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July 27, 2020

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's Petition for Approval of Fuel Cost Recovery (FCR) and Capacity Cost Recovery (CCR) Actual/Estimated True-Up for the Period January 2020 through December 2020 and the prepared testimony and exhibits of FPL witnesses Renae B. Deaton and Robert Coffey. The testimony and exhibits include revised actual and net FCR Final True-Ups for the Period Ending December 2019.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20200001-EI Filed: July 27, 2020

FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL OF ITS FUEL COST RECOVERY AND CAPACITY COST RECOVERY ACTUAL/ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2020 THROUGH DECEMBER 2020

Florida Power & Light Company ("FPL") hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery ("FCR") true-up of $30,951,780 over-recovery, including interest, for the period January 2020 through December 2020; (2) approval of its actual/estimated Capacity Cost Recovery ("CCR") true-up of $7,388,454 over-recovery, including interest, for the period January 2020 through December 2020; and (3) approval of its revised actual FCR true-up of $77,114,247 over-recovery, including interest, for the period January 2019 through December 2019 and under-recovery amount of $51,621,690 as the revised net FCR final true-up for the same period. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witnesses Renae B. Deaton and Robert Coffey.

1. Pursuant to Order No. PSC-2020-0041-PCO-EI and Order No. PSC-2020-0123-PCO-PU, dated January 31, 2020 and April 23, 2020, respectively, FPL hereby files its current-year actual/estimated true-up data.

2. The $30,951,780 actual/estimated FCR over-recovery for the period January 2020 through December 2020 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2020 through June 2020 and re-estimated data for the period July 2020 through

December 2020. The actual/estimated FCR true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.

3. FPL's revised 2019 final true-up reduces by $89,873 the actual 2019 FCR end-of-period over-recovery amount, including interest, filed on March 2, 2020 from $77,204,120 to $77,114,247 and increases the 2019 FCR final net true-up under-recovery amount, including interest by the same amount, from $51,531,817 to $51,621,690. The revised 2019 FCR final true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.

4. FPL's total FCR under-recovery to be carried forward and included in the fuel factors for January 2021 through December 2021 is $20,669,910. This consists of the $30,951,780 actual/estimated over-recovery for 2020 plus the revised final under-recovery of $51,621,690 for the period January 2019 through December 2019 included in this filing as Exhibit RBD-5.

5. The actual/estimated $7,388,454 CCR over-recovery for the period January 2020 through December 2020 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2020 through June 2020 and re-estimated data for the period July 2020 through December 2020. The supporting documentation is contained in the prepared testimony and exhibits of FPL witness Deaton, which are being filed together with this Petition and are incorporated herein.

6. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2021 through December 2021 is $12,530,421. This consists of the $7,388,454 actual/estimated over-recovery for 2020 plus the final over-recovery of $5,141,967 for the period January 2019 through December 2019.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an over-recovery of $30,951,780, including interest, as the

actual/estimated FCR true-up amount for the period January 2020 through December 2020; (2) an over-recovery of $7,388,454, including interest, as the actual/estimated CCR true-up amount for the period January 2020 through December 2020; and (3) an over-recovery of $77,114,247, including interest, as the revised actual FCR true-up amount for the period January 2019 through December 2019 and under-recovery amount of $51,621,690 as the revised net FCR final true-up for the same period.

Respectfully submitted,

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 27th day of July 2020 to the following:

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By: *s/ Maria Jose Moncada*
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENAE B. DEATON

DOCKET NO. 20200001-EI

JULY 27, 2020

Q. Please state your name, business address, employer and position.

A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I am employed by Florida Power & Light Company ("FPL" or "the Company") as Director, Clause Recovery and Wholesale Rates, in the Regulatory & State Governmental Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the calculation of the actual/estimated true-up amounts for the Fuel Cost Recovery ("FCR") Clause and the Capacity Cost Recovery ("CCR") Clause for the period January 2020 through December 2020. My testimony also provides a revised 2019 FCR final net true-up amount that reflects revisions to the amount filed on March 2, 2020.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits with your testimony?

A. Yes, various schedules are included in Exhibits RBD-3, RBD-4 and RBD-5.

Exhibit RBD-3 contains the FCR Schedules. These include Schedules E3 through E9 that provide revised estimates for the period July 2020 through December 2020. FCR Schedules A1 through A9 provide actual data for the period January 2020 through June 2020. The actual data was derived from the FCR A-Schedules A1 through A9 that are filed monthly with the Commission and served on all parties, which are incorporated herein by reference. The FCR schedules contained in Exhibit RBD-3 also provide the calculation of the actual/estimated true-up amount and actual/estimated variances for the period January 2020 through December 2020.

Exhibit RBD-4 contains the CCR schedules, which provide the calculation of the actual/estimated true-up amount and actual/estimated variances for the period January 2020 through December 2020.

Exhibit RBD-5 provides the calculation of the revised final net true-up amount for the period January 2019 through December 2019.

Q. What is the source of the actual data that you present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data are taken from the books and records of FPL. The books and records are kept in the regular course of the Company's business in accordance with generally accepted accounting principles and practices, as well as the provisions of the Uniform System of Accounts as prescribed by this Commission.

Q. Have you revised the 2019 FCR final net true-up amount that was filed in this docket on March 2, 2020?

A. Yes. The 2019 FCR final true-up amount was revised to include $89,873 associated with missing railcar lease and energy imbalance expenses. This revision decreases the actual 2019 FCR end of period true-up over-recovery amount, including interest, from $77,204,120 to $77,114,247 and increases the 2019 FCR final net true-up under-recovery amount, including interest from $51,531,817 to $51,621,690. Exhibit RBD-5 of my testimony provides the revised schedules reflecting the calculation of the revised 2019 FCR final net true-up under-recovery amount of $51,621,690.

Q. Please describe the data that FPL has used as a comparison when calculating the FCR and CCR actual/estimated true-up amounts presented in your testimony.

A. The FCR true-up calculation compares actual/estimated data consisting of actuals for January 2020 through June 2020 and revised estimates for July 2020 through December 2020 to the data reflected in FPL's midcourse correction approved by Order No. PSC-2020-0154-PCO-EI, issued on May 14, 2020. The CCR true-up calculation compares actual/estimated data consisting of actuals for January 2020 through June 2020 and revised estimates for July 2020 through December 2020 to the data reflected in FPL's original projection for the period January 2020 through December 2020 filed on September 3, 2019.

Q. Please explain the calculation of the interest provision that is applicable to the FCR and CCR true-up amounts.

A. The calculation of the interest provision follows the methodology used in calculating the interest provision for all cost recovery clauses, as previously approved by this Commission. The interest provision is the result of multiplying the monthly average true-up amount for the twelve-month period by the monthly average interest rate. The average interest rate for the months reflecting actual data is developed using the AA financial 30-day rates as published on the Federal Reserve website on the first business day of the current month and the subsequent month divided by two. The average interest rate for the projected months is the actual rate published on the first business day in July 2020, which reflects the interest rate from the last business day in June 2020.

FUEL COST RECOVERY CLAUSE

Q. Have you provided a schedule showing the calculation of the FCR 2020 actual/estimated true-up by month?

A. Yes. Exhibit RBD-3, page 1 shows the calculation of the FCR actual/estimated true-up by month for the period January 2020 through December 2020.

Q. Please explain the calculation of the FCR end-of-period net true-up and actual/estimated true-up amounts you are requesting this Commission to approve.

A. Exhibit RBD-3, page 1 shows the calculation of the FCR end-of-period net true-up and actual/estimated true-up amounts. The 2020 end-of-period net true-up amount to be carried forward to the 2021 FCR factors is an under-recovery of $20,669,910

(page 1, line 44, column 16). This $20,669,910 under-recovery includes the revised 2019 final net true-up under-recovery of $51,621,690 (Exhibit RBD-3, page 1, line 42, column 16), included in this filing as Exhibit RBD-5, and the actual/estimated true-up over-recovery, including interest, of $30,951,780 (Exhibit RBD-3, page 1, lines 39 plus 40, column 16) for the period January 2020 through December 2020.

Q. Were these calculations made in accordance with the procedures previously approved in predecessors to this Docket?

A. Yes.

Q. Have you provided a schedule showing the variances between the actual/estimated amounts and the midcourse correction amounts for 2020?

A. Yes. Exhibit RBD-3, page 2 provides a variance calculation that compares the 2020 actual/estimated period data by component to the same components from the midcourse correction filing.

Q. Please summarize the variance schedule on page 2 of Exhibit RBD-3.

A. FPL's midcourse correction filing projected jurisdictional total fuel costs and net power transactions to be $2.246 billion for 2020 (Exhibit RBD-3, page 2, line 39, column 5). The actual/estimated jurisdictional total fuel costs and net power transactions are now projected to be $2.231 billion for that period (Exhibit RBD-3, page 2, line 39, column 4). The estimated variance is due to lower than projected costs combined with higher than projected sales and revenues. Jurisdictional total fuel costs and net power transactions are estimated to be $15.2 million, or 0.7% lower than the midcourse correction estimates (Exhibit RBD-3, page 2, line 39, column 6), and jurisdictional fuel revenues applicable to the period, net of revenue

taxes are projected to be $15.6 million, or 0.7% higher than the midcourse correction estimates (Exhibit RBD-3, page 2, line 36, column 6). The net impact due to the decrease in jurisdictional fuel costs and the increase in jurisdictional fuel revenues applicable to the period result in the actual/estimated true-up over-recovery of $30.9 million (Exhibit RBD-3, page 2, line 40, column 6).

Q. Please explain the variances in jurisdictional total fuel costs and net power transactions.

A. Below are the primary reasons for the $15.2 million variance in jurisdictional total fuel costs.

Fuel Cost of System Net Generation: $0.744 million decrease (Exhibit RBD-3, page 2, line 1, column 6)

The table below provides the detail of this variance.

FUEL VARIANCE	MAY 2020 MIDCOURSE CORRECTION	2020 ACTUAL/ESTIMATED	DIFFERENCE
Heavy Oil			
Cost	$10,809,864	$13,866,418	$3,056,554
MMBTU	950,703	1,271,430	320,727
$ per MMBTU	11.37	10.91	(0.46)
Variance due to consumption			$ 3,646,790
Variance due to cost			$ (590,236)
Total Variance			$ 3,056,554
Light Oil			
Cost	$6,810,004	$14,804,568	$7,994,564
MMBTU	435,631	1,053,796	618,165
$ per MMBTU	15.63	14.05	(1.58)
Variance due to consumption			$ 9,663,469
Variance due to cost			$ (1,668,905)
Total Variance			$ 7,994,564

FUEL VARIANCE	MAY 2020 MIDCOURSE CORRECTION	2020 ACTUAL/ESTIMATED	DIFFERENCE
Coal			
Cost	$48,159,717	$50,709,323	$2,549,606
MMBTU	18,706,307	19,137,147	430,840
$ per MMBTU	2.57	2.65	0.08
Variance due to consumption			$ 1,109,205
Variance due to cost			$ 1,440,400
Total Variance			$ 2,549,606
Natural Gas			
Cost	$2,186,682,264	$2,169,620,296	($17,061,968)
MMBTU	620,020,852	640,798,422	20,777,570
$ per MMBTU	3.53	3.39	(0.14)
Variance due to consumption			$ 73,278,090
Variance due to cost			$ (90,340,058)
Total Variance			$ (17,061,968)
Nuclear			
Cost	$144,970,704	$147,687,701	$2,716,996
MMBTU	298,230,369	307,086,334	8,855,965
$ per MMBTU	0.49	0.48	(0.01)
Variance due to consumption			$ 4,304,912
Variance due to cost			$ (1,587,916)
Total Variance			$ 2,716,996
Total System			
Total Dollar	$2,397,432,553	$2,396,688,306	($744,248)
Units (MMBTU)	938,343,862	969,347,129	31,003,267
$ per Unit	2.55	2.47	(0.08)
Variance due to consumption			$ 79,212,158
Variance due to cost			$ (79,956,405)
Total Variance			$ (744,248)

Fuel Cost of Stratified Sales: $10.1 million increase (Exhibit RBD-3, page 2, line 2, column 6)

The variance for the fuel cost of stratified sales is primarily attributable to higher than projected sales under stratified contracts, resulting in a larger credit to fuel

costs.

Fuel Cost of Power Sold: $3.3 million increase (Exhibit RBD-3, page 2, line 4, column 6)

The variance of ($3,315,090) for the Fuel Cost of Power Sold is primarily attributable to higher than projected economy power sales. FPL now projects to sell 128,146 MWh more of economy power, resulting in a volume variance of ($2,088,575). The average unit fuel cost on economy power sales is now projected to be $0.34/MWh higher than originally projected, resulting in a cost variance of ($973,104). The combination of higher economy power sales and higher fuel costs attributable to economy power sales results in a total variance for economy power sales of ($3,061,679). The remaining variance of ($253,411) is attributable to higher than projected St. Lucie Plant Reliability Exchange sales and higher than projected fuel costs attributable to St. Lucie Plant Reliability Exchange sales.

Energy Cost of Economy Purchases: $2.1 million decrease (Exhibit RBD-3, page 2, line 8, column 6)

The variance for the Energy Cost of Economy Purchases is primarily attributable to lower than projected economy power purchases. FPL now projects to purchase 81,518 MWh less of economy power resulting in a volume variance of ($2,276,824). The average cost of economy purchases is now projected to be $0.55/MWh higher than originally projected, resulting in a cost variance of $202,936. The combination of lower economy power purchases coupled with

higher costs for economy power purchases results in a net variance of ($2,073,888).

Gains from Off-System Sales: $0.691 million increase (Exhibit RBD-3, page 2, line 5, column 6)

The variance for Gains from Off-System Sales is primarily attributable to higher than projected economy power sales. FPL now projects to sell 128,146 MWh more of economy power, resulting in a volume variance of ($1,146,732). This variance is partially offset by lower than projected margins on economy power sales. FPL now projects that margins on economy power sales will be $0.16/MWh lower than originally projected, resulting in a cost variance of $455,579. The combination of higher economy power sales and lower margins on economy power sales results in a net variance for Gains from Off-System Sales of ($691,153).

Energy Payments to Qualifying Facilities: $0.250 million increase (Exhibit RBD-3, page 2, line 7, column 6)

The variance of $250,474 for Energy Payments to Qualifying Facilities is primarily attributable to higher than projected purchases from As-Available Co-Generation facilities. FPL now projects to purchase 46,027 MWh more from As-Available Co-Generation facilities, resulting in a volume variance of $673,277. This variance is partially off-set by lower than projected fuel costs from As-Available Co-Generation facilities. Fuel costs are now projected to be $1.26/MWh lower, resulting in a cost variance of ($399,594). The combination of higher purchases and lower fuel costs from As-Available Co-Generation facilities results in a net

variance of $273,683. This variance is slightly offset by a variance of ($23,208) that is primarily related to lower than projected fuel costs from Firm Co-Generation facilities.

Variable Power Plant O&M Attributable to Off-System Sales: $0.083 million increase (Exhibit RBD-3, page 2, line 12, column 6)

The variance of $83,295 is attributable to higher than originally projected economy power sales.

Variable Power Plant O&M Avoided due to Economy Purchases: $0.053 million decrease (Exhibit RBD-3, page 2, line 13, column 6)

The variance of $52,987 is attributable to lower than originally projected economy power purchases.

CAPACITY COST RECOVERY CLAUSE

Q. Have you provided a schedule showing the calculation of the CCR 2020 actual/estimated true-up by month?

A. Yes. Exhibit RBD-4, page 1 provides the calculation of the CCR actual/estimated true-up by month for the period January 2020 through December 2020.

Q. Please explain the calculation of the CCR 2020 actual/estimated true-up and the end-of-period net true-up amounts you are requesting this Commission to approve.

A. Exhibit RBD-4, pages 4 and 5 shows the actual/estimated capacity costs and applicable revenues (January 2020 through June 2020 reflects actual data, while the data for July 2020 through December 2020 is based on updated estimates) compared to the original projection filing for the January 2020 through December 2020 period. The CCR revenues (net of revenue taxes) are projected to be $4,478,014 (Exhibit RBD-4, page 5, line 27, column 5) higher than FPL's original projection filing. Jurisdictional total capacity costs are estimated to be $2,790,978 lower than the original projection filing (Exhibit RBD-4, page 5, line 24, column 5). The $2,790,978 over-recovery due to lower jurisdictional capacity costs combined with the $4,478,014 increase in revenues, results in the 2020 actual/estimated true-up over-recovery amount of $7,388,454, including interest (Exhibit RBD-4, page 5, lines 32 plus 33, column 5).

As shown on Exhibit RBD-4, page 3, the 2020 end-of period net true up amount to be carried forward to the 2021 CCR factors is an over-recovery of $12,530,421 (line 14, column 15). This $12,530,421 net over-recovery is comprised of the 2019 final true-up over-recovery of $5,141,967 (line 11, column 15), and the actual/estimated true-up over-recovery, including interest, of $7,388,454 for the period January 2020 through December 2020 (lines 8 plus 9, column 15).

Q. Is this true-up calculation made in accordance with the procedures previously approved in predecessors to this docket?

A. Yes.

Q. Please explain the variances related to capacity costs.

A. As shown in Exhibit RBD-4, page 5, line 1, column 5, total system capacity costs are estimated to be $2.9 million or 1.1% less than projected in FPL's original projection filing. The variance related to the jurisdictional portion of these costs is also a 1.1% decrease from the original projection (page 5, line 24, column 6). Below are the primary reasons for the estimated $2.9 million decrease in total system capacity costs.

Transmission Revenues from Capacity Sales: $1.9 million increase (Exhibit RBD-4, page 4, line 11, column 5)

Approximately ($1.02 million) of the total variance is attributable to higher revenues from capacity premiums associated with power capacity sales. Higher than originally projected transmission revenues from economy sales resulted in a variance of approximately ($879,000).

Incremental Nuclear NRC Compliance Costs – Capital: $1.1 million decrease (Exhibit RBD-4, page 4, line 9, column 5)

The variance for incremental nuclear NRC compliance capital costs is primarily attributable to retirements during the Spring 2020 outage at Turkey Point Unit 3 that were not included in the original projections.

Incremental Plant Security Costs – Capital: $0.9 million decrease (Exhibit RBD-4, page 4, line 7, column 5)

The variance for incremental plant security capital costs is primarily attributable to

lower than projected costs associated with the implementation of controls at FPL's 16 solar sites required by the NERC CIP Low Impact regulations (CIP-003), which became effective on January 1, 2020.

Transmission of Electricity by Others: $0.1 million decrease (Exhibit RBD-4, page 4, line 10, column 5)

The approximately ($105,000) variance is due to lower than projected costs for the purchase of third-party transmission utilized to facilitate wholesale power sales.

Incremental Plant Security Costs – O&M: $1.1 million increase (Exhibit RBD-4, page 4, line 6, column 5)

The variance for incremental plant security O&M costs is primarily attributable to costs not included in original projections associated with new NERC CIP requirements and new process improvements. The variance was partially offset by the implementation of cost savings initiatives at the St. Lucie and Turkey Point nuclear plants resulting in lower security force costs.

Incremental Nuclear NRC Compliance Costs - O&M: $0.6 million increase (Exhibit RBD-4, page 4, line 8, column 5)

The variance for incremental nuclear NRC compliance O&M costs is primarily attributable to deferral of Turkey Point Unit 3 and Unit 4 flooding protection modifications from 2019 to 2020.

Q. Does this conclude your testimony?

A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

SCHEDULE: E1-B

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	True Up Section	True Up Line	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	**Fuel Costs & Net Power Transactions**	Fuel Cost of System Net Generation [1]	185,496,269	173,597,002	181,513,695	178,633,359	202,547,418	214,594,794	211,397,561	221,910,398	208,039,737	211,568,645	192,292,179	215,097,553	2,396,688,611
2		Fuel Cost of Stratified Sales	(2,094,059)	(2,259,573)	(2,232,617)	(2,381,561)	(2,073,042)	(2,254,470)	(3,951,864)	(4,516,441)	(3,808,960)	(3,737,942)	(3,723,535)	(3,048,627)	(36,082,691)
3		Rail Car Lease (Cedar Bay/ICL/SJRPP)	150,371	167,770	159,866	226,043	219,296	215,927	157,046	157,683	157,683	157,046	157,683	157,046	2,083,460
4		Fuel Cost of Power Sold (Per A6)	(7,779,369)	(8,036,378)	(2,876,822)	(3,309,957)	(3,983,636)	(2,767,692)	(2,873,189)	(3,172,581)	(3,308,058)	(3,806,639)	(3,665,091)	(4,989,707)	(50,569,119)
5		Gains from Off-System Sales (Per A6)	(4,426,727)	(4,399,207)	(1,491,017)	(1,603,758)	(2,441,847)	(1,556,051)	(1,393,573)	(1,378,017)	(1,450,675)	(1,409,088)	(1,435,231)	(1,912,955)	(24,898,147)
6		Fuel Cost of Purchased Power (Per A7)	2,427,756	2,257,414	2,165,181	2,433,560	2,007,734	1,781,047	2,306,763	2,205,211	2,559,213	2,305,455	2,420,378	2,422,081	27,291,794
7		Energy Payments to Qualifying Facilities (Per A8)	321,716	405,060	339,253	362,152	340,189	280,482	334,819	317,785	454,126	533,452	451,378	561,069	4,701,482
8		Energy Cost of Economy Purchases (Per A9)	14,565	1,350	1,087,136	572,748	9,950	1,526,812	2,166,590	1,806,990	2,137,200	1,138,320	42,000	27,125	10,530,786
9		Total Fuel Costs & Net Power Transactions	$174,110,520	$161,733,439	$178,664,676	$174,932,586	$196,626,063	$211,820,849	$208,144,153	$217,331,028	$204,780,266	$206,749,249	$186,539,762	$208,313,585	$2,329,746,176
10															
11	**Incremental Optimization Costs**	Incremental Personnel, Software, and Hardware Costs	46,772	43,406	46,420	45,450	43,986	46,732	37,090	38,683	33,906	38,683	37,090	35,498	493,717
12		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	295,617	320,119	121,837	142,065	169,117	112,095	100,146	103,168	94,575	94,504	126,165	162,208	1,841,614
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(59)	(22,571)	(12,859)	(1,347)	(27,003)	(48,562)	(40,502)	(53,430)	(30,830)	(1,560)	(1,008)	(240,352)
14		Total Incremental Optimization Costs	$341,765	$363,466	$145,687	$174,656	$211,756	$131,824	$88,674	$101,349	$75,051	$102,357	$161,695	$196,698	$2,094,979
15															
16		Dodd Frank Fees	399	-	-	-	-	-	-	-	-	-	-	-	399
17															
18	**Adjustments to Fuel Cost**	Energy Imbalance Fuel Revenues	(80,338)	(47,699)	(54,762)	(81,589)	(59,321)	(71,312)	-	-	-	-	-	-	(395,022)
19		Inventory Adjustments	67,324	(29,576)	14,326	9,656	107,445	(40,469)	-	-	-	-	-	-	128,705
20		Other O&M Expense	-	-	-	-	-	230,839	-	348,990	-	-	-	-	579,829
21		Adjusted Total Fuel Costs & Net Power Transactions	$174,439,670	$162,019,630	$178,769,926	$175,035,309	$196,885,943	$212,071,731	$208,232,828	$217,781,368	$204,855,317	$206,851,605	$186,701,457	$208,510,283	$2,332,155,067
22															
23	**kWh Sales**	Jurisdictional kWh Sales	8,171,566,237	7,512,483,753	7,875,964,458	9,182,676,725	9,179,513,583	10,172,896,382	10,822,490,806	11,189,186,649	10,797,614,351	9,866,490,936	8,805,244,544	7,959,024,047	111,535,152,471
24		Sales for Resale (excluding Stratified Sales)	406,373,114	410,569,706	399,184,391	454,450,732	468,191,181	487,119,537	497,410,009	477,503,452	466,618,753	442,006,697	367,234,372	352,196,378	5,228,858,323
25		Total Sales	8,577,939,351	7,923,053,459	8,275,148,849	9,637,127,457	9,647,704,764	10,660,015,919	11,319,900,815	11,666,690,101	11,264,233,104	10,308,497,633	9,172,478,916	8,311,220,425	116,764,010,794
26															
27		Jurisdictional Sales % of Total kWh Sales	95.26258%	94.81804%	95.17611%	95.28438%	95.14712%	95.43041%	95.60588%	95.90712%	95.85752%	95.71221%	95.99635%	95.76240%	95.52186%
28															
29	**True-Up Calculation**	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	177,353,979	161,495,094	170,048,894	203,756,280	(2,911,081)	227,040,535	239,112,986	247,214,794	238,563,364	217,991,048	194,543,784	175,847,320	2,250,056,998
30		**Fuel Adjustment Revenues Not Applicable to Period**													
31		Prior Period True-Up (Collected)/Refunded This Period [3]	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	4,840,211	58,082,532
32		GPIF, Net of Revenue Taxes [4]	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(714,241)	(8,570,896)
33		Incentive Mechanism, Net of Revenue Taxes [5]	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(1,064,771)	(12,777,254)
34		Solar Together - Subscription Credit, Net of Revenue Taxes [6]	-	-	-	(2,926,367)	(2,838,531)	(3,117,085)	(3,111,156)	(2,815,351)	(2,888,834)	(2,543,459)	(2,325,736)	(2,495,417)	(25,061,936)
35		**Jurisdictional Fuel Revenues Applicable to Period**	$180,415,177	$164,556,293	$173,110,093	$203,891,112	($2,688,413)	$226,984,648	$239,063,029	$247,460,642	$238,735,729	$218,508,788	$195,279,247	$176,413,102	$2,261,729,445
36		Adjusted Total Fuel Costs & Net Power Transactions	174,439,670	162,019,630	178,769,926	175,035,309	196,885,943	212,071,731	208,232,828	217,781,368	204,855,317	206,851,605	186,701,457	208,510,283	2,332,155,067
37		Jurisdictional Sales % of Total kWh Sales	95.26258%	94.81804%	95.17611%	95.28438%	95.14712%	95.43041%	95.60588%	95.90712%	95.85752%	95.71221%	95.99635%	95.76240%	95.52186%
38		Juris. Total Fuel Costs & Net Power Transactions	$166,395,082	$153,826,621	$170,370,854	$167,026,478	$187,606,681	$202,678,422	$199,375,479	$209,174,874	$196,657,889	$198,273,277	$179,490,047	$199,967,973	$2,230,843,677
39		True-Up Provision for the Month-Over/(Under) Recovery	14,020,095	10,729,671	2,739,239	36,864,634	(190,295,095)	24,306,225	39,687,550	38,285,768	42,077,840	20,235,511	15,789,199	(23,554,871)	30,885,767
40		Interest Provision for the Month	14,873	24,800	32,233	33,590	(2,684)	(11,712)	(11,556)	(7,859)	(4,032)	(1,183)	244	(701)	66,013
41		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	58,082,532	67,277,289	73,191,550	71,122,810	103,180,822	(91,957,167)	(72,502,864)	(37,667,081)	(4,229,383)	33,004,214	48,398,332	59,347,564	58,082,532
42		Deferred True-up Beginning of Period - Over/(Under) Recovery [7]	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)	(51,621,690)
43		Prior Period True-Up Collected/(Refunded) This Period	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(4,840,211)	(58,082,532)
44		**End of Period Net True-up Amount Over/(Under) Recovery**	$15,655,598	$21,569,859	$19,501,119	$51,559,132	($143,578,857)	($124,124,555)	($89,288,771)	($55,851,073)	($18,617,476)	($3,223,359)	$7,725,873	($20,669,910)	($20,669,910)
45															
46															

[1] Actuals include various adjustments as noted on the A-Schedules

[2] Other Fuel Expense consists of nuclear fuel design software maintenance costs

[3] Prior Period 2019 Actual/Estimated True-up

[4] Generating Performance Incentive Factor is (($8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

[5] Jurisdictionalized Incentive Mechanism - FPL Portion is (($12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

[6] Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

[7] 2019 Final True-up

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE - ACTUAL/ESTIMATED vs. MIDCOURSE CORRECTION

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	True Up Section	True Up Line	2020			
			Actual/Estimated	MCC	Difference	% Difference
1	**Fuel Costs & Net Power Transactions**	Fuel Cost of System Net Generation [1]	$2,396,688,611	$2,397,432,553	($743,942)	(0.0%)
2		Fuel Cost of Stratified Sales	($36,082,691)	($26,025,039)	($10,057,652)	38.6%
3		Rail Car Lease (Cedar Bay/ICL/SJRPP)	$2,083,460	$1,890,513	$192,948	10.2%
4		Fuel Cost of Power Sold (Per A6)	($50,569,119)	($47,254,029)	($3,315,090)	7.0%
5		Gains from Off-System Sales (Per A6)	($24,898,147)	($24,206,994)	($691,153)	2.9%
6		Fuel Cost of Purchased Power (Per A7)	$27,291,794	$27,339,062	($47,267)	(0.2%)
7		Energy Payments to Qualifying Facilities (Per A8)	$4,701,482	$4,451,007	$250,474	5.6%
8		Energy Cost of Economy Purchases (Per A9)	$10,530,786	$12,604,674	($2,073,888)	(16.5%)
9		Total Fuel Costs & Net Power Transactions	$2,329,746,176	$2,346,231,746	($16,485,570)	(0.7%)
10						
11	**Incremental Optimization Costs**	Incremental Personnel, Software, and Hardware Costs	$493,717	$472,570	$21,147	4.5%
12		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	$1,841,614	$1,758,319	$83,295	4.7%
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	($240,352)	($293,339)	$52,987	(18.1%)
14		Total Incremental Optimization Costs	$2,094,979	$1,937,550	$157,428	8.1%
15						
16		Dodd Frank Fees	$399	$399	-	N/A
17						
18	**Adjustments to Fuel Cost**	Energy Imbalance Fuel Revenues	($395,022)	($128,037)	($266,984)	208.5%
19		Inventory Adjustments	$128,705	$37,749	$90,957	241.0%
20		Non Recoverable Oil/Tank Bottoms				N/A
21		Other O&M Expense	$579,829	$511,736	$68,094	13.3%
22		Adjusted Total Fuel Costs & Net Power Transactions	$2,332,155,067	$2,348,591,142	($16,436,075)	(0.7%)
23						
24	**kWh Sales**	Jurisdictional kWh Sales	111,535,152,471	110,663,397,794	871,754,677	0.8%
25		Sales for Resale (excluding Stratified Sales)	5,228,858,323	5,138,868,820	89,989,503	1.8%
26		Total Sales	116,764,010,794	115,802,266,614	961,744,180	0.8%
27						
28		Jurisdictional % of Total Sales	N/A	N/A		
29						
30	**True-Up Calculation**	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$2,250,056,998	$2,233,314,817	$16,742,181	0.7%
31		**Fuel Adjustment Revenues Not Applicable to Period**				
32		Prior Period True-Up (Collected)/Refunded This Period [3]	$58,082,532	$58,082,532	-	N/A
33		GPIF, Net of Revenue Taxes [4]	($8,570,896)	($8,570,896)	-	N/A
34		Incentive Mechanism, Net of Revenue Taxes [5]	($12,777,254)	($12,777,254)	-	N/A
35		Solar Together - Subscription Credit, Net of Revenue Taxes	($25,061,936)	($23,964,654)	($1,097,282)	4.6%
36		Jurisdictional Fuel Revenues Applicable to Period	$2,261,729,445	$2,246,084,545	$15,644,900	0.7%
37		Adjusted Total Fuel Costs & Net Power Transactions	$2,332,155,067	$2,348,591,142	($16,436,075)	(0.7%)
38		Jurisdictional Sales % of Total kWh Sales	N/A	N/A		
39		Juris. Total Fuel Costs & Net Power Transactions	$2,230,843,677	$2,246,084,545	($15,240,868)	(0.7%)
40		True-Up Provision for the Month-Over/(Under) Recovery	$30,885,767	-	$30,885,767	N/A
41		Interest Provision for the Month	$66,013	-	$66,013	N/A
42		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	$58,082,532	$58,082,532	-	N/A
43		Deferred True-up Beginning of Period - Over/(Under) Recovery [7]	($51,621,690)	($51,621,690)	-	N/A
44		Prior Period True-Up Collected/(Refunded) This Period	($58,082,532)	($58,082,532)	-	N/A
45		End of Period Net True-up Amount Over/(Under) Recovery	($20,669,910)	($51,621,690)	$30,951,780	(60.0%)
46						
47						

[1] Actuals include various adjustments as noted on the A-Schedules

[2] Other Fuel Expense consists of nuclear fuel design software maintenance costs

[3] Prior Period 2019 Actual/Estimated True-up

[4] Generating Performance Incentive Factor is (($8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

[5] Jurisdictionalized Incentive Mechanism - FPL Portion is (($12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

[6] Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

[7] 2019 Final True-up

Note: Totals may not add due to rounding.

( ) Reflects Underrecovery

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Fuel Data Category	Fuel Type for Reporting	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	As Burned Fuel Cost ($)	Heavy Oil	-	-	326,267	721,875	67,552	845,704	1,614,126	2,764,546	3,427,903	3,698,618	399,826	-	13,866,418
2		Light Oil	1,800,781	1,050,075	493,986	513,591	852,425	755,992	740,619	1,575,333	3,194,970	3,710,718	5,120	110,957	14,804,568
3		Coal	1,080,768	3,383,964	72,787	(365,042)	6,080,662	7,296,845	5,579,326	5,760,044	5,595,270	5,940,492	5,071,701	5,212,506	50,709,323
4		Gas	168,164,005	157,343,873	168,755,681	167,391,782	182,245,993	192,980,234	190,617,418	198,964,403	183,407,317	188,459,177	174,870,185	196,420,227	2,169,620,295
5		Nuclear	14,450,716	11,819,090	11,864,975	10,371,153	13,300,786	12,715,710	12,846,072	12,846,072	12,414,277	9,759,639	11,945,347	13,353,863	147,687,701
6		Total As Burned Fuel Cost ($)	185,496,269	173,597,002	181,513,695	178,633,359	202,547,418	214,594,487	211,397,561	221,910,398	208,039,737	211,568,645	192,292,179	215,097,553	2,396,688,304
7															
8	Net Generation (MWH)	Heavy Oil	-	-	2,540	5,632	506	6,575	12,605	21,904	30,123	32,534	3,284	-	115,705
9		Light Oil	13,565	7,882	4,066	3,454	7,107	6,159	3,538	7,798	19,130	24,185	32	450	97,367
10		Coal	42,211	102,345	2,973	(2,893)	210,104	202,232	184,644	193,318	189,556	203,664	171,897	177,176	1,677,228
11		Gas	6,250,937	6,404,503	7,444,497	7,971,058	7,504,257	8,911,477	9,141,070	9,247,598	8,337,628	8,113,742	6,182,213	6,083,496	91,592,476
12		Nuclear	2,672,915	2,211,688	2,190,766	2,029,719	2,648,301	2,548,740	2,523,628	2,523,628	2,439,064	1,963,720	2,357,448	2,603,851	28,713,467
13		Solar [3]	228,683	254,390	333,955	329,972	394,431	341,098	415,581	400,297	369,935	378,049	331,211	302,408	4,080,010
14		Total Net Generation (MWH)	9,208,311	8,980,808	9,978,797	10,336,943	10,764,707	12,016,282	12,281,066	12,394,543	11,385,436	10,715,894	9,046,085	9,167,380	126,276,252
15															
16	Fuel Burned (Units) [1]	Heavy Oil	-	-	4,470	9,890	922	11,590	22,114	37,875	51,055	55,087	5,955	-	198,959
17		Light Oil	16,543	10,095	5,011	5,490	8,953	7,554	9,192	19,665	44,142	52,522	58	1,253	180,477
18		Coal [2]	21,861	76,108	2,847	(24,090)	133,780	141,638	124,236	129,284	126,530	135,255	116,073	119,700	1,103,222
19		Gas	42,826,739	44,198,675	51,670,774	54,741,889	51,665,884	61,948,892	63,397,723	64,315,948	58,146,869	56,404,861	42,165,532	41,596,007	633,079,793
20		Nuclear	28,714,743	23,535,391	23,390,657	22,266,296	28,738,222	27,810,510	27,046,601	27,046,601	26,139,306	20,871,266	24,480,013	27,046,729	307,086,334
21															
22	Fuel Burned (MMBTU)	Heavy Oil	-	-	28,291	62,594	5,838	73,351	141,531	242,403	326,753	352,558	38,112	-	1,271,430
23		Light Oil	97,217	59,273	29,275	31,941	52,549	44,118	53,587	114,645	257,350	306,201	337	7,303	1,053,796
24		Coal	361,060	1,272,746	23,877	(139,859)	2,242,705	2,608,296	2,112,010	2,197,826	2,151,007	2,299,336	1,973,249	2,034,894	19,137,147
25		Gas	43,898,440	45,300,631	53,003,268	56,267,943	52,955,797	63,345,403	63,397,723	64,315,948	58,146,869	56,404,861	42,165,532	41,596,007	640,798,422
26		Nuclear	28,714,743	23,535,391	23,390,657	22,266,296	28,738,222	27,810,510	27,046,601	27,046,601	26,139,306	20,871,266	24,480,013	27,046,729	307,086,334
27		Total Fuel Burned (MMBTU)	73,071,460	70,168,041	76,475,368	78,488,915	83,995,111	93,881,677	92,751,452	93,917,423	87,021,285	80,234,222	68,657,243	70,684,933	969,347,129
28															
29	Cost of Fuel ($/Unit)	Heavy Oil	0.0000	0.0000	72.9904	72.9904	73.2347	72.9710	72.9904	72.9904	67.1412	67.1412	67.1412	0.0000	69.6948
30		Light Oil	108.8545	104.0193	98.5803	93.5503	95.2111	100.0784	80.5757	80.1098	72.3788	70.6513	88.5776	88.5776	82.0304
31		Coal	49.4387	44.4624	25.5635	15.1531	45.4526	51.5177	44.9091	44.5535	44.2210	43.9207	43.6939	43.5465	45.9647
32		Gas	3.9266	3.5599	3.2660	3.0578	3.5274	3.1152	3.0067	3.0935	3.1542	3.3412	4.1472	4.7221	3.4271
33		Nuclear	0.5033	0.5022	0.5073	0.4658	0.4628	0.4572	0.4750	0.4750	0.4749	0.4676	0.4880	0.4937	0.4809
34															
35	Generator Mix (%)	Heavy Oil	0.00%	0.00%	0.03%	0.05%	0.00%	0.05%	0.10%	0.18%	0.26%	0.30%	0.04%	0.00%	0.09%
36		Light Oil	0.15%	0.09%	0.04%	0.03%	0.07%	0.05%	0.03%	0.06%	0.17%	0.23%	0.00%	0.00%	0.08%
37		Coal	0.46%	1.14%	0.03%	(0.03%)	1.95%	1.68%	1.50%	1.56%	1.66%	1.90%	1.90%	1.93%	1.33%
38		Gas	67.88%	71.31%	74.60%	77.11%	69.71%	74.16%	74.43%	74.61%	73.23%	75.72%	68.34%	66.36%	72.53%
39		Nuclear	29.03%	24.63%	21.95%	19.64%	24.60%	21.21%	20.55%	20.36%	21.42%	18.33%	26.06%	28.40%	22.74%
40		Solar	2.48%	2.83%	3.35%	3.19%	3.66%	2.84%	3.38%	3.23%	3.25%	3.53%	3.66%	3.30%	3.23%
41		Total Generation Mix %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
42															
43	Fuel Cost Per MMBTU ($/MMBTU)	Heavy Oil	0.0000	0.0000	11.5327	11.5327	11.5713	11.5296	11.4048	11.4048	10.4908	10.4908	10.4908	0.0000	10.9062
44		Light Oil	18.5233	17.7160	16.8737	16.0795	16.2216	17.1358	13.8209	13.7410	12.4149	12.1186	15.1934	15.1934	14.0488
45		Coal	2.9933	2.6588	3.0484	2.6101	2.7113	2.7976	2.6417	2.6208	2.6012	2.5836	2.5702	2.5616	2.6498
46		Gas	3.8308	3.4733	3.1839	2.9749	3.4415	3.0465	3.0067	3.0935	3.1542	3.3412	4.1472	4.7221	3.3858
47		Nuclear	0.5033	0.5022	0.5073	0.4658	0.4628	0.4572	0.4750	0.4750	0.4749	0.4676	0.4880	0.4937	0.4809
48															
49	BTU Burned Per KWH (BTU/KWH)	Heavy Oil	-	-	11,139	11,114	11,529	11,156	11,228	11,066	10,847	10,837	11,604	-	10,989
50		Light Oil	7,167	7,520	7,200	9,247	7,393	7,163	15,146	14,702	13,453	12,661	10,559	16,229	10,823
51		Coal	8,554	12,436	8,031	48,351	10,674	12,898	11,438	11,369	11,348	11,290	11,479	11,485	11,410
52		Gas	7,023	7,073	7,120	7,059	7,057	7,108	6,935	6,955	6,974	6,952	6,820	6,838	6,996
53		Nuclear	10,743	10,641	10,677	10,970	10,852	10,911	10,717	10,717	10,717	10,628	10,384	10,387	10,695

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Fuel Data Category	Fuel Type for Reporting	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
54															
55	Cost if Generated (cents/KWH)	Heavy Oil	0.0000	0.0000	12.8457	12.8173	13.3401	12.8621	12.8052	12.6209	11.3797	11.3684	12.1738	0.0000	11.9843
56		Light Oil	13.2755	13.3221	12.1491	14.8682	11.9934	12.2744	20.9333	20.2018	16.7014	15.3431	16.0434	24.6572	15.2050
57		Coal	2.5604	3.3064	2.4483	12.6200	2.8941	3.6081	3.0217	2.9796	2.9518	2.9168	2.9504	2.9420	3.0234
58		Gas	2.6902	2.4568	2.2669	2.1000	2.4286	2.1655	2.0853	2.1515	2.1998	2.3227	2.8286	3.2287	2.3688
59		Nuclear	0.5406	0.5344	0.5416	0.5110	0.5022	0.4989	0.5090	0.5090	0.5090	0.4970	0.5067	0.5129	0.5143
60		Total Generated Fuel Cost per KWH (cents/KWH)	2.0144	1.9330	1.8190	1.7281	1.8816	1.7859	1.7213	1.7904	1.8272	1.9743	2.1257	2.3463	1.8980
61															
62															

63 [1] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

64 [2] Scherer Coal Fuel Burned (Units) is reported in MMBTUs only

65 [3] Actuals do not include Martin 8 solar

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Jul - 2020**												
2	Babcock Preserve PV Solar												
3	Solar		15,420				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,420	27.8%	N/A	51.4%				N/A	N/A	N/A	
5	Babcock PV Solar												
6	Solar		14,422				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,422	26.0%	N/A	41.6%				N/A	N/A	N/A	
8	Barefoot Bay PV Solar												
9	Solar		15,838				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,838	28.6%	N/A	52.8%				N/A	N/A	N/A	
11	Blue Cypress PV Solar												
12	Solar		16,150				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,150	29.1%	N/A	53.8%				N/A	N/A	N/A	
14	Blue Heron PV Solar												
15	Solar		15,420				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,420	27.8%	N/A	51.4%				N/A	N/A	N/A	
17	Cattle Ranch PV Solar												
18	Solar		16,889				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,889	30.5%	N/A	56.3%				N/A	N/A	N/A	
20	CCEC 3												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		659,137				6,748	4,447,871	1,000,000	4,447,871	13,566,225	2.06	3.05
23	Plant Unit Info	1,308	659,137	67.7%	93.9%	67.7%	6,748			4,447,871	13,566,225	2.06	
24	Citrus PV Solar												
25	Solar		14,809				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,809	26.7%	N/A	42.7%				N/A	N/A	N/A	
27	Coral Farms PV Solar												
28	Solar		16,719				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,719	30.2%	N/A	55.7%				N/A	N/A	N/A	
30	Desoto Solar												
31	Solar		4,546				N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,546	24.4%	N/A	41.9%				N/A	N/A	N/A	
33	Echo River PV Solar												
34	Solar		19,942				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	19,942	36.0%	N/A	61.7%				N/A	N/A	N/A	
36	Fort Myers GT												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		-				-	-	-	-	-	-	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
2	Fort Myers 2												
3	Gas		753,885				7,244	5,461,202	1,000,000	5,461,202	16,659,118	2.21	3.05
4	Plant Unit Info	1,730	753,885	58.6%	94.0%	58.6%	7,244			5,461,202	16,659,118	2.21	
5	Fort Myers 3A												
6	Light Oil		1,100				14,199	2,679	5,830,000	15,619	254,438	23.13	94.97
7	Gas						-	-	-	-	-	-	-
8	Plant Unit Info	164	1,100	0.9%	93.5%	67.1%	14,199			15,619	254,438	23.13	
9	Fort Myers 3B												
10	Light Oil		500				15,010	1,287	5,830,000	7,505	122,259	24.45	94.97
11	Gas						-	-	-	-	-	-	-
12	Plant Unit Info	168	500	0.4%	93.5%	59.5%	15,010			7,505	122,259	24.45	
13	Fort Myers 3C												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		11,138				10,476	116,684	1,000,000	116,684	355,783	3.19	3.05
16	Plant Unit Info	219	11,138	6.8%	93.5%	92.5%	10,476			116,684	355,783	3.19	
17	Fort Myers 3D												
18	Light Oil		-				-	-	-	-	-	-	-
19	Gas		11,745				10,490	123,202	1,000,000	123,202	375,534	3.20	3.05
20	Plant Unit Info	219	11,745	7.2%	93.5%	92.5%	10,490			123,202	375,534	3.20	
21	Hammock PV Solar												
22	Solar		15,832				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,832	28.6%	N/A	52.7%				N/A	N/A	N/A	
24	Hibiscus PV Solar												
25	Solar		15,689				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,689	28.3%	N/A	52.3%				N/A	N/A	N/A	
27	Horizon PV Solar												
28	Solar		16,746				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,746	30.2%	N/A	55.8%				N/A	N/A	N/A	
30	Indiantown FPL												
31	Coal		-					-	-	-	-	-	-
32	Plant Unit Info	0	-	0.0%	N/A	0.0%	-			-	-	-	
33	Indian River PV Solar												
34	Solar		16,135				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,135	29.1%	N/A	53.7%				N/A	N/A	N/A	
36	Interstate PV Solar												
37	Solar		15,280				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,280	27.6%	N/A	50.9%				N/A	N/A	N/A	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale GT												
2	Light Oil		-				-	-	-	-	-	-	-
3	Gas		-				-	-	-	-	-	-	-
4	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
5	Lauderdale 6A												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		15,215				10,489	159,596	1,000,000	159,596	486,765	3.20	3.05
8	Plant Unit Info	216	15,215	9.5%	93.5%	92.7%	10,489			159,596	486,765	3.20	
9	Lauderdale 6B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		17,618				10,494	184,875	1,000,000	184,875	563,927	3.20	3.05
12	Plant Unit Info	216	17,618	11.0%	93.5%	92.7%	10,494			184,875	563,927	3.20	
13	Lauderdale 6C												
14	Gas		-				-	-	-	-	-	-	-
15	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
16	Lauderdale 6D												
17	Light Oil		458				16,749	1,316	5,830,000	7,671	91,641	20.01	69.65
18	Gas		-				-	-	-	-	-	-	-
19	Plant Unit Info	216	458	0.3%	93.5%	41.6%	16,749			7,671	91,641	20.01	
20	Lauderdale 6E												
21	Light Oil		1,480				15,400	3,909	5,830,000	22,792	272,282	18.40	69.65
22	Gas		-				-	-	-	-	-	-	-
23	Plant Unit Info	216	1,480	0.9%	93.5%	48.9%	15,400			22,792	272,282	18.40	
24	Loggerhead PV Solar												
25	Solar		16,009				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,009	28.9%	N/A	53.3%				N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		6,330					11,106	6,400,000	71,078	810,627	12.81	72.99
29	Gas		64,155				11,228	720,337	1,000,000	720,337	2,119,220	3.30	2.94
30	Plant Unit Info	789	70,485	12.0%	96.2%	23.1%	11,228			791,415	2,929,847	4.16	
31	Manatee 2												
32	Heavy Oil		6,275					11,008	6,400,000	70,453	803,499	12.80	72.99
33	Gas		109,292				11,228	1,227,101	1,000,000	1,227,101	3,610,693	3.30	2.94
34	Plant Unit Info	789	115,567	19.7%	96.2%	19.7%	11,228			1,297,554	4,414,192	3.82	
35	Manatee 3												
36	Gas		428,905				7,391	3,169,914	1,000,000	3,169,914	9,309,430	2.17	2.94
37	Plant Unit Info	1,223	428,905	47.1%	94.1%	82.7%	7,391			3,169,914	9,309,430	2.17	
38	Manatee PV Solar												

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		14,533				N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,533	26.2%	N/A	42.0%				N/A	N/A	N/A	
3	Martin 3												
4	Gas		188,131				7,520	1,414,747	1,000,000	1,414,747	4,242,118	2.25	3.00
5	Plant Unit Info	464	188,131	54.5%	93.9%	54.5%	7,520			1,414,747	4,242,118	2.25	
6	Martin 4												
7	Gas		189,364				7,529	1,425,712	1,000,000	1,425,712	4,276,276	2.26	3.00
8	Plant Unit Info	464	189,364	54.9%	94.0%	54.9%	7,529			1,425,712	4,276,276	2.26	
9	Martin 8 Solar												
10	Solar		12,679				N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	12,679	22.7%	N/A	36.4%				N/A	N/A	N/A	
12	Martin 8												
13	Light Oil		-				-	-	-	-	-	-	-
14	Gas		314,873				7,589	2,389,551	1,000,000	2,389,551	7,219,593	2.29	3.02
15	Plant Unit Info	1,218	314,873	34.8%	94.0%	83.4%	7,589			2,389,551	7,219,593	2.29	
16	Miami-Dade PV Solar												
17	Solar		14,897				N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,897	26.9%	N/A	49.6%				N/A	N/A	N/A	
19	Northern Preserve PV Solar												
20	Solar		13,402				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,402	24.2%	N/A	44.6%				N/A	N/A	N/A	
22	Okechobee 1												
23	Light Oil		-				-	-	-	-	-	-	-
24	Gas		1,094,999				6,266	6,861,565	1,000,000	6,861,565	20,838,104	1.90	3.04
25	Plant Unit Info	1,618	1,094,999	91.0%	96.7%	91.0%	6,266			6,861,565	20,838,104	1.90	
26	Okeechobee PV Solar												
27	Solar		16,177				N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,177	29.2%	N/A	53.9%				N/A	N/A	N/A	
29	PEEC												
30	Light Oil		-				-	-	-	-	-	-	-
31	Gas		835,033				6,351	5,303,361	1,000,000	5,303,361	16,176,473	1.94	3.05
32	Plant Unit Info	1,254	835,033	89.5%	93.9%	89.5%	6,351			5,303,361	16,176,473	1.94	
33	Pioneer Trail PV Solar												
34	Solar		15,188				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,188	27.4%	N/A	50.6%				N/A	N/A	N/A	
36	Riviera 5												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		740,699				6,694	4,958,316	1,000,000	4,958,316	15,058,135	2.03	3.04

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,308	740,699	76.1%	93.9%	76.1%	6,694			4,958,316	15,058,135	2.03	
2	Sanford 4												
3	Gas		437,402				7,225	3,160,217	1,000,000	3,160,217	9,638,467	2.20	3.05
4	Plant Unit Info	1,147	437,402	51.3%	94.0%	51.3%	7,225			3,160,217	9,638,467	2.20	
5	Sanford 5												
6	Gas		479,371				7,087	3,397,537	1,000,000	3,397,537	10,363,232	2.16	3.05
7	Plant Unit Info	1,147	479,371	56.2%	94.0%	56.2%	7,087			3,397,537	10,363,232	2.16	
8	Scherer 4												
9	Coal		184,644					124,236	17,000,000	2,112,010	5,579,326	3.02	44.91
10	Plant Unit Info	636	184,644	39.0%	94.8%	39.0%	11,438			2,112,010	5,579,326	3.02	
11	Southfork PV Solar												
12	Solar		18,794				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,794	33.9%	N/A	62.6%				N/A	N/A	N/A	
14	Space Coast												
15	Solar		1,555				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,555	20.9%	N/A	33.4%				N/A	N/A	N/A	
17	St Lucie 1												
18	Nuclear		711,586					7,514,275	1,000,000	7,514,275	3,625,638	0.51	0.48
19	Plant Unit Info	981	711,586	97.5%	97.5%	97.5%	10,560			7,514,275	3,625,638	0.51	
20	St Lucie 2												
21	Nuclear		609,292					6,394,944	1,000,000	6,394,944	2,775,405	0.46	0.43
22	Plant Unit Info	840	609,292	97.5%	97.5%	97.5%	10,496			6,394,944	2,775,405	0.46	
23	Sunshine Gateway PV Solar												
24	Solar		16,190				N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,190	29.2%	N/A	50.1%				N/A	N/A	N/A	
26	Sweet Bay PV Solar												
27	Solar		13,905				N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,905	25.1%	N/A	N/A				N/A	N/A	N/A	
29	Turkey Point 3												
30	Nuclear		607,178					6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
31	Plant Unit Info	837	607,178	97.5%	97.5%	97.5%	10,818			6,568,699	3,162,001	0.52	
32	Turkey Point 4												
33	Nuclear		595,572					6,568,683	1,000,000	6,568,683	3,283,028	0.55	0.50
34	Plant Unit Info	821	595,572	97.5%	96.9%	97.5%	11,029			6,568,683	3,283,028	0.55	
35	Turkey Point 5												
36	Light Oil		-				-	-	-	-	-	-	-
37	Gas		495,815				7,142	3,540,972	1,000,000	3,540,972	10,800,017	2.18	3.05
38	Plant Unit Info	1,256	495,815	53.1%	94.0%	53.1%	7,142			3,540,972	10,800,017	2.18	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Twin Lakes PV Solar												
2	Solar		16,435				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,435	29.7%	N/A	54.7%				N/A	N/A	N/A	
4	WCEC 01												
5	Light Oil		-				-	-	-	-	-	-	-
6	Gas		795,447				6,636	5,278,296	1,000,000	5,278,296	15,474,342	1.95	2.93
7	Plant Unit Info	1,223	795,447	87.4%	93.9%	87.4%	6,636			5,278,296	15,474,342	1.95	
8	WCEC 02												
9	Light Oil		-				-	-	-	-	-	-	-
10	Gas		725,275				6,682	4,845,994	1,000,000	4,845,994	14,207,653	1.96	2.93
11	Plant Unit Info	1,223	725,275	79.7%	86.4%	79.7%	6,682			4,845,994	14,207,653	1.96	
12	WCEC 03												
13	Light Oil		-				-	-	-	-	-	-	-
14	Gas		773,571				6,736	5,210,673	1,000,000	5,210,673	15,276,312	1.97	2.93
15	Plant Unit Info	1,211	773,571	85.9%	93.9%	85.9%	6,736			5,210,673	15,276,312	1.97	
16	Wildflower PV Solar												
17	Solar		15,980				N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,980	28.8%	N/A	53.2%				N/A	N/A	N/A	
19	System Totals												
20	Plant Unit Info	27,094	12,281,066				7,552			92,751,452	211,397,561	1.72	
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
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35													
36													
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38													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Aug - 2020**												
2	Babcock Preserve PV Solar												
3	Solar		14,937				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,937	27.0%	N/A	49.8%				N/A	N/A	N/A	
5	Babcock PV Solar												
6	Solar		14,342				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,342	25.9%	N/A	41.4%				N/A	N/A	N/A	
8	Barefoot Bay PV Solar												
9	Solar		15,018				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,018	27.1%	N/A	50.0%				N/A	N/A	N/A	
11	Blue Cypress PV Solar												
12	Solar		15,243				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,243	27.5%	N/A	50.8%				N/A	N/A	N/A	
14	Blue Heron PV Solar												
15	Solar		14,937				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,937	27.0%	N/A	49.8%				N/A	N/A	N/A	
17	Cattle Ranch PV Solar												
18	Solar		15,651				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,651	28.2%	N/A	52.1%				N/A	N/A	N/A	
20	CCEC 3												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		694,408				6,720	4,666,537	1,000,000	4,666,537	14,657,593	2.11	3.14
23	Plant Unit Info	1,308	694,408	71.4%	93.9%	71.4%	6,720			4,666,537	14,657,593	2.11	
24	Citrus PV Solar												
25	Solar		14,611				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,611	26.4%	N/A	45.2%				N/A	N/A	N/A	
27	Coral Farms PV Solar												
28	Solar		16,129				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,129	29.1%	N/A	53.7%				N/A	N/A	N/A	
30	Desoto Solar												
31	Solar		4,326				N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,326	23.3%	N/A	39.9%				N/A	N/A	N/A	
33	Echo River PV Solar												
34	Solar		18,710				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	18,710	33.8%	N/A	62.3%				N/A	N/A	N/A	
36	Fort Myers GT												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
2	Fort Myers 2												
3	Gas		764,040				7,247	5,536,713	1,000,000	5,536,713	17,389,904	2.28	3.14
4	Plant Unit Info	1,730	764,040	59.4%	94.0%	59.4%	7,247			5,536,713	17,389,904	2.28	
5	Fort Myers 3A												
6	Light Oil		1,733				14,290	4,248	5,830,000	24,765	403,429	23.28	94.97
7	Gas		-				-	-	-	-	-	-	-
8	Plant Unit Info	164	1,733	1.4%	93.5%	66.0%	14,290			24,765	403,429	23.28	
9	Fort Myers 3B												
10	Light Oil		1,513				14,936	3,876	5,830,000	22,598	368,128	24.33	94.97
11	Gas		-				-	-	-	-	-	-	-
12	Plant Unit Info	168	1,513	1.2%	93.5%	60.0%	14,936			22,598	368,128	24.33	
13	Fort Myers 3C												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		17,820				10,470	186,575	1,000,000	186,575	585,838	3.29	3.14
16	Plant Unit Info	219	17,820	10.9%	93.5%	92.5%	10,470			186,575	585,838	3.29	
17	Fort Myers 3D												
18	Light Oil		-				-	-	-	-	-	-	-
19	Gas		16,605				10,487	174,140	1,000,000	174,140	546,396	3.29	3.14
20	Plant Unit Info	219	16,605	10.2%	93.5%	92.5%	10,487			174,140	546,396	3.29	
21	Hammock PV Solar												
22	Solar		15,279				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,279	27.6%	N/A	50.9%				N/A	N/A	N/A	
24	Hibiscus PV Solar												
25	Solar		15,424				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,424	27.8%	N/A	51.4%				N/A	N/A	N/A	
27	Horizon PV Solar												
28	Solar		16,140				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,140	29.1%	N/A	53.8%				N/A	N/A	N/A	
30	Indiantown FPL												
31	Coal		-					-	-	-	-	-	-
32	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
33	Indian River PV Solar												
34	Solar		15,230				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,230	27.5%	N/A	50.7%				N/A	N/A	N/A	
36	Interstate PV Solar												
37	Solar		15,104				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,104	27.3%	N/A	50.3%				N/A	N/A	N/A	

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale GT												
2	Light Oil		-				-	-	-	-	-	-	-
3	Gas		-				-	-	-	-	-	-	-
4	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
5	Lauderdale 6A												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		21,622				10,494	226,905	1,000,000	226,905	712,452	3.30	3.14
8	Plant Unit Info	216	21,622	13.5%	93.5%	92.7%	10,494			226,905	712,452	3.30	
9	Lauderdale 6B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		21,421				10,497	224,849	1,000,000	224,849	705,891	3.30	3.14
12	Plant Unit Info	216	21,421	13.3%	93.5%	92.7%	10,497			224,849	705,891	3.30	
13	Lauderdale 6C												
14	Light Oil		1,195				14,315	2,934	5,830,000	17,106	204,354	17.10	69.65
15	Gas		-				-	-	-	-	-	-	-
16	Plant Unit Info	216	1,195	0.7%	93.5%	55.1%	14,315			17,106	204,354	17.10	
17	Lauderdale 6D												
18	Light Oil		2,085				14,625	5,231	5,830,000	30,494	364,292	17.47	69.65
19	Gas		-				-	-	-	-	-	-	-
20	Plant Unit Info	216	2,085	1.3%	93.5%	53.6%	14,625			30,494	364,292	17.47	
21	Lauderdale 6E												
22	Light Oil		1,272				15,473	3,376	5,830,000	19,682	235,128	18.48	69.65
23	Gas		-				-	-	-	-	-	-	-
24	Plant Unit Info	216	1,272	0.8%	93.5%	49.1%	15,473			19,682	235,128	18.48	
25	Loggerhead PV Solar												
26	Solar		15,258				N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,258	27.5%	N/A	50.8%				N/A	N/A	N/A	
28	Manatee 1												
29	Heavy Oil		12,097					20,757	6,400,000	132,847	1,515,087	12.52	72.99
30	Gas		116,927				10,982	1,284,107	1,000,000	1,284,107	3,872,233	3.31	3.02
31	Plant Unit Info	789	129,024	22.0%	96.2%	22.0%	10,982			1,416,954	5,387,320	4.18	
32	Manatee 2												
33	Heavy Oil		9,808					17,118	6,400,000	109,556	1,249,459	12.74	72.99
34	Gas		107,015				11,170	1,195,400	1,000,000	1,195,400	3,615,655	3.38	3.02
35	Plant Unit Info	789	116,823	19.9%	96.2%	19.9%	11,170			1,304,956	4,865,114	4.16	
36	Manatee 3												
37	Gas		354,466				7,445	2,638,988	1,000,000	2,638,988	7,966,772	2.25	3.02
38	Plant Unit Info	1,223	354,466	39.0%	94.1%	85.5%	7,445			2,638,988	7,966,772	2.25	

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Manatee PV Solar												
2	Solar		14,390				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,390	26.0%	N/A	44.5%				N/A	N/A	N/A	
4	Martin 3												
5	Gas		183,663				7,539	1,384,614	1,000,000	1,384,614	4,280,580	2.33	3.09
6	Plant Unit Info	464	183,663	53.2%	93.9%	53.2%	7,539			1,384,614	4,280,580	2.33	
7	Martin 4												
8	Gas		190,017				7,531	1,431,004	1,000,000	1,431,004	4,416,665	2.32	3.09
9	Plant Unit Info	464	190,017	55.0%	94.0%	55.0%	7,531			1,431,004	4,416,665	2.32	
10	Martin 8 Solar												
11	Solar		11,873				N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	11,873	21.3%	N/A	39.3%				N/A	N/A	N/A	
13	Martin 8												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		319,118				7,617	2,430,725	1,000,000	2,430,725	7,567,813	2.37	3.11
16	Plant Unit Info	1,218	319,118	35.2%	94.0%	83.2%	7,617			2,430,725	7,567,813	2.37	
17	Miami-Dade PV Solar												
18	Solar		14,745				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,745	26.6%	N/A	49.1%				N/A	N/A	N/A	
20	Northern Preserve PV Solar												
21	Solar		12,982				N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,982	23.4%	N/A	43.2%				N/A	N/A	N/A	
23	Okechobee 1												
24	Light Oil		-				-	-	-	-	-	-	-
25	Gas		1,093,129				6,267	6,851,087	1,000,000	6,851,087	21,405,461	1.96	3.12
26	Plant Unit Info	1,618	1,093,129	90.8%	96.7%	90.8%	6,267			6,851,087	21,405,461	1.96	
27	Okeechobee PV Solar												
28	Solar		15,842				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,842	28.6%	N/A	52.8%				N/A	N/A	N/A	
30	PEEC												
31	Light Oil		-				-	-	-	-	-	-	-
32	Gas		839,707				6,347	5,329,488	1,000,000	5,329,488	16,740,738	1.99	3.14
33	Plant Unit Info	1,254	839,707	90.0%	93.9%	90.0%	6,347			5,329,488	16,740,738	1.99	
34	Pioneer Trail PV Solar												
35	Solar		15,069				N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,069	27.2%	N/A	50.2%				N/A	N/A	N/A	
37	Riviera 5												
38	Light Oil		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		798,917				6,650	5,312,879	1,000,000	5,312,879	16,599,518	2.08	3.12
2	Plant Unit Info	1,308	798,917	82.1%	93.9%	82.1%	6,650			5,312,879	16,599,518	2.08	
3	Sanford 4												
4	Gas		441,739				7,220	3,189,224	1,000,000	3,189,224	10,015,513	2.27	3.14
5	Plant Unit Info	1,147	441,739	51.8%	94.0%	51.8%	7,220			3,189,224	10,015,513	2.27	
6	Sanford 5												
7	Gas		473,562				7,085	3,355,036	1,000,000	3,355,036	10,535,562	2.22	3.14
8	Plant Unit Info	1,147	473,562	55.5%	94.0%	55.5%	7,085			3,355,036	10,535,562	2.22	
9	Scherer 4												
10	Coal		193,318					129,284	17,000,000	2,197,826	5,760,044	2.98	44.55
11	Plant Unit Info	636	193,318	40.9%	94.8%	40.9%	11,369			2,197,826	5,760,044	2.98	
12	Southfork PV Solar												
13	Solar		18,357				N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,357	33.1%	N/A	61.1%				N/A	N/A	N/A	
15	Space Coast												
16	Solar		1,545				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10.0	1,545	20.8%	N/A	38.3%				N/A	N/A	N/A	
18	St Lucie 1												
19	Nuclear		711,586					7,514,275	1,000,000	7,514,275	3,625,638	0.51	0.48
20	Plant Unit Info	981	711,586	97.5%	97.5%	97.5%	10,560			7,514,275	3,625,638	0.51	
21	St Lucie 2												
22	Nuclear		609,292					6,394,944	1,000,000	6,394,944	2,775,405	0.46	0.43
23	Plant Unit Info	840	609,292	97.5%	97.5%	97.5%	10,496			6,394,944	2,775,405	0.46	
24	Sunshine Gateway PV Solar												
25	Solar		15,292				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,292	27.6%	N/A	50.9%				N/A	N/A	N/A	
27	Sweet Bay PV Solar												
28	Solar		13,274				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,274	24.0%	N/A	N/A				N/A	N/A	N/A	
30	Turkey Point 3												
31	Nuclear		607,178					6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
32	Plant Unit Info	837	607,178	97.5%	97.5%	97.5%	10,818			6,568,699	3,162,001	0.52	
33	Turkey Point 4												
34	Nuclear		595,572					6,568,683	1,000,000	6,568,683	3,283,028	0.55	0.50
35	Plant Unit Info	821	595,572	97.5%	96.9%	97.5%	11,029			6,568,683	3,283,028	0.55	
36	Turkey Point 5												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		494,570				7,144	3,533,267	1,000,000	3,533,267	11,094,141	2.24	3.14

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,256	494,570	52.9%	94.0%	52.9%	7,144			3,533,267	11,094,141	2.24	
2	Twin Lakes PV Solar												
3	Solar		15,230				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,230	27.5%	N/A	50.7%				N/A	N/A	N/A	
5	WCEC 01												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		796,367				6,637	5,285,550	1,000,000	5,285,550	15,913,246	2.00	3.01
8	Plant Unit Info	1,223	796,367	87.5%	93.9%	87.5%	6,637			5,285,550	15,913,246	2.00	
9	WCEC 02												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		784,776				6,678	5,240,668	1,000,000	5,240,668	15,778,462	2.01	3.01
12	Plant Unit Info	1,223	784,776	86.3%	93.9%	86.2%	6,678			5,240,668	15,778,462	2.01	
13	WCEC 03												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		717,708				6,741	4,838,192	1,000,000	4,838,192	14,563,970	2.03	3.01
16	Plant Unit Info	1,211	717,708	79.7%	87.4%	79.7%	6,741			4,838,192	14,563,970	2.03	
17	Wildflower PV Solar												
18	Solar		15,359				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,359	27.7%	N/A	51.2%				N/A	N/A	N/A	
20	System Totals												
21	Plant Unit Info	27,310	12,394,543				7,577			93,917,423	221,910,398	1.79	
22													
23													
24													
25													
26													
27													
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ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Sep - 2020**												
2	Babcock Preserve PV Solar												
3	Solar		14,167				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,167	26.4%	N/A	48.8%				N/A	N/A	N/A	
5	Babcock PV Solar												
6	Solar		12,899				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,899	24.1%	N/A	44.4%				N/A	N/A	N/A	
8	Barefoot Bay PV Solar												
9	Solar		13,957				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,957	26.0%	N/A	48.0%				N/A	N/A	N/A	
11	Blue Cypress PV Solar												
12	Solar		14,290				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,290	26.6%	N/A	49.2%				N/A	N/A	N/A	
14	Blue Heron PV Solar												
15	Solar		14,167				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,167	26.4%	N/A	48.8%				N/A	N/A	N/A	
17	Cattle Ranch PV Solar												
18	Solar		14,415				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,415	26.9%	N/A	49.6%				N/A	N/A	N/A	
20	CCEC 3												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		631,890				6,749	4,264,531	1,000,000	4,264,531	13,603,319	2.15	3.19
23	Plant Unit Info	1,308	631,890	67.1%	93.9%	67.1%	6,749			4,264,531	13,603,319	2.15	
24	Citrus PV Solar												
25	Solar		13,630				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,630	25.4%	N/A	46.9%				N/A	N/A	N/A	
27	Coral Farms PV Solar												
28	Solar		14,602				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,602	27.2%	N/A	50.3%				N/A	N/A	N/A	
30	Desoto Solar												
31	Solar		3,868				N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,868	21.5%	N/A	39.7%				N/A	N/A	N/A	
33	Echo River PV Solar												
34	Solar		16,335				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,335	30.5%	N/A	56.2%				N/A	N/A	N/A	
36	Fort Myers GT												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
2	Fort Myers 2												
3	Gas		675,415				7,252	4,898,341	1,000,000	4,898,341	15,630,325	2.31	3.19
4	Plant Unit Info	1,730	675,415	54.2%	80.7%	54.2%	7,252			4,898,341	15,630,325	2.31	
5	Fort Myers 3A												
6	Light Oil		3,493				13,272	7,952	5,830,000	46,358	704,336	20.16	88.58
7	Gas		-				-	-	-	-	-	-	-
8	Plant Unit Info	164	3,493	3.0%	93.5%	76.1%	13,272			46,358	704,336	20.16	
9	Fort Myers 3B												
10	Light Oil		2,954				14,590	7,392	5,830,000	43,098	654,806	22.17	88.58
11	Gas		-				-	-	-	-	-	-	-
12	Plant Unit Info	168	2,954	2.4%	93.5%	62.8%	14,590			43,098	654,806	22.17	
13	Fort Myers 3C												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		17,820				10,470	186,575	1,000,000	186,575	594,086	3.33	3.18
16	Plant Unit Info	219	17,820	11.3%	93.5%	92.5%	10,470			186,575	594,086	3.33	
17	Fort Myers 3D												
18	Light Oil		-				-	-	-	-	-	-	-
19	Gas		17,618				10,472	184,502	1,000,000	184,502	588,053	3.34	3.19
20	Plant Unit Info	219	17,618	11.2%	93.5%	92.5%	10,472			184,502	588,053	3.34	
21	Hammock PV Solar												
22	Solar		14,411				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,411	26.9%	N/A	49.6%				N/A	N/A	N/A	
24	Hibiscus PV Solar												
25	Solar		13,975				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,975	26.1%	N/A	48.1%				N/A	N/A	N/A	
27	Horizon PV Solar												
28	Solar		14,806				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,806	27.6%	N/A	51.0%				N/A	N/A	N/A	
30	Indiantown FPL												
31	Coal		-					-	-	-	-	-	-
32	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
33	Indian River PV Solar												
34	Solar		14,277				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,277	26.6%	N/A	49.1%				N/A	N/A	N/A	
36	Interstate PV Solar												
37	Solar		14,079				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,079	26.3%	N/A	48.5%				N/A	N/A	N/A	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale GT												
2	Light Oil		-				-	-	-	-	-	-	-
3	Gas		-				-	-	-	-	-	-	-
4	Plant Unit Info	0	-		0.0%		-			-	-	-	
5	Lauderdale 6A												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		22,823				10,483	239,244	1,000,000	239,244	763,169	3.34	3.19
8	Plant Unit Info	216	22,823	14.7%	93.5%	92.7%	10,483			239,244	763,169	3.34	
9	Lauderdale 6B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		22,022				10,477	230,718	1,000,000	230,718	736,546	3.34	3.19
12	Plant Unit Info	216	22,022	14.2%	93.5%	92.7%	10,477			230,718	736,546	3.34	
13	Lauderdale 6C												
14	Light Oil		3,579				12,991	7,975	5,830,000	46,493	508,375	14.20	63.75
15	Gas		-				-	-	-	-	-	-	-
16	Plant Unit Info	216	3,579	2.3%	93.5%	66.3%	12,991			46,493	508,375	14.20	
17	Lauderdale 6D												
18	Light Oil		5,344				13,468	12,345	5,830,000	71,974	786,996	14.73	63.75
19	Gas		-				-	-	-	-	-	-	-
20	Plant Unit Info	216	5,344	3.4%	93.5%	61.9%	13,468			71,974	786,996	14.73	
21	Lauderdale 6E												
22	Light Oil		3,760				13,145	8,478	5,830,000	49,427	540,457	14.37	63.75
23	Gas		-				-	-	-	-	-	-	-
24	Plant Unit Info	216	3,760	2.4%	93.5%	64.5%	13,145			49,427	540,457	14.37	
25	Loggerhead PV Solar												
26	Solar		14,449				N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,449	26.9%	N/A	49.7%				N/A	N/A	N/A	
28	Manatee 1												
29	Heavy Oil		15,273					25,639	6,400,000	164,089	1,721,426	11.27	67.14
30	Gas		88,317				10,744	948,850	1,000,000	948,850	2,951,440	3.34	3.11
31	Plant Unit Info	789	103,590	18.2%	96.2%	24.2%	10,744			1,112,939	4,672,867	4.51	
32	Manatee 2												
33	Heavy Oil		14,850					25,416	6,400,000	162,664	1,706,477	11.49	67.14
34	Gas		108,627				10,954	1,189,894	1,000,000	1,189,894	3,712,950	3.42	3.12
35	Plant Unit Info	789	123,477	21.7%	96.2%	21.7%	10,954			1,352,558	5,419,426	4.39	
36	Manatee 3												
37	Gas		471,913				7,219	3,406,657	1,000,000	3,406,657	10,602,746	2.25	3.11
38	Plant Unit Info	1,223	471,913	53.6%	94.1%	74.2%	7,219			3,406,657	10,602,746	2.25	

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Manatee PV Solar												
2	Solar		13,678				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,678	25.5%	N/A	47.1%				N/A	N/A	N/A	
4	Martin 3												
5	Gas		193,402				7,487	1,447,920	1,000,000	1,447,920	4,522,864	2.34	3.12
6	Plant Unit Info	464	193,402	57.9%	93.9%	57.9%	7,487			1,447,920	4,522,864	2.34	
7	Martin 4												
8	Gas		203,442				7,491	1,524,017	1,000,000	1,524,017	4,756,887	2.34	3.12
9	Plant Unit Info	464	203,442	60.9%	94.0%	60.9%	7,491			1,524,017	4,756,887	2.34	
10	Martin 8 Solar												
11	Solar		10,320				N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	10,320	19.1%	N/A	35.3%				N/A	N/A	N/A	
13	Martin 8												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		392,770				7,603	2,986,418	1,000,000	2,986,418	9,336,747	2.38	3.13
16	Plant Unit Info	1,218	392,770	44.8%	94.0%	86.0%	7,603			2,986,418	9,336,747	2.38	
17	Miami-Dade PV Solar												
18	Solar		13,518				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,518	25.2%	N/A	46.5%				N/A	N/A	N/A	
20	Northern Preserve PV Solar												
21	Solar		12,314				N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,314	23.0%	N/A	42.4%				N/A	N/A	N/A	
23	Okechobee 1												
24	Light Oil		-				-	-	-	-	-	-	-
25	Gas		1,061,754				6,265	6,651,998	1,000,000	6,651,998	21,001,109	1.98	3.16
26	Plant Unit Info	1,618	1,061,754	91.1%	96.7%	91.1%	6,265			6,651,998	21,001,109	1.98	
27	Okeechobee PV Solar												
28	Solar		14,608				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,608	27.2%	N/A	50.3%				N/A	N/A	N/A	
30	PEEC												
31	Light Oil		-				-	-	-	-	-	-	-
32	Gas		660,514				6,390	4,220,526	1,000,000	4,220,526	13,471,001	2.04	3.19
33	Plant Unit Info	1,254	660,514	73.2%	76.1%	73.2%	6,390			4,220,526	13,471,001	2.04	
34	Pioneer Trail PV Solar												
35	Solar		13,694				N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,694	25.5%	N/A	47.1%				N/A	N/A	N/A	
37	Riviera 5												
38	Light Oil		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		798,906				6,639	5,303,749	1,000,000	5,303,749	16,744,535	2.10	3.16
2	Plant Unit Info	1,308	798,906	84.8%	93.9%	84.8%	6,639			5,303,749	16,744,535	2.10	
3	Sanford 4												
4	Gas		410,604				7,255	2,978,939	1,000,000	2,978,939	9,501,940	2.31	3.19
5	Plant Unit Info	1,147	410,604	49.7%	94.0%	49.7%	7,255			2,978,939	9,501,940	2.31	
6	Sanford 5												
7	Gas		438,574				7,105	3,116,029	1,000,000	3,116,029	9,939,905	2.27	3.19
8	Plant Unit Info	1,147	438,574	53.1%	94.0%	53.1%	7,105			3,116,029	9,939,905	2.27	
9	Scherer 4												
10	Coal		189,556					126,530	17,000,000	2,151,007	5,595,270	2.95	44.22
11	Plant Unit Info	636	189,556	41.4%	94.8%	41.4%	11,348			2,151,007	5,595,270	2.95	
12	Southfork PV Solar												
13	Solar		16,374				N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,374	30.5%	N/A	56.4%				N/A	N/A	N/A	
15	Space Coast												
16	Solar		1,421				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10.0	1,421	19.7%	N/A	36.4%				N/A	N/A	N/A	
18	St Lucie 1												
19	Nuclear		688,631					7,271,879	1,000,000	7,271,879	3,508,681	0.51	0.48
20	Plant Unit Info	981	688,631	97.5%	97.5%	97.5%	10,560			7,271,879	3,508,681	0.51	
21	St Lucie 2												
22	Nuclear		589,637					6,188,655	1,000,000	6,188,655	2,685,876	0.46	0.43
23	Plant Unit Info	840	589,637	97.5%	97.5%	97.5%	10,496			6,188,655	2,685,876	0.46	
24	Sunshine Gateway PV Solar												
25	Solar		14,199				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,199	26.5%	N/A	48.9%				N/A	N/A	N/A	
27	Sweet Bay PV Solar												
28	Solar		12,663				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,663	23.6%	N/A	N/A				N/A	N/A	N/A	
30	Turkey Point 3												
31	Nuclear		587,592					6,356,806	1,000,000	6,356,806	3,060,001	0.52	0.48
32	Plant Unit Info	837	587,592	97.5%	97.5%	97.5%	10,818			6,356,806	3,060,001	0.52	
33	Turkey Point 4												
34	Nuclear		573,203					6,321,966	1,000,000	6,321,966	3,159,719	0.55	0.50
35	Plant Unit Info	821	573,203	97.0%	95.7%	97.0%	11,029			6,321,966	3,159,719	0.55	
36	Turkey Point 5												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		456,521				7,176	3,276,015	1,000,000	3,276,015	10,447,851	2.29	3.19

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,256	456,521	50.5%	94.0%	50.5%	7,176			3,276,015	10,447,851	2.29	
2	Twin Lakes PV Solar												
3	Solar		14,028				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,028	26.2%	N/A	48.3%				N/A	N/A	N/A	
5	WCEC 01												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		773,905				6,633	5,133,560	1,000,000	5,133,560	15,965,832	2.06	3.11
8	Plant Unit Info	1,223	773,905	87.9%	93.9%	87.9%	6,633			5,133,560	15,965,832	2.06	
9	WCEC 02												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		778,876				6,661	5,188,059	1,000,000	5,188,059	16,135,425	2.07	3.11
12	Plant Unit Info	1,223	778,876	88.5%	93.9%	88.5%	6,661			5,188,059	16,135,425	2.07	
13	WCEC 03												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		111,915				6,883	770,327	1,000,000	770,327	2,400,588	2.15	3.12
16	Plant Unit Info	1,211	111,915	7.2%	7.2%	48.1%	6,883			770,327	2,400,588	2.15	
17	Wildflower PV Solar												
18	Solar		14,791				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,791	27.6%	N/A	50.9%				N/A	N/A	N/A	
20	System Totals												
21	Plant Unit Info	27,310	11,385,436				7,643			87,021,285	208,039,737	1.83	
22													
23													
24													
25													
26													
27													
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36													
37													
38													

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Oct - 2020**												
2	Babcock Preserve PV Solar												
3	Solar		14,948				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,948	27.0%	N/A	53.9%				N/A	N/A	N/A	
5	Babcock PV Solar												
6	Solar		13,941				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,941	25.2%	N/A	46.4%				N/A	N/A	N/A	
8	Barefoot Bay PV Solar												
9	Solar		14,309				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,309	25.8%	N/A	51.6%				N/A	N/A	N/A	
11	Blue Cypress PV Solar												
12	Solar		14,540				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,540	26.2%	N/A	52.5%				N/A	N/A	N/A	
14	Blue Heron PV Solar												
15	Solar		14,948				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,948	27.0%	N/A	53.9%				N/A	N/A	N/A	
17	Cattle Ranch PV Solar												
18	Solar		14,269				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,269	25.7%	N/A	51.5%				N/A	N/A	N/A	
20	CCEC 3												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		334,269				6,691	2,236,612	1,000,000	2,236,612	7,548,778	2.26	3.38
23	Plant Unit Info	1,308	334,269	34.4%	39.1%	76.1%	6,691			2,236,612	7,548,778	2.26	
24	Citrus PV Solar												
25	Solar		14,046				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,046	25.3%	N/A	46.8%				N/A	N/A	N/A	
27	Coral Farms PV Solar												
28	Solar		15,020				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,020	27.1%	N/A	54.2%				N/A	N/A	N/A	
30	Desoto Solar												
31	Solar		3,833				N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,833	20.6%	N/A	41.2%				N/A	N/A	N/A	
33	Echo River PV Solar												
34	Solar		16,339				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,339	29.5%	N/A	59.0%				N/A	N/A	N/A	
36	Fort Myers GT												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
2	Fort Myers 2												
3	Gas		794,963				7,211	5,732,139	1,000,000	5,732,139	19,335,586	2.43	3.37
4	Plant Unit Info	1,730	794,963	61.8%	94.0%	61.8%	7,211			5,732,139	19,335,586	2.43	
5	Fort Myers 3A												
6	Light Oil		3,947				13,079	8,854	5,830,000	51,621	784,299	19.87	88.58
7	Gas		-				-	-	-	-	-	-	-
8	Plant Unit Info	164	3,947	3.2%	93.5%	77.6%	13,079			51,621	784,299	19.87	
9	Fort Myers 3B												
10	Light Oil		3,901				13,170	8,813	5,830,000	51,378	780,607	20.01	88.58
11	Gas		-				-	-	-	-	-	-	-
12	Plant Unit Info	168	3,901	3.1%	93.5%	74.9%	13,170			51,378	780,607	20.01	
13	Fort Myers 3C												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		19,328				10,491	202,776	1,000,000	202,776	687,038	3.55	3.39
16	Plant Unit Info	219	19,328	11.9%	93.5%	91.9%	10,491			202,776	687,038	3.55	
17	Fort Myers 3D												
18	Light Oil		-				-	-	-	-	-	-	-
19	Gas		22,163				10,486	232,391	1,000,000	232,391	787,336	3.55	3.39
20	Plant Unit Info	219	22,163	13.6%	93.5%	92.0%	10,486			232,391	787,336	3.55	
21	Hammock PV Solar												
22	Solar		15,340				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,340	27.7%	N/A	55.4%				N/A	N/A	N/A	
24	Hibiscus PV Solar												
25	Solar		13,972				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,972	25.2%	N/A	50.4%				N/A	N/A	N/A	
27	Horizon PV Solar												
28	Solar		15,171				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,171	27.4%	N/A	54.7%				N/A	N/A	N/A	
30	Indiantown FPL												
31	Coal		-					-	-	-	-	-	-
32	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
33	Indian River PV Solar												
34	Solar		14,532				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,532	26.2%	N/A	52.4%				N/A	N/A	N/A	
36	Interstate PV Solar												
37	Solar		14,238				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,238	25.7%	N/A	51.4%				N/A	N/A	N/A	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale GT												
2	Light Oil		-				-	-	-	-	-	-	-
3	Gas		-				-	-	-	-	-	-	-
4	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
5	Lauderdale 6A												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		24,424				10,481	255,997	1,000,000	255,997	866,368	3.55	3.38
8	Plant Unit Info	216	24,424	15.2%	93.5%	92.7%	10,481			255,997	866,368	3.55	
9	Lauderdale 6B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		25,425				10,473	266,279	1,000,000	266,279	901,196	3.54	3.38
12	Plant Unit Info	216	25,425	15.8%	93.5%	92.7%	10,473			266,279	901,196	3.54	
13	Lauderdale 6C												
14	Light Oil		5,157				12,336	10,912	5,830,000	63,618	671,806	13.03	61.56
15	Gas		-				-	-	-	-	-	-	-
16	Plant Unit Info	216	5,157	3.2%	93.5%	72.3%	12,336			63,618	671,806	13.03	
17	Lauderdale 6D												
18	Light Oil		5,525				12,639	11,978	5,830,000	69,832	737,426	13.35	61.56
19	Gas		-				-	-	-	-	-	-	-
20	Plant Unit Info	216	5,525	3.4%	93.5%	69.1%	12,639			69,832	737,426	13.35	
21	Lauderdale 6E												
22	Light Oil		5,655				12,335	11,964	5,830,000	69,752	736,581	13.03	61.56
23	Gas		-				-	-	-	-	-	-	-
24	Plant Unit Info	216	5,655	3.5%	93.5%	72.7%	12,335			69,752	736,581	13.03	
25	Loggerhead PV Solar												
26	Solar		14,876				N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,876	26.8%	N/A	53.7%				N/A	N/A	N/A	
28	Manatee 1												
29	Heavy Oil		16,311					27,801	6,400,000	177,924	1,866,567	11.44	67.14
30	Gas		85,798				10,908	935,904	1,000,000	935,904	3,089,484	3.60	3.30
31	Plant Unit Info	789	102,109	17.4%	96.2%	27.1%	10,908			1,113,828	4,956,051	4.85	
32	Manatee 2												
33	Heavy Oil		16,223					27,287	6,400,000	174,634	1,832,052	11.29	67.14
34	Gas		80,183				10,764	863,120	1,000,000	863,120	2,845,547	3.55	3.30
35	Plant Unit Info	789	96,406	16.4%	96.2%	25.4%	10,764			1,037,754	4,677,599	4.85	
36	Manatee 3												
37	Gas		586,969				6,970	4,091,229	1,000,000	4,091,229	13,487,976	2.30	3.30
38	Plant Unit Info	1,223	586,969	64.5%	94.1%	65.4%	6,970			4,091,229	13,487,976	2.30	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Manatee PV Solar												
2	Solar		14,472				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,472	26.1%	N/A	48.2%				N/A	N/A	N/A	
4	Martin 3												
5	Gas		138,108				7,818	1,079,661	1,000,000	1,079,661	3,573,904	2.59	3.31
6	Plant Unit Info	464	138,108	40.0%	93.9%	76.9%	7,818			1,079,661	3,573,904	2.59	
7	Martin 4												
8	Gas		211,018				7,474	1,577,083	1,000,000	1,577,083	5,207,763	2.47	3.30
9	Plant Unit Info	464	211,018	61.1%	94.0%	61.1%	7,474			1,577,083	5,207,763	2.47	
10	Martin 8 Solar												
11	Solar		9,114				N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	9,114	16.3%	N/A	30.2%				N/A	N/A	N/A	
13	Martin 8												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		551,630				7,146	3,941,784	1,000,000	3,941,784	13,010,166	2.36	3.30
16	Plant Unit Info	1,218	551,630	60.9%	94.0%	67.5%	7,146			3,941,784	13,010,166	2.36	
17	Miami-Dade PV Solar												
18	Solar		13,970				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,970	25.2%	N/A	50.4%				N/A	N/A	N/A	
20	Northern Preserve PV Solar												
21	Solar		12,992				N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,992	23.4%	N/A	46.9%				N/A	N/A	N/A	
23	Okechobee 1												
24	Light Oil		-				-	-	-	-	-	-	-
25	Gas		1,100,585				6,263	6,893,181	1,000,000	6,893,181	23,190,152	2.11	3.36
26	Plant Unit Info	1,618	1,100,585	91.4%	96.7%	91.4%	6,263			6,893,181	23,190,152	2.11	
27	Okeechobee PV Solar												
28	Solar		14,662				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,662	26.5%	N/A	52.9%				N/A	N/A	N/A	
30	PEEC												
31	Light Oil		-				-	-	-	-	-	-	-
32	Gas		568,883				6,420	3,652,277	1,000,000	3,652,277	12,313,387	2.16	3.37
33	Plant Unit Info	1,254	568,883	61.0%	61.6%	61.0%	6,420			3,652,277	12,313,387	2.16	
34	Pioneer Trail PV Solar												
35	Solar		13,603				N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,603	24.5%	N/A	49.1%				N/A	N/A	N/A	
37	Riviera 5												
38	Light Oil		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		872,634				6,610	5,767,728	1,000,000	5,767,728	19,384,734	2.22	3.36
2	Plant Unit Info	1,308	872,634	89.7%	93.9%	89.7%	6,610			5,767,728	19,384,734	2.22	
3	Sanford 4												
4	Gas		382,392				7,269	2,779,779	1,000,000	2,779,779	9,391,619	2.46	3.38
5	Plant Unit Info	1,147	382,392	44.8%	94.0%	54.8%	7,269			2,779,779	9,391,619	2.46	
6	Sanford 5												
7	Gas		478,848				7,069	3,384,748	1,000,000	3,384,748	11,415,876	2.38	3.37
8	Plant Unit Info	1,147	478,848	56.1%	94.0%	56.1%	7,069			3,384,748	11,415,876	2.38	
9	Scherer 4												
10	Coal		203,664					135,255	17,000,000	2,299,336	5,940,492	2.92	43.92
11	Plant Unit Info	636	203,664	43.0%	94.8%	43.0%	11,290			2,299,336	5,940,492	2.92	
12	Southfork PV Solar												
13	Solar		16,729				N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,729	30.2%	N/A	60.4%				N/A	N/A	N/A	
15	Space Coast												
16	Solar		1,451				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10.0	1,451	19.5%	N/A	39.0%				N/A	N/A	N/A	
18	St Lucie 1												
19	Nuclear		711,586					7,514,275	1,000,000	7,514,275	3,625,638	0.51	0.48
20	Plant Unit Info	981	711,586	97.5%	97.5%	97.5%	10,560			7,514,275	3,625,638	0.51	
21	St Lucie 2												
22	Nuclear		609,292					6,394,944	1,000,000	6,394,944	2,775,405	0.46	0.43
23	Plant Unit Info	840	609,292	97.5%	97.5%	97.5%	10,496			6,394,944	2,775,405	0.46	
24	Sunshine Gateway PV Solar												
25	Solar		14,347				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,347	25.9%	N/A	56.5%				N/A	N/A	N/A	
27	Sweet Bay PV Solar												
28	Solar		13,027				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,027	23.5%	N/A					N/A	N/A	N/A	
30	Turkey Point 3												
31	Nuclear		607,178					6,568,699	1,000,000	6,568,699	3,162,001	0.52	0.48
32	Plant Unit Info	837	607,178	97.5%	97.5%	97.5%	10,818			6,568,699	3,162,001	0.52	
33	Turkey Point 4												
34	Nuclear		35,664					393,348	1,000,000	393,348	196,595	0.55	0.50
35	Plant Unit Info	821	35,664	5.8%	5.7%	90.5%	11,029			393,348	196,595	0.55	
36	Turkey Point 5												
37	Light Oil		-					-	-	-	-	-	-
38	Gas		331,824				7,479	2,481,803	1,000,000	2,481,803	8,392,881	2.53	3.38

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,256	331,824	35.5%	94.0%	72.0%	7,479			2,481,803	8,392,881	2.53	
2	Twin Lakes PV Solar												
3	Solar		13,886				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,886	25.1%	N/A	50.1%				N/A	N/A	N/A	
5	WCEC 01												
6	Light Oil		-					-	-	-	-	-	-
7	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
8	WCEC 02												
9	Light Oil		-				-	-	-	-	-	-	-
10	Gas		819,829				6,651	5,452,832	1,000,000	5,452,832	17,952,361	2.19	3.29
11	Plant Unit Info	1,223	819,829	90.1%	93.9%	90.1%	6,651			5,452,832	17,952,361	2.19	
12	WCEC 03												
13	Light Oil		-				-	-	-	-	-	-	-
14	Gas		684,469				6,688	4,577,538	1,000,000	4,577,538	15,077,023	2.20	3.29
15	Plant Unit Info	1,228	684,469	74.9%	77.8%	74.9%	6,688			4,577,538	15,077,023	2.20	
16	Wildflower PV Solar												
17	Solar		15,474				N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,474	27.9%	N/A	55.8%				N/A	N/A	N/A	
19	System Totals												
20	Plant Unit Info	26,104	10,715,894				7,487			80,234,222	211,568,645	1.97	
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Nov - 2020**												
2	Babcock Preserve PV Solar												
3	Solar		13,755				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,755	25.6%	N/A	55.9%				N/A	N/A	N/A	
5	Babcock PV Solar												
6	Solar		12,647				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,647	23.6%	N/A	47.2%				N/A	N/A	N/A	
8	Barefoot Bay PV Solar												
9	Solar		12,750				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,750	23.8%	N/A	51.9%				N/A	N/A	N/A	
11	Blue Cypress PV Solar												
12	Solar		13,101				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,101	24.4%	N/A	53.3%				N/A	N/A	N/A	
14	Blue Heron PV Solar												
15	Solar		13,755				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,755	25.6%	N/A	55.9%				N/A	N/A	N/A	
17	Cattle Ranch PV Solar												
18	Solar		12,159				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,159	22.7%	N/A	49.5%				N/A	N/A	N/A	
20	CCEC 3												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		365,760				6,760	2,472,646	1,000,000	2,472,646	10,319,928	2.82	4.17
23	Plant Unit Info	1,326	365,760	38.3%	57.2%	60.5%	6,760			2,472,646	10,319,928	2.82	
24	Citrus PV Solar												
25	Solar		12,570				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,570	23.4%	N/A	46.9%				N/A	N/A	N/A	
27	Coral Farms PV Solar												
28	Solar		13,212				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,212	24.6%	N/A	53.7%				N/A	N/A	N/A	
30	Desoto Solar												
31	Solar		3,261				N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,261	18.1%	N/A	39.5%				N/A	N/A	N/A	
33	Echo River PV Solar												
34	Solar		13,329				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,329	24.9%	N/A	54.2%				N/A	N/A	N/A	
36	Fort Myers GT												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
2	Fort Myers 2												
3	Gas		690,232				7,266	5,015,030	1,000,000	5,015,030	20,886,858	3.03	4.16
4	Plant Unit Info	1,770	690,232	54.2%	93.4%	54.2%	7,266			5,015,030	20,886,858	3.03	
5	Fort Myers 3A												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		-				-	-	-	-	-	-	-
8	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
9	Fort Myers 3B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		-				-	-	-	-	-	-	-
12	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
13	Fort Myers 3C												
14	Light Oil		32				10,559	58	5,830,000	337	5,120	16.04	88.58
15	Gas		4,056				10,559	42,830	1,000,000	42,830	178,344	4.40	4.16
16	Plant Unit Info	221	4,088	2.6%	93.5%	92.5%	10,559			43,167	183,464	4.49	
17	Fort Myers 3D												
18	Light Oil		-				-	-	-	-	-	-	-
19	Gas		4,088				10,556	43,151	1,000,000	43,151	179,675	4.40	4.16
20	Plant Unit Info	221	4,088	2.6%	93.5%	92.5%	10,556			43,151	179,675	4.40	
21	Hammock PV Solar												
22	Solar		14,053				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,053	26.2%	N/A	57.2%				N/A	N/A	N/A	
24	Hibiscus PV Solar												
25	Solar		12,211				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,211	22.8%	N/A	49.7%				N/A	N/A	N/A	
27	Horizon PV Solar												
28	Solar		13,335				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,335	24.9%	N/A	54.2%				N/A	N/A	N/A	
30	Indiantown FPL												
31	Coal		-					-	-	-	-	-	-
32	Plant Unit Info	0		N/A	N/A	N/A	-			-	-	-	
33	Indian River PV Solar												
34	Solar		13,089				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,089	24.4%	N/A	53.2%				N/A	N/A	N/A	
36	Interstate PV Solar												
37	Solar		12,422				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,422	23.2%	N/A	50.5%				N/A	N/A	N/A	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale GT												
2	Light Oil		-				-	-	-	-	-	-	-
3	Gas		-				-	-	-	-	-	-	-
4	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
5	Lauderdale 6A												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		4,444				10,572	46,984	1,000,000	46,984	195,573	4.40	4.16
8	Plant Unit Info	218	4,444	2.8%	93.5%	92.7%	10,572			46,984	195,573	4.40	
9	Lauderdale 6B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		4,040				10,600	42,822	1,000,000	42,822	178,305	4.41	4.16
12	Plant Unit Info	218	4,040	2.6%	93.5%	92.7%	10,600			42,822	178,305	4.41	
13	Lauderdale 6C												
14	Gas		-				-	-	-	-	-	-	-
15	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
16	Lauderdale 6D												
17	Light Oil		-				-	-	-	-	-	-	-
18	Gas		-				-	-	-	-	-	-	-
19	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
20	Lauderdale 6E												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		-				-	-	-	-	-	-	-
23	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
24	Loggerhead PV Solar												
25	Solar		13,286				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,286	24.8%	N/A	54.0%				N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		1,868					3,296	6,400,000	21,097	221,325	11.85	67.14
29	Gas		16,475				11,292	186,037	1,000,000	186,037	767,016	4.66	4.12
30	Plant Unit Info	796	18,343	3.2%	96.2%	25.0%	11,292			207,134	988,341	5.39	
31	Manatee 2												
32	Heavy Oil		1,416					2,659	6,400,000	17,015	178,501	12.61	67.14
33	Gas		14,430				12,016	173,389	1,000,000	173,389	715,404	4.96	4.13
34	Plant Unit Info	797	15,846	2.8%	96.2%	25.2%	12,016			190,404	893,905	5.64	
35	Manatee 3												
36	Gas		198,960				7,192	1,430,978	1,000,000	1,430,978	5,896,634	2.96	4.12
37	Plant Unit Info	1,254	198,960	22.0%	59.1%	61.3%	7,192			1,430,978	5,896,634	2.96	
38	Manatee PV Solar												

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Solar		12,714				N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,714	23.7%	N/A	47.4%				N/A	N/A	N/A	
3	Martin 3												
4	Gas		43,320				7,818	338,676	1,000,000	338,676	1,396,579	3.22	4.12
5	Plant Unit Info	492	43,320	12.2%	90.6%	65.2%	7,818			338,676	1,396,579	3.22	
6	Martin 4												
7	Gas		35,302				8,197	289,370	1,000,000	289,370	1,193,154	3.38	4.12
8	Plant Unit Info	492	35,302	10.0%	94.0%	82.5%	8,197			289,370	1,193,154	3.38	
9	Martin 8 Solar												
10	Solar		4,340				N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	4,340	8.0%	N/A	20.7%				N/A	N/A	N/A	
12	Martin 8												
13	Light Oil		-				-	-	-	-	-	-	-
14	Gas		201,658				7,516	1,515,756	1,000,000	1,515,756	6,251,252	3.10	4.12
15	Plant Unit Info	1,258	201,658	22.3%	60.7%	71.6%	7,516			1,515,756	6,251,252	3.10	
16	Miami-Dade PV Solar												
17	Solar		13,058				N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,058	24.3%	N/A	53.1%				N/A	N/A	N/A	
19	Northern Preserve PV Solar												
20	Solar		11,955				N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,955	22.3%	N/A	48.6%				N/A	N/A	N/A	
22	Okechobee 1												
23	Light Oil		-				-	-	-	-	-	-	-
24	Gas		1,063,609				6,264	6,662,635	1,000,000	6,662,635	27,569,915	2.59	4.14
25	Plant Unit Info	1,655	1,063,609	89.3%	96.7%	89.3%	6,264			6,662,635	27,569,915	2.59	
26	Okeechobee PV Solar												
27	Solar		12,724				N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,724	23.7%	N/A	51.8%				N/A	N/A	N/A	
29	PEEC												
30	Light Oil		-				-	-	-	-	-	-	-
31	Gas		725,326				6,370	4,620,094	1,000,000	4,620,094	19,250,265	2.65	4.17
32	Plant Unit Info	1,283	725,326	78.5%	82.8%	78.5%	6,370			4,620,094	19,250,265	2.65	
33	Pioneer Trail PV Solar												
34	Solar		12,082				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,082	22.5%	N/A	49.1%				N/A	N/A	N/A	
36	Riviera 5												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		671,438				6,687	4,489,588	1,000,000	4,489,588	18,577,869	2.77	4.14

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	1,326	671,438	70.3%	93.9%	70.3%	6,687			4,489,588	18,577,869	2.77	
2	Sanford 4												
3	Gas		90,772				7,534	683,886	1,000,000	683,886	2,847,929	3.14	4.16
4	Plant Unit Info	1,192	90,772	10.6%	94.0%	53.3%	7,534			683,886	2,847,929	3.14	
5	Sanford 5												
6	Gas		407,820				7,106	2,898,022	1,000,000	2,898,022	12,071,895	2.96	4.17
7	Plant Unit Info	1,192	407,820	47.5%	94.0%	47.5%	7,106			2,898,022	12,071,895	2.96	
8	Scherer 4												
9	Coal		171,897					116,073	17,000,000	1,973,249	5,071,701	2.95	43.69
10	Plant Unit Info	626	171,897	38.1%	94.8%	38.1%	11,479			1,973,249	5,071,701	2.95	
11	Southfork PV Solar												
12	Solar		14,045				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,045	26.2%	N/A	57.1%				N/A	N/A	N/A	
14	Space Coast												
15	Solar		1,255				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,255	17.4%	N/A	34.9%				N/A	N/A	N/A	
17	St Lucie 1												
18	Nuclear		704,121					7,272,374	1,000,000	7,272,374	3,508,920	0.50	0.48
19	Plant Unit Info	1,003	704,121	97.5%	97.5%	97.5%	10,328			7,272,374	3,508,920	0.50	
20	St Lucie 2												
21	Nuclear		603,399					6,188,882	1,000,000	6,188,882	2,685,975	0.45	0.43
22	Plant Unit Info	860	603,399	97.5%	97.5%	97.5%	10,257			6,188,882	2,685,975	0.45	
23	Sunshine Gateway PV Solar												
24	Solar		12,701				N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,701	23.7%	N/A	51.7%				N/A	N/A	N/A	
26	Sweet Bay PV Solar												
27	Solar		11,706				N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,706	21.8%	N/A					N/A	N/A	N/A	
29	Turkey Point 3												
30	Nuclear		603,000					6,356,404	1,000,000	6,356,404	3,059,808	0.51	0.48
31	Plant Unit Info	859	603,000	97.5%	97.5%	97.5%	10,541			6,356,404	3,059,808	0.51	
32	Turkey Point 4												
33	Nuclear		446,928					4,662,353	1,000,000	4,662,353	2,690,644	0.60	0.58
34	Plant Unit Info	848	446,928	73.2%	71.0%	89.4%	10,432			4,662,353	2,690,644	0.60	
35	Turkey Point 5												
36	Light Oil		-				-	-	-	-	-	-	-
37	Gas		277,493				7,405	2,054,832	1,000,000	2,054,832	8,561,784	3.09	4.17
38	Plant Unit Info	1,294	277,493	29.8%	94.0%	59.2%	7,405			2,054,832	8,561,784	3.09	

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Twin Lakes PV Solar												
2	Solar		11,832				N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,832	22.1%	N/A	48.1%				N/A	N/A	N/A	
4	WCEC 01												
5	Light Oil		-				-	-	-	-	-	-	-
6	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
7	WCEC 02												
8	Light Oil		-				-	-	-	-	-	-	-
9	Gas		686,104				6,687	4,588,025	1,000,000	4,588,025	18,950,329	2.76	4.13
10	Plant Unit Info	1,248	686,104	76.4%	93.9%	76.4%	6,687			4,588,025	18,950,329	2.76	
11	WCEC 03												
12	Light Oil		-				-	-	-	-	-	-	-
13	Gas		676,886				6,753	4,570,781	1,000,000	4,570,781	18,881,477	2.79	4.13
14	Plant Unit Info	1,254	676,886	75.0%	93.9%	75.0%	6,753			4,570,781	18,881,477	2.79	
15	Wildflower PV Solar												
16	Solar		13,864				N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,864	25.9%	N/A	56.4%				N/A	N/A	N/A	
18	System Totals												
19	Plant Unit Info	25,676	9,046,085				7,590			68,657,243	192,292,179	2.13	
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	**Dec - 2020**												
2	Babcock Preserve PV Solar												
3	Solar		12,564				N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,564	22.7%	N/A	49.5%				N/A	N/A	N/A	
5	Babcock PV Solar												
6	Solar		11,786				N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,786	21.3%	N/A	46.4%				N/A	N/A	N/A	
8	Barefoot Bay PV Solar												
9	Solar		11,620				N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,620	21.0%	N/A	45.7%				N/A	N/A	N/A	
11	Blue Cypress PV Solar												
12	Solar		12,043				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,043	21.7%	N/A	47.4%				N/A	N/A	N/A	
14	Blue Heron PV Solar												
15	Solar		12,564				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,564	22.7%	N/A	49.5%				N/A	N/A	N/A	
17	Cattle Ranch PV Solar												
18	Solar		10,595				N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,595	19.1%	N/A	41.7%				N/A	N/A	N/A	
20	CCEC 3												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		526,137				6,761	3,556,964	1,000,000	3,556,964	16,856,174	3.20	4.74
23	Plant Unit Info	1,326	526,137	53.3%	93.9%	53.3%	6,761			3,556,964	16,856,174	3.20	
24	Citrus PV Solar												
25	Solar		11,757				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,757	21.2%	N/A	46.3%				N/A	N/A	N/A	
27	Coral Farms PV Solar												
28	Solar		12,061				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,061	21.8%	N/A	47.5%				N/A	N/A	N/A	
30	Desoto Solar												
31	Solar		2,906				N/A	N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	2,906	15.6%	N/A	34.1%				N/A	N/A	N/A	
33	Echo River PV Solar												
34	Solar		10,814				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,814	19.5%	N/A	42.6%				N/A	N/A	N/A	
36	Fort Myers GT												
37	Light Oil		-				-	-	-	-	-	-	-
38	Gas		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
2	Fort Myers 2												
3	Gas		608,721				7,380	4,492,519	1,000,000	4,492,519	21,290,908	3.50	4.74
4	Plant Unit Info	1,770	608,721	46.2%	89.2%	46.2%	7,380			4,492,519	21,290,908	3.50	
5	Fort Myers 3A												
6	Light Oil		450				16,229	1,253	5,830,000	7,303	110,957	24.66	88.58
7	Gas		-				-	-	-	-	-	-	-
8	Plant Unit Info	189	450	0.3%	48.3%	47.6%	16,229			7,303	110,957	24.66	
9	Fort Myers 3B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		-				-	-	-	-	-	-	-
12	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
13	Fort Myers 3C												
14	Light Oil		-				-	-	-	-	-	-	-
15	Gas		908				11,128	10,104	1,000,000	10,104	47,854	5.27	4.74
16	Plant Unit Info	221	908	0.6%	93.5%	81.8%	11,128			10,104	47,854	5.27	
17	Fort Myers 3D												
18	Light Oil		-				-	-	-	-	-	-	-
19	Gas		1,586				11,880	18,842	1,000,000	18,842	89,237	5.63	4.74
20	Plant Unit Info	221	1,586	1.0%	93.5%	71.4%	11,880			18,842	89,237	5.63	
21	Hammock PV Solar												
22	Solar		12,892				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,892	23.3%	N/A	50.7%				N/A	N/A	N/A	
24	Hibiscus PV Solar												
25	Solar		11,247				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,247	20.3%	N/A	44.3%				N/A	N/A	N/A	
27	Horizon PV Solar												
28	Solar		12,148				N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,148	21.9%	N/A	47.8%				N/A	N/A	N/A	
30	Indiantown FPL												
31	Coal		-					-	-	-	-	-	-
32	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
33	Indian River PV Solar												
34	Solar		12,031				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,031	21.7%	N/A	47.4%				N/A	N/A	N/A	
36	Interstate PV Solar												
37	Solar		11,611				N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,611	21.0%	N/A	45.7%				N/A	N/A	N/A	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Lauderdale GT												
2	Light Oil		-				-	-	-	-	-	-	-
3	Gas		-				-	-	-	-	-	-	-
4	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
5	Lauderdale 6A												
6	Light Oil		-				-	-	-	-	-	-	-
7	Gas		3,030				10,599	32,116	1,000,000	32,116	152,104	5.02	4.74
8	Plant Unit Info	218	3,030	1.9%	93.5%	92.7%	10,599			32,116	152,104	5.02	
9	Lauderdale 6B												
10	Light Oil		-				-	-	-	-	-	-	-
11	Gas		3,030				10,599	32,116	1,000,000	32,116	152,104	5.02	4.74
12	Plant Unit Info	218	3,030	1.9%	93.5%	92.7%	10,599			32,116	152,104	5.02	
13	Lauderdale 6C												
14	Gas		-				-	-	-	-	-	-	-
15	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
16	Lauderdale 6D												
17	Light Oil		-				-	-	-	-	-	-	-
18	Gas		-				-	-	-	-	-	-	-
19	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
20	Lauderdale 6E												
21	Light Oil		-				-	-	-	-	-	-	-
22	Gas		-				-	-	-	-	-	-	-
23	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
24	Loggerhead PV Solar												
25	Solar		12,343				N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,343	22.3%	N/A	48.6%				N/A	N/A	N/A	
27	Manatee 1												
28	Heavy Oil		-					-	-	-	-	-	-
29	Plant Unit Info	0	-	N/A	N/A	N/A	-			-	-	-	
30	Manatee 3												
31	Gas		149,703				8,012	1,199,460	1,000,000	1,199,460	5,632,652	3.76	4.70
32	Plant Unit Info	1,254	149,703	16.1%	94.1%	66.3%	8,012			1,199,460	5,632,652	3.76	
33	Manatee PV Solar												
34	Solar		11,751				N/A	N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,751	21.2%	N/A	46.3%				N/A	N/A	N/A	
36	Martin 3												
37	Gas		75,921				7,796	591,850	1,000,000	591,850	2,779,748	3.66	4.70
38	Plant Unit Info	492	75,921	20.7%	52.0%	35.7%	7,796			591,850	2,779,748	3.66	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Martin 4												
2	Gas		12,599				9,371	118,071	1,000,000	118,071	554,460	4.40	4.70
3	Plant Unit Info	492	12,599	3.4%	94.0%	73.2%	9,371			118,071	554,460	4.40	
4	Martin 8 Solar												
5	Solar		5,425				N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75.0	5,425	9.7%	N/A	17.9%				N/A	N/A	N/A	
7	Martin 8												
8	Light Oil		-				-	-	-	-	-	-	-
9	Gas		116,979				8,143	952,567	1,000,000	952,567	4,473,389	3.82	4.70
10	Plant Unit Info	1,258	116,979	12.5%	94.0%	65.9%	8,143			952,567	4,473,389	3.82	
11	Miami-Dade PV Solar												
12	Solar		12,413				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,413	22.4%	N/A	48.9%				N/A	N/A	N/A	
14	Northern Preserve PV Solar												
15	Solar		10,920				N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,920	19.7%	N/A	43.0%				N/A	N/A	N/A	
17	Okechobee 1												
18	Light Oil		-				-	-	-	-	-	-	-
19	Gas		1,056,720				6,285	6,641,050	1,000,000	6,641,050	31,376,710	2.97	4.72
20	Plant Unit Info	1,655	1,056,720	85.8%	96.7%	85.8%	6,285			6,641,050	31,376,710	2.97	
21	Okeechobee PV Solar												
22	Solar		11,539				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,539	20.8%	N/A	45.4%				N/A	N/A	N/A	
24	PEEC												
25	Light Oil		-				-	-	-	-	-	-	-
26	Gas		836,483				6,352	5,313,265	1,000,000	5,313,265	25,179,518	3.01	4.74
27	Plant Unit Info	1,283	836,483	87.6%	93.9%	87.6%	6,352			5,313,265	25,179,518	3.01	
28	Pioneer Trail PV Solar												
29	Solar		11,197				N/A	N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,197	20.2%	N/A	44.1%				N/A	N/A	N/A	
31	Riviera 5												
32	Light Oil		-				-	-	-	-	-	-	-
33	Gas		570,444				6,744	3,846,879	1,000,000	3,846,879	18,175,198	3.19	4.72
34	Plant Unit Info	1,326	570,444	57.8%	93.9%	57.8%	6,744			3,846,879	18,175,198	3.19	
35	Sanford 4												
36	Gas		37,565				8,360	314,034	1,000,000	314,034	1,488,201	3.96	4.74
37	Plant Unit Info	1,192	37,565	4.2%	94.0%	47.8%	8,360			314,034	1,488,201	3.96	
38	Sanford 5												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		348,380				7,267	2,531,632	1,000,000	2,531,632	11,998,382	3.44	4.74
2	Plant Unit Info	1,192	348,380	39.3%	94.0%	39.3%	7,267			2,531,632	11,998,382	3.44	
3	Scherer 4												
4	Coal		177,176					119,700	17,000,000	2,034,894	5,212,506	2.94	43.55
5	Plant Unit Info	626	177,176	38.0%	94.8%	38.0%	11,485			2,034,894	5,212,506	2.94	
6	Southfork PV Solar												
7	Solar		12,295				N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,295	22.2%	N/A	48.4%				N/A	N/A	N/A	
9	Space Coast												
10	Solar		1,170				N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	10.0	1,170	15.7%	N/A	34.3%				N/A	N/A	N/A	
12	St Lucie 1												
13	Nuclear		727,591					7,514,787	1,000,000	7,514,787	3,625,884	0.50	0.48
14	Plant Unit Info	1,003	727,591	97.5%	97.5%	97.5%	10,328			7,514,787	3,625,884	0.50	
15	St Lucie 2												
16	Nuclear		623,512					6,395,178	1,000,000	6,395,178	2,775,507	0.45	0.43
17	Plant Unit Info	860	623,512	97.5%	97.5%	97.5%	10,257			6,395,178	2,775,507	0.45	
18	Sunshine Gateway PV Solar												
19	Solar		10,864				N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,864	19.6%	N/A	42.8%				N/A	N/A	N/A	
21	Sweet Bay PV Solar												
22	Solar		10,858				N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,858	19.6%	N/A					N/A	N/A	N/A	
24	Turkey Point 3												
25	Nuclear		623,100					6,568,284	1,000,000	6,568,284	3,161,801	0.51	0.48
26	Plant Unit Info	859	623,100	97.5%	97.5%	97.5%	10,541			6,568,284	3,161,801	0.51	
27	Turkey Point 4												
28	Nuclear		629,647					6,568,480	1,000,000	6,568,480	3,790,670	0.60	0.58
29	Plant Unit Info	868	629,647	97.5%	96.9%	97.5%	10,432			6,568,480	3,790,670	0.60	
30	Turkey Point 5												
31	Light Oil		-				-	-	-	-	-	-	-
32	Gas		253,974				7,441	1,889,773	1,000,000	1,889,773	8,956,511	3.53	4.74
33	Plant Unit Info	1,294	253,974	26.4%	61.7%	34.1%	7,441			1,889,773	8,956,511	3.53	
34	Twin Lakes PV Solar												
35	Solar		10,310				N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,310	18.6%	N/A	40.6%				N/A	N/A	N/A	
37	WCEC 01												
38	Light Oil		-				-	-	-	-	-	-	-

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FCR - E-4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel ($/Unit)
1	Gas		259,020				6,863	1,777,731	1,000,000	1,777,731	8,348,208	3.22	4.70
2	Plant Unit Info	1,248	259,020	27.9%	48.7%	53.4%	6,863			1,777,731	8,348,208	3.22	
3	WCEC 02												
4	Light Oil		-				-	-	-	-	-	-	-
5	Gas		618,016				6,741	4,165,874	1,000,000	4,165,874	19,562,902	3.17	4.70
6	Plant Unit Info	1,248	618,016	66.6%	93.9%	66.6%	6,741			4,165,874	19,562,902	3.17	
7	WCEC 03												
8	Light Oil		-				-	-	-	-	-	-	-
9	Gas		604,280				6,803	4,111,160	1,000,000	4,111,160	19,305,966	3.19	4.70
10	Plant Unit Info	1,254	604,280	64.8%	93.9%	64.8%	6,803			4,111,160	19,305,966	3.19	
11	Wildflower PV Solar												
12	Solar		12,684				N/A	N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,684	22.9%	N/A	49.9%				N/A	N/A	N/A	
14	System Totals												
15	Plant Unit Info	25,540	9,167,380				7,710			70,684,933	215,097,553	2.35	
16													
17													
18													
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SCHEDULE: E5

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	FCR - E-5 Schedule	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	**#6 Heavy Oil (BBLS)**							
2	Purchases							
3	Units	-	-	-	-	130,000	-	130,000
4	Unit Cost	-	-	-	-	55.5538	-	55.5538
5	Amount	-	-	-	-	$7,222,000	-	$7,222,000
6								
7	Burned							
8	Units	22,114	37,875	51,055	55,087	5,955	-	172,087
9	Unit Cost	72.9904	72.9904	67.1412	67.1412	67.1412	-	69.1802
10	Amount	$1,614,126	$2,764,546	$3,427,903	$3,698,618	$399,826	-	$11,905,019
11								
12	Ending Inventory							
13	Units	555,055	517,179	466,124	411,037	535,082	535,082	535,082
14	Unit Cost	72.9910	72.9902	72.9913	72.9910	68.8007	68.8007	68.8007
15	Amount	$40,514,000	$37,749,000	$34,023,000	$30,002,000	$36,814,000	$36,814,000	$36,814,000
16								
17	**#2 Light Oil (BBLS)**							
18	Purchases							
19	Units	11,000	-	39,978	78,926	-	-	129,904
20	Unit Cost	56.8182	-	58.0817	58.8779	-	-	58.4584
21	Amount	$625,000	-	$2,322,000	$4,647,000	-	-	$7,594,000
22								
23	Burned							
24	Units	9,192	19,665	44,142	52,522	58	1,253	126,831
25	Unit Cost	80.5757	80.1098	72.3788	70.6513	88.5745	88.5772	73.6235
26	Amount	$740,619	$1,575,333	$3,194,970	$3,710,718	$5,120	$110,957	$9,337,717
27								
28	Ending Inventory							
29	Units	1,413,617	1,393,953	1,389,789	1,416,193	1,416,135	1,414,883	1,414,883
30	Unit Cost	92.0843	92.1975	91.5808	90.2998	90.3000	90.3008	90.3008
31	Amount	$130,172,000	$128,519,000	$127,278,000	$127,882,000	$127,877,000	$127,765,000	$127,765,000
32								
33	**Coal - Scherer (MMBTU)**							
34	Purchases							
35	Units	2,128,054	2,128,054	2,128,054	2,128,054	2,128,054	2,128,054	12,768,322
36	Unit Cost	2.4910	2.4943	2.4943	2.4981	2.5075	2.5234	2.5014
37	Amount	$5,301,000	$5,308,000	$5,308,000	$5,316,000	$5,336,000	$5,370,000	$31,939,000
38								
39	Burned							
40	Units	2,112,010	2,197,826	2,151,007	2,299,336	1,973,249	2,034,894	12,768,322
41	Unit Cost	2.6417	2.6208	2.6012	2.5836	2.5702	2.5616	2.5970
42	Amount	$5,579,326	$5,760,044	$5,595,270	$5,940,492	$5,071,701	$5,212,506	$33,159,339
43								
44	Ending Inventory							
45	Units	5,970,458	5,900,685	5,877,732	5,706,450	5,861,254	5,954,414	5,954,414
46	Unit Cost	2.6629	2.6187	2.5857	2.5624	2.5476	2.5411	2.5411
47	Amount	$15,899,000	$15,452,000	$15,198,000	$14,622,000	$14,932,000	$15,131,000	$15,131,000
48								
49	**Gas (MCF)**							
50	Burned							
51	Units	63,397,723	64,315,948	58,146,869	56,404,861	42,165,532	41,596,007	326,026,940
52	Unit Cost	3.0067	3.0935	3.1542	3.3412	4.1472	4.7221	3.4744
53	Amount	$190,617,418	$198,964,403	$183,407,317	$188,459,177	$174,870,185	$196,420,227	$1,132,738,727
54								
55	**Nuclear (Other)**							
56	Burned							
57	Units	27,046,601	27,046,601	26,139,306	20,871,266	24,480,013	27,046,729	152,630,515
58	Unit Cost	0.4750	0.4750	0.4749	0.4676	0.4880	0.4937	0.4794
59	Amount	$12,846,072	$12,846,072	$12,414,277	$9,759,639	$11,945,347	$13,353,862	$73,165,269
60								

FLORIDA POWER & LIGHT COMPANY
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	FCR - E-6 Schedule	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col (5)*Col(6))	Total Cost ($) (Col (5)*Col(7))	Gain from Off System Sales ($)
1	**July Estimated**								
2	Off System	OS	154,070	154,070	1.680	2.884	2,588,041	4,443,824	1,393,573
3	St Lucie Reliability Sales		52,997	52,997	0.538	0.538	285,148	285,148	-
4	**Subtotal July Estimated**		207,067	207,067	1.388	2.284	$2,873,189	$4,728,971	$1,393,573
5									
6	**August Estimated**								
7	Off System	OS	158,720	158,720	1.819	2.987	2,887,433	4,741,610	1,378,017
8	St Lucie Reliability Sales		52,997	52,997	0.538	0.538	285,148	285,148	-
9	**Subtotal August Estimated**		211,717	211,717	1.498	2.374	$3,172,581	$5,026,758	$1,378,017
10									
11	**September Estimated**								
12	Off System	OS	145,500	145,500	2.084	3.381	3,032,109	4,919,284	1,450,675
13	St Lucie Reliability Sales		51,288	51,288	0.538	0.538	275,949	275,949	-
14	**Subtotal September Estimated**		196,788	196,788	1.681	2.640	$3,308,058	$5,195,233	$1,450,675
15									
16	**October Estimated**								
17	Off System	OS	145,390	145,390	2.422	3.691	3,521,492	5,366,750	1,409,088
18	St Lucie Reliability Sales		52,997	52,997	0.538	0.538	285,148	285,148	-
19	**Subtotal October Estimated**		198,387	198,387	1.919	2.849	$3,806,639	$5,651,897	$1,409,088
20									
21	**November Estimated**								
22	Off System	OS	194,100	194,100	1.749	2.789	3,395,175	5,412,706	1,435,231
23	St Lucie Reliability Sales		52,441	52,441	0.515	0.515	269,916	269,916	-
24	**Subtotal November Estimated**		246,541	246,541	1.487	2.305	$3,665,091	$5,682,622	$1,435,231
25									
26	**December Estimated**								
27	Off System	OS	249,550	249,550	1.888	3.083	4,710,794	7,692,399	1,912,955
28	St Lucie Reliability Sales		54,189	54,189	0.515	0.515	278,913	278,913	-
29	**Subtotal December Estimated**		303,739	303,739	1.643	2.624	$4,989,707	$7,971,312	$1,912,955
30									
31	**Period Total**								
32	Off System	OS	1,047,330	1,047,330	1.923	3.110	20,135,044	32,576,573	8,979,539
33	St Lucie Reliability Sales		316,910	316,910	0.530	0.530	1,680,221	1,680,221	-
34	**Subtotal Period Total**		1,364,240	1,364,240	1.599	2.511	$21,815,265	$34,256,794	$8,979,539
35									

SCHEDULE: E7

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	**July Estimated**					
2	OUC		5,767	5,767	2.706	156,051
3	St Lucie Reliability		53,318	53,318	0.478	254,911
4	SWA		74,750	74,750	2.536	1,895,802
5	**Subtotal July Estimated**		133,835	133,835	1.724	2,306,763
6						
7	**August Estimated**					
8	OUC		8,629	8,629	2.788	240,540
9	St Lucie Reliability		53,318	53,318	0.478	254,911
10	SWA		65,926	65,926	2.593	1,709,761
11	**Subtotal August Estimated**		127,873	127,873	1.725	2,205,211
12						
13	**September Estimated**					
14	OUC		9,909	9,909	2.819	279,308
15	St Lucie Reliability		51,598	51,598	0.478	246,688
16	SWA		73,253	73,253	2.776	2,033,217
17	**Subtotal September Estimated**		134,760	134,760	1.899	2,559,213
18						
19	**October Estimated**					
20	OUC		6,862	6,862	2.900	198,980
21	St Lucie Reliability		53,318	53,318	0.478	254,911
22	SWA		64,081	64,081	2.889	1,851,565
23	**Subtotal October Estimated**		124,261	124,261	1.855	2,305,455
24						
25	**November Estimated**					
26	OUC		800	800	3.281	26,250
27	St Lucie Reliability		52,806	52,806	0.457	241,095
28	SWA		73,800	73,800	2.917	2,153,033
29	**Subtotal November Estimated**		127,406	127,406	1.900	2,420,378
30						
31	**December Estimated**					
32	OUC		722	722	3.745	27,036
33	St Lucie Reliability		54,566	54,566	0.457	249,132
34	SWA		75,293	75,293	2.850	2,145,913
35	**Subtotal December Estimated**		130,581	130,581	1.855	2,422,081
36						
37	**Period Total**					
38	OUC		32,689	32,689	2.839	928,165
39	St Lucie Reliability		318,924	318,924	0.471	1,501,647
40	SWA		427,102	427,102	2.760	11,789,290
41	**Subtotal Period Total**		778,715	778,715	1.826	14,219,102
42						

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	**July Estimated**					
2	Qualifying Facilities		23,592	23,592	1.419	$334,819
3	**Subtotal July Estimated**		23,592	23,592	1.419	$334,819
4						
5	**August Estimated**					
6	Qualifying Facilities		20,639	20,639	1.540	$317,785
7	**Subtotal August Estimated**		20,639	20,639	1.540	$317,785
8						
9	**September Estimated**					
10	Qualifying Facilities		27,367	27,367	1.659	$454,126
11	**Subtotal September Estimated**		27,367	27,367	1.659	$454,126
12						
13	**October Estimated**					
14	Qualifying Facilities		27,662	27,662	1.928	$533,452
15	**Subtotal October Estimated**		27,662	27,662	1.928	$533,452
16						
17	**November Estimated**					
18	Qualifying Facilities		27,086	27,086	1.666	$451,378
19	**Subtotal November Estimated**		27,086	27,086	1.666	$451,378
20						
21	**December Estimated**					
22	Qualifying Facilities		30,006	30,006	1.870	$561,069
23	**Subtotal December Estimated**		30,006	30,006	1.870	$561,069
24						
25	**Period Total**					
26	Qualifying Facilities		156,352	156,352	1.697	$2,652,629
27	**Subtotal Period Total**		156,352	156,352	1.697	$2,652,629
28						

ESTIMATED FOR THE PERIOD OF: JULY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total ($) for Fuel Adj (Col(4)*Col(5))	Cost if Generated (cents/KWH)	Cost if Generated ($) (Col(4)*Col(7))	Fuel Savings ($) (Col(8)-Col(6))
1	**July Estimated**							
2	Economy	OS	74,710	2.900	$2,166,590	3.219	$2,404,552	$237,962
3	**Subtotal July Estimated**		74,710	2.900	$2,166,590	3.219	$2,404,552	$237,962
4								
5	**August Estimated**							
6	Economy	OS	62,310	2.900	$1,806,990	3.239	$2,018,094	$211,104
7	**Subtotal August Estimated**		62,310	2.900	$1,806,990	3.239	$2,018,094	$211,104
8								
9	**September Estimated**							
10	Economy	OS	82,200	2.600	$2,137,200	2.888	$2,374,260	$237,060
11	**Subtotal September Estimated**		82,200	2.600	$2,137,200	2.888	$2,374,260	$237,060
12								
13	**October Estimated**							
14	Economy	OS	47,430	2.400	$1,138,320	2.828	$1,341,274	$202,954
15	**Subtotal October Estimated**		47,430	2.400	$1,138,320	2.828	$1,341,274	$202,954
16								
17	**November Estimated**							
18	Economy	OS	2,400	1.750	$42,000	1.910	$45,828	$3,828
19	**Subtotal November Estimated**		2,400	1.750	$42,000	1.910	$45,828	$3,828
20								
21	**December Estimated**							
22	Economy	OS	1,550	1.750	$27,125	1.904	$29,518	$2,393
23	**Subtotal December Estimated**		1,550	1.750	$27,125	1.904	$29,518	$2,393
24								
25	**Period Total**							
26	Economy	OS	270,600	2.704	$7,318,225	3.035	$8,213,526	$895,301
27	**Subtotal Period Total**		270,600	2.704	$7,318,225	3.035	$8,213,526	$895,301
28								

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Capacity Costs	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Base													
2	Payments to Non-cogenerators	$2,083,820	$2,083,820	$2,083,820	$2,083,820	$2,412,200	$2,145,800	$2,412,200	$2,412,200	$2,412,200	$2,193,280	$2,193,280	$2,193,280	$26,709,720
3	Payments to Co-generators	$167,174	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$119,175	$1,478,099
4	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	$9,409,836	$9,378,844	$9,347,853	$9,316,861	$9,285,870	$9,254,879	$9,212,873	$9,182,087	$9,151,301	$9,120,516	$9,089,730	$9,058,945	$110,809,595
5	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	($85,020)	($84,614)	($84,208)	($83,802)	($83,396)	($82,990)	($82,440)	($82,037)	($81,634)	($81,230)	($80,827)	($80,424)	($992,622)
6	Indiantown Transaction - Regulatory Asset - Amortization and Return	$6,173,883	$6,146,004	$6,118,125	$6,090,246	$6,062,368	$6,034,489	$5,994,480	$5,966,786	$5,939,093	$5,911,399	$5,883,706	$5,856,012	$72,176,590
7	SJRPP Revenue Requirements	$863,715	$852,045	$840,376	$828,706	$817,037	$805,367	$792,496	$780,904	$769,312	$757,720	$746,128	$734,536	$9,588,342
8	Incremental Plant Security Costs O&M	$2,520,078	$1,940,794	$2,385,822	$2,117,404	$2,050,331	$2,176,905	$2,788,734	$2,682,087	$2,775,299	$3,056,741	$2,664,141	$2,005,996	$29,164,333
9	Incremental Plant Security Costs Capital	$325,279	$327,832	$329,753	$332,628	$336,952	$340,309	$344,985	$351,013	$355,185	$360,617	$363,563	$385,647	$4,153,762
10	Incremental Nuclear NRC Compliance Costs O&M	$70,186	$67,009	$82,443	$93,471	$68,310	$34,558	$200,029	$198,987	$199,508	$199,508	$198,987	$201,025	$1,614,023
11	Incremental Nuclear NRC Compliance Costs Capital	$1,072,250	$1,071,956	$1,078,562	$1,081,599	$1,080,512	$1,080,755	$1,076,157	$1,078,591	$1,080,893	$1,084,123	$1,090,059	$1,099,469	$12,974,927
12	Transmission of Electricity by Others	$88,540	$77,707	-	-	$661	($548)	$23,111	-	$21,825	$29,078	$29,115	$23,730	$293,218
13	Transmission Revenues from Capacity Sales	($1,111,540)	($1,242,433)	($643,816)	($666,331)	($574,685)	($278,044)	($462,210)	($476,160)	($436,500)	($436,170)	($582,300)	($1,068,650)	($7,978,840)
14	Total Base	$21,578,200	$20,738,139	$21,657,906	$21,313,779	$21,575,334	$21,630,655	$22,419,589	$22,213,634	$22,305,659	$22,314,756	$21,714,757	$20,528,740	$259,991,148
15														
16	Intermediate													
17	Incremental Plant Security Costs O&M	$260,708	$417,161	$297,760	$374,231	$614,490	$562,818	$432,833	$98,272	$122,482	$169,690	$218,272	$136,969	$3,705,687
18	Incremental Plant Security Costs Capital	$45,631	$45,530	$45,429	$45,328	$45,227	$45,126	$45,911	$46,892	$48,369	$51,510	$53,068	$53,662	$571,683
19	Total Intermediate	$306,340	$462,691	$343,189	$419,559	$659,717	$607,944	$478,744	$145,165	$170,851	$221,200	$271,340	$190,631	$4,277,371
20														
21	Peaking													
22	Incremental Plant Security Costs O&M	$41,346	$21,654	$27,891	$26,212	$28,712	$39,282	$55,584	$34,988	$37,433	$36,833	$35,612	$69,592	$455,139
23	Incremental Plant Security Costs Capital	$6,432	$6,413	$6,393	$6,373	$6,354	$6,334	$6,292	$6,273	$6,254	$6,234	$6,215	$6,195	$75,763
24	Total Peaking	$47,778	$28,066	$34,284	$32,586	$35,066	$45,616	$61,876	$41,261	$43,687	$43,067	$41,826	$75,788	$530,902
25														
26	Solar													
27	Incremental Plant Security Costs O&M	-	-	-	-	$130	-	$50,000	-	-	-	$113,357	-	$163,487
28	Incremental Plant Security Costs Capital	$403	$785	$1,131	$1,397	$1,614	$1,665	$1,703	$3,671	$6,069	$6,928	$7,341	$7,309	$40,017
29	Total Solar	$403	$785	$1,131	$1,397	$1,744	$1,665	$51,703	$3,671	$6,069	$6,928	$120,698	$7,309	$203,504
30														
31	General													
32	Incremental Plant Security Costs Capital	$2,598	$2,582	$2,565	$2,549	$2,533	$2,517	$2,500	$2,484	$2,468	$2,452	$2,329	$1,042	$28,619
33	Total General	$2,598	$2,582	$2,565	$2,549	$2,533	$2,517	$2,500	$2,484	$2,468	$2,452	$2,329	$1,042	$28,619
34														
35	Total	$21,935,319	$21,232,263	$22,039,075	$21,769,870	$22,274,395	$22,288,398	$23,014,413	$22,406,215	$22,528,733	$22,588,404	$22,150,950	$20,803,510	$265,031,544
36														
37	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Total Capacity Costs (Page 1, Line 35)	$21,935,319	$21,232,263	$22,039,075	$21,769,870	$22,274,395	$22,288,398	$23,014,413	$22,406,215	$22,528,733	$22,588,404	$22,150,950	$20,803,510	$265,031,544
2														
3	Total Base Capacity Costs	$21,578,200	$20,738,139	$21,657,906	$21,313,779	$21,575,334	$21,630,655	$22,419,589	$22,213,634	$22,305,659	$22,314,756	$21,714,757	$20,528,740	$259,991,148
4	Base Jurisdictional Factor [1]	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%
5	Total Base Jurisdictional Capacity Costs	$20,670,238	$19,865,525	$20,746,590	$20,416,943	$20,667,493	$20,720,486	$21,476,224	$21,278,935	$21,367,087	$21,375,802	$20,801,050	$19,664,937	$249,051,311
6														
7	Total Intermediate Capacity Costs	$306,340	$462,691	$343,189	$419,559	$659,717	$607,944	$478,744	$145,165	$170,851	$221,200	$271,340	$190,631	$4,277,371
8	Intermediate Jurisdictional Factor [1]	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%	94.15685%
9	Total Intermediate Jurisdictional Capacity Costs	$288,440	$435,656	$323,136	$395,043	$621,169	$572,421	$450,770	$136,683	$160,868	$208,275	$255,485	$179,492	$4,027,438
10														
11	Total Peaking Capacity Costs	$47,778	$28,066	$34,284	$32,586	$35,066	$45,616	$61,876	$41,261	$43,687	$43,067	$41,826	$75,788	$530,902
12	Peaking Jurisdictional Factor [1]	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%	95.04549%
13	Total Peaking Jurisdictional Capacity Costs	$45,411	$26,676	$32,586	$30,971	$33,329	$43,356	$58,811	$39,216	$41,522	$40,934	$39,754	$72,033	$504,599
14														
15	Total Solar Capacity Costs	$403	$785	$1,131	$1,397	$1,744	$1,665	$51,703	$3,671	$6,069	$6,928	$120,698	$7,309	$203,504
16	Solar Jurisdictional Factor [1]	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%	95.79223%
17	Total Solar Jurisdcitional Capacity Costs	$386	$752	$1,084	$1,338	$1,671	$1,595	$49,528	$3,516	$5,814	$6,637	$115,619	$7,002	$194,941
18														
19	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Jurisdictional Factor [1]	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%	89.93869%
21	Total Transmission Jurisdictional Capacity Costs													
22														
23	Total General Capacity Costs	$2,598	$2,582	$2,565	$2,549	$2,533	$2,517	$2,500	$2,484	$2,468	$2,452	$2,329	$1,042	$28,619
24	General Jurisdictional Factor [1]	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%	96.91235%
25	Total General Jurisdictional Capacity Costs	$2,518	$2,502	$2,486	$2,471	$2,455	$2,439	$2,423	$2,408	$2,392	$2,376	$2,257	$1,010	$27,736
26														
27	Net Jurisdictional Capacity Costs	21,006,993	20,331,110	21,105,881	20,846,767	21,326,117	21,340,298	22,037,756	21,460,758	21,577,683	21,634,024	21,214,165	19,924,473	253,806,024
28														
29	[1] As approved in Order No. PSC-2019-0484-FOF-EI.													
30														
31	Totals may not add due to rounding													

Docket No. 20200001-EI
2020 CCR Actual Estimated
Exhibit RBD-4, Page 2 of 15

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Net Jurisdictional CCR Costs (Page 2, Line 27)	$21,006,993	$20,331,110	$21,105,881	$20,846,767	$21,326,117	$21,340,298	$22,037,756	$21,460,758	$21,577,683	$21,634,024	$21,214,165	$19,924,473	$253,806,024
2														
3	CCR Revenues (Net of Revenue Taxes)	$17,225,349	$16,294,404	$17,058,910	$19,576,540	$19,584,553	$21,402,820	$23,143,455	$23,927,619	$23,090,258	$21,099,088	$18,829,656	$17,020,048	$238,252,700
4	Prior Period True-up Provision	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$1,347,028	$16,164,334
5	2017 SoBRA Refund	$554,832	$554,832	$554,832	$554,832	$554,832	$554,832	$554,832	$554,832	$554,832	$554,832	$554,832	$554,832	$6,657,982
6	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$19,127,209	$18,196,263	$18,960,770	$21,478,400	$21,486,413	$23,304,679	$25,045,315	$25,829,479	$24,992,117	$23,000,948	$20,731,516	$18,921,908	$261,075,016
7														
8	True-up Provision - Over/(Under) Recovery (Line 6 - Line 1)	($1,879,784)	($2,134,847)	($2,145,112)	$631,633	$160,296	$1,964,382	$3,007,559	$4,368,721	$3,414,435	$1,366,924	($482,649)	($1,002,566)	$7,268,993
9	Interest Provision	$35,090	$29,598	$28,568	$14,714	$820	$1,102	$1,381	$1,560	$1,759	$1,808	$1,662	$1,398	$119,461
10	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	$22,822,316	$19,075,768	$15,068,665	$11,050,268	$9,794,760	$8,054,023	$8,117,646	$9,224,727	$11,693,148	$13,207,482	$12,674,355	$10,291,481	$22,822,316
11	Deferred True-up - Over/(Under) Recovery	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967	$5,141,967
12	2017 SoBRA Refund	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($554,832)	($6,657,982)
13	Prior Period True-up Provision - Collected/(Refunded)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($1,347,028)	($16,164,334)
14	End of Period True-up - Over/(Under) Recovery (Lines 8 through 13)	$24,217,729	$20,210,627	$16,192,229	$14,936,722	$13,195,984	$13,259,613	$14,366,694	$16,835,115	$18,349,449	$17,816,322	$15,433,476	$12,530,421	$12,530,421
15														
16	Totals may not add due to rounding													

Docket No. 20200001-EI
2020 CCR Actual Estimated
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF VARIANCES
FOR PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	Actual/Estimated	Original Projection	$ Difference	% Difference
1	Payments to Non-cogenerators	$26,709,720	$26,754,120	($44,400)	(0.2%)
2	Payments to Co-generators	$1,478,099	$1,430,100	$47,999	3.4%
3	Cedar Bay Transaction - Reg Asset - Amort & Return	$110,809,595	$111,056,656	($247,061)	(0.2%)
4	Cedar Bay Transaction - Reg Liability - Amort & Return	($992,622)	($995,858)	$3,236	(0.3%)
5	Indiantown Transaction - Regulatory Asset - Amortization and Return	$72,176,590	$72,448,966	($272,376)	(0.4%)
6	Incremental Plant Security Costs-Order No. PSC-02-1761 (O&M)	$33,488,647	$32,402,339	$1,086,308	3.4%
7	Incremental Plant Security Costs-Order No. PSC-02-1761 (Capital)	$4,869,845	$5,815,568	($945,723)	(16.3%)
8	Incremental Nuclear NRC Compliance Costs O&M	$1,614,023	$1,010,084	$603,939	59.8%
9	Incremental Nuclear NRC Compliance Costs Capital	$12,974,927	$14,053,337	($1,078,410)	(7.7%)
10	Transmission of Electricity by Others	$293,218	$398,356	($105,138)	(26.4%)
11	Transmission Revenues from Capacity Sales	($7,978,840)	($6,079,534)	($1,899,306)	31.2%
12	SJRPP Transaction Revenue Requirements	$9,588,342	$9,614,923	($26,582)	(0.3%)
13	Total Capacity Costs	$265,031,544	$267,909,057	($2,877,513)	(1.1%)
14					
15					
16	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF VARIANCES
FOR PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	Actual/Estimated	Original Projection	$ Difference	% Difference
1	Total Capacity Costs	$265,031,544	$267,909,057	($2,877,513)	(1.1%)
2					
3	Total Base Capacity Costs	$259,991,148	$264,264,148	($4,273,000)	(1.6%)
4	Base Jurisdictional Factor	95.79%	95.79223%		
5	Total Base Jurisdictionalized Capacity Costs	$249,051,311	$253,144,513	($4,093,202)	(1.6%)
6					
7	Total Intermediate Capacity Costs	$4,277,371	$2,235,993	$2,041,378	91.3%
8	Intermediate Jurisdictional Factor	94.16%	94.15685%		
9	Total Intermediate Jurisdictionalized Capacity Costs	$4,027,438	$2,103,699	$1,923,739	91.4%
10					
11	Total Peaking Capacity Costs	$530,902	$579,981	($49,079)	(8.5%)
12	Peaking Jurisdictional Factor	95.05%	95.04549%		
13	Total Peaking Jurisidictionalized Capacity Costs	$504,599	$552,903	($48,304)	(8.7%)
14					
15	Total Solar Capacity Costs	$203,504	$665,422	($461,918)	(69.4%)
16	Solar Jurisdictional Factor	95.79%	95.79223%		
17	Total Solar Jurisdictionalized Capacity Costs	$194,941	$637,423	($442,482)	(69.4%)
18					
19	Total General Capacity Costs	$28,619	$163,514	($134,894)	(82.5%)
20	General Jurisdictional Factor	96.91%	96.91235%		
21	Total General Jurisdictionalized Capacity Costs	$27,736	$158,465	($130,729)	(82.5%)
22					
23	Transmission Jurisdictional Factor	89.94%	89.93869%		
24	Jurisdictional Capacity Charges	$253,806,024	$256,597,002	($2,790,978)	(1.1%)
25					
26					
27	CCR Revenues	$238,252,700	$233,774,686	$4,478,014	1.9%
28	Prior Period True-up Provision	$16,164,334	$16,164,334	$0	0.0%
29	2017 SoBRA Refund	$6,657,982	$6,657,982	$0	N/A
30	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	$261,075,016	$256,597,002	$4,478,014	1.9%
31					
32	True-up Provision for Month - Over/(Under) Recovery	$7,268,993	$0	$7,268,993	N/A
33	Interest Provision for the Month	$119,461	$0	$119,461	N/A
34	True-Up & Interest Provision - Beginning of Year	$22,822,316	$22,822,316	$0	N/A
35	Deferred True-up - Over/(Under) Recovery	$5,141,967	$0	$5,141,967	N/A
36	2017 SoBRA Refund	($6,657,982)	($6,657,982)	$0	N/A
37	Prior Period True-up Provision - Collected/(Refunded) this Month	($16,164,334)	($16,164,334)	($0)	(0.0%)
38	End of Period True-up - Over/(Under) Recovery	$12,530,421	$0	$12,530,421	N/A
39					
40	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - BASE
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Twelve Month Total
1	**Base**	**INVESTMENTS**														
2		Expenditures/Additions		$370,983	$592,059	$183,653	$875,451	$615,449	$587,979	$414,368	$531,818	$944,081	$911,991	$980,118	($20,152,839)	($13,144,889)
3		Clearings to Plant		-	-	-	-	-	-	$309,384	-	-	-	-	$20,803,337	$21,112,721
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	($313,513)	($313,513)
5		Other		($3,272)	($5,360)	($1,240)	($7,938)	($3,771)	($5,896)	-	-	-	-	-	-	($27,478)
6																
7		Plant-In-Service/Depreciation Base	$22,916,916	$22,916,916	$22,916,916	$22,916,916	$22,916,916	$22,916,916	$22,916,916	$23,226,300	$23,226,300	$23,226,300	$23,226,300	$23,226,300	$44,029,637	
8		Less: Accumulated Depreciation	$2,866,622	$2,966,356	$3,064,003	$3,165,770	$3,260,838	$3,360,074	$3,457,185	$3,562,770	$3,670,933	$3,779,096	$3,887,260	$3,992,810	$3,801,246	
9		CWIP - Non Interest Bearing	$13,144,889	$13,515,872	$14,107,931	$14,291,584	$15,167,035	$15,782,484	$16,370,464	$16,784,831	$17,316,649	$18,260,730	$19,172,721	$20,152,839	$0	
10																
11		Net Investment (Lines 7 - 8 + 9)	$33,195,184	$33,466,431	$33,960,844	$34,042,731	$34,823,113	$35,339,326	$35,830,195	$36,448,362	$36,872,016	$37,707,934	$38,511,762	$39,386,329	$40,228,391	
12																
13		Average Net Investment		$33,330,808	$33,713,638	$34,001,787	$34,432,922	$35,081,219	$35,584,760	$36,139,278	$36,660,189	$37,289,975	$38,109,848	$38,949,045	$39,807,360	
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes [1]		$184,755	$186,877	$188,474	$190,864	$194,457	$197,248	$198,627	$201,490	$204,952	$209,458	$214,070	$218,788	$2,390,059
17		b. Debt Component (Line 13 x debt rate x 1/12) [2]		$37,517	$37,948	$38,272	$38,758	$39,487	$40,054	$40,772	$41,360	$42,071	$42,996	$43,942	$44,911	$488,088
18																
19		Investment Expenses														
20		a. Depreciation		$103,007	$103,007	$103,007	$103,007	$103,007	$103,007	$105,585	$108,163	$108,163	$108,163	$105,551	$121,949	$1,275,615
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		$325,279	$327,832	$329,753	$332,628	$336,952	$340,309	$344,985	$351,013	$355,185	$360,617	$363,563	$385,647	$4,153,762
25																
26																
27																
28																

29 [1] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

30 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [2] The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - INTERMEDIATE
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Twelve Month Total
1	**Intermediate**	**INVESTMENTS**														
2		Expenditures/Additions		-	-	-	-	-	-	-	-	-	$503,750	-	($503,750)	-
3		Clearings to Plant		-	-	-	-	-	-	$230,113	-	$335,510	-	-	$503,750	$1,069,373
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,340,984	$5,571,098	$5,571,098	$5,906,607	$5,906,607	$5,906,607	$6,410,357	
8		Less: Accumulated Depreciation	$764,038	$779,198	$794,358	$809,518	$824,678	$839,838	$854,997	$870,481	$886,287	$902,564	$919,312	$936,061	$953,517	
9		CWIP - Non Interest Bearing											$503,750	$503,750		
10																
11		Net Investment (Lines 7 - 8 + 9)	$4,576,946	$4,561,786	$4,546,626	$4,531,467	$4,516,307	$4,501,147	$4,485,987	$4,700,617	$4,684,811	$5,004,043	$5,491,045	$5,474,296	$5,456,841	
12																
13		Average Net Investment		$4,569,366	$4,554,206	$4,539,047	$4,523,887	$4,508,727	$4,493,567	$4,593,302	$4,692,714	$4,844,427	$5,247,544	$5,482,671	$5,465,568	
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes		$25,328	$25,244	$25,160	$25,076	$24,992	$24,908	$25,246	$25,792	$26,626	$28,841	$30,134	$30,040	$317,387
17		b. Debt Component (Line 13 x debt rate x 1/12)		$5,143	$5,126	$5,109	$5,092	$5,075	$5,058	$5,182	$5,294	$5,465	$5,920	$6,186	$6,166	$64,818
18																
19		Investment Expenses														
20		a. Depreciation		$15,160	$15,160	$15,160	$15,160	$15,160	$15,160	$15,483	$15,806	$16,277	$16,748	$16,748	$17,456	$189,479
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		$45,631	$45,530	$45,429	$45,328	$45,227	$45,126	$45,911	$46,892	$48,369	$51,510	$53,068	$53,662	$571,683
25																
26																
27																
28																

29 [1] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

30 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [2] The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - PEAKING
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Twelve Month Total
1	**Peaking**	**INVESTMENTS**														
2		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
3		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	$672,783	
8		Less: Accumulated Depreciation	$146,041	$148,970	$151,899	$154,828	$157,758	$160,687	$163,616	$166,545	$169,474	$172,404	$175,333	$178,262	$181,191	
9		CWIP - Non Interest Bearing														
10																
11		Net Investment (Lines 7 - 8 + 9)	$526,742	$523,813	$520,884	$517,955	$515,025	$512,096	$509,167	$506,238	$503,309	$500,379	$497,450	$494,521	$491,592	
12																
13		Average Net Investment		$525,278	$522,348	$519,419	$516,490	$513,561	$510,632	$507,702	$504,773	$501,844	$498,915	$495,986	$493,057	
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes		$2,912	$2,895	$2,879	$2,863	$2,847	$2,830	$2,790	$2,774	$2,758	$2,742	$2,726	$2,710	$33,727
17		b. Debt Component (Line 13 x debt rate x 1/12)		$591	$588	$585	$581	$578	$575	$573	$569	$566	$563	$560	$556	$6,885
18																
19		Investment Expenses														
20		a. Depreciation		$2,929	$2,929	$2,929	$2,929	$2,929	$2,929	$2,929	$2,929	$2,929	$2,929	$2,929	$2,929	$35,150
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		$6,432	$6,413	$6,393	$6,373	$6,354	$6,334	$6,292	$6,273	$6,254	$6,234	$6,215	$6,195	$75,763
25																
26																
27																
28																

29 [b] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

30 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [c] The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - GENERAL
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Twelve Month Total
1	**General**	**INVESTMENTS**														
2		Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
3		Clearings to Plant		-	-	-	-	-	-	-	-	-	-	-	-	-
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	($12,959)	($12,959)
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	$145,284	
8		Less: Accumulated Depreciation	$117,632	$120,053	$122,475	$124,896	$127,317	$129,739	$132,160	$134,582	$137,003	$139,424	$141,846	$144,159	$132,195	
9		CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
10																
11		Net Investment (Lines 7 - 8 + 9)	$27,652	$25,231	$22,809	$20,388	$17,966	$15,545	$13,124	$10,702	$8,281	$5,859	$3,438	$1,125	$13,089	
12																
13		Average Net Investment		$26,441	$24,020	$21,599	$19,177	$16,756	$14,334	$11,913	$9,492	$7,070	$4,649	$2,281	$7,107	
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes		$147	$133	$120	$106	$93	$79	$65	$52	$39	$26	$13	$39	$912
17		b. Debt Component (Line 13 x debt rate x 1/12)		$30	$27	$24	$22	$19	$16	$13	$11	$8	$5	$3	$8	$186
18																
19		Investment Expenses														
20		a. Depreciation		$2,421	$2,421	$2,421	$2,421	$2,421	$2,421	$2,421	$2,421	$2,421	$2,421	$2,313	$995	$27,522
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		$2,598	$2,582	$2,565	$2,549	$2,533	$2,517	$2,500	$2,484	$2,468	$2,452	$2,329	$1,042	$28,619
25																
26																
27																
28																

29 (1) The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

30 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

31 (2) The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - SOLAR
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Twelve Month Total
1	**Solar**	**INVESTMENTS**														
2		Expenditures/Additions		$26,047	$88,561	$15,305	$64,435	$608	$14,769	-	($257,099)	-	-	-	-	($47,374)
3		Clearings to Plant		-	-	-	-	-	-	-	$304,961	$47,862	$47,862	-	-	$400,685
4		Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
5		Other		-	-	-	-	-	-	-	-	-	-	-	-	-
6																
7		Plant-In-Service/Depreciation Base	-	-	-	-	-	-	-	-	$304,961	$352,823	$400,685	$400,685	$400,685	
8		Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	$1,815	$5,731	$10,216	$14,986	$19,756	
9		CWIP - Non Interest Bearing	$47,374	$73,421	$161,981	$177,287	$241,722	$242,330	$257,099	$257,099	-	-	-	-	-	
10																
11		Net Investment (Lines 7 - 8 + 9)	$47,374	$73,421	$161,981	$177,287	$241,722	$242,330	$257,099	$257,099	$303,145	$347,092	$390,469	$385,699	$380,929	
12																
13		Average Net Investment		$60,397	$117,701	$169,634	$209,504	$242,026	$249,714	$257,099	$280,122	$325,119	$368,780	$388,084	$383,314	
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes		$335	$652	$940	$1,161	$1,342	$1,384	$1,413	$1,540	$1,787	$2,027	$2,133	$2,107	$16,821
17		b. Debt Component (Line 13 x debt rate x 1/12)		$68	$132	$191	$236	$272	$281	$290	$316	$367	$416	$438	$432	$3,440
18																
19		Investment Expenses														
20		a. Depreciation		$0	$0	$0	$0	$0	$0	$0	$1,815	$3,915	$4,485	$4,770	$4,770	$19,756
21		b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
22		c. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
23																
24		Total System Recoverable Expenses (Lines 16 + 17 + 20)		$403	$785	$1,131	$1,397	$1,614	$1,665	$1,703	$3,671	$6,069	$6,928	$7,341	$7,309	$40,017
25																
26																
27																
28																

29 (1) The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

30 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

31 (2) The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL NUCLEAR NRC COMPLIANCE
Return on Capital Investments, Depreciation and Taxes
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning of Period Amount	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Twelve Month Total
1	**INVESTMENTS**														
2	Expenditures/Additions		$475,685	$606,045	($163,992)	($1,369,389)	$459,328	$284,406	$454,880	$1,109,459	$414,978	$1,389,552	$1,041,001	($4,409,870)	$292,082
3	Clearings to Plant		($336,616)	$109,966	$1,304,281	($2,997,445)	$67,252	$17,933	-	-	-	-	-	$4,653,776	$2,819,147
4	Retirements		-	-	-	($5,883,548)	-	-	-	-	-	-	-	-	($5,883,548)
5	Other		($7,130)	($13,379)	($19,475)	($258,268)	($15,562)	($8,969)	-	-	-	-	-	-	($322,782)
6															
7	Plant-In-Service/Depreciation Base	$110,334,934	$109,998,318	$110,108,284	$111,412,565	$108,415,120	$108,482,372	$108,500,305	$108,500,305	$108,500,305	$108,500,305	$108,500,305	$108,500,305	$113,154,081	
8	Less: Accumulated Depreciation	$13,619,444	$14,034,100	$14,442,105	$14,847,141	$9,125,907	$9,524,897	$9,930,642	$10,345,394	$10,760,145	$11,174,896	$11,589,647	$12,005,034	$12,428,353	
9	CWIP - Non Interest Bearing	$962,770	$1,438,455	$2,044,500	$1,880,507	$511,118	$970,446	$1,254,852	$1,709,731	$2,819,190	$3,234,168	$4,623,720	$5,664,721	$1,254,852	
10															
11	Net Investment (Lines 7 - 8 + 9)	$97,678,260	$97,402,673	$97,710,678	$98,445,930	$99,800,331	$99,927,921	$99,824,514	$99,864,643	$100,559,350	$100,559,577	$101,534,378	$102,159,992	$101,980,580	
12															
13	Average Net Investment		$97,540,466	$97,556,676	$98,078,304	$99,123,131	$99,864,126	$99,876,218	$99,844,578	$100,211,997	$100,559,464	$101,046,978	$101,847,185	$102,070,286	
14															
15	Return on Average Net Investment														
16	a. Equity Component grossed up for taxes [1]		$540,673	$540,762	$543,654	$549,445	$553,553	$553,620	$548,762	$550,781	$552,691	$555,370	$559,768	$560,994	$6,610,073
17	b. Debt Component (Line 13 x debt rate x 1/12) [2]		$109,792	$109,810	$110,397	$111,573	$112,407	$112,421	$112,645	$113,059	$113,451	$114,001	$114,904	$115,156	$1,349,615
18															
19	Investment Expenses														
20	a. Depreciation		$421,786	$421,383	$424,511	$420,581	$414,553	$414,714	$414,751	$414,751	$414,751	$414,751	$415,387	$423,318	$5,015,239
21	b. Amortization														
22	c. Other														
23															
24	Total System Recoverable Expenses (Lines 16 + 17 + 20)		$1,072,250	$1,071,956	$1,078,562	$1,081,599	$1,080,512	$1,080,755	$1,076,157	$1,078,591	$1,080,893	$1,084,123	$1,090,059	$1,099,469	$12,974,927
25															
26															
27															
28															

29 [1] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

30 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

31 [2] The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

32

33 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning of Period	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1															
2	Regulatory Asset - Loss of PPA		$278,839,317	$274,191,995	$269,544,673	$264,897,351	$260,250,029	$255,602,707	$250,955,385	$246,308,063	$241,660,741	$237,013,419	$232,366,097	$227,718,775	
3															
4	Regulatory Asset - Loss of PPA Amort		$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$4,647,322	$55,767,864
5															
6	Unamortized Regulatory Asset - Loss of PPA	$278,839,317	$274,191,995	$269,544,673	$264,897,351	$260,250,029	$255,602,707	$250,955,385	$246,308,063	$241,660,741	$237,013,419	$232,366,097	$227,718,775	$223,071,453	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA		$276,515,656	$271,868,334	$267,221,012	$262,573,690	$257,926,368	$253,279,046	$248,631,724	$243,984,402	$239,337,080	$234,689,758	$230,042,436	$225,395,114	
9															
10	Regulatory Asset - Income Tax Gross Up	178,030,026	175,111,501	172,192,976	169,274,451	166,355,926	163,437,401	160,518,876	157,600,351	154,681,826	151,763,301	148,844,776	145,926,251	143,007,726	
11															
12	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300
13															
14	Unamortized Regulatory Asset - Income Tax Gross Up		172,192,976	169,274,451	166,355,926	163,437,401	160,518,876	157,600,351	154,681,826	151,763,301	148,844,776	145,926,251	143,007,726	140,089,201	
15															
16	Return on Unamortized Regulatory Asset - Loss of PPA only														
17	Equity Component [1]		$1,156,886	$1,137,443	$1,117,999	$1,098,556	$1,079,112	$1,059,669	$1,031,424	$1,012,145	$992,866	$973,587	$954,308	$935,029	$12,549,024
18															
19	Equity Comp. grossed up for taxes [1][2]		$1,532,743	$1,506,982	$1,481,222	$1,455,461	$1,429,701	$1,403,941	$1,366,519	$1,340,977	$1,315,434	$1,289,892	$1,264,350	$1,238,807	$16,626,029
20															
21	Debt Component (Line 8 * debt rate / 12) [2]		$311,246	$306,015	$300,784	$295,553	$290,322	$285,091	$280,506	$275,263	$270,020	$264,777	$259,534	$254,291	$3,393,402
22															
23	Total Return Requirements (Line 19 + 21)		$1,843,989	$1,812,997	$1,782,006	$1,751,014	$1,720,023	$1,689,032	$1,647,026	$1,616,240	$1,585,454	$1,554,669	$1,523,883	$1,493,098	$20,019,431
24	Total Recoverable Costs (Line 4 + 12 + 23)		$9,409,836	$9,378,844	$9,347,853	$9,316,861	$9,285,870	$9,254,879	$9,212,873	$9,182,087	$9,151,301	$9,120,516	$9,089,730	$9,058,945	$110,809,595
25															
26															

27 [1] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

28 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

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30

31 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning of Period Amount	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1															
2	Regulatory Liability - Book/Tax Timing Difference [3]		($3,652,117)	($3,591,249)	($3,530,381)	($3,469,513)	($3,408,645)	($3,347,777)	($3,286,909)	($3,226,041)	($3,165,173)	($3,104,305)	($3,043,437)	($2,982,569)	
3															
4	Regulatory Liability Amortization		$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$60,868	$730,416
5															
6	Unamortized Regulatory Liability - Book/Tax Timing Diff	($3,652,117)	($3,591,249)	($3,530,381)	($3,469,513)	($3,408,645)	($3,347,777)	($3,286,909)	($3,226,041)	($3,165,173)	($3,104,305)	($3,043,437)	($2,982,569)	($2,921,701)	
7															
8	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		($3,621,683)	($3,560,815)	($3,499,947)	($3,439,079)	($3,378,211)	($3,317,343)	($3,256,475)	($3,195,607)	($3,134,739)	($3,073,871)	($3,013,003)	($2,952,135)	
9															
10	Return on Unamortized Regulatory Liability - Book/Tax Timing Difference														
11	Equity Component [1]		($15,152)	($14,898)	($14,643)	($14,388)	($14,134)	($13,879)	($13,509)	($13,257)	($13,004)	($12,752)	($12,499)	($12,247)	($164,362)
12															
13	Equity Comp. grossed up for taxes [1]		($20,075)	($19,738)	($19,400)	($19,063)	($18,726)	($18,388)	($17,898)	($17,564)	($17,229)	($16,894)	($16,560)	($16,225)	($217,761)
14															
15	Debt Component (Line 8 * debt rate / 12) [2]		($4,077)	($4,008)	($3,940)	($3,871)	($3,803)	($3,734)	($3,674)	($3,605)	($3,537)	($3,468)	($3,399)	($3,331)	($44,445)
16															
17	Total Return Requirements (Line 13 + 15)		($24,152)	($23,746)	($23,340)	($22,934)	($22,528)	($22,122)	($21,572)	($21,169)	($20,766)	($20,362)	($19,959)	($19,556)	($262,206)
18	Total Recoverable Costs (Line 4 + 13 + 15)		($85,020)	($84,614)	($84,208)	($83,802)	($83,396)	($82,990)	($82,440)	($82,037)	($81,634)	($81,230)	($80,827)	($80,424)	($992,622)
19															

20 [1] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

21 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

22 [2] The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

23 [3] Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

24

25 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INDIANTOWN TRANSACTION
Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning of Period	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1															
2	Regulatory Asset - Loss of PPA [3]		$300,999,999	$296,819,444	$292,638,888	$288,458,333	$284,277,777	$280,097,221	$275,916,666	$271,736,110	$267,555,555	$263,374,999	$259,194,444	$255,013,888	
3															
4	Regulatory Asset - Loss of PPA Amort		$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$4,180,556	$50,166,667
5															
6	Unamortized Regulatory Asset - Loss of PPA	$300,999,999	$296,819,444	$292,638,888	$288,458,333	$284,277,777	$280,097,221	$275,916,666	$271,736,110	$267,555,555	$263,374,999	$259,194,444	$255,013,888	$250,833,333	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA		$298,909,722	$294,729,166	$290,548,610	$286,368,055	$282,187,499	$278,006,944	$273,826,388	$269,645,833	$265,465,277	$261,284,721	$257,104,166	$252,923,610	
9															
10	Return on Unamortized Regulatory Asset - Loss of PPA only														
11	Equity Component [1]		$1,250,578	$1,233,088	$1,215,597	$1,198,107	$1,180,616	$1,163,125	$1,135,941	$1,118,599	$1,101,256	$1,083,914	$1,066,571	$1,049,228	$13,796,621
12															
13	Equity Comp. grossed up for taxes [1]		$1,656,874	$1,633,701	$1,610,528	$1,587,355	$1,564,182	$1,541,009	$1,504,993	$1,482,016	$1,459,039	$1,436,062	$1,413,085	$1,390,108	$18,278,953
14															
15	Debt Component (Line 8 * debt rate / 12) [2]		$336,453	$331,747	$327,042	$322,336	$317,630	$312,925	$308,931	$304,214	$299,498	$294,781	$290,065	$285,348	$3,730,970
16															
17	Total Return Requirements (Line 19 + 21)		$1,993,327	$1,965,448	$1,937,570	$1,909,691	$1,881,812	$1,853,933	$1,813,924	$1,786,231	$1,758,537	$1,730,844	$1,703,150	$1,675,457	$22,009,923
18	Total Recoverable Costs (Line 4 + 12 + 23)		$6,173,883	$6,146,004	$6,118,125	$6,090,246	$6,062,368	$6,034,489	$5,994,480	$5,966,786	$5,939,093	$5,911,399	$5,883,706	$5,856,012	$72,176,590
19															
20															

21 [1] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report

22 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.

23 [2] The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.

24 [3] Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

25

26 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SJRPP TRANSACTION
Regulatory Assets and Liabilities Related to the SJRPP Transaction
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Line	Beginning Balance	a-Jan - 2020	a-Feb - 2020	a-Mar - 2020	a-Apr - 2020	a-May - 2020	a-Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	Regulatory Asset - SJRPP Transaction Shutdown Payment [3]		$43,234,783	$41,269,566	$39,304,348	$37,339,131	$35,373,913	$33,408,696	$31,443,479	$29,478,261	$27,513,044	$25,547,826	$23,582,609	$21,617,392	
2	Regulatory Asset - SJRPP Transaction Shutdown Payment Amortization		$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$1,965,217	$23,582,609
3	Unamortized Regulatory Asset - SJRPP Transaction Shutdown Payment	$43,234,783	$41,269,566	$39,304,348	$37,339,131	$35,373,913	$33,408,696	$31,443,479	$29,478,261	$27,513,044	$25,547,826	$23,582,609	$21,617,392	$19,652,174	
4															
5	Other regulatory liability - SJRPP Suspension Liability		($4,736,980)	($4,521,663)	($4,306,346)	($4,091,028)	($3,875,711)	($3,660,394)	($3,445,076)	($3,229,759)	($3,014,442)	($2,799,125)	($2,583,807)	($2,368,490)	
6	Other regulatory liability - SJRPP Suspension Liability Amortization (Refund)		($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($215,317)	($2,583,807)
7	Unamortized Regulatory Liability - SJRPP Suspension Liability	($4,736,980)	($4,521,663)	($4,306,346)	($4,091,028)	($3,875,711)	($3,660,394)	($3,445,076)	($3,229,759)	($3,014,442)	($2,799,125)	($2,583,807)	($2,368,490)	($2,153,173)	
8															
9	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 7)		$37,622,853	$35,872,953	$34,123,053	$32,373,152	$30,623,252	$28,873,352	$27,123,452	$25,373,552	$23,623,652	$21,873,752	$20,123,852	$18,373,951	
10															
11	Equity Component		$157,406	$150,085	$142,764	$135,443	$128,122	$120,800	$112,519	$105,260	$98,000	$90,741	$83,482	$76,223	$1,400,845
12	Equity Comp. grossed up for taxes		$208,546	$198,846	$189,146	$179,446	$169,746	$160,047	$149,075	$139,457	$129,839	$120,222	$110,604	$100,986	$1,855,960
13	Debt Component (Line 9 x debt rate / 12)		$42,348	$40,379	$38,409	$36,439	$34,470	$32,500	$30,601	$28,626	$26,652	$24,678	$22,704	$20,729	$378,535
14															
15	Total Return Requirements (Line 12 + 13)		$250,894	$239,224	$227,555	$215,886	$204,216	$192,547	$179,675	$168,083	$156,492	$144,900	$133,308	$121,716	$2,234,495
16															
17	Other SJRPP Transaction Items [4]														
18	SJRPP Deferred Interest Amortization (Refund)		($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($269,182)	($3,230,181)
19	SJRPP Article 8 PPA Dismantlement Accrual Amortization (Refund)		($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($867,898)	($10,414,774)
20															
21	Total Recoverable Expenses (Lines 2 + 6 + 15 + 18 + 19)		$863,715	$852,045	$840,376	$828,706	$817,037	$805,367	$792,496	$780,904	$769,312	$757,720	$746,128	$734,536	$9,588,341
22															
23															
24															

25 [1] The Gross-up factor for taxes is 0.75478, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. – Jun. 2020 period is 5.0206%, based on May 2019 ROR Surveillance Report
26 and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. – Dec. 2020 period is 4.9781% based on the May 2020 ROR Surveillance Report and reflects a 10.55% return on equity.
27 [2] The Debt Component for the Jan. – Jun. 2020 period is 1.3507% is based on the May 2019 Earnings Surveillance Report and the Debt Component for the Jul. – Dec. 2020 period is 1.3538% based on the May 2020 Earnings Surveillance Report.
28 [3] Recovery of the SJRPP Transaction over a 46 month period is based on the settlement agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI.
29 [4] The total amount of SJRPP Deferred Interest and Article 8 PPA Dismantlement Accrual to refund is $12.4M and $39.9M, respectively. The unamortized balances for these regulatory liabilities are a reflected in rate base.
30
31 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF NET TRUE-UP
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE: E1-A

Line No.	E1-A True-Up Summary	Total
1	End of Period True-Up [1]	$77,114,247
2		
3	Less - Actual Estimated True-up for the same period [2]	$128,735,937
4		
5	Net True-up for the period	($51,621,690)
6		
7	[1] Page 2, Column 16, Lines 41 & 42.	
8	[2] Approved in FPSC Final Order PSC-2019-0484-FOF-EI	
9		
10	( ) Reflects under-recovery	
11		
12	Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE: E1-B

Line No.	True-up	True Up Line	a-Jan - 2019	a-Feb - 2019	a-Mar - 2019	a-Apr - 2019	a-May - 2019	a-Jun - 2019	a-Jul - 2019	a-Aug - 2019	a-Sep - 2019	a-Oct - 2019	a-Nov - 2019	a-Dec - 2019	2019
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	**Fuel Costs & Net Power Transacti**	Fuel Cost of System Net Generation [1]	$247,645,037	$210,407,736	$239,033,820	$240,339,290	$265,852,130	$260,852,387	$257,576,253	$242,828,562	$248,374,166	$242,758,953	$217,693,436	$195,175,246	$2,868,537,018
2		Fuel Cost of Stratified Sales	($2,502,014)	($1,682,735)	($1,748,714)	($2,688,498)	($2,785,905)	($3,537,668)	($3,412,466)	($3,740,146)	($3,166,233)	($3,555,816)	($2,903,428)	($2,908,818)	($34,632,440)
3		Scherer Coal Cars Depreciation & Return													
4		Rail Car Lease (Cedar Bay/ICL/SJRPP)	$431,592	$229,587	$517,637	$288,456	$312,932	$111,960	$175,886	$257,232	$36,235	$163,992	$113,488	$144,570	$2,783,566
5		Fuel Cost of Power Sold (Per A6)	($9,633,494)	($7,019,582)	($6,246,138)	($4,379,818)	($2,828,622)	($2,657,301)	($3,326,575)	($4,855,300)	($3,300,967)	($1,789,066)	($4,980,872)	($3,757,953)	($54,775,689)
6		Gains from Off-System Sales (Per A6)	($4,922,077)	($2,729,301)	($2,317,588)	($1,920,408)	($951,695)	($938,229)	($1,122,124)	($1,962,658)	($1,297,484)	($1,215,518)	($2,858,588)	($1,939,408)	($24,175,079)
7		Fuel Cost of Purchased Power (Per A7)	$2,985,541	$1,982,779	$2,690,113	$2,385,026	$2,396,171	$3,608,732	$2,853,022	$1,945,537	$3,919,643	$2,048,816	$2,532,517	$2,348,824	$31,696,720
8		Energy Payments to Qualifying Facilities (Per A8)	$590,447	$379,280	$398,998	$336,858	$462,632	$639,663	$518,259	$374,924	$596,212	$380,420	$544,180	$343,633	$5,565,507
9		Energy Cost of Economy Purchases (Per A9)	$30,784	$32,530	$559,838	$610,393	$5,635,526	$10,448,887	$2,835,006	$63,539	$4,413,099	$848,272	$55,519	$1,785	$25,535,179
10		Total Fuel Costs & Net Power Transactions	$234,625,816	$201,600,293	$232,887,967	$234,971,299	$268,093,168	$268,528,431	$256,097,261	$234,911,690	$249,574,672	$239,640,053	$210,196,252	$189,407,878	$2,820,534,781
11															
12	**Incremental Optimization Costs**	Incremental Personnel, Software, and Hardware Costs	$45,273	$40,940	$38,239	$40,305	$56,630	$42,240	$46,373	$48,540	$42,427	$46,741	$43,306	$42,051	$533,064
13		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	$289,804	$224,878	$203,849	$141,000	$87,966	$84,664	$94,130	$155,136	$102,312	$50,107	$182,998	$137,428	$1,754,273
14		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	($1,067)	($832)	($8,941)	($9,068)	($74,779)	($145,473)	($39,516)	($1,659)	($58,877)	($16,924)	($1,025)	($111)	($358,271)
15		Total Incremental Optimization Costs	$334,010	$264,985	$233,147	$172,237	$69,817	($18,568)	$100,987	$202,016	$85,862	$79,924	$225,279	$179,369	$1,929,065
16															
17		Dodd Frank Fees											($375)		($375)
18															
19	**Adjustments to Fuel Cost**	Energy Imbalance Fuel Revenues	($178,221)	($133,355)	($3,715)	($59,315)	($173,941)	($26,135)	($109,850)	($44,363)	($80,032)	($56,987)	($96,327)	($37,185)	($999,428)
20		Inventory Adjustments	($53,094)	$18,214	($179,394)	$360,284	$705,754	($1,110,949)	$59,322	($49,336)	$37,708	($48,952)	$45,022	$19,252	($196,170)
21		Non Recoverable Oil/Tank Bottoms			$232,871	($549,227)		($1,051,361)		$1,084	($1,084)				($1,367,717)
22		Other O&M Expense [4]				$1,554	$205,738		$196,696	$28,633	$132,828		$8,400		$573,849
23		Adjusted Total Fuel Costs & Net Power Transactions	$234,728,511	$201,750,137	$233,170,876	$234,896,831	$268,900,537	$266,321,419	$256,344,416	$235,049,725	$249,749,953	$239,614,039	$210,378,250	$189,569,313	$2,820,474,006
24															
25	**kWh Sales**	Jurisdictional kWh Sales	8,090,450,684	7,361,664,859	7,987,648,669	8,430,422,795	9,195,507,367	10,476,195,510	10,982,152,510	10,850,301,676	11,097,861,893	10,385,466,073	9,277,887,548	7,793,867,458	111,929,427,042
26		Sales for Resale (excluding Stratified Sales)	398,798,783	418,248,548	387,890,789	426,072,948	452,801,248	540,722,792	564,829,647	577,658,348	563,995,111	542,101,846	538,701,537	409,243,236	5,821,064,833
27		Total Sales	8,489,249,467	7,779,913,407	8,375,539,458	8,856,495,743	9,648,308,615	11,016,918,302	11,546,982,157	11,427,960,024	11,661,857,004	10,927,567,919	9,816,589,085	8,203,110,694	117,750,491,875
28															
29		Jurisdictional % of Total kWh Sales	95.30231%	94.62399%	95.36877%	95.18915%	95.30694%	95.09189%	95.10842%	94.94522%	95.16376%	95.03914%	94.51233%	95.01112%	95.05644%
30															
31	**True-Up Calculation**	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$216,746,520	$194,169,194	$211,711,391	$211,291,072	$233,391,232	$269,773,583	$284,563,200	$280,559,650	$287,743,740	$266,856,876	$235,011,577	$193,673,527	$2,885,491,562
32															
33	**Fuel Adjustment Revenues Not Applicable to Period**														
34		Prior Period True-Up (Collected)/Refunded This Period [2]	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($9,311,710)	($111,740,516)
35		GPIF, Net of Revenue Taxes [3]	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($487,810)	($5,853,723)
36		Incentive Mechanism, Net of Revenue Taxes [5]	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($183,580)	($2,202,961)
37		Retail Fuel Revenues Applicable to Period	$206,763,420	$184,186,094	$201,728,291	$201,307,972	$223,408,132	$259,790,483	$274,580,100	$270,576,550	$277,760,640	$256,873,776	$225,028,477	$183,690,427	$2,765,694,362
38		Adjusted Total Fuel Costs & Net Power Transactions	234,728,511	201,750,137	233,170,876	234,896,831	268,900,537	266,321,419	256,344,416	235,049,725	249,749,953	239,614,039	210,378,250	189,569,313	2,820,474,006
39		Retail % of Total kWh Sales	95.30231%	94.62399%	95.36877%	95.18915%	95.30694%	95.09189%	95.10842%	94.94522%	95.16376%	95.03914%	94.51233%	95.01112%	95.05644%
40		Juris. Total Fuel Costs & Net Power Transactions	224,012,638	191,169,386	222,681,294	223,907,096	256,637,103	253,602,088	244,144,013	223,478,683	238,001,809	228,043,663	199,109,764	180,362,283	2,685,149,820
41		True-Up Provision for the Month-Over/(Under) Recovery	($17,249,218)	($6,983,292)	($20,953,003)	($22,599,124)	($33,228,971)	$6,188,395	$30,436,087	$47,097,867	$39,758,831	$28,830,114	$25,918,713	$3,328,144	$80,544,543
42		Interest Provision for the Month	($375,831)	($381,455)	($396,459)	($424,391)	($454,824)	($453,596)	($375,629)	($270,197)	($173,846)	($91,289)	($32,969)	$191	($3,430,296)
43		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	($111,740,516)	($120,053,856)	($118,106,894)	($130,144,645)	($143,856,451)	($168,228,537)	($153,182,029)	($113,809,861)	($57,670,482)	($8,773,787)	$29,276,748	$64,474,201	($111,740,516)
44		Deferred True-up Beginning of Period - Over/(Under) Recovery [6]	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)	($70,653,405)
45		Prior Period True-Up Collected/(Refunded) This Period	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$9,311,710	$111,740,516
46		End of Period Net True-up Amount Over/(Under) Recovery	($190,707,261)	($188,760,299)	($200,798,050)	($214,509,856)	($238,881,942)	($223,835,434)	($184,463,266)	($128,323,887)	($79,427,192)	($41,376,657)	($6,179,204)	$6,460,842	$6,460,842
47															
48															

49 [1] Actuals include various adjustments as noted on the A-Schedules.

50 [2] Prior Period 2018 Actual/Estimated True-up.

51 [3] Generating Performance Incentive Factor is (($5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

52 [4] Other Fuel Expense consists of nuclear fuel design software maintenance costs.

53 [5] Jurisdictionalized Incentive Mechanism - FPL Portion is (($2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

54 [6] 2018 Final True-up.

55

56 Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF VARIANCE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	True-up	True Up Line	2019			
			Actuals	Actual/Estimated	Diff $	Diff %
1	**Fuel Costs & Net Power Transactions**	Fuel Cost of System Net Generation [1]	$2,868,537,018	$2,742,695,965	$125,841,052	4.6%
2		Fuel Cost of Stratified Sales	($34,632,440)	($28,202,880)	($6,429,559)	22.8%
3		Rail Car Lease (Cedar Bay/ICL/SJRPP)	$2,783,566	$2,807,537	($23,971)	(0.9%)
4		Fuel Cost of Power Sold (Per A6)	($54,775,689)	($52,136,444)	($2,639,245)	5.1%
5		Gains from Off-System Sales (Per A6)	($24,175,079)	($21,802,243)	($2,372,836)	10.9%
6		Fuel Cost of Purchased Power (Per A7)	$31,696,720	$30,893,610	$803,109	2.6%
7		Energy Payments to Qualifying Facilities (Per A8)	$5,565,507	$5,457,362	$108,146	2.0%
8		Energy Cost of Economy Purchases (Per A9)	$25,535,179	$24,108,353	$1,426,826	5.9%
9		Total Fuel Costs & Net Power Transactions	$2,820,534,781	$2,703,821,260	$116,713,522	4.3%
10						
11	**Incremental Optimization Costs**	Incremental Personnel, Software, and Hardware Costs	$533,064	$526,330	$6,734	1.3%
12		Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	$1,754,273	$1,629,911	$124,361	7.6%
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	($358,271)	($408,282)	$50,010	(12.2%)
14		Total Incremental Optimization Costs	$1,929,065	$1,747,960	$181,106	10.4%
15		Dodd Frank Fees	($375)	-	($375)	N/A
16						
17	**Adjustments to Fuel Cost**	Energy Imbalance Fuel Revenues	($999,428)	($570,875)	($428,553)	75.1%
18		Inventory Adjustments	($196,170)	($259,185)	$63,015	(24.3%)
19		Non Recoverable Oil/Tank Bottoms	($1,367,717)	($1,367,716)	($0)	0.0%
20		Other O&M Expense [2]	$573,849	$565,522	$8,327	1.5%
21		Adjusted Total Fuel Costs & Net Power Transactions	$2,820,474,006	$2,703,936,965	$116,537,041	4.3%
22						
23	**kWh Sales**	Jurisdictional kWh Sales	111,929,427,042	110,337,852,692	1,591,574,350	1.4%
24		Sales for Resale (excluding Stratified Sales)	5,821,064,833	5,237,747,569	583,317,264	11.1%
25		Total Sales	117,750,491,875	115,575,600,261	2,174,891,614	1.9%
26						
27		Jurisdictional % of Total Sales	95.05644%	95.46812%		
28						
29	**True-Up Calculation**	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$2,885,491,562	$2,835,888,086	$49,603,476	1.7%
30						
31	**Fuel Adjustment Revenues Not Applicable to F**					
32		Prior Period True-Up (Collected)/Refunded This Period [3]	($111,740,516)	($111,740,516)	-	0.0%
33		GPIF, Net of Revenue Taxes [4]	($5,853,723)	($5,853,723)	-	N/A
34		Incentive Mechanism, Net of Revenue Taxes [5]	($2,202,961)	($2,202,961)	-	N/A
35		Jurisdictional Fuel Revenues Applicable to Period	$2,765,694,362	$2,716,090,886	$49,603,476	1.7%
36		Adjusted Total Fuel Costs & Net Power Transactions	2,820,474,006	2,703,936,965	116,537,041	4.3%
37		Jurisdictional Sales % of Total kWh Sales	95.05644%	95.46812%		
38		Juris. Total Fuel Costs & Net Power Transactions	$2,685,149,820	$2,584,104,916	$101,044,904	3.9%
39		True-Up Provision for the Month-Over/(Under) Recovery	$80,544,543	$131,985,970	($51,441,428)	(39.0%)
40		Interest Provision for the Month	($3,430,296)	($3,250,033)	($180,263)	5.5%
41		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	($111,740,516)	($111,740,516)	-	N/A
42		Deferred True-up Beginning of Period - Over/(Under) Recovery [6]	($70,653,405)	($70,653,405)	-	N/A
43		Prior Period True-Up Collected/(Refunded) This Period	$111,740,516	$111,740,516	-	N/A
44		End of Period Net True-up Amount Over/(Under) Recovery	$6,460,842	$58,082,532	($51,621,690)	(88.9%)
45						
46						

47 [1] Actuals include various adjustments as noted on the A-Schedules.
48 [2] Other Fuel Expense consists of nuclear fuel design software maintenance costs.
49 [3] Prior Period 2018 Actual/Estimated True-up.
50 [4] Generating Performance Incentive Factor is (($5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI
51 [5] Jurisdictionalized Incentive Mechanism - FPL Portion is (($2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI
52 [6] 2018 Final True-up.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF ROBERT COFFEY

DOCKET NO. 20200001-EI

JULY 27, 2020

Q. Please state your name and address.

A. My name is Robert Coffey. My business address is 15430 Endeavor Drive, Jupiter, FL 33478.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company ("FPL") as Vice President, Nuclear in the Nuclear Business Unit.

Q. Please describe your duties and responsibilities.

A. I am responsible for the Nuclear fleet functional areas of Engineering, Operations, Maintenance, Chemistry, Radiation Protection, Regulatory Affairs, Security, Training, Outages and Projects.

Q. Please describe your educational background and business experience in the nuclear industry.

A. I hold a Doctorate of Management in Organizational Leadership from the University of Phoenix, Masters of Business Administration degree from Regis University, and a Bachelor of Science degree in Nuclear Engineering Technology from Thomas Edison State College. I also earned a Senior Reactor Operator Management Certification at the Turkey Point Nuclear Power Plant.

I have spent 38 years in the nuclear industry, beginning in the United States Navy Nuclear Submarine Force where I served more than 20 years. I joined FPL in 2003 and held numerous positions of increasing responsibility including Maintenance Director and Work Control Manager at Turkey Point and Plant General Manager at St. Lucie. I was also the Site Vice President of NextEra Energy's Point Beach Nuclear Plant and Vice President of the Southern Region for St. Lucie and Turkey Point before serving in my current role as Vice President, Nuclear.

Q. What is the purpose of your testimony?

A. My testimony discusses the unplanned outage at St. Lucie Unit 1 in April 2019.

Q. Please describe the unplanned outage that occurred in April 2019.

A. In April 2019, St. Lucie Unit 1 automatically shut down in response to a generator ground fault. FPL's response to the unplanned outage was appropriate and efficient, and the unit was returned to service safely.

Q. Please describe the circumstances related to the St. Lucie Unit 1 generator ground fault.

A. During plant operations, St. Lucie Unit 1 automatically shut down due to a generator ground fault. FPL determined the ground fault was attributed to an insulation fault located in stator bar B17. The cause of the insulation fault was investigated but could not be definitively confirmed. Based on the location of the insulation, FPL believes the mechanism that produced the fault was introduced in the stator during a generator rewind performed by Siemens Energy Incorporated ("Siemens") in 2012 and degraded the insulation gradually over the course of seven years in service.

Q. What corrective actions were initiated to address this event?

A. After inspections and testing were conducted, FPL and Siemens determined a full rewind of the generator was the best course of action to take in order to achieve maximum reliability of the generator and the safest and most efficient return to service possible. After the completion of the rewind, High Potential Testing was conducted to ensure satisfactory results.

Q. Following the St. Lucie Unit 1 generator ground fault, did FPL perform an extent of condition review on St. Lucie Unit 2?

A. Yes. FPL performed an extent of condition review of the Unit 2 generator maintenance history and determined a similar ground fault was not present.

Q. What did the investigation of the St. Lucie Unit 1 generator ground fault find?

A. FPL's investigation ruled out many potential causes, but three possible causes hypothesized were neither refuted nor adequately supported: (1) a ferromagnetic particle introduced during installation of the stator bar in 2012, (2) impact damage during handling or installation of the stator bar in 2012 or (3) a contaminant or small object introduced in the stator bar insulation during its manufacture or construction.

Q. Explain why the location of the insulation indicates the fault mechanism was introduced during the 2012 rewind.

A. The fault is located in the end-winding area of the stator where the windings are secured using an epoxy rich banding material. The epoxy is cured during the winding installation process to produce a solid support structure. The fault occurred at a location under the cured epoxy banding material. The banding material itself was intact and undamaged. Any postulated puncture or impact to

the bar occurring after the 2012 rewind would have resulted in damage to the banding material, however no damage to the banding was evident. Any postulated contaminant or particle affecting the insulation would require some path for its introduction to this specific area after the 2012 rewind. As the banding material was fully cured and intact there is no path for the introduction of a contaminant or particulate to this location in the stator windings, and no surrounding areas of the windings adjacent to the banding were affected

Q. Did FPL and Siemens follow established industry standards during the original generator rewind in 2012?

A. Yes. FPL and Siemens followed the established industry standards for insulation testing from the Institute of Electrical and Electronics Engineers (IEEE Standard 95 "IEEE Recommended Practice for Insulation Testing of AC Electric Machinery (2300V and above) with High Direct Voltage"). They also followed the established industry standards for insulation for acceptance testing, which is used to ensure equipment is operating as designed, from the American National Standards Institute (ANSI C50.10 – 1990 "Rotating Electrical Machinery – Synchronous Machines") during the original generator rewind. Additionally, contract requirements with Siemens for quality assurance were imposed in accordance with industry standards. These included expectations for inspection, testing, packaging, shipping, nonconformance process, customer communication and facilities access for mutually agreed upon witness points.

Q. Were periodic inspections performed on the Unit 1 generator following the 2012 generator rewind?

A. Yes. The type and frequency of inspections performed on the generator since the rewind adhere to standard industry practice and manufacturing recommendations. Generator inspections were performed by Siemens during every refueling outage since the rewind was completed in 2012. Additionally, generator temperature instruments were replaced during a 2013 refueling outage. Subsequent over-voltage testing was completed after the replacement with no issues. In 2016, a ground condition was detected during outage inspection activities. The ground was outside the generator in the neutral ground transformer bushing. An insulation resistance test was performed on the generator separated from the neutral grounding transformer with satisfactory results. The transformer bushing was repaired and a subsequent test was performed after reconnection to the generator with satisfactory results. Neither of these activities are related to the ground fault in 2019.

Q. How many days was St. Lucie Unit 1 out of service due to this event?

A. FPL moved quickly to restore the unit to service safely and was able to keep the outage to approximately 57 days. Notably, the Siemens generator rewind was conducted safely and more quickly than any similar unscheduled work across the industry. Additionally, while the unit was offline, FPL was able to complete some work originally planned for the fall 2019 refueling outage, thereby reducing the fall 2019 planned outage duration by approximately two days.

Q. Has FPL filed an insurance claim for the reimbursement of costs incurred as a result of this event?

A. Yes. FPL has filed an insurance claim with Nuclear Electric Insurance Limited ("NEIL") for costs related to the full generator rewind that was performed during

this outage. This claim does not include replacement fuel costs, however, because NEIL only covers replacement fuel costs when an outage surpasses 12 weeks.

Q. What is the amount of the insurance claim?

A. FPL has submitted a claim for approximately $25.9 million for expenses associated with the event. This claim amount is subject to a $10 million deductible plus a 10% quota share for any recoverable amounts plus disallowance of potential non-reimbursable expenses in accordance with the policy.

Q. What is the status of the insurance claim?

A. NEIL is currently reviewing the documentation associated with the claim amount. FPL expects a final coverage decision in the third quarter of this year.

Q. Does this conclude your testimony?

A. Yes, it does.