



July 30, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20200001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for April through June 2020.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

COM	_____
AFD	<u>1</u>
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
CLK	_____

2020 JUL 31 PM 1:11
RECEIVED-FPSC
COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

Date: July 31, 2020

**GULF POWER COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION**

Gulf Power Company (“Gulf”), pursuant to Rule 25-22.006, Florida Administrative Code (“F.A.C.”) and Section 366.093, Florida Statutes (“F.S.”), hereby requests confidential classification of certain information on Florida Public Service Commission (“Commission”) Form Nos. 423-2, 423-2(a), and 423-2(b) for the second quarter of 2020 (the “423 Forms”). In support of this Request, Gulf states as follows:

1. On July 31, 2020 Gulf will file with the Commission and serve on all parties of record the 423 Forms. This request is being filed in order to request confidential classification of certain information contained in those documents, consistent with Rule 25-22.006, F.A.C.
2. The following exhibits are attached to and made a part of this Request:
 - a. Exhibit “A” consists of the 423 Forms and all the information that Gulf asserts is entitled to confidential treatment has been highlighted.
 - b. Exhibit “B” is an edited version of Exhibit “A” on which the specific information Gulf asserts is confidential has been blocked out.
 - c. Exhibit “C” is a line-by-line justification table in support of Gulf’s Request for Confidential Classification in which Gulf demonstrates that the information Gulf asserts is confidential qualifies as one of the statutory examples listed in section 364.183(3), 366.093(3), or 367.156(3), F.S.
3. Gulf submits that a portion of the information contained in the 423 Forms is proprietary confidential business information regarding contractual matters which would cause

irreparable harm to Gulf, the entities with whom it has entered into contracts and most importantly to Gulf's customers, if such information was disclosed to the general public. The 423 Forms contain pricing information for capacity purchases between Gulf and various counterparties. The pricing information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations between Gulf and the counterparties, is specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms are made public. The information has not been publicly disclosed and is entitled to confidential classification pursuant to sections 366.093(3)(d) and (e), F.S.

4. Upon a finding by the Commission that the confidential information contained in the 423 Forms is proprietary and confidential business information, the information should not be declassified for at least an eighteenth (18) month period and should be returned to Gulf as soon as it is no longer necessary for the Commission to conduct its business. *See* Section 366.093(4), F.S.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Gulf Power Company respectfully requests that the Commission grant Gulf's Request for Confidential Classification and enter an order protecting the information highlighted on Exhibit "A" to this Request from public disclosure.

Respectfully submitted this 30th day of July, 2020.

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0100
(850) 444-6550
Russell.Badders@nexteraenergy.com

Jason A. Higginbotham
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135
Jason.Higginbotham@fpl.com

By: *s/*Jason A. Higginbotham _____
Jason A. Higginbotham
Fla. Auth. House Counsel No. 1017875
Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

Date: July 31, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

CONFIDENTIAL

Provided to the Commission Clerk under separate cover as confidential information.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19WY/5	S	UR	12,078.14			89.14	0.46	11,235.00	7.45	12.24
2	ARCH COAL, INC.	19WY/7	S	UR	15,921.80			47.12	0.24	8,853.00	4.88	27.62

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19/WY/5	S	12,078.14				-		(0.521)	
2	ARCH COAL, INC.	19/WY/7	S	15,921.80		0.200		-		(0.135)	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL, INC.	19/WY/5	WEST ELK MINE	UR	12,078.14		-		-	-	-	-	-	-		89.139
2	ARCH COAL, INC.	19/WY/7	BLACK THUNDER	UR	15,921.80		-		-	-	-	-	-	-		47.119

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,749			43.090	0.34	8,394	4.51	29.81
2	KENNECOTT	19/WY/5	S	UR	3,292			43.519	0.29	8,525	4.68	29.27
3	PEABODY COALSALES, LLC	19/WY/5	S	UR	683			43.173	0.34	8,487	4.92	29.64
4	CONTURA	19/WY/5	S	UR	4,328			42.386	0.38	8,241	4.88	30.85

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 2. Reporting Company: Gulf Power Company 850-444-6655
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	1,749		0.125		-		(0.244)	
2	KENNECOTT	19/WY/5	S	3,292		0.261		-		0.085	
3	PEABODY COALSALES, LLC	19/WY/5	S	683		0.290		-		(0.065)	
4	CONTURA	19/WY/5	S	4,328		0.147		-		(0.434)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	1,749		-		-	-	-	-	-	-		43.09	
2	KENNECOTT	19/WY/5	CORDERO	UR	3,292		-		-	-	-	-	-	-		43.52	
3	PEABODY COALSALLES, LLC	19/WY/5	CABALLO	UR	683		-		-	-	-	-	-	-		43.17	
4	CONTURA	19/WY/5	EAGLE BUTTE	UR	4,328		-		-	-	-	-	-	-		42.39	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MAY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company 850-444-6655

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM 999	C	RB	5,802.16			78.16	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL 199	C	RB	2,486.64			60.66	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2020
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
5. Signature of Official Submitting Report: J. Van Norman
6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	5,802.16		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	2,486.64		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 2. Reporting Company: Gulf Power Company 850-444-6655
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45 IM	999 ASDD	RB	5,802.16		-	-	-			-	-	-		78.16
2	FORESIGHT	10 IL	199 Mt. Vernon, IL	RB	2,486.64		-		-			-	-	-		60.66

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	31,744.55			46.93	0.29	8,979.00	4.93	26.43

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19/WY/5	S	31,744.55	██████████	0.20	██████████	-	██████████	0.041	██████████

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2020

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	BLACK THUNDER	UR	31,744.55	██████████	-	██████████	-	-	-	-	-	-	██████████	46.93	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
2. Reporting Company: Gulf Power Company 850-444-6655
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman
6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,759			42.039	0.34	8,248	5.23	30.48
2	KENNECOTT	19/WY/5	S	UR	829			42.944	0.30	8,411	5.74	29.13
3	PEABODY COALSALSALES, LLC	19/WY/5	S	UR	4,999			44.403	0.22	8,726	4.24	27.79
4	CONTURA	19/WY/5	S	UR	4,324			42.125	0.40	8,264	5.19	30.36

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 2. Reporting Company: Gulf Power Company 850-444-6655
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	1,759		0.125		-		(0.760)	
2	KENNECOTT	19/WY/5	S	829		0.259		-		(0.044)	
3	PEABODY COALSALLES, LLC	19/WY/5	S	4,999		0.300		-		0.157	
4	CONTURA	19/WY/5	S	4,324		0.147		-		(0.378)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor,
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	1,759		-		-	-	-	-	-	-		42.04
2	KENNECOTT	19/WY/5	CORDERO	UR	829		-		-	-	-	-	-	-		42.94
3	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION, WY	UR	4,999		-		-	-	-	-	-	-		44.40
4	CONTURA	19/WY/5	EAGLE BUTTE	UR	4,324		-		-	-	-	-	-	-		42.12

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM 999	C	RB	17,188.22			78.16	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL 199	C	RB	7,366.38			60.66	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	17,188.22		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	7,366.38		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45 IM	999 ASDD	RB	17,188.22		-	-	-			-	-	-		78.156
2	FORESIGHT	10 IL	199 Mt. Vernon, IL	RB	7,366.38		-		-			-	-	-		60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	12,324.29			87.76	0.47	11,267.00	8.20	11.55
2	ARCH COAL, INC.	19/WY/7	S	UR	15,958.93			46.13	0.23	8,996.00	4.53	26.71

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19/WY/5	S	12,324.29				-		(0.354)	
2	ARCH COAL, INC.	19/WY/7	S	15,958.93		0.200		-		0.013	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2020

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	WEST ELK MINE	UR	12,324.29		-		-	-	-	-	-	-		87.763	
2	ARCH COAL, INC.	19/WY/7	BLACK THUNDER	UR	15,958.93		-		-	-	-	-	-	-		46.131	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	2,933			42.059	0.28	8,423	4.61	29.98
2	KENNECOTT	19/WY/5	S	UR	829			42.737	0.38	8,630	5.52	28.15
3	PEABODY COALSALES, LLC	19/WY/5	S	UR	987			43.706	0.24	8,646	4.55	28.11
4	PEABODY COALSALES, LLC	19/WY/5	S	UR	684			42.451	0.34	8,517	5.07	29.20
5	CONTURA	19/WY/5	S	UR	5,756			42.012	0.34	8,347	4.49	30.64

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	2,933		0.125		-		0.025	
2	KENNECOTT	19/WY/5	S	829		0.259		-		0.205	
3	PEABODY COALSALES, LLC	19/WY/5	S	987		0.300		-		0.058	
4	PEABODY COALSALES, LLC	19/WY/5	S	684		0.290		-		0.019	
5	CONTURA	19/WY/5	S	5,756		0.147		-		(0.069)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: July 22, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	2,933		-		-	-	-	-	-	-		42.059	
2	KENNECOTT	19/WY/5	CORDERO	UR	829		-		-	-	-	-	-	-		42.737	
3	PEABODY COALSALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	987		-		-	-	-	-	-	-		43.706	
4	PEABODY COALSALSALES, LLC	19/WY/5	CABALLO	UR	684		-		-	-	-	-	-	-		42.451	
5	CONTURA	19/WY/5	EAGLE BUTTE	UR	5,756		-		-	-	-	-	-	-		42.012	

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

Date: July 31, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Reporting Month: April 2020

Form 423-2

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1 Plant Scherer, lines 1-4	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Column s	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

EXHIBIT “C”

Reporting Month: May 2020

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power’s coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf’s ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf’s transportation providers. Additionally, disclosure of Gulf’s Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-4	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
--	-----	---

EXHIBIT "C"

Reporting Month: June 2020

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
---	-----	---

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 30th day of July, 2020 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura Baker
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Duke Energy Florida
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Florida Power & Light Company
Maria J. Moncada
David Lee
700 Universe Boulevard (LAW/JP)
Juno Beach, FL 33408-0420
Maria.moncada@fpl.com
David.Lee@fpl.com

Florida Power & Light Company
Kenneth Hoffman
134 West Jefferson Street
Tallahassee, FL 32301
Kenneth.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffrey Wahlen
Malcolm N. Means
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. R. Kelly/M. Fall-Fry
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
fall-fry.mireille@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us


RUSSELL A. BADDERS
VP & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Gulf Power Company
One Energy Place
Pensacola FL 32520-0100
(850) 444-6550

STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggsllane.com
Beggs & Lane
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI

Date: July 31, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED