St Lucie 1												
23	Nuclear		715,810					7,414,499	N/A	7,414,499	3,584,956	0.5008	0.48
24	Plant Unit Info	981		101.3	100.0	101.3	10,358						
25	St Lucie 2												
26	Nuclear		618,987					7,415,092	N/A	7,415,092	3,211,581	0.5188	0.43
27	Plant Unit Info	840		102.3	100.0	102.3	10,202						
28	Sunshine Gateway PV Solar												
29	Solar		14,036					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
31	Sweet Bay ST Solar												
32	Solar		12,224					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
34	Turkey Point 3												
35	Nuclear		620,498					6,490,221	N/A	6,490,221	2,881,409	0.4644	0.44
36	Plant Unit Info	837		103.0	100.0	103.0	10,460						

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		593,445					6,490,698	N/A	6,490,698	3,037,764	0.5119	0.47
3	Plant Unit Info	821		100.4	100.0	100.4	10,937						
4	Turkey Point 5												
5	Light Oil		1,921					2,329	5.774	13,448	231,300	12.0422	99.31
6	Gas		587,489					4,015,054	1.025	4,116,161	12,539,328	2.1344	3.12
7	Plant Unit Info	1,246		65.2	98.3	65.2	7,006						
8	Twin Lakes ST Solar												
9	Solar		14,996					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
11	WCEC 01												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		692,993					4,799,164	1.018	4,884,109	14,878,777	2.1470	3.10
14	Plant Unit Info	1,201		78.7	100.0	78.7	7,048						
15	WCEC 02												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		626,918					4,210,758	1.018	4,285,288	13,054,550	2.0823	3.10
18	Plant Unit Info	1,201		71.2	92.0	71.2	6,835						
19	WCEC 03												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		620,956					4,234,429	1.018	4,309,378	13,127,937	2.1141	3.10
22	Plant Unit Info	1,189		71.2	92.5	71.2	6,940						
23	Wildflower PV Solar												
24	Solar		13,793					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
26													
27	Total	27,466	12,016,282	-	-	-	7,813	-	-	93,881,677	214,594,487	1.7859	-

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

(3) NET CAPABILITY (MW) IS FPL'S SHARE

(4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$307 which will be reversed in July 2020.

FLORIDA POWER & LIGHT  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2020

(1) (2) (3)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2		
3	BBLs	19,144
4	MCF (total fuel burned units for GAS)	61,948,892
5	MMBTU (Coal - Scherer)	2,608,296
6	MMBTU (Nuclear)	27,810,510
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,813
9	Fuel Cost Per KWH (Cents/KWH)	1.7859

	MONTH OF		JUNE		2020		PERIOD TO DATE	
	CURRENT MONTH		DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%			AMOUNT	%
					HEAVY OIL			
<b>1 PURCHASES</b>								
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>5 BURNED</b>								
6 UNITS (BBL)	11,582	-	11,582	100	26,872	-	26,872	100
7 UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	72.9904	-	72.9904	100.0000
8 AMOUNT (\$)	845,375	-	845,375	100	1,961,398	-	1,961,398	100
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	577,169	767,574	(190,405)	(25)	577,169	767,574	(190,405)	(25)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	42,127,806	56,441,000	(14,313,194)	(25)	42,127,806	56,441,000	(14,313,194)	(25)
13 OTHER USAGE (\$)	(78,392)				(129,339)			
14 DAYS SUPPLY	1,543							
<b>15 PURCHASES</b>								
16 UNITS (BBL)	19,533	-	19,533	100	73,374	-	73,374	100
17 UNIT COST (\$/BBL)	49.5285	-	49.5285	100.0000	50.8742	-	50.8742	100.0000
18 AMOUNT (\$)	967,440	-	967,440	100	3,732,844	-	3,732,844	100
<b>19 BURNED</b>								
20 UNITS (BBL)	7,554	-	7,554	100	53,645	31	53,614	172,948
21 UNIT COST (\$/BBL)	100.0783	-	100.0783	100.0000	101.9079	95.1935	6.7144	7.1000
22 AMOUNT (\$)	755,992	-	755,992	100	5,466,849	2,951	5,463,898	185,154
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,422,038	1,340,373	81,665	6	1,422,038	1,340,373	81,665	6
25 UNIT COST (\$/BBL)	92.3398	95.8032	(3.4634)	(3.6000)	92.3398	95.8032	(3.4634)	(3.6000)
26 AMOUNT (\$)	131,310,759	128,412,000	2,898,759	2	131,310,759	128,412,000	2,898,759	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>								
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								



	MONTH OF JUNE 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	1,377,545	1,807,038	(429,493)	(24)	7,267,871	10,842,228	(3,574,357)	(33)
45 U. COST (\$/MMBTU)	2.8391	2.5395	0.2996	11.8000	2.8020	2.5402	0.2618	10.3000
46 AMOUNT (\$)	3,910,961	4,589,000	(678,039)	(15)	20,364,893	27,541,000	(7,176,107)	(26)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,608,296	2,047,679	560,617	27	6,368,825	8,887,955	(2,519,130)	(28)
49 U. COST (\$/MMBTU)	2.7496	2.5333	0.2163	8.5000	2.7156	2.5313	0.1843	7.3000
50 AMOUNT (\$)	7,171,848	5,187,421	1,984,427	38	17,294,901	22,498,301	(5,203,400)	(23)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	5,954,414	6,512,418	(558,004)	(9)	5,954,414	6,512,418	(558,004)	(9)
53 U. COST (\$/MMBTU)	2.7244	2.5333	0.1911	7.5000	2.7244	2.5333	0.1911	7.5000
54 AMOUNT (\$)	16,222,191	16,498,000	(275,809)	(2)	16,222,191	16,498,000	(275,809)	(2)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	62,922,831	-	62,922,831	100	314,285,617	-	314,285,617	100
59 U. COST (\$/MMBTU)	3.0705	-	3.0705	100.0000	3.3156	-	3.3156	100.0000
60 AMOUNT (\$)	193,207,666	-	193,207,666	100	1,042,054,463	-	42,054,463	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	63,345,403	55,989,910	7,355,493	13	314,771,482	284,038,598	30,732,884	11
63 U. COST (\$/MMBTU)	3.0640	3.8428	(0.7788)	(20.3000)	3.3193	4.0547	(0.7354)	(18.1000)
64 AMOUNT (\$)	194,087,211	215,156,770	(21,069,559)	(10)	1,044,810,933	1,151,697,959	(106,887,026)	(9)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,933,114	-	2,933,114	100	2,933,114	-	2,933,114	100
67 U. COST (\$/MMBTU)	1.8705	-	1.8705	100.0000	1.8705	-	1.8705	100.0000
68 AMOUNT (\$)	5,486,377	-	5,486,377	100	5,486,377	-	5,486,377	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	27,810,510	26,174,415	1,636,095	6	154,455,819	146,674,840	7,780,979	5
73 U. COST (\$/MMBTU)	0.4572	0.4767	(0.0195)	(4.1000)	0.4825	0.4916	(0.0091)	(1.9000)
74 AMOUNT (\$)	12,715,710	12,478,191	237,519	2	74,522,430	72,100,059	2,422,371	3
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	320	-	320	100	-	-	-	100
77 UNIT COST (\$/GAL)	1.0281	-	1.0281	100.0000	-	-	-	100.0000
78 AMOUNT (\$)	329	-	329	100	-	-	-	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	<b>BARRELS,</b>	<b>\$</b>	-	<b>CURRENT MONTH AND</b>	<b>BARRELS,</b>		
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$</b>	-	<b>CURRENT MONTH AND</b>		<b>PERIOD-TO-DATE.</b>	

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

**SCHEDULE A - NOTES  
JUNE 2020**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(1,074)	(\$78,391.71)	
<b>(1,074)</b>	<b>(\$78,391.71)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (1,074)</b>	<b>(\$78,391.71)</b>	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)





FLORIDA POWER & LIGHT  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		52,928	-	52,928	52,928	-	52,928	0.461	\$244,031	\$0	\$244,031
3	Solid Waste Authority 40MW	PPA	31,302	-	31,302	31,302	-	31,302	1.600	\$500,804	\$0	\$500,804
4	Solid Waste Authority 70MW	PPA	46,889	-	46,889	46,889	-	46,889	3.458	\$1,621,422	\$0	\$1,621,422
5	Orlando Utilities Commission OS		4,134	-	4,134	4,134	-	4,134	2.882	\$119,142	\$0	\$119,142
6	<b>Total Estimated</b>		<b>135,253</b>	<b>-</b>	<b>135,253</b>	<b>135,253</b>	<b>-</b>	<b>135,253</b>	<b>1.838</b>	<b>\$2,485,398</b>	<b>\$0</b>	<b>\$2,485,398</b>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,458	(53)	31,405	31,458	(53)	31,405	0.616	\$196,049	(\$2,493)	\$193,556
10	OUC (SL 2)	SL 2	21,754	(36)	21,718	21,754	(36)	21,718	0.556	\$120,480	278	\$120,758
11	Solid Waste Authority 40MW	PPA	33,648	-	33,648	33,648	-	33,648	1.311	\$440,496	\$605	\$441,101
12	Solid Waste Authority 70MW	PPA	28,582	-	28,582	28,582	-	28,582	3.107	\$887,586	\$342	\$887,928
13	Orlando Utilities Commission OP-CAP	PPA	4,800	-	4,800	4,800	-	4,800	2.869	\$137,704	\$0	\$137,704
14	<b>Total Actual</b>		<b>120,242</b>	<b>(89)</b>	<b>120,153</b>	<b>120,242</b>	<b>(89)</b>	<b>120,153</b>	<b>1.482</b>	<b>\$1,782,315</b>	<b>(\$1,268)</b>	<b>\$1,781,047</b>

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16

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	120,153	120,153	1.4823	1,781,047
2		Estimated	135,253	135,253	1.8376	2,485,398
3		Difference	(15,100)	(15,100)	(0.3553)	(\$704,351)
4		Difference (%)	(11.2%)	(11.2%)	(19.3%)	(28.3%)
5						
6	<u>Year to Date</u>	Actual	716,082	716,082	1.8256	13,072,692
7		Estimated	760,697	760,697	1.7416	13,248,081
8		Difference	(44,615)	(44,615)	0.0840	(\$175,389)
9		Difference (%)	(5.9%)	(5.9%)	4.8%	(1.3%)
10						

FLORIDA POWER & LIGHT  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	21,768	21,768	1.704	\$370,980
3	Total Estimated	21,768	21,768	1.704	\$370,980
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.307	\$32,938
7	Broward County Resource Recovery - South AA QF	6,347	6,347	1.168	\$74,136
8	Georgia Pacific Corporation QF	455	455	1.019	\$4,637
9	Okeelanta Power Limited Partnership QF	1,384	1,384	1.294	\$17,910
10	BREVARD ENERGY, LLC	3,948	3,948	1.353	\$53,400
11	Tropicana Products QF	534	534	1.372	\$7,327
12	WM-Renewables LLC - Naples QF	2,702	2,702	1.341	\$36,235
13	WM-Renewable LLC QF	106	106	1.455	\$1,542
14	Miami-Dade South District Water Treatment QF	79	79	(0.256)	(\$202)
15	Lee County Solid Waste	2,014	2,014	1.476	\$29,724
16	SEMINOLE ENERGY, LLC	1,507	1,507	1.350	\$20,337
17	GES-PORT CHARLOTTE, L.L.C.	18	18	1.550	\$279
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	152	152	1.460	\$2,219
19	Total Actual	21,766	21,766	1.289	\$280,482

20  
21

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased  
23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and  
24 will administer the PPA internally.



FLORIDA POWER & LIGHT  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: June 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	21,766	21,766	1.289	\$280,482
2		Estimated	21,768	21,768	1.704	\$370,980
3		Difference	(2)	(2)	(0.416)	(\$90,498)
4		Difference (%)	(0.0%)	(0.0%)	(24.4%)	(24.4%)
5						
6	Year to Date	Actual	192,307	192,307	1.065	\$2,048,852
7		Estimated	163,930	163,930	1.221	\$2,000,912
8		Difference	28,377	28,377	(\$0)	\$47,939
9		Difference (%)	17.3%	17.3%	(12.7%)	2.4%
10						





Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Jun-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175							763,049
Total	167,174	119,175	119,175	119,175	119,175	119,175	0	0	0	0	0	0	763,049

Notes:

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Jun-20

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40						
2	70	70	70	70	70	70						
3	70	70	70	70	100	100						
Total	180	180	180	180	210	210	-	-	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	12,893,280 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: July 20, 2020

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center