

Dianne M. Triplett

Deputy General Counsel

Duke Energy Florida, LLC

July 28, 2020

VIA UPS OVERNIGHT

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20200001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May, and June, 2020, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

		Sincerely,		12	-
		/s/ Dianne M. Triplett	£3.	2020 JUL	AECEIV
	COM	Dianne M. Triplett		28	VED
DMT/cmk	AFD 6		5.50	PH	-0
Enclosures	APA		ation	1: 22	SS
cc: Parties of record	ENG			10	
	GCD 1				
	IDM				
	CLK				

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 28^{th} day of July, 2020.

/s/ Dianne M. Triplett
Dianne M. Triplett

Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

LLC

Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of De ivery	Type Fuel Oil	Suffur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	Ŋ
GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	04/2020	FO2	0.03	137,665	2,139.7619	\$150.6578
GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N /A	FACILITY	05/2020	FO2	0.03	137,665	8,355.5714	\$153.6018
GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	06/2020	FO2	0.03	137,665	1,598.9524	\$153.0865

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

Supplier Name	Point of Delivery	Date of De ivery	Type Oil	Volume (Bbis)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbi)	Charges Incurred (\$/8bl)	De ivered Price (\$/Bbl)
(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
TRANSFER COMPANY	FACILITY	04/2020	FO2	2,139,7619										\$150.6578
TRANSFER COMPANY	FACILITY	05/2020	FO2	8,355,5714								N BY D		\$153.6018
TRANSFER COMPANY	FACILITY	06/2020	FO2	1,598.9524										\$153.0865

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

REDACTED

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

	CHAPTE.			WWW.	DE TOTAL PROPERTY.			As Received (Coal Quality	1015
Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Transfer	ОВ	6	111,462.48			\$102.641	2.84	12,253	6.84	9.16
Transfer	ОВ	7	132,540.13			\$75.757	2.88	11,970	7.06	10.25
Transfer	ОВ	6	114,716.02			\$86.013	2.94	11,670	7.49	11.49

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

								S Edys	As Received	Coal Quality	
	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
5	LTC	RB	3	6,165.35			\$49.878	3.00	11,275	8.38	12.49
5	LTC	RB	12	21,911.01			\$64.929	2.82	12,757	7.38	7.20
7	LTC	RB	6	11,886.86			\$54.303	3.20	11,295	7.96	13.20
5	LTC	RB	8	16,013.41			\$57.289	3.05	11,200	8.52	12.75
5	LTC	RB	10	18,577.47			\$73.449	2.85	12,673	7.71	7.26
7	LTC	RB	7	12,209.32			\$62.869	3.19	11,295	8.22	13.01
5	LTC	RB	11	22,128.78			\$48.630	2.98	11,186	8.42	13.06
5	LTC	RB	19	35,581.98			\$64.680	3.03		7.71	6.88
7	LTC	RB	20	39,765.98			\$54.100	3.24	11,288	8.08	12.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



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	DA	ATE COMPLET	ED: 7/20/20		100 mm			ALC: U.S.	
ari .	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$iton) (g)	Original Invoice Price (\$iton) (h)	Retroactive Price Increases (\$iton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$Aon) (k)	Effective Purchase Price (\$iton) (I)
	Transfer	92,742	87	0		0		H	
	Transfer	151,040.	13	0		0			
	Transfer	153,590	27	0		0			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



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e on	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
45	LTC	6,165 35							
55	LTC	18,431.43		0		0			
17	LTC	11,383 37		0		o			
15	LTC	16,013.41		0		0			
5	LTC	33,486 37		0		0			
7	LTC	19,242 50		0		0			
5	LTC	20,564 22		0		0			
7	LTC	57,397 38		0		0			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

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Waterborne Charges

			/20	

					Rail Ci	narges		Waterbor	ne Charges			
Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (0)	FOB Plant Price (\$/ton) (p)
IMT (Intl Marine Terminal)	ОВ	111,462.48		C								\$102.641
IMT (Intl Marine Terminal)	OB	132,540.13		C								\$75.757
IMT (Intl Marine Terminal)	ОВ	114,716.02		c			WY.					\$86.013

HLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

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			Епесиче	Additional	Rai	l Charges		Waterbor	ne Charges		1111	
nt	Transp Mode (e)	Tons (f)	Purchase Price (\$) (g)	Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (0)	FOB Plant Price (\$) (p)
	UR	0.00		\$0.000								
	UR	0.00		\$0.000								
	UR	0.00		\$0.000								

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

ED: 7/20/20

STATE OF THE PARTY					Rail Cl	harges		Waterborne Charges				THE RESERVE
Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (9)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
RIE EAGLE (KNIGHT HAWK)	RB	6 166 26										_
EAGLE RIVER MINE #1	RB	6,165.35 21,911.01	1	0								\$49.878 \$64.929
SHAY #1	RB	11,886.86		0								\$54.303
RIE EAGLE (KNIGHT HAWK)	RB	16,013,41		0		#1						\$57.289
EAGLE RIVER MINE #1	RB	18,577.47		0								\$73.449
SHAY #1	RB	12,209.32		0								\$62.869
RIE EAGLE (KNIGHT HAWK)	RB	22,128.78		0						-		\$48.630
EAGLE RIVER MINE #1	RB	35,581.98		0								\$64.680
SHAY #1	RB	39,765.98		0								\$54.100