



July 27, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Fuel and Purchased Power Cost Recovery Clause and Generating
Performance Incentive Factor
Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached is Gulf Power Company's 2020 Estimated Actual Testimony and Exhibits of Richard L. Hume to be filed in the above-referenced docket.

Pursuant to the Order Establishing Procedure in this docket, electronic copies of exhibits RLH-3 and RLH-4 will be provided to the parties under separate cover.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Attachments

cc: Florida Public Service Commission
Suzanne Brownless, Sr Attorney, Office of the General Counsel (6 copies)
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**FUEL AND PURCHASED POWER COST
RECOVERY CLAUSE
DOCKET NO. 20200001-EI**

**PREPARED DIRECT TESTIMONY
AND EXHIBIT OF
RICHARD L. HUME**

**ACTUAL/ESTIMATED TRUE-UP FILING
FOR THE PERIOD**

JANUARY 2020 - DECEMBER 2020

July 27, 2020



1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **GULF POWER COMPANY**

3 **TESTIMONY OF RICH L. HUME**

4 **DOCKET NO. 20200001-EI**

5 **JULY 27, 2020**

6

7 **Q. Please state your name and address.**

8 A. My name is Richard Hume. My business address is Gulf Power Company, 700
9 Universe Boulevard, Juno Beach, FL 33408.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Gulf Power Company (“Gulf” or “Gulf Power”) as Manager of
12 Regulatory Issues, in the Regulatory & State Governmental Affairs Department.

13 **Q. Have you previously testified in this docket?**

14 A. Yes, I have.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present for Commission review and approval the
17 calculation of the actual/estimated true-up amounts for the Fuel Cost Recovery
18 (“FCR”) Clause and the Capacity Cost Recovery (“CCR”) Clause for the period
19 January 2020 through December 2020.

20 **Q. Have you prepared or caused to be prepared under your direction, supervision
21 or control any exhibits with your testimony?**

22 A. Yes, various schedules are included in Exhibit RLH-3 and Exhibit RLH-4. Exhibit
23 RLH-3 contains the FCR schedules and Exhibit RLH-4 contains the CCR
24 schedules.

25

1 **Q. What is the source of the actual data that you present by way of testimony or**
2 **exhibits in this proceeding?**

3 A. Unless otherwise indicated, the actual data are taken from the books and records of
4 Gulf Power Company. The books and records are kept in the regular course of the
5 Company's business in accordance with generally accepted accounting principles
6 and practices, as well as the provisions of the Uniform System of Accounts as
7 prescribed by this Commission.

8 **Q. Please describe the data that Gulf has used as a comparison when calculating**
9 **the FCR and CCR actual/estimated true-up amounts presented in your**
10 **testimony.**

11 A. The FCR true-up calculation compares actual/estimated data consisting of actuals
12 for January 2020 through June 2020 and revised estimates for July 2020 through
13 December 2020 to the data reflected in Gulf's 2020 Mid-Course Correction for the
14 period January 2020 through December 2020 filed on April 2, 2020. However, the
15 CCR true-up calculation compares actual/estimated data consisting of actuals for
16 January 2020 through June 2020 and revised estimates for July 2020 through
17 December 2020 to the data reflected in Gulf's original projections for the period
18 January 2020 through December 2020 filed on September 3, 2019.

19 **Q. Please explain the calculation of the interest provision that is applicable to the**
20 **FCR and CCR true-up amounts.**

21 A. The calculation of the interest provision follows the methodology used in
22 calculating the interest provision for all cost recovery clauses, as previously
23 approved by this Commission. The interest provision is the result of multiplying
24 the monthly average true-up amount for the twelve-month period by the monthly
25 average interest rate. The average interest rate for the months reflecting actual data

1 is developed using the AA financial 30-day rates as published on the Federal
2 Reserve website on the first business day of the current month and the subsequent
3 month divided by two. The average interest rate for the estimated months is the
4 actual rate published on the first business day in July 2020, which reflects the
5 interest rate from the last business day in June 2020.

6
7 **FUEL COST RECOVERY CLAUSE**

8
9 **Q. What has Gulf calculated as the fuel cost recovery true-up factor to be applied**
10 **in the period January 2020 through December 2020?**

11 A. The fuel cost recovery true-up factor for this period is 0.0102 cents per kWh. As
12 shown on Schedule E-1A, this calculation includes an estimated under-recovery for
13 the January through December 2020 period of \$9,968,285 and the 2019 final true-
14 up over-recovery position of \$8,868,596 (see Schedule 1 of Exhibit RLH-1 filed in
15 this docket on March 2, 2020) resulting in an under-recovery of \$1,099,690 for the
16 period.

17
18 The 2020 estimated under-recovery of \$9,968,285 includes a mid-course correction
19 refund credit calculated on an estimated refund of \$51.3 million. (see Schedule E-
20 1A Attachment 1 page 1 of the Petition of Gulf Power Company for Mid-Course
21 Correction filed on April 2, 2020). The 2020 year-end under-recovery estimate of
22 \$1,099,690 will be incorporated into Gulf's proposed 2021 fuel cost recovery
23 factors.

1 **Q. Have you provided a schedule showing the calculation of the FCR 2020**
2 **actual/estimated true-up by month?**

3 A. Yes. Exhibit RLH-3, schedule E-1B shows the calculation of the FCR
4 actual/estimated true-up by month for the period January 2020 through December
5 2020.

6 **Q. Please explain the calculation of the FCR end-of-period net true-up and**
7 **actual/estimated true-up amounts you are requesting this Commission to**
8 **approve.**

9 A. Exhibit RLH-3, schedule E-1B shows the calculation of the FCR end-of-period net
10 true-up and actual/estimated true-up amounts. The 2020 end-of-period net true-up
11 amount to be carried forward to the 2021 FCR factors is an under-recovery of
12 \$9,968,285 (schedule E1-B, line 9, column 15). This amount includes the under-
13 recovery amount for the period of \$10,006,166 reduced by interest due to customers
14 of \$37,882 (Exhibit RLH-3, schedule E-1B, lines 6 plus 7, column 15).

15 **Q. Were these calculations made in accordance with the procedures previously**
16 **approved in predecessors to this Docket?**

17 A. Yes.

18 **Q. Have you provided a schedule showing the variances between the**
19 **actual/estimated amounts and the projections for 2019?**

20 A. Yes. Exhibit RLH-3, schedule E-1B-1 provides a variance calculation that
21 compares the 2020 actual/estimated period data by component to the same
22 components from the 2020 mid-course correction filed on April 2, 2020.

23 **Q. Please summarize the variance schedule E-1B-1 of Exhibit RLH-3.**

24 A. Gulf's mid-course correction projected jurisdictional Total Fuel and Net Power
25 Transaction costs to be \$306.2 million for 2020 (Exhibit RLH-3, schedule E-1B-1,

1 line 13, column 4). The 2020 actual/estimated jurisdictional Total Fuel and Net
 2 Power Transactions are now estimated to be \$310.3 million (Exhibit RLH-3,
 3 schedule E-1B-1, line 13, column 3). The net impact to total jurisdictional fuel
 4 costs is \$4.1M or 1.32% increase in fuel cost from the mid-course correction
 5 (Exhibit RLH-3, Schedule E1B1, line 21).

6 **Q. Please explain the variances in jurisdictional total fuel costs and net power**
 7 **transactions.**

8 A. The summary below shows the primary drivers for the \$4.1 million variance in
 9 jurisdictional total fuel costs.

<u>Description</u>	<u>Variance (millions)</u>
Fuel Costs of System Net Generated	\$ (20.8)
Other Generation Power	\$ (1.1)
Total Cost of Purchased Power	\$ (0.7)
Gain on Power Sales	\$ 26.7
Total	\$ 4.1

16 Fuel Cost of System Net Generation: \$20.8 million decrease (Exhibit RLH-3,
 17 schedule E-1B-1, line 1 column 5):

18 The primary drivers for the decrease of System Net Generation are lower coal
 19 consumption and lower prices for gas. The table below outlines the variances in
 20 more detail and is also shown on schedule E3.

Fuel Variance by Major Fuel Type	2020 Actual Estimated	2020 Midcourse Correction	Variance
OIL - C.T.			
Total Dollar	\$56,283	\$15,523	\$ 40,760
MMBTU	3,607	1,005	\$ 2,602
\$ per MMBTU	15.60	15.45	\$ 0.15
Variance Due to Consumption			\$ 40,591
Variance Due to Cost			\$ 169
GAS			
Total Dollar	\$115,892,747	\$136,160,615	\$ (20,267,868)
MMBTU	53,102,470	52,904,939	\$ 197,531
\$ per MMBTU	2.18	2.57	\$ (0.39)
Variance Due to Consumption			\$ 430,618
Variance Due to Cost			\$ (20,698,486)
COAL + GAS B.L. + OIL B.L.			
Total Dollar	\$96,188,953	\$96,870,135	\$ (681,182)
MMBTU	30,846,853	33,944,999	\$ (3,098,146)
\$ per MMBTU	3.12	2.85	\$ 0.27
Variance Due to Consumption			\$ (9,666,216)
Variance Due to Cost			\$ 8,985,034
Other Adjustments to Fuel Costs			
Total Variance	894,494	860,835	\$ 33,659
Total Variance Due to Consumption			\$ (9,195,007)
Total Variance Due to Cost			\$ (11,679,624)
Total Variance			\$ (20,874,632)

Other generated power: \$1.1 million decrease (Exhibit RLH-3, schedule E-1B-1, lines 1a,1b,2 and 3, column 5):

Other costs of generated power variances are those related to hedging costs, other generation and miscellaneous adjustments to fuel costs.

Total Cost of Purchased Power: \$0.7 million decrease (Exhibit RLH-3, schedule E-1B-1, line 7, column 5):

The variance for the Cost of Purchased Power is primarily attributed to a decrease in cost of other economy purchases offset by an increase in payments to qualified facilities. Additionally, as a result of lower cost energy available in the Southern Company Power Pool, Gulf is estimating an increase of 184,269 or 2.5% in MWH purchases. The actual/estimated costs of purchased power (cents / kWh) is 2.82%

1 lower than originally projected for those purchases. The actual/estimated cost of
2 purchased power is 2.3964 cents per kWh which is 0.0695 lower than the original
3 projected price per kWh of 2.4659 which is \$703,267 or 0.39% lower than original
4 projected.

5
6 Total Gains on Power Sales: \$26.7 million increase (Exhibit RLH-3, schedule E-
7 1B-1, line 12, column 5): The variance for Gains on Power sales is primarily
8 attributed to 1,199,460 MWh or 20.44% lower than projected power sales. Gulf is
9 also estimating a lower than projected reimbursement for these sales of 0.0811 cents
10 per kWh or 4.25%. The lower sales and lower price per kWh results in \$26.7
11 million or 23.82% lower sales credit to Gulf's customers.

12 13 **CAPACITY COST RECOVERY CLAUSE**

14
15 **Q. Have you provided a schedule showing the calculation of the CCR 2020**
16 **actual/estimated true-up by month?**

17 A. Yes. Exhibit RLH-4, schedule CCE-1A provides the calculation of the CCR
18 actual/estimated true-up by month for the period January 2020 through December
19 2020.

20 **Q. What has Gulf calculated as the purchased power capacity factor true-up to**
21 **be applied in the period January 2020 through December 2020?**

22 A. The true-up for this period is 0.0209 cents per kWh, as shown on Schedule CCE-
23 1A. This calculation includes an estimated under-recovery of \$2,700,587 for
24 January 2020 through December 2020. It also includes a final over-recovery of
25 \$452,844 for the period January 2019 through December 2019 (see Schedule

1 CCA-1 of Exhibit RLH-1 filed in this docket on March 2, 2020). The resulting
2 total under-recovery of \$2,247,743 will be incorporated into Gulf Power's proposed
3 2021 purchased power capacity cost recovery factors.

4 **Q. Please explain the calculation of the CCR 2019 actual/estimated true-up and**
5 **the end-of-period net true-up amounts you are requesting this Commission to**
6 **approve.**

7 A. Exhibit RLH-4, CCE-1B shows the actual/estimated capacity costs and applicable
8 revenues (January 2020 through June 2020 reflects actual data, while the data for
9 July 2020 through December 2020 is based on updated estimates) compared to the
10 original projection filing for the January 2020 through December 2020 period. The
11 \$2,247,743 under-recovery is due to lower than projected retail sales. The total
12 jurisdictional capacity payments are projected to be \$502,053 or 0.6% lower than
13 Gulf's original projection filing.

14

<u>Description</u>	<u>2020 Actual Estimated</u>	<u>2020 Projection</u>	<u>Variance</u>
Total Jurisdictional Capacity Payments	\$82,984,719	\$83,486,772	(\$502,053)

15

16 **Q. Is this true-up calculation made in accordance with the procedures previously**
17 **approved in predecessors to this docket?**

18 A. Yes.

19 **Q. Does this conclude your testimony?**

20 A. Yes, it does.

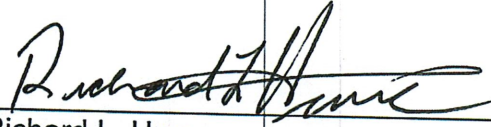
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AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 20200001-EI

Before me, the undersigned authority, personally appeared Richard L. Hume, who being first duly sworn, deposes and says that he is the Regulatory Issues Manager of Gulf Power Company, a Florida corporation, that the foregoing is true and correct to the best of his knowledge and belief. He is personally known to me.


Richard L. Hume
Regulatory Issues Manager

Sworn to and subscribed before me by means of physical presence or _____
online notarization this 27th day of July, 2020.


Notary Public, State of Florida at Large



MELISSA ADARNES
Commission # GG 366942
Expires December 17, 2023
Bonded thru Budget Notary Services

Schedule E-1A

**GULF POWER COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP**

TO BE INCLUDED IN THE PERIOD JANUARY 2021 - DECEMBER 2021

(1) Line No.	(2) Description	(3) Total
1.	Estimated over/(under)-recovery for the period January 2020 - December 2020 (Sch. E-1B, line C9)	\$ (9,968,285)
2.	Final over/(under)-recovery for the period January 2019 - December 2019 (Exhibit RLH-1, Schedule 1, line 3)	<u>\$ 8,868,596</u>
3.	Total over/(under)-recovery (Lines 1 + 2) ⁽¹⁾ To be included in January 2021 - December 2021	<u>\$ (1,099,690)</u>
4.	Jurisdictional kWh sales for the period January 2021 - December 2021	<u>10,730,068,000</u>
5.	True-Up Factor (Line 3/Line 4) x 100(¢/kWH)	<u>0.0102</u>

Note (1): Includes the 2020 Mid-Course Correction refund credit calculated on an estimated refund of \$51.3 million.

Schedule E-1B

GULF POWER COMPANY
 CALCULATION OF ESTIMATED TRUE-UP
 ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Estimated	(10) August Estimated	(11) September Estimated	(12) October Estimated	(13) November Estimated	(14) December Estimated	(15) Total Period
A 1	Fuel Cost of System Generation	14,741,501.11	16,516,999.70	15,816,363.24	8,311,751.31	14,050,234.82	15,525,814.39	25,558,192.00	27,097,371.00	23,540,208.00	18,109,682.00	15,887,866.00	17,876,493.00	213,032,476.57
1a	Fuel Cost of Hedging Settlement	467,160.00	559,890.00	578,370.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,605,420.00
1b	Wholesale kWh Sales Credit	0.00	(456,821.10)	(380,974.81)	(365,866.57)	(326,776.63)	(421,601.05)	0.00	0.00	0.00	0.00	0.00	0.00	(1,952,040.16)
2	Fuel Cost of Power Sold	(6,406,402.41)	(8,246,289.33)	(5,271,125.29)	(1,987,896.51)	(3,451,557.45)	(2,793,241.38)	(11,103,553.00)	(11,591,484.00)	(10,399,767.00)	(4,388,918.00)	(10,776,306.00)	(8,941,272.00)	(85,357,812.37)
3	Fuel Cost of Purchased Power	13,973,430.71	12,831,930.99	15,257,162.56	12,747,691.78	13,375,411.79	15,063,636.96	15,755,407.00	16,211,253.00	16,249,323.00	11,668,754.00	17,767,570.00	16,950,115.00	177,851,686.49
3a	Demand & Non-Fuel Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3b	Energy Payments to Qualified Facilities	496,467.52	584,172.93	117,464.39	864,687.00	548,038.94	462,547.75	0.00	0.00	0.00	0.00	0.00	0.00	3,073,378.53
4	Energy Cost of Economy Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Other Generation	163,984.58	145,805.89	0.00	202,735.10	143,929.22	142,919.14	252,836.00	252,836.00	244,704.00	252,836.00	244,704.00	252,836.00	2,300,125.93
6	Adjustments to Fuel Cost	127,387.73	(355,678.17)	(181,445.17)	26,558.37	113,129.53	(12,100.48)	0.00	0.00	0.00	0.00	0.00	0.00	(282,148.19)
7	TOTAL FUEL & NET POWER TRANSACTIONS	23,563,529.24	21,580,010.91	25,935,814.92	19,799,660.48	24,452,410.22	27,967,975.33	30,462,882.00	31,969,976.00	29,634,468.00	25,642,354.00	23,123,834.00	26,138,172.00	310,271,086.80
B 1	Jurisdictional kWh Sales	802,289,338	721,335,486	772,278,432	770,108,288	899,328,903	1,026,013,316	1,158,517,000	1,145,167,000	995,494,000	839,046,000	731,278,000	817,367,000	10,678,222,763
2	Non-Jurisdictional kWh Sales	23,471,294	21,007,047	21,513,838	19,820,726	23,913,356	27,154,417	29,793,000						166,673,678
3	TOTAL SALES (Lines B1 + B2)	825,760,632	742,342,533	793,792,270	789,929,014	923,242,259	1,053,167,733	1,188,310,000	1,145,167,000	995,494,000	839,046,000	731,278,000	817,367,000	10,844,896,441
4	Jurisdictional % of Total Sales (Line B1/B3)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
C 1	Jurisdictional Fuel Recovery Revenue (1) (Net of Revenue Taxes)	25,214,648.33	22,616,606.23	24,250,540.64	6,203,617.72	5,842,933.73	32,836,810.45	37,555,251.70	37,122,489.29	32,270,590.53	27,199,068.91	23,705,590.29	26,496,308.14	301,314,455.96
2	True-Up Provision	(55,574.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(55,569.00)	(666,833.00)
2a	Incentive Provision	(865.33)	(868.67)	(867.00)	(864.00)	(864.00)	(864.00)	(864.00)	(864.00)	(864.00)	(864.00)	(864.00)	(864.00)	(10,377.00)
3	FUEL REVENUE APPLICABLE TO PERIOD	25,158,209.00	22,560,168.56	24,194,104.64	6,147,184.72	5,786,500.73	32,780,377.45	37,498,818.70	37,066,056.29	32,214,157.53	27,142,635.91	23,649,157.29	26,439,875.14	300,637,245.96
4	Fuel & Net Power Transactions (Line A7)	23,563,529.24	21,580,010.91	25,935,814.92	19,799,660.48	24,452,410.22	27,967,975.33	30,462,882.00	31,969,976.00	29,634,468.00	25,642,354.00	23,123,834.00	26,138,172.00	310,271,086.80
5	Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	23,591,805.48	21,605,906.92	25,966,937.90	19,823,420.07	24,481,753.11	28,001,536.90	30,499,437.46	32,008,339.97	29,670,029.36	25,673,124.82	23,151,582.60	26,169,537.81	310,643,412.40
6	Over/(Under) Recovery (Line C3-C5)	1,566,403.52	954,261.64	(1,772,833.26)	(13,676,235.35)	(18,695,252.38)	4,778,840.55	6,999,381.24	5,057,716.32	2,544,128.17	1,469,511.09	497,574.69	270,337.33	(10,006,166.44)
7	Interest Provision	12,131.16	13,784.27	15,711.34	2,220.83	(799.26)	(1,799.49)	(1,297.20)	(935.07)	(518.67)	(295.99)	(183.80)	(136.35)	37,881.77
8	Adjustments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2020 - DECEMBER 2020													(\$9,968,284.67)

* (Gain)/Loss on sales of natural gas and contract dispute litigation

Notes 1: Projected Revenues based on the current approved 2020 Fuel Factor excluding revenue taxes of: 3.2417 ¢/KWH
 Total may not add due to rounding

Schedule E-1B-1

GULF POWER COMPANY
 COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL COST RECOVERY FACTOR

(1) Line No.	(2) Description	(3) Dollars				(7) kWh				(11) ¢/kWh			
		Estimated Actual	Estimated Original	Difference		Estimated Actual	Estimated Original	Difference		Estimated Actual	Estimated Original	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation	213,032,477	233,907,109	(20,874,632)	(8.92)	8,845,909,000	10,063,943,000	(1,218,034,000)	(12.10)	2.4083	2.3242	0.0841	3.62
1a	Fuel Cost of Hedging Settlement	1,605,420	1,407,750	197,670	14.04	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1b	Wholesale kWh Sales Credit	(1,952,040)	(456,821)	(1,495,219)	327.31	(166,673,678)	0	(166,673,678)	(100.00)	0.0000	#N/A	#N/A	#N/A
2	Other Generation	2,300,126	2,001,310	298,816	14.93	87,689,000	68,199,000	19,490,000	28.58	2.6230	2.9345	(0.3115)	(10.62)
3	Adjustments to Fuel Cost	(282,148)	(228,290)	(53,858)	0	0	0	0	0	N/A	N/A	N/A	N/A
4	Total Cost of Generated Power	214,703,834	236,631,058	(21,927,224)	(9.27)	8,766,924,322	10,132,142,000	(1,365,217,678)	(13.47)	2.4490	2.3354	0.1136	4.86
5	Energy Cost of Other Economy Purchases (Nonbroker)	177,851,686	180,547,691	(2,696,005)	(1.49)	7,169,149,156	7,318,073,000	(148,923,844)	(2.04)	2.4808	2.4671	0.0137	0.56
6	Energy Payments to Qualifying Facilities	3,073,379	1,080,641	1,992,738	0	380,760,875	47,567,762	333,193,113	0	0.8072	2.2718	(1.4646)	(64.47)
7	Total Cost of Purchased Power	180,925,065	181,628,332	(703,267)	(0.39)	7,549,910,031	7,365,640,762	184,269,269	2.50	2.3964	2.4659	(0.0695)	(2.82)
8	Total Available (Line 4 + Line 7)	395,628,899	418,259,390	(22,630,491)	(5.41)	16,316,834,353	17,497,782,762	(1,180,948,409)	(6.75)	2.4247	2.3904	0.0343	1.43
9	Fuel Cost of Economy Sales	(1,652,167)	(1,636,075)	(16,092)	0.98	(85,973,477)	(79,921,437)	(6,052,040)	7.57	1.9217	2.0471	(0.1254)	(6.13)
10	Gain on Economy Sales	(74,883)	25,810	(100,693)	(390.13)	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Fuel Cost of Other Power Sales	(83,630,763)	(110,442,068)	26,811,305	(24.28)	(4,582,290,440)	(5,787,802,967)	1,205,512,527	(20.83)	1.8251	1.9082	(0.0831)	(4.35)
12	Total Gains on Power Sales	(85,357,812)	(112,052,333)	26,694,520	(23.82)	(4,668,263,917)	(5,867,724,404)	1,199,460,487	(20.44)	1.8285	1.9096	(0.0811)	(4.25)
13	Total Fuel & Net Power Transactions	310,271,087	306,207,057	4,064,030	1.33	11,648,570,436	11,630,058,358	18,512,078	0.16	2.6636	2.6329	0.0307	1.17
14	Company Use *	524,254	384,501	139,753	36.35	19,682,157	14,603,721	5,078,436	34.77	2.6636	2.6329	0.0307	1.17
15	T & D Losses *	20,882,407	15,505,714	5,376,692	34.68	783,991,838	588,921,512	195,070,326	33.12	2.6636	2.6329	0.0307	1.17
16	TERRITORIAL (SYSTEM) SALES	310,271,087	306,207,057	4,064,030	1.33	10,844,896,441	11,026,533,125	(181,636,684)	(1.65)	2.8610	2.7770	0.0840	3.02
17	Other Wholesale KWH Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.0000	0.00
18	Jurisdictional Sales	310,271,087	306,207,057	4,064,030	1.33	10,844,896,441	11,026,533,125	(181,636,684)	(1.65)	2.8610	2.7770	0.0840	3.02
19	Jurisdictional Sales Adj. for Line Losses (Line 18 x 1.0012)	310,643,412	306,574,505	4,068,907	1.33	10,844,896,441	11,026,533,125	(181,636,684)	(1.65)	2.8644	2.7803	0.0841	3.02
20	TRUE-UP **	666,833	666,833	0	0.00	10,844,896,441	11,026,533,125	(181,636,684)	(1.65)	0.0061	0.0060	0.0001	1.67
21	TOTAL JURISDICTIONAL FUEL COST	311,310,245	307,241,338	4,068,907	1.32	10,844,896,441	11,026,533,125	(181,636,684)	(1.65)	2.8705	2.7863	0.0842	3.02
22	Fuel Factor Adjusted for Revenue Taxes									2.8726	2.7883	0.0843	3.02
23	GPIF Reward / (Penalty) **	10,384	10,384	0	0.00	10,844,896,441	11,026,533,125	(181,636,684)	(1.65)	0.0001	0.0001	0.0000	0.00
28	Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.8727	2.7884	0.0843	3.02
29	FUEL FACTOR ROUNDED TO NEAREST .001(¢/kWh)									2.8730	2.7880	0.0850	3.05

Totals may not add due to rounding

* Included for informational purposes only.

** ¢/kWh calculation based on jurisdictional kWh sales.

Note: Amounts included in the Estimated/Actual column represent 6 months actual and 6 months estimate.

Jurisdictional Loss Multiplier

1.0012

Revenue Tax Factor

1.00072

Schedule E-2

GULF POWER COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	TOTAL
1	Fuel Cost of System Generation ⁽¹⁾	14,741,501	16,517,000	15,816,363	8,311,751	14,050,235	15,525,814	25,558,192	27,097,371	23,540,208	18,109,682	15,887,866	17,876,493	213,032,477
1a	Other Generation	163,985	145,806	0	202,735	143,929	142,919	252,836	252,836	244,704	252,836	244,704	252,836	2,300,126
1b	Wholesale kWh Sales Credit	0	(456,821)	(380,975)	(365,867)	(326,777)	(421,601)	0	0	0	0	0	0	(1,952,040)
2	Fuel Cost of Power Sold	(6,406,402)	(8,246,289)	(5,271,125)	(1,987,897)	(3,451,557)	(2,793,241)	(11,103,553)	(11,591,484)	(10,399,767)	(4,388,918)	(10,776,306)	(8,941,272)	(85,357,812)
3	Fuel Cost of Purchased Power	13,973,430	12,831,931	15,257,162	12,747,692	13,375,411	15,063,637	15,755,407	16,211,253	16,249,323	11,668,754	17,767,570	16,950,115	177,851,686
3a	Demand & Non-Fuel Cost of Pur Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b	Qualifying Facilities	496,468	584,173	117,464	864,687	548,039	462,548	0	0	0	0	0	0	3,073,379
4	Energy Cost of Economy Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Hedging Settlement	467,160	559,890	578,370	0	0	0	0	0	0	0	0	0	1,605,420
6	Adjustment to Fuel Cost	127,388	(355,678)	(181,445)	26,558	113,130	(12,100)	0	0	0	0	0	0	(282,148)
7	Total Fuel & Net Power Trans.	\$ 23,563,529	\$ 21,580,011	\$ 25,935,814	\$ 19,799,660	\$ 24,452,410	\$ 27,967,976	\$ 30,462,882	\$ 31,969,976	\$ 29,634,468	\$ 25,642,354	\$ 23,123,834	\$ 26,138,172	\$ 310,271,087
8	System kWh Sold	825,760,632	742,342,533	793,792,270	789,929,014	923,242,259	1,053,167,733	1,188,310,000	1,145,167,000	995,494,000	839,046,000	731,278,000	817,367,000	10,844,896,441
8a	Jurisdictional % of Total Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
9	Cost per kWh Sold (¢/kWh)	2.8536	2.9070	3.2673	2.5065	2.6485	2.6556	2.5635	2.7917	2.9769	3.0561	3.1621	3.1979	2.8610
9a	Jurisdictional Loss Multiplier	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012	1.0012
9b	Jurisdictional Cost (¢/kWh)	2.8570	2.9105	3.2712	2.5095	2.6517	2.6588	2.5666	2.7951	2.9805	3.0598	3.1659	3.2017	2.8644
10	GPIF (¢/kWh) *	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
11	True-Up (¢/kWh) *	0.0069	0.0077	0.0072	0.0072	0.0062	0.0054	0.0048	0.0049	0.0056	0.0066	0.0076	0.0068	0.0062
12	TOTAL	2.8640	2.9183	3.2785	2.5168	2.6580	2.6643	2.5715	2.8001	2.9862	3.0665	3.1736	3.2086	2.8707
13	Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
14	Recovery Factor Adjusted for Taxes	2.8661	2.9204	3.2809	2.5186	2.6599	2.6662	2.5734	2.8021	2.9884	3.0687	3.1759	3.2109	2.8728
16	Recovery Factor Rounded to the Nearest .001 ¢/kWh	2.866	2.920	3.281	2.519	2.660	2.666	2.573	2.802	2.988	3.069	3.176	3.211	2.873

* ¢/kWh calculations based on jurisdictional kWh sales

⁽¹⁾ Includes portion of Gulf's 25% ownership of Scherer Unit 3

Total may not add due to rounding

GULF POWER COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	TOTAL
FUEL COST - NET GEN. (\$)														
1	LIGHTER OIL (B.L.)	118,209	134,825	31,744	54,496	96,536	51,136	63,883	61,923	60,438	41,651	31,371	48,245	794,456
2	COAL	5,807,724	8,077,691	9,953,358	871,356	5,207,312	6,595,585	11,346,153	11,940,246	11,296,112	6,021,174	2,405,311	3,765,240	83,287,262
2a	Coal at Scherer	247,044	217,507	191,821	(74,287)	0.00	446,385	1,717,289	2,120,767	1,849,510	1,282,138	1,233,395	1,429,790	10,661,358
3	GAS - Generation	8,643,869	8,164,235	5,557,078	7,493,705	8,805,056	8,456,293	12,266,155	12,775,697	10,172,099	10,670,911	12,383,392	12,804,382	118,192,873
4	GAS (B.L.)	9,217	6,471	0	104,173	15,542	40,176	335,876	341,798	327,652	264,972	0	0	1,445,877
5	Landfill Gas	72,362	53,615	82,363	62,300	62,842	76,122	81,672	81,672	79,101	81,672	79,101	81,672	894,494
6	OIL - C.T.	7,061	8,463	0	2,743	6,875	3,037	0	28,104	0	0	0	0	56,283
7	TOTAL (\$)	14,905,485	16,662,806	15,816,364	8,514,487	14,194,163	15,668,734	25,811,028	27,350,207	23,784,912	18,362,518	16,132,570	18,129,329	215,332,603
SYSTEM NET GEN. (MWH)														
8	LIGHTER OIL (B.L.)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	COAL	170,821	224,351	162,135	9,481	134,606	165,276	380,647	378,098	347,027	172,353	86,055	139,322	2,370,172
9a	Coal at Scherer	11,086	4,474	6,370	(860)	(947)	11,164	59,557	73,325	63,232	42,690	41,022	49,923	361,036
10	GAS	472,859	466,747	322,772	385,994	461,252	461,866	655,970	655,001	481,585	541,948	585,957	517,687	6,009,638
11	Landfill Gas	1,513	1,349	2,198	1,778	1,579	2,100	2,097	2,097	2,031	2,097	2,031	2,097	22,967
12	OIL - C.T.	16	34	(10)	1	17	4	0	128	0	0	0	0	190
13	Solar	2,343	8,639	14,200	17,121	18,688	15,814	19,512	18,386	16,506	15,970	12,516	9,900	169,595
14	TOTAL (MWH)	658,638	705,594	507,665	413,515	615,195	656,224	1,117,783	1,127,035	910,381	775,058	727,581	718,929	8,933,598
UNITS OF FUEL BURNED														
15	LIGHTER OIL (BBL)	1,212	1,562	392	646	1,307	724	1,018	1,018	1,018	709	521	830	10,956
16	COAL excl. Scherer (TON) (2)	88,593	120,352	91,588	12,076	79,162	120,447	200,460	201,733	184,810	91,440	48,009	76,064	1,314,734
17	GAS-all (MCF) (1)	3,208,115	3,307,566	2,239,964	2,654,675	3,224,561	3,471,734	5,436,696	5,367,206	4,007,813	4,042,044	4,728,883	4,108,460	45,797,717
18	OIL - C.T. (BBL)	78	95	0	30	75	33	0	308	0	0	0	0	619
BTU'S BURNED (MMBTU)														
19	COAL + GAS B.L. + OIL B.L.	2,008,619	2,736,456	1,908,717	259,664	1,738,778	2,255,214	4,723,064	4,848,210	4,416,118	2,335,304	1,337,095	1,917,497	30,484,736
20	GAS-Generation (1)	3,290,866	3,391,409	2,300,301	2,710,689	3,305,393	3,545,071	5,376,696	5,307,206	3,947,813	3,982,044	4,728,883	4,108,460	45,994,831
21	OIL - C.T.	453	552	0	174	436	192	0	1,800	0	0	0	0	3,607
22	TOTAL (MMBTU)	5,299,938	6,128,417	4,209,018	2,970,527	5,044,607	5,800,477	10,099,760	10,157,216	8,363,931	6,317,348	6,065,978	6,025,957	76,483,174

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.

(2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GULF POWER COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Estimated	(10) August Estimated	(11) September Estimated	(12) October Estimated	(13) November Estimated	(14) December Estimated	(15) TOTAL
GENERATION MIX (% MWH)														
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	27.62	32.43	33.19	2.08	21.73	26.89	39.38	40.05	45.06	27.75	17.47	26.32	30.57
25	GAS-Generation	71.79	66.16	63.58	93.35	74.97	70.38	58.68	58.12	52.91	69.92	80.53	72.00	67.27
26	Landfill Gas	0.23	0.19	0.43	0.43	0.26	0.32	0.19	0.19	0.22	0.27	0.28	0.30	0.26
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00
28	Solar	0.36	1.22	2.80	4.14	3.04	2.41	1.75	1.63	1.81	2.06	1.72	1.38	1.90
29	TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST \$ / UNIT														
30	LIGHTER OIL (\$/BBL)	97.53	86.32	80.98	84.36	73.86	70.63	62.77	60.84	59.38	58.74	60.19	58.14	72.51
31	COAL (\$/TON) (2)	65.56	67.12	62.27	72.16	65.78	54.76	56.60	59.19	61.12	65.85	50.10	49.50	63.35
32	GAS + B.L. (\$/MCF) (1)	2.65	2.43	2.48	2.79	2.69	2.41	2.27	2.40	2.56	2.64	2.57	3.06	2.56
33	OIL - C.T.	90.53	89.08	0.00	91.43	91.67	92.03	0.00	91.39	0.00	0.00	0.00	0.00	91.00
FUEL COST \$ / MMBTU														
34	COAL + GAS B.L. + OIL B.L.	3.08	3.08	3.11	3.68	3.06	3.16	2.85	2.98	3.06	3.26	2.74	2.73	3.16
35	GAS-Generation (1)	2.58	2.36	2.42	2.69	2.62	2.35	2.23	2.36	2.51	2.62	2.57	3.06	2.52
36	OIL - C.T.	15.59	15.33	0.00	15.76	15.77	15.82	0.00	15.61	0.00	0.00	0.00	0.00	15.60
37	TOTAL (\$/MMBTU)	2.77	2.69	3.74	2.78	2.77	2.66	2.52	2.66	2.81	2.85	2.61	2.95	2.77
BTU BURNED BTU / KWH														
38	COAL + GAS B.L. + OIL B.L.	11,042	11,959	11,327	30,120	13,009	12,782	10,729	10,740	10,764	10,860	10,522	10,132	11,162
39	GAS-Generation (1)	7,052	7,355	7,208	7,099	7,248	7,770	8,319	8,224	8,359	7,481	8,201	8,087	7,767
40	OIL - C.T.	28,313	16,235	0	174,000	25,647	48,000	0	14,063	0	0	0	0	18,984
41	TOTAL (BTU/KWH)	8,142	8,772	8,388	7,288	8,292	8,944	9,131	9,107	9,303	8,276	8,469	8,521	8,669
FUEL COST CENTS / KWH														
42	COAL + GAS B.L. + OIL B.L.	3.40	3.69	3.52	11.09	3.98	4.04	3.06	3.20	3.30	3.54	2.89	2.77	3.52
43	GAS-Generation	1.83	1.75	1.72	1.94	1.91	1.83	1.87	1.95	2.11	1.97	2.11	2.47	1.97
44	Landfill Gas	4.78	3.97	3.75	3.50	3.98	3.62	3.89	3.89	3.89	3.89	3.89	3.89	3.89
45	OIL - C.T.	44.13	24.89	0.00	274.30	40.44	75.93	0.00	21.96	0.00	0.00	0.00	0.00	29.62
46	TOTAL (¢/KWH)	2.26	2.36	3.12	2.06	2.31	2.39	2.31	2.43	2.61	2.37	2.22	2.52	2.41

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.

(2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: JANUARY 2020

Schedule E-4
 Page 1 of 13

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(684)	0.0%	100.0%	0.0%	N/A						
2	Coal		-					-	-	-	-	0.00	0.00
3	Gas-G		-					-	-	-	-	0.00	0.00
4	Gas-S		-					-	-	-	-		0.00
5	Oil-S		-					-	-	-	-		0.00
6	Crist 5	75	(689)	0.0%	100.0%	0.0%	N/A						
7	Coal		-					-	-	-	-	0.00	0.00
8	Gas-G		-					-	-	-	-	0.00	0.00
9	Gas-S		-					-	-	-	-		0.00
10	Oil-S		-					-	-	-	-		0.00
11	Crist 6	299	(2,179)	0.0%	100.0%	0.0%	N/A						
12	Coal		-					-	-	-	-	0.00	0.00
13	Gas-G		-					-	-	-	-	0.00	0.00
14	Gas-S		-					-	-	-	-		0.00
15	Oil-S		-					-	-	-	-		0.00
16	Crist 7	475	-	44.5%	100.0%	66.4%	10,607						
17	Coal		143,052					67,217	11,305	1,519,776	4,679,861	3.27	69.62
18	Gas-G		14,344					146,921	1,019	149,712	516,643	3.60	3.45
19	Gas-S							2,621	1,019	2,671	9,217		3.45
20	Oil-S							302	139,075	1,765	25,964		85.97
21	Smith 3	604	453,706	100.9%	100.0%	100.8%	6,923						
22	Gas-G							3,058,573	1,027	3,141,154	7,963,241	1.76	2.60
23	Smith A	36	16	0.1%	100.0%	0.0%	28,335						
24	Oil							78	138,388	453	7,061	44.13	90.53
25	Scherer 3 ⁽²⁾	216	11,086	6.9%	100.0%	40.6%	8,316						
26	Coal								8,217	92,194	247,044	2.23	0.00
27	Oil							329	138,500	1,912	44,417	0.00	135.01
28	Other Generation		6,182										
29	Gas										163,985	2.65	0.00
30	Perdido		1,513										
31	Landfill Gas										72,362	4.78	0.00
32	Blue Indigo		2,343										
33	Solar												
34	Daniel 1 ⁽³⁾	251	5,385	2.9%	100.0%	39.0%	15,650						
35	Coal							4,470	9,427	84,277	236,707	4.40	52.95
36	Oil-S							357	138,184	2,072	29,391		82.33
37	Daniel 2 ⁽³⁾	251	24,563	13.2%	83.9%	31.8%	12,321						
38	Coal							16,906	8,951	302,651	895,177	3.64	52.95
39	Oil-S							224	138,184	1,300	18,436		82.30
40	Gas,BL												
41	Gas												
42	Ltr. Oil												
43	Oil												
44	Total	2,282	658,638	38.8%	98.2%	52.1%	8,142			5,299,937	14,909,507	2.26	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)	

Recoverable Fuel

14,905,485

2.26

**GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: FEBRUARY 2020**

**Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	-	0.9%	100.0%	0.0%	30,366						
2	Coal		-					-	-	-	-	0.00	0.00
3	Gas-G		467					13,862	1,023	14,181	31,637	6.77	2.23
4	Gas-S							864	1,023	884	1,972		2.23
5	Oil-S							5	139,075	31	371		74.20
6	Crist 5	75	(591)	0.0%	100.0%	0.0%	N/A						
7	Coal		-					-	-	-	-	0.00	0.00
8	Gas-G		-					-	-	-	-	0.00	0.00
9	Gas-S		-					-	-	-	-		0.00
10	Oil-S		-					-	-	-	-		0.00
11	Crist 6	299	-	31.0%	100.0%	0.0%	10,352						
12	Coal		9,589					4,475	11,391	101,949	312,718	3.26	69.88
13	Gas-G		54,885					552,775	1,023	565,488	1,261,554	2.30	2.23
14	Gas-S							1,972	1,023	2,017	4,499		2.23
15	Oil-S							117	139,075	685	10,144		86.70
16	Crist 7	475	-	59.2%	100.0%	66.4%	11,607						
17	Coal		189,558					96,192	11,436	2,200,103	6,721,996	3.55	69.88
18	Gas-G		6,206					70,548	1,023	72,170	161,004	2.59	2.23
19	Gas-S							-	-	-	-		0.00
20	Oil-S							563	139,075	3,287	51,880		92.15
21	Smith 3	604	400,147	95.2%	100.0%	100.8%	6,846						
22	Gas-G							2,667,546	1,027	2,739,570	6,564,234	1.64	2.46
23	Smith A	36	34	0.1%	100.0%	0.0%	16,240						
24	Oil							95	138,388	552	8,602	24.89	89.07
25	Scherer 3 ⁽²⁾	216	4,474	3.0%	100.0%	27.1%	17,910						
26	Coal								8,267	80,120	217,507	4.86	0.00
27	Oil							53	138,500	310	6,009	0.00	113.38
28	Other Generation		5,633										
29	Gas										145,806	2.59	0.00
30	Perdido		1,349										
31	Landfill Gas										53,615	3.97	0.00
32	Blue Indigo		8,639										
33	Solar												
34	Daniel 1 ⁽³⁾	251	4,603	2.6%	100.0%	39.0%	17,209						
35	Coal							4,572	8,662	79,205	243,194	5.28	53.19
36	Oil-S							342	138,184	1,982	27,557		80.58
37	Daniel 2 ⁽³⁾	251	20,601	11.8%	83.9%	31.8%	12,771						
38	Coal							15,113	8,704	263,087	803,804	3.90	53.19
39	Oil-S							482	138,184	2,795	38,857		80.62
40	Gas,BL												
41	Gas												
42	Ltr. Oil												
43	Oil												N/A
44	Total	2,282	705,594	44.4%	98.2%	50.8%	8,772			6,128,416	16,666,961	2.36	N/A

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)	
	Smith Oil Adjustment	(139.04)	

Recoverable Fuel 16,662,800 2.36

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: MARCH 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(847)	0.0%	100.0%	0.0%	N/A						
2	Coal							-	-	-	-	0.00	0.00
3	Gas-G							-	-	-	-	0.00	0.00
4	Gas-S							-	-	-	-	0.00	0.00
5	Oil-S							-	-	-	-	0.00	0.00
6	Crist 5	75	(842)	0.0%	100.0%	0.0%	N/A						
7	Coal							-	-	-	-	0.00	0.00
8	Gas-G							-	-	-	-	0.00	0.00
9	Gas-S							-	-	-	-	0.00	0.00
10	Oil-S							-	-	-	-	0.00	0.00
11	Crist 6	299	(3,313)	0.0%	100.0%	0.0%	N/A						
12	Coal							-	-	-	-	0.00	0.00
13	Gas-G							-	-	-	-	0.00	0.00
14	Gas-S							-	-	-	-	0.00	0.00
15	Oil-S							-	-	-	-	0.00	0.00
16	Crist 7	475	-	28.3%	100.0%	66.4%	10,650						
17	Coal		96,493					45,271	11,350	1,027,652	3,221,186	3.34	71.15
18	Gas-G		3,414					35,537	1,023	36,354	277,928	8.14	7.65
19	Gas-S							-	-	-	-	-	0.00
20	Oil-S							188	139,075	1,098	15,987	-	85.04
21	Smith 3	604	317,398	70.7%	100.0%	100.8%	7,133						
22	Gas-G							2,204,427	1,027	2,263,946	5,279,149	1.66	2.39
23	Smith A	36	(10)	0.0%	100.0%	0.0%	-						
24	Oil							-	-	-	-	0.00	0.00
25	Scherer 3 ⁽²⁾	216	6,370	4.0%	100.0%	31.1%	10,890						
26	Coal								8,459	69,371	191,821	3.01	0.00
27	Oil							7	138,500	42	579	0.00	82.71
28	Other Generation		3,650										
29	Gas										-	0.00	0.00
30	Perdido		2,198										
31	Landfill Gas										82,363	3.75	0.00
32	Blue Indigo		14,200										
33	Solar												
34	Daniel 1 ⁽³⁾	251	16,606	8.9%	100.0%	39.0%	12,317						
35	Coal							11,768	8,690	204,528	631,700	3.80	53.68
36	Oil-S							48	138,101	276	3,667	0.00	76.40
37	Daniel 2 ⁽³⁾	251	52,350	28.1%	83.9%	31.8%	11,555						
38	Coal							34,549	8,690	604,884	1,854,493	3.54	53.68
39	Oil-S							149	138,101	867	11,512	0.00	77.26
40	Gas,BL												
41	Gas												
42	Ltr. Oil												
43	Oil											N/A	N/A
44	Total	2,282	507,667	29.9%	98.2%	51.2%	8,388			4,209,018	11,570,384	2.28	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)	
	Crist Coal Buyout	4,250,000	

Recoverable Fuel

15,816,363

3.12

GULF POWER COMPANY
SYSTEM NET GENERATION AND FUEL COST
ACTUALS FOR THE MONTH OF: APRIL 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(677)	0.0%	0.0%	0.0%	N/A						
2	Coal		-					-	-	-	-	0.00	0.00
3	Gas-G		-					-	-	-	-	0.00	0.00
4	Gas-S		-					-	-	-	-	0.00	0.00
5	Oil-S		-					-	-	-	-	0.00	0.00
6	Crist 5	75	(676)	0.0%	0.0%	0.0%	N/A						
7	Coal		-					-	-	-	-	0.00	0.00
8	Gas-G		-					-	-	-	-	0.00	0.00
9	Gas-S		-					-	-	-	-	0.00	0.00
10	Oil-S		-					-	-	-	-	0.00	0.00
11	Crist 6	299	-	7.3%	16.6%	49.1%	19,912						
12	Coal		12,828					11,842	11,295	267,511	862,493	6.72	72.83
13	Gas-G		2,827					43,342	1,020	44,210	301,891	10.68	6.83
14	Gas-S							14,956	1,020	15,255	104,173		6.83
15	Oil-S							-	-	-	-		0.00
16	Crist 7	475	(1,138)	0.0%	0.0%	0.0%	N/A						
17	Coal		-					-	-	-	-	0.00	0.00
18	Gas-G		-					-	-	-	-	0.00	0.00
19	Gas-S		-					-	-	-	-	0.00	0.00
20	Oil-S		-					571	139,075	3,334	48,701		85.29
21	Smith 3	664	380,354	79.6%	89.9%	87.6%	7,011						
22	Gas-G							2,596,377	1,027	2,666,478	6,989,079	1.84	2.69
23	Smith A	32	1	0.0%	100.0%	53.6%	174,370						
24	Oil							30	138,388	174	2,743	274.30	91.43
25	Scherer 3 ⁽²⁾	215	(860)	0.0%	100.0%	0.0%	-						
26	Coal							-	-	-	-	0.00	0.00
27	Oil							-	-	-	-	0.00	0.00
28	Other Generation		4,166										
29	Gas										202,735	4.87	0.00
30	Perdido		1,778										
31	Landfill Gas										62,300	3.50	0.00
32	Blue Indigo		17,121										
33	Solar												
34	Daniel 1 ⁽³⁾	251	(1,369)	0.0%	88.3%	0.0%	-						
35	Coal							234	-	-	12,885	0.00	55.06
36	Oil-S							75	138,184	437	5,795		77.27
37	Daniel 2 ⁽³⁾	251	(840)	0.0%	0.0%	0.0%	-						
38	Coal							-	-	-	-	0.00	0.00
39	Oil-S							-	-	-	-	0.00	0.00
40	Gas,BL												
41	Gas												
42	Ltr. Oil												
43	Oil											N/A	N/A
44	Total	2,337	413,515	24.6%	47.7%	31.9%	7,354			2,997,398	8,592,794	2.08	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(4,022)	
(26,872)	Scherer Inventory Adjustment	(74,287)	

Recoverable Fuel

8,514,486

2.06

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: MAY 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(658)	0.0%	45.2%	0.0%	N/A						
2	Coal							-	-	-	-	0.00	0.00
3	Gas-G							-	-	-	-	0.00	0.00
4	Gas-S							-	-	-	-	0.00	0.00
5	Oil-S							-	-	-	-	0.00	0.00
6	Crist 5	75	(657)	0.0%	93.6%	0.0%	N/A						
7	Coal							-	-	-	-	0.00	0.00
8	Gas-G							-	-	-	-	0.00	0.00
9	Gas-S							-	-	-	-	0.00	0.00
10	Oil-S							-	-	-	-	0.00	0.00
11	Crist 6	299	-	39.3%	99.4%	49.4%	11,852						
12	Coal		74,344					38,797	11,356	881,157	2,871,759	3.86	74.02
13	Gas-G		13,126					152,688	1,019	155,578	513,381	3.91	3.30
14	Gas-S							-	-	-	-	-	0.00
15	Oil-S							54	139,075	315	2,825	-	52.31
16	Crist 7	475	-	0.9%	4.2%	39.1%	59,114						
17	Coal		2,490					6,648	11,356	150,989	492,086	19.76	74.02
18	Gas-G		603					31,258	1,019	31,850	105,100	17.43	3.30
19	Gas-S							4,622	1,019	4,710	15,542	-	3.30
20	Oil-S							114	139,075	667	5,979	-	52.45
21	Smith 3	664	443,616	89.8%	100.0%	89.8%	7,029						
22	Gas-G							3,035,993	1,027	3,117,965	8,042,646	1.81	2.65
23	Smith A	32	17	0.1%	100.0%	92.1%	25,642						
24	Oil							75	138,388	436	6,875	40.44	91.67
25	Scherer 3 ⁽²⁾	215	(947)	0.0%	100.0%	0.0%	-						
26	Coal							-	-	-	-	0.00	0.00
27	Oil							-	-	-	1	0.00	0.00
28	Other Generation		5,221										
29	Gas										143,929	2.76	0.00
30	Perdido		1,579										
31	Landfill Gas										62,842	3.98	0.00
32	Blue Indigo		18,688										
33	Solar												
34	Daniel 1 ⁽³⁾	251	57,675	30.9%	95.8%	41.5%	11,592						
35	Coal							37,295	8,963	668,550	2,044,673	3.55	54.82
36	Oil-S							601	138,184	3,489	46,303	-	77.04
37	Daniel 2 ⁽³⁾	251	97	0.1%	2.7%	38.4%	265,763						
38	Coal							1,440	8,963	25,779	78,947	81.39	54.82
39	Oil-S							538	138,184	3,122	41,427	-	77.00
40	Gas,BL												
41	Gas												
42	Ltr. Oil												
43	Oil												N/A
44	Total	2,337	615,194	35.4%	67.6%	49.6%	8,292			5,044,607	14,474,315	2.35	N/A

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(9,967.56)	
(5,018)	Daniel Coal Inventory Adjustment	(270,183)	

Recoverable Fuel

14,194,164

2.31

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ACTUALS FOR THE MONTH OF: JUNE 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(898)	0.0%	100.0%	0.0%	N/A						
2	Coal							-	-	-	-	0.00	0.00
3	Gas-G		-					-	-	-	-	0.00	0.00
4	Gas-S							-	-	-	-		0.00
5	Oil-S							-	-	-	-		0.00
6	Crist 5	75	(899)	0.0%	100.0%	0.0%	N/A						
7	Coal		-					-	-	-	-	0.00	0.00
8	Gas-G		-					-	-	-	-	0.00	0.00
9	Gas-S							-	-	-	-		0.00
10	Oil-S							-	-	-	-		0.00
11	Crist 6	299	-	12.0%	99.6%	50.4%	14,926						
12	Coal		19,730					12,762	11,356	289,851	934,012	4.73	73.19
13	Gas-G		6,078					93,717	1,018	95,366	223,637	3.68	2.39
14	Gas-S							588	1,018	598	1,403		2.39
15	Oil-S							1	139,075	8	71		71.00
16	Crist 7	475	-	9.9%	23.7%	44.2%	14,287						
17	Coal		17,116					10,898	11,188	243,854	797,590	4.66	73.19
18	Gas-G		16,813					236,740	1,018	240,904	564,932	3.36	2.39
19	Gas-S							16,248	1,018	16,534	38,773		2.39
20	Oil-S							99	139,075	580	5,207		52.60
21	Smith 3	664	435,149	91.0%	99.5%	91.0%	7,374						
22	Gas-G							3,124,441	1,027	3,208,801	7,524,804	1.73	2.41
23	Smith A	32	4	0.0%	63.3%	67.3%	47,953						
24	Oil							33	138,388	192	3,037	75.93	92.03
25	Scherer 3 ⁽²⁾	215	11,164	7.2%	96.7%	38.3%	14,160						
26	Coal								8,314	158,078	446,385	4.00	2.82
27	Oil							436	138,500	2,538	33,773	0.00	77.46
28	Other Generation		5,623										
29	Gas										142,919	2.54	0.00
30	Perdido		2,100										
31	Landfill Gas										76,122	3.63	0.00
32	Blue Indigo		15,814										
33	Solar												
34	Daniel 1 ⁽³⁾	251	66,035	36.5%	100.0%	42.2%	11,942						
35	Coal							45,077	8,747	788,577	2,537,749	3.84	56.30
36	Oil-S							188	138,184	1,090	12,085		64.28
37	Daniel 2 ⁽³⁾	251	62,395	34.5%	99.6%	39.6%	12,076						
38	Coal							43,305	8,747	753,507	2,437,989	3.91	56.30
39	Oil-S							-	-	-	-		0.00
40	Gas,BL												
41	Gas												
42	Ltr. Oil												
43	Oil											N/A	N/A
44	Total	2,337	656,224	39.0%	83.4%	54.5%	8,944			5,800,477	15,780,488	2.40	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,995)	
8,405	Crist Coal Flyover Adjustment	581,824	
	Crist Coal Adjustment	(686,584)	

Recoverable Fuel 15,668,734 2.39

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: JULY 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75		22.9%	92.4%	19.1%	14,953						
2	Coal		-					-	-	-	-	0	N/A
3	Gas-G		12,800					187,646	1,020	191,399	447,788	3.50	2.39
4	Gas-S							-	-	-	-	-	N/A
5	Oil-S							-	-	-	-	-	N/A
6	Crist 5	75		10.4%	92.4%	19.1%	14,578						
7	Coal		-					-	-	-	-	0	N/A
8	Gas-G		5,825					83,252	1,020	84,917	263,159	4.52	3.16
9	Gas-S							-	-	-	-	-	N/A
10	Oil-S							-	-	-	-	-	N/A
11	Crist 6	299		54.2%	92.4%	11.5%	11,288						
12	Coal		60,315					29,624	11,238	665,859	1,798,661	2.98	60.72
13	Gas-G		60,315					652,803	1,020	695,859	1,154,534	1.91	1.77
14	Gas-S							-	-	-	-	-	N/A
15	Oil-S							-	-	-	-	-	N/A
16	Crist 7	475		56.0%	92.4%	15.5%	10,931						
17	Coal		99,007					47,484	11,238	1,067,294	2,883,041	2.91	60.72
18	Gas-G		99,007					1,046,366	1,020	1,097,294	1,850,580	1.87	1.77
19	Gas-S							-	-	-	-	-	N/A
20	Oil-S							-	-	-	-	-	N/A
21	Smith 3	594	468,384	106.0%	93.5%	86.6%	7,061						
22	Gas-G							3,242,379	1,020	3,307,227	8,297,258	1.77	2.56
23	Smith A	32	-	0.0%	93.5%	0.0%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	216	59,557	37.1%	92.9%	0.1%	10,829						
26	Coal							-	8,439	644,934	1,717,289	2.88	N/A
27	Oil							-	-	-	-	-	-
28	Other Generation		9,639										
29	Gas										252,836		
30	Perdido		2,097										
31	Landfill Gas										81,672		
32	Blue Indigo		19,512										
33	Solar												
34	Daniel 1 ⁽³⁾	251	101,590	54.4%	92.3%	11.5%	10,621						
35	Coal							58,398	9,238	1,078,951	3,155,137	3.11	54.03
36	Oil-S							-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	119,735	64.1%	92.3%	14.0%	10,023						
38	Coal							64,954	9,238	1,200,067	3,509,314	2.93	54.03
39	Oil-S							-	-	-	-	-	-
40	Gas,BL												
41	Gas							58,824	1,020	60,000	335,876	N/A	5.71
42	Ltr. Oil												
43	Oil							1,018	139,400	5,959	63,883	N/A	62.75
44	Total	2,267	1,117,783	66.3%	92.7%	31.5%	9,131			10,099,760	25,811,028	2.31	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
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Recoverable Fuel

25,811,028

2.31

GULF POWER COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: AUGUST 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75		19.1%	92.4%	17.3%	14,953						
2	Coal		-					-	-	-	-	0	N/A
3	Gas-G		10,650					156,128	1,020	159,250	407,763	3.83	2.61
4	Gas-S							-	-	-	-	-	N/A
5	Oil-S							-	-	-	-	-	N/A
6	Crist 5	75		14.5%	92.4%	17.3%	14,578						
7	Coal		-					-	-	-	-	0	N/A
8	Gas-G		8,100					115,767	1,020	118,082	332,319	4.10	2.87
9	Gas-S							-	-	-	-	-	N/A
10	Oil-S							-	-	-	-	-	N/A
11	Crist 6	299		54.2%	92.4%	63.1%	11,040						
12	Coal		60,315					30,485	10,921	665,859	2,092,712	3.47	68.65
13	Gas-G		60,315					652,803	1,020	665,859	1,220,255	2.02	1.87
14	Gas-S							-	-	-	-	-	N/A
15	Oil-S							-	-	-	-	-	N/A
16	Crist 7	475		55.6%	92.4%	66.6%	10,788						
17	Coal		98,330					48,564	10,921	1,060,739	3,333,768	3.39	68.65
18	Gas-G		98,330					1,039,940	1,020	1,060,739	1,943,910	1.98	1.87
19	Gas-S							-	-	-	-	-	N/A
20	Oil-S							-	-	-	-	-	N/A
21	Smith 3	594	467,967	105.9%	93.5%	94.4%	7,059						
22	Gas-G							3,238,506	1,020	3,303,276	8,618,615	1.84	2.66
23	Smith A	32	128	0.5%	93.5%	0.0%	14,063						
24	Oil							308	139,400	1,800	28,104	21.96	91.39
25	Scherer 3 ⁽²⁾	216	73,325	45.7%	92.9%	9.5%	10,854						
26	Coal								8,433	795,844	2,120,767	2.89	N/A
27	Oil							-	-	-	-	-	-
28	Other Generation		9,639										
29	Gas										252,836		
30	Perdido		2,097										
31	Landfill Gas										81,672		
32	Blue Indigo		18,386										
33	Solar												
34	Daniel 1 ⁽³⁾	251	101,570	54.4%	92.3%	28.9%	10,628						
35	Coal							58,603	9,210	1,079,454	3,111,463	3.06	53.09
36	Oil-S							-	-	-	-	-	-
37	Daniel 2 ⁽³⁾	251	117,883	63.1%	92.3%	34.4%	10,013						
38	Coal							64,081	9,210	1,180,355	3,402,302	2.89	53.09
39	Oil-S							-	-	-	-	-	-
40	Gas,BL												
41	Gas							58,824	1,020	60,000	341,798	N/A	5.81
42	Ltr. Oil												
43	Oil							1,018	139,400	5,959	61,923	N/A	60.83
44	Total	2,267	1,127,035	66.8%	92.7%	56.0%	9,012			10,157,216	27,350,207	2.43	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
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Recoverable Fuel

27,350,207

2.43

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: SEPTEMBER 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75		0.0%	0.0%	0.0%	N/A						
2	Coal		-					-	-	-	-	0	N/A
3	Gas-G		-					-	-	-	-	0	N/A
4	Gas-S							-	-	-	-		N/A
5	Oil-S							-	-	-	-		N/A
6	Crist 5	75		8.9%	92.4%	0.0%	14,578						
7	Coal		-					-	-	-	-	0	N/A
8	Gas-G		4,800					68,603	1,020	69,975	239,239	4.98	3.49
9	Gas-S							-	-	-	-		N/A
10	Oil-S							-	-	-	-		N/A
11	Crist 6	299		54.3%	92.4%	63.3%	11,039						
12	Coal		58,411					29,521	10,921	644,804	2,183,174	3.74	73.95
13	Gas-G		58,411					632,161	1,020	644,804	1,216,423	2.08	1.92
14	Gas-S							-	-	-	-		N/A
15	Oil-S							-	-	-	-		N/A
16	Crist 7	475		53.9%	92.4%	66.2%	10,838						
17	Coal		92,240					45,771	10,921	999,735	3,384,897	3.67	73.95
18	Gas-G		92,240					980,132	1,020	999,735	1,885,999	2.04	1.92
19	Gas-S							-	-	-	-		N/A
20	Oil-S							-	-	-	-		N/A
21	Smith 3	594	316,805	74.1%	93.5%	94.3%	7,049						
22	Gas-G							2,189,509	1,020	2,233,299	6,585,734	2.08	3.01
23	Smith A	32	-	0.0%	93.5%	0.3%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	216	63,232	40.7%	92.9%	10.6%	10,968						
26	Coal							-	8,428	693,537	1,849,510	2.92	N/A
27	Oil							-	-	-	-		
28	Other Generation		9,329										
29	Gas										244,704		
30	Perdido		2,031										
31	Landfill Gas										79,101		
32	Blue Indigo		16,506										
33	Solar												
34	Daniel 1 ⁽³⁾	251	77,172	42.7%	92.3%	25.5%	10,699						
35	Coal							44,940	9,186	825,644	2,350,460	3.05	52.30
36	Oil-S							-	-	-	-		
37	Daniel 2 ⁽³⁾	251	119,205	66.0%	92.3%	34.3%	9,953						
38	Coal							64,578	9,186	1,186,439	3,377,580	2.83	52.30
39	Oil-S							-	-	-	-		
40	Gas,BL												
41	Gas							58,824	1,020	60,000	327,652	N/A	5.57
42	Ltr. Oil												
43	Oil							1,018	139,400	5,959	60,438	N/A	59.37
44	Total	2,267	910,382	55.8%	89.7%	54.5%	9,187			8,363,931	23,784,911	2.61	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
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Recoverable Fuel

23,784,911

2.61

**GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: OCTOBER 2020**

**Schedule E-4
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(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75		0.0%	0.0%	0.0%	N/A						
2	Coal		-					-	-	-	-	0	N/A
3	Gas-G		-					-	-	-	-	0	N/A
4	Gas-S							-	-	-	-		N/A
5	Oil-S							-	-	-	-		N/A
6	Crist 5	75		0.0%	0.0%	0.0%	N/A						
7	Coal		-					-	-	-	-	0	N/A
8	Gas-G		-					-	-	-	-	0	N/A
9	Gas-S							-	-	-	-		N/A
10	Oil-S							-	-	-	-		N/A
11	Crist 6	299		45.4%	92.4%	59.2%	11,040						
12	Coal		50,486					25,518	10,921	557,356	2,321,585	4.60	90.98
13	Gas-G		50,486					546,427	1,020	557,356	1,099,663	2.18	2.01
14	Gas-S							-	-	-	-		N/A
15	Oil-S							-	-	-	-		N/A
16	Crist 7	475		9.5%	92.4%	64.4%	11,074						
17	Coal		16,807					8,521	10,921	186,114	775,231	4.61	90.98
18	Gas-G		16,807					182,465	1,020	186,114	367,203	2.18	2.01
19	Gas-S							-	-	-	-		N/A
20	Oil-S							-	-	-	-		N/A
21	Smith 3	638	465,016	98.0%	93.5%	75.1%	6,964						
22	Gas-G							3,175,073	1,020	3,238,574	8,951,209	1.92	2.82
23	Smith A	36	-	0.0%	93.5%	0.3%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	216	42,690	26.6%	92.9%	6.1%	11,256						
26	Coal								8,423	480,507	1,282,138	3.00	N/A
27	Oil							-	-	-	-		
28	Other Generation		9,639										
29	Gas										252,836		
30	Perdido		2,097										
31	Landfill Gas										81,672		
32	Blue Indigo		15,970										
33	Solar												
34	Daniel 1 ⁽³⁾	251	-	0.0%	92.3%	20.3%	N/A						
35	Coal							-	-	-	-	N/A	N/A
36	Oil-S							-	-	-	-		
37	Daniel 2 ⁽³⁾	251	105,060	56.3%	92.3%	28.2%	9,967						
38	Coal							57,401	9,122	1,047,175	2,924,358	2.78	50.95
39	Oil-S							-	-	-	-		
40	Gas,BL												
41	Gas							58,824	1,020	60,000	264,972	N/A	4.50
42	Ltr. Oil												
43	Oil							709	139,400	4,152	41,651	N/A	58.75
44	Total	2,316	775,058	45.0%	86.8%	47.4%	8,151			6,317,348	18,362,518	2.37	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
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Recoverable Fuel

18,362,518

2.37

GULF POWER COMPANY
 SYSTEM NET GENERATION AND FUEL COST
 ESTIMATED FOR THE MONTH OF: NOVEMBER 2020

Schedule E-4
 Page 11 of 13

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75		0.0%	0.0%	0.0%	N/A						
2	Coal		-					-	-	-	-	0	N/A
3	Gas-G		-					-	-	-	-	0	N/A
4	Gas-S							-	-	-	-		N/A
5	Oil-S							-	-	-	-		N/A
6	Crist 5	75		0.0%	0.0%	0.0%	N/A						
7	Coal		-					-	-	-	-	0	N/A
8	Gas-G		-					-	-	-	-	0	N/A
9	Gas-S							-	-	-	-		N/A
10	Oil-S							-	-	-	-		N/A
11	Crist 6	299		25.6%	92.4%	28.6%	13,357						
12	Coal		-					-	-	-	-	0	N/A
13	Gas-G		55,019					720,500	1,020	734,910	1,701,169	3.09	2.36
14	Gas-S							-	-	-	-		N/A
15	Oil-S							-	-	-	-		N/A
16	Crist 7	475		21.7%	92.4%	33.0%	11,885						
17	Coal		-					-	-	-	-	0	N/A
18	Gas-G		74,229					864,914	1,020	882,212	2,042,145	2.75	2.36
19	Gas-S							-	-	-	-		N/A
20	Oil-S							-	-	-	-		N/A
21	Smith 3	638	447,380	97.4%	63.5%	84.8%	6,956						
22	Gas-G							3,050,746	1,020	3,111,761	8,395,374	1.88	2.75
23	Smith A	36	-	0.0%	93.5%	0.0%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	216	41,022	26.4%	92.9%	0.0%	11,264						
26	Coal							-	8,419	462,069	1,233,395	3.01	N/A
27	Oil							-	-	-	-		
28	Other Generation		9,329										
29	Gas										244,704		
30	Perdido		2,031										
31	Landfill Gas										79,101		
32	Blue Indigo		12,516										
33	Solar												
34	Daniel 1 ⁽³⁾	251	-	0.0%	92.3%	13.8%	N/A						
35	Coal							-	-	-	-	N/A	N/A
36	Oil-S							-	-	-	-		
37	Daniel 2 ⁽³⁾	251	86,055	47.6%	92.3%	20.7%	10,133						
38	Coal							48,009	9,081	871,974	2,405,311	2.80	50.10
39	Oil-S							-	-	-	-		
40	Gas,BL							-	-	-	-		
41	Gas							-	-	-	-	N/A	N/A
42	Ltr. Oil							-	-	-	-		
43	Oil							521	139,400	3,052	31,371	N/A	60.21
44	Total	2,316	727,581	43.6%	78.5%	37.6%	8,337			6,065,978	16,132,570	2.22	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
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Recoverable Fuel

16,132,570

2.22

GULF POWER COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: DECEMBER 2020

Schedule E-4
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	Crist 4	75		0.0%	0.0%	0.0%	N/A						
2	Coal		-					-	-	-	-	0	N/A
3	Gas-G		-					-	-	-	-	0	N/A
4	Gas-S							-	-	-	-		N/A
5	Oil-S							-	-	-	-		N/A
6	Crist 5	75		0.0%	0.0%	0.0%	N/A						
7	Coal		-					-	-	-	-	0	N/A
8	Gas-G		-					-	-	-	-	0	N/A
9	Gas-S							-	-	-	-		N/A
10	Oil-S							-	-	-	-		N/A
11	Crist 6	299		7.6%	92.4%	30.5%	13,858						
12	Coal		-					-	-	-	-	0	N/A
13	Gas-G		16,993					230,863	1,020	235,481	650,256	3.83	2.82
14	Gas-S							-	-	-	-		N/A
15	Oil-S							-	-	-	-		N/A
16	Crist 7	475		18.3%	92.4%	5.0%	14,199						
17	Coal		-					-	-	-	-	0	N/A
18	Gas-G		64,778					901,753	1,020	919,788	2,539,902	3.92	2.82
19	Gas-S							-	-	-	-		N/A
20	Oil-S							-	-	-	-		N/A
21	Smith 3	655	426,277	87.5%	93.5%	91.9%	6,928						
22	Gas-G							2,895,285	1,020	2,953,191	9,361,388	2.20	3.23
23	Smith A	40	-	0.0%	93.5%	0.0%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	216	49,923	31.1%	92.9%	0.0%	10,726						
26	Coal							-	8,418	535,461	1,429,790	2.86	N/A
27	Oil							-	-	-	-		
28	Other Generation		9,639										
29	Gas										252,836		
30	Perdido		2,097										
31	Landfill Gas										81,672		
32	Blue Indigo		9,900										
33	Solar												
34	Daniel 1 ⁽³⁾	251	33,176	17.8%	92.3%	7.5%	10,271						
35	Coal							18,821	9,053	340,766	931,663	2.81	49.50
36	Oil-S							-	-	-	-		
37	Daniel 2 ⁽³⁾	251	106,146	56.8%	92.3%	0.0%	9,764						
38	Coal							57,243	9,053	1,036,411	2,833,576	2.67	49.50
39	Oil-S							-	-	-	-		
40	Gas,BL												
41	Gas											N/A	N/A
42	Ltr. Oil												
43	Oil							830	139,400	4,859	48,245	N/A	58.13
44	Total	2,337	718,929	41.4%	86.8%	31.5%	8,382			6,025,957	18,129,328	2.52	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
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Recoverable Fuel

18,129,328

2.52

GULF POWER COMPANY
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

Schedule E-4
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(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	Crist 4	75	(3,764)	3.1%	52.5%	0.0%	15,254						
2	Coal		-					-	-	-	-	N/A	N/A
3	Gas-G		23,917					357,636	1,020	364,831	887,188	3.71	2.48
4	Gas-S		-					864	1,023	884	1,972		2.28
5	Oil-S		-					5	147,619	31	371		74.20
6	Crist 5	75	(4,354)	2.2%	64.2%	3.0%	14,578						
7	Coal		-					-	-	-	-	N/A	N/A
8	Gas-G		18,725					267,622	1,020	272,974	834,717	4.46	3.12
9	Gas-S		-					-	-	-	-		N/A
10	Oil-S		-					-	-	-	-		N/A
11	Crist 6	299	(5,492)	27.4%	89.2%	33.7%	11,690						
12	Coal		346,018					183,024	11,131	4,074,346	13,377,114	3.87	73.09
13	Gas-G		378,455					4,278,079	1,027	4,394,911	9,342,763	2.47	2.18
14	Gas-S		-					17,516	1,020	17,870	110,075		6.28
15	Oil-S		-					172	139,535	1,008	13,040		75.81
16	Crist 7	475	(1,138)	29.7%	73.5%	44.4%	11,381						
17	Coal		755,093					376,566	11,228	8,456,256	26,289,656	3.48	69.81
18	Gas-G		486,771					5,536,574	1,025	5,676,872	12,255,347	2.52	2.21
19	Gas-S		-					23,491	1,018	23,915	63,533		2.70
20	Oil-S		-					1,837	139,085	10,731	153,718		83.68
21	Smith 3	626	5,022,199	91.3%	93.4%	91.5%	7,026						
22	Gas-G		-					34,478,855	1,023	35,285,242	92,572,731	1.84	2.68
23	Smith A	34	190	0.1%	93.7%	17.8%	18,989						
24	Oil-G		-					619	138,780	3,608	56,422	29.70	91.15
25	Scherer 3 ⁽²⁾	216	361,036	19.0%	96.2%	13.6%	11,113						
26	Coal		-							4,012,115	10,735,646	2.97	N/A
27	Oil		-					825		4,801	84,779		
28	Other Generation		87,689										
29	Gas		-								2,300,126		
30	Perdido		22,967										
31	Landfill Gas		-								894,494		
32	Blue Indigo		169,595										
33	Solar		-										
34	Daniel 1 ⁽³⁾	251	462,443	21.0%	94.8%	25.7%	11,136						
35	Coal		-					284,178	9,061	5,149,952	15,255,631	3.30	53.68
36	Oil-S		-					1,611	138,128	9,346	124,798		
37	Daniel 2 ⁽³⁾	251	813,250	36.9%	75.7%	25.4%	10,418						
38	Coal		-					467,579	9,060	8,472,329	24,522,851	3.02	52.45
39	Oil-S		-					1,393	138,174	8,084	110,232		
40	Gas, BL		-										
41	Gas		-					235,296	1,020	240,000	1,270,298	N/A	5.40
42	Ltr. Oil		-										
43	Oil		-					5,114	139,393	29,940	307,511	N/A	60.13
44	Total	2,302	8,933,598	4418.0%	85.0%	45.6%	8,672	46,518,856		76,510,046	211,565,012	2.37	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
	Daniel Railcar Track Depr	(33,048)	
(26,872)	Scherer Inv Adjustment - Coal	(74,287)	
	Crist Coal Buyout	4,250,000	
3,387	Inventory Adjustment - Coal	(374,943)	
	Smith Oil Adjustment	(139,04)	
	Recoverable Fuel	215,332,603	2.41

Total may not add due to rounding

GULF POWER COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Estimated	(10) August Estimated	(11) September Estimated	(12) October Estimated	(13) November Estimated	(14) December Estimated	(15) 12 Month Period
LIGHT OIL														
<i>PURCHASES :</i>														
1	UNITS (BBL)	4,534	(1,898)	1,186	(6)	2,858	1,840	950	950	950	642	454	825	13,285
2	UNIT COST (\$/BBL)	56.86	13.18	55.48	0.00	35.65	57.21	53.36	53.36	53.36	53.35	53.25	53.44	57.23
3	AMOUNT (\$)	257,802	(25,015)	65,794	0	101,879	105,261	50,694	50,694	50,694	34,250	24,174	44,086	760,313
<i>BURNED :</i>														
4	UNITS (BBL)	1,263	1,590	406	646	1,307	738	1,018	1,018	1,018	709	521	830	11,063
5	UNIT COST (\$/BBL)	99.10	84.15	80.94	84.36	73.86	70.70	62.77	60.84	59.38	58.74	60.19	58.14	72.54
6	AMOUNT (\$)	125,158	133,803	32,862	54,496	96,536	52,174	63,883	61,923	60,438	41,651	31,371	48,245	802,540
<i>ENDING INVENTORY :</i>														
7	UNITS (BBL)	8,701	5,214	5,993	5,341	6,892	7,994	7,926	7,859	7,791	7,724	7,656	7,652	
8	UNIT COST (\$/BBL)	69.66	85.78	80.12	79.67	62.54	60.56	59.41	58.50	57.76	57.30	56.86	56.35	
9	AMOUNT (\$)	606,075	447,257	480,189	425,493	431,036	484,123	470,934	459,705	449,961	442,560	435,363	431,204	
COAL EXCLUDING PLANT SCHERER														
<i>PURCHASES :</i>														
10	UNITS (TONS)	91,870	102,607	98,017	27,823	39,975	53,369	170,000	167,000	86,000	80,000	72,000	72,000	1,060,661
11	UNIT COST (\$/TON)	65.47	64.53	65.61	86.18	58.31	60.31	28.88	30.98	56.88	54.60	47.34	47.34	50.13
12	AMOUNT (\$)	6,015,100	6,620,849	6,430,424	2,397,756	2,330,872	3,218,646	4,909,083	5,173,395	4,891,515	4,367,646	3,408,582	3,408,582	53,172,450
<i>BURNED :</i>														
13	UNITS (TONS)	88,593	120,352	91,588	12,076	79,162	120,447	200,460	201,733	184,810	91,440	48,009	76,064	1,314,734
14	UNIT COST (\$/TON)	63.04	63.95	60.36	68.95	63.65	54.25	56.60	59.19	61.12	65.85	50.10	49.50	59.32
15	AMOUNT (\$)	5,584,536	7,696,423	5,528,488	832,627	5,038,394	6,534,464	11,346,153	11,940,245	11,296,112	6,021,174	2,405,311	3,765,240	77,989,167
<i>ENDING INVENTORY :</i>														
16	UNITS (TONS)	524,495	506,750	513,179	528,926	489,739	422,661	392,201	357,468	258,658	247,218	271,209	267,145	
17	UNIT COST (\$/TON)	57.33	51.30	58.26	59.48	58.71	60.19	48.45	34.22	22.54	16.89	19.10	18.05	
18	AMOUNT (\$)	30,069,879	25,994,306	29,896,281	31,461,410	28,753,888	25,438,071	19,001,001	12,234,151	5,829,554	4,176,026	5,179,297	4,822,639	

GULF POWER COMPANY
 SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
 ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1) Line No.	(2) Description	(3) January Actual	(4) February Actual	(5) March Actual	(6) April Actual	(7) May Actual	(8) June Actual	(9) July Estimated	(10) August Estimated	(11) September Estimated	(12) October Estimated	(13) November Estimated	(14) December Estimated	(15) 12 Month Period
COAL at Plant Scherer ⁽¹⁾														
1	<i>PURCHASES :</i>													
2	UNITS (MMBTU)	432,362	279,206	140,879	(381,876)	183,880	195,813	589,594	712,981	750,932	674,405	682,126	687,562	4,947,864
3	UNIT COST (\$/MMBTU)	2.76	3.20	4.02	2.49	2.57	3.53	2.67	2.67	2.67	2.68	2.67	2.68	2.79
4	AMOUNT (\$)	1,194,129	892,745	565,642	(949,929)	472,212	691,437	1,575,768	1,906,497	2,008,704	1,804,367	1,824,128	1,839,239	13,824,939
5	<i>BURNED :</i>													
6	UNITS (MMBTU)	92,194	80,120	69,371	26,872	0	158,078	644,934	795,844	693,537	480,507	462,069	535,461	4,038,987
7	UNIT COST (\$/MMBTU)	2.68	2.71	2.77	2.76	0	2.82	2.66	2.66	2.67	2.67	2.67	2.67	2.68
8	AMOUNT (\$)	247,044	217,507	191,821	74,287	0	446,385	1,717,289	2,120,767	1,849,510	1,282,138	1,233,395	1,429,790	10,809,933
9	<i>ENDING INVENTORY :</i>													
10	UNITS (MMBTU)	3,408,977	3,608,063	3,679,571	3,324,567	3,508,447	3,546,182	3,490,842	3,407,979	3,465,374	3,659,272	3,879,329	4,031,430	
11	UNIT COST (\$/MMBTU)	2.68	2.72	2.76	2.80	2.78	2.82	2.83	2.83	2.83	2.83	2.82	2.81	
12	AMOUNT (\$)	9,123,123	9,798,361	10,172,183	9,296,541	9,768,753	10,013,805	9,872,284	9,658,014	9,817,208	10,339,437	10,930,170	11,339,619	
GAS (Reported on a MMBTU and \$ basis)														
13	<i>BURNED :</i>													
14	UNITS (MMBTU)	3,293,537	3,394,310	2,300,301	2,725,944	3,310,103	3,562,203	5,436,696	5,367,206	4,007,813	4,042,044	4,728,883	4,108,460	46,277,500
15	UNIT COST (\$/MMBTU)	2.58	2.36	2.42	2.71	2.62	2.35	2.27	2.40	2.56	2.64	2.57	3.06	2.54
16	AMOUNT (\$)	8,489,102	8,024,901	5,557,078	7,395,143	8,676,669	8,353,549	12,349,195	12,864,659	10,255,047	10,683,047	12,138,688	12,551,546	117,338,624
OTHER - C.T. OIL														
17	<i>PURCHASES :</i>													
18	UNITS (BBL)	1,442	(727)	(67)	(3)	(17)	(28)	0	0	0	0	0	0	600
19	UNIT COST (\$/BBL)	36.99	(0.10)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.02
20	AMOUNT (\$)	53,335	76	0	0	0	0	0	0	0	0	0	0	53,411
21	<i>BURNED :</i>													
22	UNITS (BBL)	78	95	0	30	75	33	0	308	0	0	0	0	619
23	UNIT COST (\$/BBL)	90.53	90.55	0.00	91.43	91.67	92.03	0.00	91.39	0.00	0.00	0.00	0.00	91.15
24	AMOUNT (\$)	7,061	8,602	0	2,743	6,875	3,037	0	28,104	0	0	0	0	56,422
25	<i>ENDING INVENTORY :</i>													
26	UNITS (BBL)	7,955	7,133	7,066	7,033	6,941	6,880	6,880	6,572	6,572	6,572	6,572	6,572	
27	UNIT COST (\$/BBL)	82.26	90.54	91.40	91.44	91.66	92.03	92.03	92.06	92.06	92.06	92.06	92.06	
28	AMOUNT (\$)	654,340	645,815	645,815	643,071	636,197	633,160	633,160	605,056	605,056	605,056	605,056	605,056	

(1) Includes Gulf's 100% ownership in Scherer Unit 3.

Schedule E-6
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POWER SOLD
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1) Line No.	(2) Month	(3) Type	(4) Total KWH Sold	(5) KWH From Own Generation	(6) / kWh		(8) Total \$ for Fuel Adjustment	(9) Total Cost (\$)
					Fuel Costs	Total Costs		
JANUARY								
1		Other Power Sales	369,195,159	369,195,159	1.71	1.91	6,310,098	7,044,850
2		Economy Sales	6,677,797	6,677,797	1.54	2.25	102,562	150,516
3		Gain on Economy Sales	0	0	0.00	0.00	(6,258)	(6,258)
4		TOTAL ACTUAL SALES	375,872,956	375,872,956	1.70	1.91	6,406,402	7,189,108
FEBRUARY								
5		Other Power Sales	503,664,808	503,664,808	1.62	1.85	8,169,095	9,295,730
6		Economy Sales	5,460,640	5,460,640	1.77	2.29	96,746	124,895
7		Gain on Economy Sales	0	0	0.00	0.00	(19,552)	(19,552)
8		TOTAL ACTUAL SALES	509,125,448	509,125,448	1.62	1.85	8,246,289	9,401,073
MARCH								
9		Other Power Sales	312,412,954	312,412,954	1.64	1.76	5,114,225	5,502,552
10		Economy Sales	7,269,733	7,269,733	1.70	2.50	123,607	181,956
11		Gain on Economy Sales	0	0	0.00	0.00	33,293	33,293
12		TOTAL ACTUAL SALES	319,682,687	319,682,687	1.65	1.79	5,271,125	5,717,801
APRIL								
13		Other Power Sales	129,470,814	129,470,814	1.36	1.52	1,760,012	1,973,584
14		Economy Sales	13,623,056	13,623,056	1.43	2.02	195,046	274,918
15		Gain on Economy Sales	0	0	0.00	0.00	32,839	32,839
16		TOTAL ACTUAL SALES	143,093,870	143,093,870	1.39	1.59	1,987,897	2,281,341
MAY								
17		Other Power Sales	220,307,368	220,307,368	1.49	1.66	3,291,481	3,654,918
18		Economy Sales	5,990,519	5,990,519	2.29	2.17	137,375	129,986
19		Gain on Economy Sales	0	0	0.00	0.00	22,702	22,702
20		TOTAL ACTUAL SALES	226,297,887	226,297,887	1.53	1.68	3,451,558	3,807,606
JUNE								
21		Other Power Sales	153,139,337	153,139,337	1.75	1.94	2,685,096	2,964,655
22		Economy Sales	4,785,732	4,785,732	2.01	2.88	96,287	137,605
23		Gain on Economy Sales	0	0	0.00	0.00	11,859	11,859
24		TOTAL ACTUAL SALES	157,925,069	157,925,069	1.77	1.97	2,793,242	3,114,119

Schedule E-6
Page 2 of 2

POWER SOLD
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1) Line No.	(2) Month	(3) Type	(4) Total KWH Sold	(5) KWH From Own Generation	(6) (7) ¢ / kWh		(8) Total \$ for Fuel Adjustment	(9) Total Cost (\$)
					Fuel Costs	Total Costs		
JULY								
1		Other Power Sales	563,759,000	563,759,000	1.94	2.33	10,965,088	13,117,264
2		Economy Sales	6,408,000	6,408,000	2.16	2.49	138,465	159,525
3		Gain on Economy Sales	0	0	0.00	0.00	0	0
4		TOTAL ESTIMATED SALES	570,167,000	570,167,000	1.95	2.33	11,103,553	13,276,789
AUGUST								
5		Other Power Sales	582,255,000	582,255,000	1.96	2.33	11,416,583	13,581,708
6		Economy Sales	7,923,000	7,923,000	2.21	2.52	174,901	199,756
7		Gain on Economy Sales	0	0	0.00	0.00	0	0
8		TOTAL ESTIMATED SALES	590,178,000	590,178,000	1.96	2.34	11,591,484	13,781,464
SEPTEMBER								
9		Other Power Sales	513,879,000	513,879,000	2.00	2.35	10,263,759	12,100,063
10		Economy Sales	6,083,000	6,083,000	2.24	2.53	136,008	153,809
11		Gain on Economy Sales	0	0	0.00	0.00	0	0
12		TOTAL ESTIMATED SALES	519,962,000	519,962,000	2.00	2.36	10,399,767	12,253,872
OCTOBER								
13		Other Power Sales	235,137,000	235,137,000	1.80	2.14	4,239,776	5,036,428
14		Economy Sales	7,149,000	7,149,000	2.09	2.41	149,142	172,223
15		Gain on Economy Sales	0	0	0.00	0.00	0	0
16		TOTAL ESTIMATED SALES	242,286,000	242,286,000	1.81	2.15	4,388,918	5,208,651
NOVEMBER								
17		Other Power Sales	584,569,000	584,569,000	1.83	2.19	10,669,796	12,791,617
18		Economy Sales	5,581,000	5,581,000	1.91	2.30	106,510	128,322
19		Gain on Economy Sales	0	0	0.00	0.00	0	0
20		TOTAL ESTIMATED SALES	590,150,000	590,150,000	1.83	2.19	10,776,306	12,919,939
DECEMBER								
21		Other Power Sales	414,501,000	414,501,000	2.11	2.58	8,745,754	10,677,258
22		Economy Sales	9,022,000	9,022,000	2.17	2.57	195,518	231,947
23		Gain on Economy Sales	0	0	0.00	0.00	0	0
24		TOTAL ESTIMATED SALES	423,523,000	423,523,000	2.11	2.58	8,941,272	10,909,205
TOTAL								
25		Other Power Sales	4,582,290,440	4,582,290,440	1.83	2.13	83,630,763	97,740,627
26		Economy Sales	85,973,477	85,973,477	1.92	2.38	1,652,167	2,045,458
27		Gain on Economy Sales	0	0	0.00	0.00	74,883	74,883
28		TOTAL ESTIMATED SALES	4,668,263,917	4,668,263,917	1.83	2.14	85,357,812	99,860,968

Totals may not add due to rounding

Schedule E-8

**GULF POWER COMPANY
 ENERGY PAYMENT TO QUALIFYING FACILITIES
 ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
								Fuel Cost	Total Cost	
1	JANUARY	Total		22,589,481			None	2.20	0.00	496,468
2	FEBRUARY	Total		47,567,762			None	1.23	0.00	584,173
3	MARCH	Total		72,975,290			None	0.16	0.00	117,464
4	APRIL	Total		94,783,201			None	0.91	0.00	864,687
5	MAY	Total		122,249,891			None	0.45	0.00	548,039
6	JUNE	Total		20,595,250			None	2.25	0.00	462,548
7	JULY	Total		0			None	0.00	0.00	0
8	AUGUST	Total		0			None	0.00	0.00	0
9	SEPTEMBER	Total		0			None	0.00	0.00	0
10	OCTOBER	Total		0			None	0.00	0.00	0
11	NOVEMBER	Total		0			None	0.00	0.00	0
12	DECEMBER	Total		0			None	0.00	0.00	0
13	TOTAL			<u>380,760,875</u>				<u>0.81</u>	<u>0.00</u>	<u>3,073,379</u>

Schedule E-9
Page 1 of 2

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
JANUARY					
1		Southern Co. Interchange	22,020,296	1.75	385,019
2		Economy Purchases	6,836,304	2.53	173,191
3		Other Purchases	542,270,484	2.47	13,415,220
4		TOTAL ACTUAL PURCHASES	<u>571,127,084</u>	2.45	<u>13,973,430</u>
FEBRUARY					
5		Southern Co. Interchange	5,460,640	1.04	56,687
6		Economy Purchases	20,599,748	2.33	479,354
7		Other Purchases	539,510,978	2.28	12,295,890
8		TOTAL ACTUAL PURCHASES	<u>565,571,366</u>	2.27	<u>12,831,931</u>
MARCH					
9		Southern Co. Interchange	13,927,490	1.85	257,283
10		Economy Purchases	4,185,598	1.89	79,068
11		Other Purchases	630,175,731	2.37	14,920,811
12		TOTAL ACTUAL PURCHASES	<u>648,288,819</u>	2.35	<u>15,257,162</u>
APRIL					
13		Southern Co. Interchange	74,844,477	1.53	1,148,156
14		Economy Purchases	17,779,595	1.78	316,362
15		Other Purchases	397,788,584	2.84	11,283,174
16		TOTAL ACTUAL PURCHASES	<u>490,412,656</u>	2.60	<u>12,747,692</u>
MAY					
17		Southern Co. Interchange	16,834,693	1.87	315,362
18		Economy Purchases	14,548,660	2.11	307,336
19		Other Purchases	510,071,879	2.50	12,752,714
20		TOTAL ACTUAL PURCHASES	<u>541,455,232</u>	2.47	<u>13,375,412</u>
JUNE					
21		Southern Co. Interchange	19,154,795	1.84	352,901
22		Economy Purchases	31,718,103	1.99	632,031
23		Other Purchases	585,929,101	2.40	14,078,705
24		TOTAL ACTUAL PURCHASES	<u>636,801,999</u>	2.37	<u>15,063,637</u>

Schedule E-9
Page 2 of 2

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
JULY					
1		Southern Co. Interchange	5,055,000	2.56	129,251
2		Economy Purchases	4,366,000	2.55	111,156
3		Other Purchases	695,293,000	2.23	15,515,000
4		TOTAL ESTIMATED PURCHASES	<u>704,714,000</u>	2.24	<u>15,755,407</u>
AUGUST					
5		Southern Co. Interchange	1,971,000	2.56	50,455
6		Economy Purchases	4,655,000	2.53	117,798
7		Other Purchases	694,270,000	2.31	16,043,000
8		TOTAL ESTIMATED PURCHASES	<u>700,896,000</u>	2.31	<u>16,211,253</u>
SEPTEMBER					
9		Southern Co. Interchange	0	0.00	0
10		Economy Purchases	3,206,000	2.44	78,323
11		Other Purchases	682,921,000	2.37	16,171,000
12		TOTAL ESTIMATED PURCHASES	<u>686,127,000</u>	2.37	<u>16,249,323</u>
OCTOBER					
13		Southern Co. Interchange	72,214,000	2.57	1,856,078
14		Economy Purchases	3,208,000	2.27	72,676
15		Other Purchases	299,689,000	3.25	9,740,000
16		TOTAL ESTIMATED PURCHASES	<u>375,111,000</u>	3.11	<u>11,668,754</u>
NOVEMBER					
17		Southern Co. Interchange	0	0.00	0
18		Economy Purchases	1,709,000	2.20	37,571
19		Other Purchases	654,251,000	2.71	17,730,000
20		TOTAL ESTIMATED PURCHASES	<u>655,960,000</u>	2.71	<u>17,767,570</u>
DECEMBER					
21		Southern Co. Interchange	60,758,000	2.14	1,302,979
22		Economy Purchases	2,420,000	2.61	63,136
23		Other Purchases	529,506,000	2.94	15,584,000
24		TOTAL ESTIMATED PURCHASES	<u>592,684,000</u>	2.86	<u>16,950,115</u>
TOTAL FOR PERIOD					
25		Southern Co. Interchange	292,240,391	2.00	5,854,171
26		Economy Purchases	115,232,008	2.14	2,468,002
27		Other Purchases	6,761,676,757	2.51	169,529,514
28		TOTAL ACT/EST PURCHASES	<u>7,169,149,156</u>	2.48	<u>177,851,686</u>

Totals may not add due to rounding

Schedule CCE-1E

**GULF POWER COMPANY
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
CALCULATION OF TRUE-UP**

TO BE INCLUDED IN THE PERIOD JANUARY 2021 - DECEMBER 2021

Line No.	Description	Total
1	Estimated over/(under)-recovery, January 2020 - December 2020 (Schedule CCE-1B, line 16 + 19)	\$ (2,700,587)
2	Final over/(under)-recovery, January 2019 - December 2019 (Exhibit RLH-1, Schedule CCA-1, line 3)	<u>452,844</u>
3	Total Over/(Under)-Recovery (Line 1 + 2) (To be included in January 2021 - December 2021)	<u>\$ (2,247,743)</u>
4	Jurisdictional kWh sales, January 2021 - December 2021	<u>10,730,068,000</u>
5	True-up Factor (Line 3 / Line 4) x 100 (¢/kWh)	<u><u>0.0209</u></u>

SCHEDULE CCE-1B

Gulf Power Company
Purchased Power Capacity Cost Recovery Clause
Calculation of Estimated True-Up Amount
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

Line No.	Line Description	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	IIC Payments/(Receipts) (\$)	23,120	17,509	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	9,985
2	Other Capacity Payments / (Receipts)	7,078,291	7,078,291	7,078,291	7,078,291	7,078,291	7,078,291	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	85,379,260
3	Transmission Revenue	(325)	(1,191)	(384)	(387)	(538)	(410)	(7,000)	(8,000)	(6,000)	(7,000)	(6,000)	(9,000)	(46,235)
4	Scherer/Flint Credit	(10)	0	0	2,136	0	0	0	0	0	0	0	0	2,125
5	Total Capacity Payments/(Receipts)	7,101,077	7,094,610	7,074,843	7,076,976	7,074,689	7,074,817	7,141,521	7,140,521	7,142,521	7,141,521	7,142,521	7,139,521	85,345,135
6	Jurisdictional %	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	
7	Jurisdictional Capacity Payments/(Receipts)	6,904,680	6,898,392	6,879,172	6,881,246	6,879,022	6,879,147	6,944,005	6,943,033	6,944,978	6,944,005	6,944,978	6,942,061	82,984,719
8	Retail KWH Sales							1,158,517,000	1,145,167,000	995,494,000	839,046,000	731,278,000	817,367,000	
9	Purchased Power Capacity Cost Recovery Factor (¢/KWH)							0.765	0.765	0.765	0.765	0.765	0.765	
10	Capacity Cost Recovery Revenues (Line 7 x Line 8/100) (\$)	6,025,605	5,404,285	5,590,075	5,803,198	6,584,823	7,679,408	8,862,655	8,760,528	7,615,529	6,418,702	5,594,277	6,252,858	80,591,942
11	Revenue Taxes (Line 9 x .00072) (\$)	4,338	3,891	4,025	4,178	4,741	5,529	6,381	6,308	5,483	4,621	4,028	4,502	58,026
12	True-Up Provision (\$)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(237,948)
13	Capacity Cost Recovery Revenues net of Revenue Taxes	6,001,438	5,380,565	5,566,221	5,779,191	6,560,253	7,654,049	8,836,445	8,734,391	7,590,217	6,394,252	5,570,420	6,228,527	80,295,968
14	Over/(Under) Recovery (Line 12 - Line 6) (\$)	(903,242)	(1,517,827)	(1,312,951)	(1,102,055)	(318,769)	774,902	1,892,440	1,791,358	645,239	(549,754)	(1,374,558)	(713,534)	(2,688,751)
15	Interest Provision (\$)	(305)	(1,890)	(4,423)	(3,791)	(273)	(392)	(335)	(134)	0	7	(95)	(205)	(11,836)
16	Total Estimated True-Up for the Period													(2,700,587)
17	Beginning Balance True-Up & Interest Provision (\$)	214,896	(668,822)	(2,168,710)	(3,466,255)	(4,552,272)	(4,851,485)	(4,057,146)	(2,145,212)	(334,159)	330,909	(199,009)	(1,553,833)	
18	True-Up Collected/(Refunded) (\$)	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	
19	Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	
20	End of Period TOTAL Net True-Up (Lines 13 + 14 + 16 + 17 + 18) (\$)	(668,822)	(2,168,710)	(3,466,255)	(4,552,272)	(4,851,485)	(4,057,146)	(2,145,212)	(334,159)	330,909	(199,009)	(1,553,833)	(2,247,743)	

SCHEDULE CCE-2

GULF POWER COMPANY
 PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP AND INTEREST PROVISION
 ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

Line No.	Line Description	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1.	IC Payments / (Receipts) (\$)	23,120	17,509	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	9,985
2.	Other Capacity Payments / (Receipts)	7,078,291	7,078,291	7,078,291	7,078,291	7,078,291	7,078,291	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	7,151,585	85,379,260
3.	Transmission Revenue (\$)	(325)	(1,191)	(384)	(387)	(538)	(410)	(7,000)	(8,000)	(6,000)	(7,000)	(6,000)	(9,000)	(46,235)
4.	Scherer/Flint Credit	(10)	-	-	2,136	-	-	-	-	-	-	-	-	2,125
5.	Total Capacity Payments/(Receipts) (Line 1 + 2 + 3) (\$)	7,101,077	7,094,610	7,074,843	7,076,976	7,074,689	7,074,817	7,141,521	7,140,521	7,142,521	7,141,521	7,142,521	7,139,521	85,345,135
6.	Jurisdictional %	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	0.9723427	
7.	Total Jurisdictional Recovery Amount (Line 4 * 5) (\$)	6,904,680	6,898,392	6,879,172	6,881,246	6,879,022	6,879,147	6,944,005	6,943,033	6,944,978	6,944,005	6,944,978	6,942,061	82,984,719
8.	Jurisdictional Capacity Cost Recovery Revenues Net of Taxes (\$)	6,021,267	5,400,394	5,586,050	5,799,020	6,580,082	7,673,878	8,856,274	8,754,220	7,610,046	6,414,080	5,590,249	6,248,356	80,533,917
9.	True-Up Provision (\$)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(19,829)	(237,948)
10.	Jurisdictional Capacity Cost Recovery Revenue (Line 7 + 8) (\$)	6,001,438	5,380,565	5,566,221	5,779,191	6,560,253	7,654,049	8,836,445	8,734,391	7,590,217	6,394,251	5,570,420	6,228,527	80,295,968
11.	Over/(Under) Recovery (Line 9 - 6) (\$)	(903,242)	(1,517,827)	(1,312,951)	(1,102,055)	(318,769)	774,902	1,892,440	1,791,358	645,239	(549,754)	(1,374,558)	(713,534)	(2,688,751)
12.	Interest Provision (\$)	(305)	(1,890)	(4,423)	(3,791)	(273)	(392)	(335)	(134)	-	7	(95)	(205)	(11,836)
13.	Beginning Balance True-Up & Interest Provision (\$)	214,896	(668,822)	(2,168,710)	(3,466,255)	(4,552,272)	(4,851,485)	(4,057,146)	(2,145,212)	(334,159)	330,909	(199,009)	(1,553,833)	214,896
14.	True-Up Collected/(Refunded) (\$)	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	19,829	237,948
15.	Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
16.	End of Period Total Net True-Up (Lines 10 + 11 + 12 + 13 + 14) (\$)	(668,822)	(2,168,710)	(3,466,255)	(4,552,272)	(4,851,485)	(4,057,146)	(2,145,212)	(334,159)	330,909	(199,009)	(1,553,833)	(2,247,743)	(2,247,743)

SCHEDULE CCA-3

GULF POWER COMPANY
PURCHASED POWER CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

Line No.	Line Description	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1.	Beginning True-Up Amount (\$)	214,896	(668,822)	(2,168,710)	(3,466,255)	(4,552,272)	(4,851,485)	(4,057,146)	(2,145,212)	(334,159)	330,909	(199,009)	(1,553,833)	
2.	Ending True-Up Amount Before Interest (\$)	(668,517)	(2,166,820)	(3,461,832)	(4,548,481)	(4,851,212)	(4,056,754)	(2,144,877)	(334,025)	330,909	(199,016)	(1,553,738)	(2,247,538)	
3.	Total Beginning & Ending True-Up Amount (\$) (Lines 1 + 2)	(453,621)	(2,835,642)	(5,630,542)	(8,014,736)	(9,403,484)	(8,908,239)	(6,202,023)	(2,479,237)	(3,250)	131,893	(1,752,747)	(3,801,371)	
4.	Average True-Up Amount (\$)	(226,811)	(1,417,821)	(2,815,271)	(4,007,368)	(4,701,742)	(4,454,120)	(3,101,012)	(1,239,619)	(1,625)	65,947	(876,374)	(1,900,686)	
5.	Interest Rate - First Day of Reporting Business Month	1.59%	1.64%	1.56%	2.21%	0.06%	0.08%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%
6.	Interest Rate - First Day of Subsequent Business Month	1.64%	1.56%	2.21%	0.06%	0.08%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%
7.	Total Interest Rate (Lines 5 + 6)	3.23%	3.20%	3.77%	2.27%	0.14%	0.21%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%	0.26%
8.	Average Interest Rate	1.615%	1.600%	1.885%	1.135%	0.070%	0.105%	0.130%	0.130%	0.130%	0.130%	0.130%	0.130%	0.130%
9.	Monthly Average Interest Rate (1/12 Of Line 8)	0.1346%	0.1333%	0.1571%	0.0946%	0.0058%	0.0088%	0.0108%	0.0108%	0.0108%	0.0108%	0.0108%	0.0108%	0.0108%
10.	Interest Provision For the Month (Lines 4 X 9) (\$)	(305)	(1,890)	(4,423)	(3,791)	(273)	(392)	(335)	(134)	0	7	(95)	(205)	(11,836)

SCHEDULE CCE-4

Gulf Power Company
2020 Capacity Contracts
 ACTUAL FOR THE PERIOD JANUARY 2020 - JUNE 2020 / ESTIMATED FOR JULY 2020 - DECEMBER 2020

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Term		Contract Type										
	Start	End ⁽¹⁾											
1	Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco									
2	<i>PPAs</i>												
3	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023	Firm									
4	<i>Other</i>												
5	South Carolina PSA	9/1/2003	-	Other									
6	Rainbow Energy Marketing Corporation	1/1/2020	2/29/2030	Other									

Capacity Costs Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	TOTAL
7 Southern Intercompany Interchange	377	111	0	0	0	0	0	0	0	0	0	0	488
8 <i>PPAs</i>													
9 Shell Energy N.A. (U.S.), LP													
10 <i>Other</i>													
11 South Carolina PSA													
12 Rainbow Energy Marketing Corporation													
13 Total	7,101,412	7,095,801	7,075,227	7,075,227	7,075,227	7,075,227	7,148,521	7,148,521	7,148,521	7,148,521	7,148,521	7,148,521	85,389,241

Capacity MW Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Projection	August Projection	September Projection	October Projection	November Projection	December Projection
14 Southern Intercompany Interchange	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 <i>PPAs</i>												
16 Shell Energy N.A. (U.S.), LP												
17 <i>Other</i>												
18 South Carolina PSA												
19 Rainbow Energy Marketing Corporation												

20 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 27th day of July, 2020 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura Baker
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Duke Energy Florida
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Florida Power & Light Company
Maria J. Moncada
David Lee
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
Maria.moncada@fpl.com
David.Lee@fpl.com

Florida Power & Light Company
Kenneth Hoffman
134 West Jefferson Street
Tallahassee, FL 32301
Kenneth.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

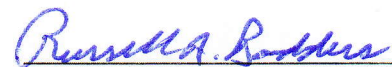
Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. R. Kelly/M. Fall-Fry
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
fall-fry.mireille@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Florida Industrial Power Users Group Tampa Electric Company
c/o Moyle Law Firm Ms. Paula K. Brown, Manager
Jon C. Moyle, Jr. Regulatory Coordination
118 North Gadsden Street P. O. Box 111
Tallahassee, FL 32301 Tampa, FL 33601-0111
jmoyle@moylelaw.com Regdept@tecoenergy.com
mqualls@moylelaw.com

Office of the General Counsel
Suzanne Brownless
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us



RUSSELL A. BADDERS
VP & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Gulf Power Company
One Energy Place
Pensacola FL 32520-0100
(850) 444-6550

STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggsllane.com
Beggs & Lane
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power