



July 20, 2020

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly  
Fuel and Purchased Power Cost Recovery Charge in  
Docket No. 20200001-EI.

Dear Mr. Teitzman:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data  
Schedules and the Actual Unit Outage Data Schedules for June 2020, Retail  
Cost Recovery Charges for Plant Crist, Plant Smith, Plant Scherer, and Plant  
Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

*S/Richard Hume*

Richard Hume  
Regulatory Issues Manager

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Attachment

cc w/attachment: Florida Public Service Commission  
Devlin Higgins

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2020 - December 2020

	CRIST 7	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20							
1.	EAF (%)	100.0	100.0	55.6	0.0	4.2	23.7							
2.	PH	744	696	743	720	744	720							
3.	SH	504.8	696.0	405.1	0.0	31.4	184.9							
4.	RSH	239.2	0.0	8.3	0.0	0.0	0.0							
5.	UH	0.0	0.0	329.6	720.0	712.6	535.1							
6.	POH	0.0	0.0	264.0	720.0	705.2	0.0							
7.	FOH	0.0	0.0	0.0	0.0	7.4	0.0							
8.	MOH	0.0	0.0	65.6	0.0	0.0	535.1							
9.	PFOH	0.0	0.0	0.0	0.0	0.0	67.3							
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	101.3							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	475	475	475	475	475	475							
14.	Oper MBtu	1,671,635	2,273,262	1,065,285	0	185,960	482,359							
15.	Net Gen (MWH)	159,087	195,727	99,907	0	5,757	39,029							
16.	ANOHR (Btu/KWH)	10,508	11,614	10,663	0	32,302	12,359							
17.	NOF %	66.3	59.2	51.9	0.0	38.6	44.4							
18.	NPC (MW)	475	475	475	475	475	475							
19.	ANOHR Equation	$10^6 / AKW * [ 452.14 - 79.14 * FEB - 105.38 * MAR - 156.80 * NOV ]$ + 9,223												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2020 - December 2020

	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20							
1.	SCHERER 3	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20						
	EAF (%)	100.0	100.0	100.0	100.0	100.0	100.0						
2.	PH	744	696	743	720	744	720						
3.	SH	139.17	76.65	95.30	71.30	0.00	171.88						
4.	RSH	604.83	619.35	647.70	648.70	744.00	548.12						
5.	UH	0.00	0.00	0.00	0.00	0.00	0.00						
6.	POH	0.00	0.00	0.00	0.00	0.00	0.00						
7.	FOH	0.00	0.00	0.00	0.00	0.00	0.00						
8.	MOH	0.00	0.00	0.00	0.00	0.00	0.00						
9.	PFOH	0.00	0.00	0.00	0.00	0.00	0.00						
10.	LR pf (MW)	0.00	0.00	0.00	0.00	0.00	0.00						
11.	PMOH	0.00	0.00	0.00	0.00	0.00	0.00						
12.	LR pm (MW)	0.00	0.00	0.00	0.00	0.00	0.00						
13.	NSC (MW)	860	860	860	860	860	860						
14.	Oper MBtu	563,924	308,747	336,479	0	0	620,675						
15.	Net Gen (MWH)	48,542	17,894	25,480	0	0	49,022						
16.	ANOHR (Btu/KWH)	11,617	17,254	13,206	0	0	12,661						
17.	NOF %	40.6	27.1	31.1	0.0	0.0	33.2						
18.	NPC (MW)	860	860	860	860	860	860						
19.	ANOHR Equation	$10^6 / AKW * [ 576.13 + 81.47 * APR + 110.08 * MAY + 112.05 * JUN + 141.10 * SEP ]$ + 9,502											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2020 - December 2020

	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20							
SMITH 3													
1. EAF (%)	100.0	94.4	71.1	90.3	100.0	99.6							
2. PH	744	696	743	720	744	720							
3. SH	744.0	659.9	528.4	651.8	744.0	720.0							
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0							
5. UH	0.0	36.1	214.6	68.2	0.0	0.0							
6. POH	0.0	0.0	0.0	0.0	0.0	0.0							
7. FOH	0.0	0.0	17.5	0.0	0.0	0.0							
8. MOH	0.0	36.1	197.1	68.2	0.0	0.0							
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0							
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
11. PMOH	0.0	15.0	1.7	10.8	0.0	7.9							
12. LR pm (MW)	0.0	117.0	117.0	117.0	0.0	214.9							
13. NSC (MW)	664	664	664	664	664	664							
14. Oper MBtu	3,019,310	2,780,623	2,228,019	2,658,216	3,114,947	3,089,787							
15. Net Gen (MWH)	453,706	400,174	317,479	380,515	443,616	435,149							
16. ANOHR (Btu/KWH)	6,655	6,949	7,018	6,986	7,022	7,101							
17. NOF %	91.8	91.3	90.5	87.9	89.8	91.0							
18. NPC (MW)	664	664	664	664	664	664							
19. ANOHR Equation	$10^6 / AKW * [ 324.40 + 51.80 * JUL - 85.12 * OCT ]$ + 6,317												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2020 - December 2020

	DANIEL 1	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20							
1.	EAF (%)	100.0	100.0	100.0	88.3	95.9	100.0							
2.	PH	744	696	743	720	744	720							
3.	SH	73.4	71.6	212.4	0.0	632.8	720.0							
4.	RSH	670.6	624.4	530.6	636.0	80.6	0.0							
5.	UH	0.0	0.0	0.0	84.0	30.7	0.0							
6.	POH	0.0	0.0	0.0	84.0	0.0	0.0							
7.	FOH	0.0	0.0	0.0	0.0	1.3	0.0							
8.	MOH	0.0	0.0	0.0	0.0	29.4	0.0							
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0							
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0							
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0							
13.	NSC (MW)	502	502	502	502	502	502							
14.	Oper MBtu	170,333	159,995	409,627	0	1,341,666	1,554,519							
15.	Net Gen (MWH)	14,361	9,205	33,211	0	116,218	132,069							
16.	ANOHR (Btu/KWH)	11,861	17,381	12,334	0	11,544	11,771							
17.	NOF %	39.0	25.6	31.1	0.0	36.6	36.5							
18.	NPC (MW)	502	502	502	502	502	502							
19.	ANOHR Equation	$10^6 / AKW * [ 444.94 - 144.67 * FEB + 78.90 * APR - 18.22 * SEP - 72.06 * OCT - 80.33 * NOV ]$ + 9,337												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2020 - December 2020

	DANIEL 2	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20						
1.	EAF (%)	83.9	93.9	96.1	0.0	2.7	99.6						
2.	PH	744	696	743	720	744	720						
3.	SH	315.26	281.47	714.31	0.00	20.45	716.96						
4.	RSH	309.15	407.70	0.00	0.00	0.00	0.00						
5.	UH	119.59	6.83	28.69	720.00	723.55	3.04						
6.	POH	0.00	0.00	26.30	720.00	723.55	0.00						
7.	FOH	0.00	0.00	0.00	0.00	0.00	3.04						
8.	MOH	119.59	6.83	2.39	0.00	0.00	0.00						
9.	PFOH	0.00	0.00	0.00	0.00	0.00	0.00						
10.	LR pf (MW)	0.00	0.00	0.00	0.00	0.00	0.00						
11.	PMOH	0.50	81.63	0.00	0.00	0.00	0.00						
12.	LR pm (MW)	173.00	221.00	0.00	0.00	0.00	0.00						
13.	NSC (MW)	502	502	502	502	502	502						
14.	Oper MBtu	605,555	529,376	1,211,507	0	55,412	1,424,523						
15.	Net Gen (MWH)	50,262	41,202	94,796	0	3,364	124,839						
16.	ANOHR (Btu/KWH)	12,048	12,848	12,780	0	16,472	11,411						
17.	NOF %	31.8	32.5	26.4	0.0	32.8	34.7						
18.	NPC (MW)	502	502	502	502	502	502						
19.	ANOHR Equation	$10^6 / AKW * [ 551.33 + 37.93 * JAN - 142.94 * FEB - 122.48 * MAR + 83.72 * APR - 41.35 * OCT - 105.10 * NOV ]$ + 8,822											



ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2020

Scherer 3

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No events.

- \* FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage



ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

June, 2020

Smith 3

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
6/18/20	PMO	7.9	214.9	IMPACT LOSS DUE TO CUTRAILMENT OF 3A

\* FFO - Full Forced Outage  
 PFO - Partial Forced Outage  
 FMO - Full Maintenance Outage  
 PMO - Partial Maintenance Outage  
 PO - Planned Outage

**ACTUAL UNIT OUTAGE DATA**

**GULF POWER COMPANY**

June, 2020

Daniel 1

<b>DATE</b>	<b>OUTAGE TYPE *</b>	<b>HOURS</b>	<b>AFFECTED (MW)</b>	<b>DESCRIPTION</b>
				No events.

\* FFO - Full Forced Outage  
 PFO - Partial Forced Outage  
 FMO - Full Maintenance Outage  
 PMO - Partial Maintenance Outage  
 PO - Planned Outage



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **20200001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of July, 2020 to the following:

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