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July 31, 2020

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

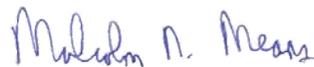
Re: Storm Protection Plan Cost Recovery Clause; Docket No. 20200092-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's Motion to Approve Revised Tariff to implement the company's \$15 million base rate reduction in the Storm Protection Plan Cost Recovery Clause docket.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

MNM/bmp
Attachment

cc: All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan) DOCKET NO. 20200092-EI
Cost Recovery Clause) FILED: July 31, 2020
_____)

**TAMPA ELECTRIC COMPANY'S
MOTION TO APPROVE REVISED TARIFF**

Tampa Electric Company (“Tampa Electric” or “company”) hereby petitions the Commission for approval of revised tariff sheets to implement the base rate adjustment requirement associated with the 2020 Settlement Agreement, and in support thereof, says:

1. On April 27, 2020, Tampa Electric filed an Agreed-To Motion to Approve 2020 Agreement. The 2020 Agreement is a settlement agreement entered into by Tampa Electric and various consumer parties that is intended to resolve issues in multiple dockets, including this docket. *See* Document No. 02227-2020, filed April 27, 2020 in Docket No. 20200092-EI.

2. On June 30, 2020, the Commission memorialized its approval of the 2020 Agreement in Order No. PSC 2020-0224-AS-EI.

3. The “centerpiece” of the 2020 Agreement is a proposal under which Tampa Electric will reduce its base rates by an agreed-upon amount and will recover all SPP-related costs (with limited exceptions) through the Storm Protection Plan Cost Recovery Clause (“SPPCRC”). Document No. 02227-2020, at ¶ 2.

4. The base rate reduction is governed by Paragraph 11(b) of the 2020 Agreement. Paragraph 11(b) sets out requirements for cost allocation and rate design, the timing of the base rate reduction, and the method for implementing the base rate reduction.

5. First, Paragraph 11(b) requires the company to utilize the cost allocation and rate design principles reflected in paragraph 3 of the 2013 Stipulation as modified by the 2017

Agreement to implement both the base rate reduction as well as the company's SPPCRC cost recovery factors. As explained in the direct testimony of William R. Ashburn filed on July 24, 2020 in this docket, the company used the allocation factors from the 2013 Cost of Service Study prepared in Docket No. 20130040-EI to develop the company's SPPCRC factors. Mr. Ashburn also explains that this methodology applied to the base rate reduction.

6. Second, Paragraph 11(b) states that the base rate reduction must "become effective contemporaneous with the beginning of cost recovery via the SPPCRC." As explained in the direct testimony of A. Sloan Lewis and Mark R. Roche filed on July 24, 2020 in this docket, the base rate reduction will begin concurrently with the inclusion of the SPPCRC factors on customer bills.

7. Finally, Paragraph 11(b) requires Tampa Electric to file the revised tariffs necessary to implement the one-time base rate reduction in this docket "on a schedule such that the necessary customer notices can be given and the proposed base rate reduction can become effective contemporaneous with the effective date of cost recovery by the company under the SPPCRC." The redline version of the proposed revised tariff sheets that will implement the one-time base rate reduction are attached to this motion as Exhibit One¹. The clean version of the proposed revised tariff sheets are attached as Exhibit Two. A schedule showing how the base rate reduction was allocated to rate class is attached as Exhibit Three. A schedule showing how base rate charges were reduced based on those allocations are included as Exhibit Four. Tampa Electric respectfully requests that the Commission approve these revised tariff sheets at the same time it approves the company's SPPCRC cost recovery factors, or earlier, if possible, which will enable the company to complete the necessary customer notices in a timely manner.

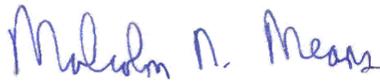
¹ Although the one-time base rate reduction specified in the 2020 Agreement was \$15,010,800, this amount was a total company number and after applying jurisdictional separation factors, the retail amount is \$14,876,228.78, so the tariffs attached as Exhibit One were prepared to reduce the company's retail revenues by \$14,876,228.78 and the remainder of the decrease will be made in conjunction with the company's 2021 wholesale rate filing.

8. The undersigned has consulted with counsel for the Office of Public Counsel and is authorized to state that they support this Motion, and consulted with counsel for Walmart and is authorized to state that they do not oppose this Motion. The undersigned contacted counsel for the other parties to this docket, but as of the filing of this motion those parties had not taken a position on the Motion.

WHEREFORE, Tampa Electric Company respectfully requests the Commission's approval of the company's revised tariff sheets necessary to implement the one-time base rate reduction called for by the 2020 Agreement.

DATED this 31st day of July 2020.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Motion to Approve Revised Tariff filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 31st day of July 2020 to the following:

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ATTORNEY

EXHIBIT 1



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:
\$15.05

<u>Energy and Demand Charge:</u>	
First 1,000 kWh	5. 274 <u>181</u> ¢ per kWh
All additional kWh	6. 274 <u>181</u> ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$18.06
Un-metered accounts	\$15.05

Energy and Demand Charge:

5.542448¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.168¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.10
 Primary Metering Voltage \$ 130.44
 Subtrans. Metering Voltage \$ 993.27

Basic Service Charge:

Secondary Metering Voltage \$ 30.10
 Primary Metering Voltage \$ 130.44
 Subtrans. Metering Voltage \$ 993.27

Demand Charge:

~~\$11.03~~ \$10.76 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.589¢ per kWh

Energy Charge:

~~6.65~~ 5.85¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$3.~~96~~90 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.086



CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: \$18.06

Energy and Demand Charge: 5.~~542448~~¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:
\$20.07

Energy and Demand Charge:
12.465371¢ per kWh during peak hours
3.447053¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30.10
Primary Metering Voltage	\$ 130.44
Subtransmission Metering Voltage	\$ 993.27

Demand Charge:

\$~~3.71~~44 per kW of billing demand, plus
\$~~7.31~~04 per kW of peak billing demand

Energy Charge:

2.908¢ per kWh during peak hours
1.049¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$~~3.96~~90 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.345



Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.05

Energy and Demand Charges: 5.585495¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~1.95~~**68** per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.55 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.917¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

~~\$11.03~~10.76 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.589¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.9568	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1.55	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.62	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.917¢	per Standby kWh
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Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$3.7144~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$7.3104~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.908¢ per Supplemental kWh during peak hours
1.049¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$649.14
Subtransmission Metering Voltage	\$2,404.93

Demand Charge:

\$3.~~96~~~~90~~ per KW-Month of Supplemental Demand (Supplemental Demand Charge)
\$1.~~45~~~~39~~ per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.20 per KW-Month of Standby Demand (Power Supply Reservation Charge); or
\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705



TENTH ELEVANTH REVISED SHEET NO. 6.805
CANCELS NINTH TENTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.504 <u>7</u>	0.252 <u>4</u>
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.736 <u>9</u>	0.353 <u>3</u>
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.400 <u>4</u>	0.555 <u>2</u>
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.665 <u>6</u>	0.837 <u>8</u>
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.644 <u>9</u>	1.342 <u>3</u>
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	4.093 <u>86</u>	2.031 <u>92</u>
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.644 <u>9</u>	1.342 <u>3</u>
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	4.093 <u>86</u>	2.031 <u>92</u>
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	4.093 <u>86</u>	2.031 <u>92</u>
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.504 <u>7</u>	0.252 <u>4</u>
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.400 <u>4</u>	0.555 <u>2</u>
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.736 <u>9</u>	0.353 <u>3</u>
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.400 <u>4</u>	0.555 <u>2</u>
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.400 <u>4</u>	0.555 <u>2</u>
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.400 <u>4</u>	0.555 <u>2</u>
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.644 <u>9</u>	1.342 <u>3</u>
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.093 <u>86</u>	2.031 <u>92</u>

⁽¹⁾ Closed to new business



~~TENTH~~ ~~ELEVENTH~~ REVISED SHEET NO. 6.805
CANCELS ~~NINTH~~ ~~TENTH~~ REVISED SHEET NO. 6.805

- (2) Lumen output may vary by lamp configuration and age.
- (3) Wattage ratings do not include ballast losses.
- (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.~~540369~~¢ per kWh for each fixture.

Continued to Sheet No. 6.806



Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.462 7	1.736 3
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	3.997 7	1.988 7
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.462 7	1.736 3
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	3.997 7	1.988 7
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	9.640 7	4.795 2
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.685 9	0.858 1
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	1.867 5	0.938 8
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.685 9	0.858 1
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	1.867 5	0.938 8
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.685 9	0.858 1
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	1.867 5	0.938 8
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	3.462 7	1.736 3
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	3.997 7	1.988 7
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	9.640 7	4.795 2

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.540369¢ per kWh for each fixture.



~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.806
CANCELS ~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.806

Continued to Sheet No. 6.808



Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.	Dusk to Dawn			Timed Svc.	Dusk to Dawn			Timed Svc.	
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.27	1.74	0. 50 <u>47</u>	0. 25 <u>2</u> <u>4</u>
820	840	Roadway ⁽¹⁾	7,577	103	36	18	11.15	1.19	0. 90 <u>85</u>	0. 45 <u>4</u> <u>3</u>
821	841	Roadway ⁽¹⁾	8,300	106	37	19	11.15	1.20	0. 93 <u>88</u>	0. 48 <u>4</u> <u>5</u>
829	849	Roadway ⁽¹⁾	15,285	157	55	27	11.10	2.26	1. 38 <u>30</u>	0. 68 <u>6</u> <u>4</u>
822	842	Roadway ⁽¹⁾	15,300	196	69	34	14.58	1.26	1. 73 <u>63</u>	0. 85 <u>8</u> <u>1</u>
823	843	Roadway ⁽¹⁾	14,831	206	72	36	16.80	1.38	1. 84 <u>71</u>	0. 28 <u>2</u> <u>5</u>
835	855	Post Top ⁽¹⁾	5,176	60	21	11	16.53	2.28	0. 53 <u>50</u>	0. 30 <u>2</u> <u>6</u>
824	844	Post Top ⁽¹⁾	3,974	67	24	12	19.67	1.54	0. 60 <u>57</u>	0. 43 <u>4</u> <u>8</u>
825	845	Post Top ⁽¹⁾	6,030	99	35	17	20.51	1.56	0. 88 <u>83</u>	0. 45 <u>4</u> <u>0</u>
836	856	Post Top ⁽¹⁾	7,360	100	35	18	16.70	2.28	0. 88 <u>83</u>	0. 68 <u>6</u> <u>3</u>
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	14.85	2.51	1. 33 <u>26</u>	0. 68 <u>6</u> <u>4</u>
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	19.10	1.41	1. 78 <u>68</u>	0. 88 <u>8</u> <u>3</u>
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	20.60	1.55	2. 74 <u>56</u>	1. 36 <u>2</u> <u>8</u>
831	851	Flood ⁽¹⁾	22,122	238	83	42	15.90	3.45	2.08 <u>1.97</u>	1.05 <u>0.99</u> <u>99</u>
832	852	Flood ⁽¹⁾	32,087	359	126	63	19.16	4.10	3.16 <u>2.98</u>	1.58 <u>1.49</u> <u>9</u>
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	14.71	3.04	2. 46 <u>04</u>	1. 08 <u>0</u> <u>2</u>
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	16.31	3.60	2. 89 <u>72</u>	1. 43 <u>3</u> <u>5</u>

⁽¹⁾ Closed to new business

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.~~54~~0369¢ per kWh for each fixture.



~~NINTH TENTH~~ REVISED SHEET NO. 6.808
CANCELS ~~EIGHTH NINTH~~ REVISED SHEET NO. 6.808

Continued to Sheet No. 6.810



Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0. 232 <u>1</u>	0. 4312
914		Roadway	5,392	47	16		5.97	1.74	0. 493 <u>8</u>	
921		Roadway/Area	8,500	88	31		8.97	1.74	0. 787 <u>3</u>	
926	982	Roadway	12,414	105	37	18	6.83	1.19	0. 938 <u>8</u>	0. 4543
932		Roadway/Area	15,742	133	47		14.15	1.38	1. 181 <u>1</u>	
935		Area-Lighter	16,113	143	50		11.74	1.41	1. 261 <u>8</u>	
937		Roadway	16,251	145	51		8.61	2.26	1. 282 <u>1</u>	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1. 645 <u>2</u>	0. 8976
945		Area-Lighter	29,533	247	86		16.07	2.51	2. 160 <u>4</u>	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	2. 947 <u>5</u>	1. 4637
951	985	Flood	23,067	199	70	35	11.12	3.45	1. 766 <u>6</u>	0. 8883
953	986	Flood	33,113	255	89	45	21.48	4.10	2. 231 <u>1</u>	1. 4307
956	987	Mongoose	23,563	225	79	39	11.78	3.04	1. 988 <u>7</u>	0. 9892
958		Mongoose	34,937	333	117		17.84	3.60	2. 947 <u>7</u>	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0. 232 <u>1</u>	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0. 353 <u>3</u>	0. 4817
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	15.35	2.28	0. 353 <u>3</u>	0. 4817
971		Salem PT	5,240	55	19		10.95	1.54	0. 484 <u>5</u>	
972		Granville PT	7,076	60	21		14.62	2.28	0. 535 <u>0</u>	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		16.62	2.28	0. 535 <u>0</u>	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0. 686 <u>4</u>	0. 3331



FOURTH FIFTH REVISED SHEET NO. 6.809
CANCELS ~~**THIRD FOURTH**~~ REVISED SHEET NO. 6.809

- (1) Average
- (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
- (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.540369¢~~ per kWh for each fixture.
- (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.540369~~¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820



CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.540369¢~~ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021

Continued to Sheet No. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 1.19% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable;
10. directional boring;
11. specialized permitting that is incremental to a standard construction permit; and
12. specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, ~~2.510369~~¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.022

FRANCHISE FEE: See Sheet No. 6.022

PAYMENT OF BILLS: See Sheet No. 6.022

EXHIBIT 2



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:

\$15.05

Energy and Demand Charge:

First 1,000 kWh	5.181¢ per kWh
All additional kWh	6.181¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$18.06
Un-metered accounts	\$15.05

Energy and Demand Charge:

5.448¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.168¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.10
 Primary Metering Voltage \$ 130.44
 Subtrans. Metering Voltage \$ 993.27

Basic Service Charge:

Secondary Metering Voltage \$ 30.10
 Primary Metering Voltage \$ 130.44
 Subtrans. Metering Voltage \$ 993.27

Demand Charge:

\$10.76 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.589¢ per kWh

Energy Charge:

6.585¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$3.90 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.086



CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: \$18.06

Energy and Demand Charge: 5.448¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:
\$20.07

Energy and Demand Charge:
12.371¢ per kWh during peak hours
3.053¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30.10
Primary Metering Voltage	\$ 130.44
Subtransmission Metering Voltage	\$ 993.27

Demand Charge:

\$3.44 per kW of billing demand, plus
\$7.04 per kW of peak billing demand

Energy Charge:

2.908¢ per kWh during peak hours
1.049¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$3.90 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.345



Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.05

Energy and Demand Charges: 5.495¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.68 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.55 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.917¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$10.76 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.589¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.68 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.55 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.917¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$3.44 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$7.04 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.908¢ per Supplemental kWh during peak hours
1.049¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$649.14
Subtransmission Metering Voltage	\$2,404.93

Demand Charge:

\$3.90 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
\$1.39 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.20 per KW-Month of Standby Demand (Power Supply Reservation Charge); or
\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705



Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.47	0.24
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.69	0.33
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.04	0.52
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.56	0.78
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.49	1.23
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	3.86	1.92
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.49	1.23
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	3.86	1.92
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	3.86	1.92
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.47	0.24
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.04	0.52
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.69	0.33
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.04	0.52
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.04	0.52
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.04	0.52
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.49	1.23
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	3.86	1.92

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.369¢ per kWh for each fixture.

Continued to Sheet No. 6.806



Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.27	1.63
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	3.77	1.87
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.27	1.63
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	3.77	1.87
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	9.07	4.52
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.59	0.81
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	1.75	0.88
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.59	0.81
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	1.75	0.88
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.59	0.81
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	1.75	0.88
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	3.27	1.63
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	3.77	1.87
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	9.07	4.52

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.369¢ per kWh for each fixture.

Continued to Sheet No. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.27	1.74	0.47	0.24
820	840	Roadway ⁽¹⁾	7,577	103	36	18	11.15	1.19	0.85	0.43
821	841	Roadway ⁽¹⁾	8,300	106	37	19	11.15	1.20	0.88	0.45
829	849	Roadway ⁽¹⁾	15,285	157	55	27	11.10	2.26	1.30	0.64
822	842	Roadway ⁽¹⁾	15,300	196	69	34	14.58	1.26	1.63	0.81
823	843	Roadway ⁽¹⁾	14,831	206	72	36	16.80	1.38	1.71	0.85
835	855	Post Top ⁽¹⁾	5,176	60	21	11	16.53	2.28	0.50	0.26
824	844	Post Top ⁽¹⁾	3,974	67	24	12	19.67	1.54	0.57	0.28
825	845	Post Top ⁽¹⁾	6,030	99	35	17	20.51	1.56	0.83	0.40
836	856	Post Top ⁽¹⁾	7,360	100	35	18	16.70	2.28	0.83	0.43
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	14.85	2.51	1.26	0.64
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	19.10	1.41	1.68	0.83
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	20.60	1.55	2.56	1.28
831	851	Flood ⁽¹⁾	22,122	238	83	42	15.90	3.45	1.97	0.99
832	852	Flood ⁽¹⁾	32,087	359	126	63	19.16	4.10	2.98	1.49
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	14.71	3.04	2.04	1.02
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	16.31	3.60	2.72	1.35

⁽¹⁾ Closed to new business

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.369¢ per kWh for each fixture.

Continued to Sheet No. 6.810



Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.21	0.12
914		Roadway	5,392	47	16		5.97	1.74	0.38	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.73	
926	982	Roadway	12,414	105	37	18	6.83	1.19	0.88	0.43
932		Roadway/Area	15,742	133	47		14.15	1.38	1.11	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.18	
937		Roadway	16,251	145	51		8.61	2.26	1.21	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.52	0.76
945		Area-Lighter	29,533	247	86		16.07	2.51	2.04	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	2.75	1.37
951	985	Flood	23,067	199	70	35	11.12	3.45	1.66	0.83
953	986	Flood	33,113	255	89	45	21.48	4.10	2.11	1.07
956	987	Mongoose	23,563	225	79	39	11.78	3.04	1.87	0.92
958		Mongoose	34,937	333	117		17.84	3.60	2.77	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.21	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.33	0.17
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	15.35	2.28	0.33	0.17
971		Salem PT	5,240	55	19		10.95	1.54	0.45	
972		Granville PT	7,076	60	21		14.62	2.28	0.50	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		16.62	2.28	0.50	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.64	0.31

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.369¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.369¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the customer, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.369¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021

Continued to Sheet No. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 1.19% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable;
10. directional boring;
11. specialized permitting that is incremental to a standard construction permit; and
12. specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.369¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.022

FRANCHISE FEE: See Sheet No. 6.022

PAYMENT OF BILLS: See Sheet No. 6.022

EXHIBIT 3

Projection Year

2021

Calculation of GSDO Portion		RS (Tier 1, Tier 2, RSVP)	GS & CS
Distribution Factors	105	59.1870%	5.6709%
Transmission Factors	117	55.4154%	6.0893%

Factors to be used		RS (Tier 1, Tier 2, RSVP)	GS & CS
Distribution Factors		59.1870%	5.6709%
Transmission Factors		55.4154%	6.0893%

Load Forecast Data at Meter for Projected Year

	MWh	kW
RS (Tier 1, Tier 2, RSVP)	9,684,803	
GS & CS	902,049	
GSD, RSD, SBF	7,544,170	17,528,483
GSD Optional	360,212	
IS		1,986,004
LS1	134,246	
LTG-FAC	0	

Billing determinants for Projected Year

RS (Tier 1, Tier 2, RSVP)	GS & CS
MWh	MWh
9,684,803	902,049

Transmission Demand Separation Factor

	Average 12 CP MW from (Projection Year - 1)
FPSC Jurisdictional Factor	92.5292%
FERC Jurisdictional Factor	7.4708%
Total	1.000

	Revenue Requirements from Regulatory Accounting
Capital	

Distribution Lateral Undergrounding	\$0.00
Transmission Asset Upgrades	\$0.00
Substation Extreme Weather Protection	\$0.00
Distribution Overhead Feeder Hardening	\$0.00
Transmission Access Enhancements	\$100,000.00
O&M	Revenue Requirements from Regulatory Accounting
Distribution Vegetation Management - planned	\$12,000,000.00
Transmission Vegetation Management - planned	\$1,200,000.00
Transmission Asset Upgrades	\$0.00
Substation Extreme Weather Protection	\$0.00
Distribution Overhead Feeder Hardening	\$0.00
Distribution Infrastructure Inspections	\$1,200,000.00
Transmission Infrastructure Inspections	\$500,000.00
SPP Planning & Common	\$0.00

GSD, SBF	GSD Optional	IS	LS1, LS2	LTG-FAC
33.1831%	1.5122%	0.5405%	1.4185%	0.0000%
35.8142%	1.6321%	2.5863%	0.0948%	0.0000%

GSD, SBF	GSD Optional	IS	LS1, LS2	LTG-FAC
31.6709%	1.5122%	0.5405%	1.4185%	0.0000%
34.1821%	1.6321%	2.5863%	0.0948%	0.0000%

100.0000%

Check

100.0000%

GSD, SBF	GSD Optional	IS	LS1, LS2	LTG-FAC
kW	MWh	kW	MWh	MWh
17,528,483	360,212	1,986,004	134,246	0

%
92.53%
7.47%
100.00%

Check

EXHIBIT 4

Storm Protection Plan Cost Recovery

Reduction of 15 million from Base Rates

		<u>Current Rate/Tariff sheet</u>	<u>SPP Reduction</u>	<u>New Rate</u>
RS Energy	T1	5.271 ¢/kWh	0.0903 ¢/kWh	5.181 ¢/kWh
	T2	6.271 ¢/kWh	0.0903 ¢/kWh	6.181 ¢/kWh
RSVP Energy		5.585 ¢/kWh	0.0903 ¢/kWh	5.495 ¢/kWh
GS & CS Energy		5.542 ¢/kWh	0.0943 ¢/kWh	5.448 ¢/kWh
GST				
ON Peak Energy		12.465 ¢/kWh	0.0943 ¢/kWh	12.371 ¢/kWh
OFF Peak Energy		3.147 ¢/kWh	0.0943 ¢/kWh	3.053 ¢/kWh
GSD Demand		11.03 \$/kW	0.27 \$/kW	10.76 \$/kW
SBF Supplement Demand		11.03 \$/kW	0.27 \$/kW	10.76 \$/kW
SBF Standby Demand		1.95 \$/kW	0.27 \$/kW	1.68 \$/kW
GSDT Demand				
On Peak		3.71 \$/kW	0.27 \$/kW	3.44 \$/kW
Off Peak		7.31 \$/kW	0.27 \$/kW	7.04 \$/kW
SBFT Demand				
SBFT Standby Demand		1.95 \$/kW	0.27 \$/kW	1.68 \$/kW
On Peak		3.71 \$/kW	0.27 \$/kW	3.44 \$/kW
Off Peak		7.31 \$/kW	0.27 \$/kW	7.04 \$/kW
GSD Optional Energy		6.648 ¢/kWh	0.0630 ¢/kWh	6.585 ¢/kWh
IS,IST SBI				
IS, IST Billing Demand		3.96 \$/kW	0.06 \$/kW	3.90 \$/kW
SBI Supplemental Demand		3.96 \$/kW	0.06 \$/kW	3.90 \$/kW
SBI Standby Demand		1.45 \$/kW	0.06 \$/kW	1.39 \$/kW
LS1,LS2 Energy		2.510 ¢/kWh	0.1408 ¢/kWh	2.369 ¢/kWh