



Gulf Power®

July 31, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2020 JUL 31 AM 11:01
COMMISSION CLERK

RE: Gulf Power Company's application for authority to receive common equity contributions and to issue and sell securities

Dear Mr. Teitzman:

Enclosed for filing is Gulf Power Company's Application for Authority to Issue and Sell Securities. Included with this filing are the original and one copy of the Application, along with a DVD containing electronic copies of the Application in pdf form. As noted in paragraph 3 of the application, the individuals authorized to receive notices and communications in respect to this application are:

Russell Badders
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Kenneth Hoffman
Gulf Power Company
134 West Jefferson Street
Tallahassee, FL 32301

Sincerely,

Russell Badders
Vice President & Associate General Counsel
Gulf Power Company

md

Enclosures

COM _____
AFD (circled) 1 Application packet & 1 DVD
APA _____
ECO _____
ENG (circled) 1
GCL _____
IDM _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Gulf Power Company's Application for
Authority to Issue and Sell Securities

Docket No. _____
Filed: July 31, 2020

**APPLICATION OF GULF POWER COMPANY
FOR AUTHORITY TO ISSUE AND SELL SECURITIES**

Gulf Power Company ("Gulf" or "Applicant"), pursuant to Section 366.04, Florida Statutes, and Chapter 25-8, Florida Administrative Code, hereby files this Application for authority to: (a) issue and sell and/or exchange any combination of the long-term debt and equity securities described below and/or to assume liabilities or obligations as guarantor, endorser or surety in an aggregate amount not to exceed \$1.5 billion during calendar year 2021; and (b) issue and sell short-term securities during calendar year 2021 in an amount or amounts such that the aggregate principal amount of short-term securities outstanding at the time of and including any such sale shall not exceed \$800 million.

Gulf and its affiliate, Florida Power & Light Company ("FPL"), currently have a merger application pending before the Federal Energy Regulatory Commission ("FERC"). If approved, Gulf will be merged with and into FPL with FPL being the surviving legal entity. Upon the effectiveness of the merger, Gulf will no longer be a legal entity able to issue or sell debt and equity securities; however, Gulf will continue to maintain separate books and records for all regulatory and ratemaking purposes unless and until otherwise ordered by the Commission.

Contingent upon the closing of the merger, the regulated activities and operations of Gulf acquired by FPL as a result of the merger will be financed by FPL. Contemporaneously with the filing of this Application, FPL is filing an Application with the Commission that, among other things, seeks authority contingent upon the effectiveness of the merger to issue and sell debt and equity securities to finance the regulated activities and operations of Gulf acquired by FPL as a

result of the merger.

Subject to FERC approval, Gulf expects the merger to occur on or about January 1, 2021. Gulf is herein submitting this Application to ensure it has the requisite authority to finance its regulated operations in 2021 in the event FERC approval of the pending merger application is denied and/or the merger is delayed and does not occur by January 1, 2021. Upon the effectiveness of the merger, the authority requested in this Application will cease to be effective and Gulf will obtain its 2021 financing needs as set forth in the FPL Application filed contemporaneously herewith. Upon the effectiveness of the merger, Gulf will provide prompt notice to the Commission that the authority granted under said Order should be terminated as of the effective date of the merger.

In support, Applicant states:

1. **Name and Principal Business Office Address.**

Physical Location

Gulf Power Company
500 Bayfront Parkway
Pensacola, Florida 32520

Mailing Address

Gulf Power Company
One Energy Place
Pensacola, Florida 32520

2. **State and Date Incorporated.**

Gulf is a Florida corporation that has had a continuous existence since it was organized under the laws of the State of Maine on November 2, 1925. Gulf was admitted to do business in the State of Florida on January 15, 1926; in the State of Mississippi on October 25, 1976; and in the State of Georgia on November 20, 1984. Gulf became a Florida corporation after being domesticated under the laws of the State of Florida on November 2, 2005.

3. **Persons Authorized to Receive Notices and Communications.**

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company

Kenneth Hoffman
Vice President, Regulatory Affairs
Gulf Power Company

One Energy Place
Pensacola, Florida 32520

134 West Jefferson Street
Tallahassee, Florida 32301

4. Capital Stock and Funded Debt as of July 31, 2020.

CAPITAL STOCK

	Serial Preferred Stock <u>\$0.01 Par Value</u>	Common Stock <u>\$0.01 Par Value</u>
(a) Brief description:		
(b) Shares authorized:	30,000,000	10,000,000
(c) Shares outstanding:	None	7,392,717
(d) The amount held as reacquired securities:	None	None
(e) The amount pledged by Applicant:	None	None
(f) The amount owned by affiliated corporations:	None	7,392,717
(g) The amount held in any fund:	None	None

FUNDED DEBT (in thousandths)

	Long-Term <u>Notes Payable</u> \$	Pollution Control Revenue Bonds and Solid Waste Disposal <u>Revenue Bonds</u> \$
(a) Brief description:		
(b) Amount authorized:	Not Limited	Not Limited
(c) Amount outstanding (000):		
Daily Rate Series due 2022		37,000
Daily Rate Series due 2022		3,930
2.60% Series due 2023		32,550
Daily Rate Series due 2037		42,000
1.80% Series due 2039		65,000
Daily Rate Series due 2039		65,400
Daily Rate Series due 2042		13,000
Daily Rate Series due 2044		29,075
Daily Rate Series due 2049		21,000
Daily Rate Series due 2049		45,000
Daily Rate Series due 2049		55,000
Daily Rate Series due 2050		50,000
3.10% Senior Notes due 2022	100,000	
3.30% Senior Notes due 2027	300,000	
5.10% Senior Notes due 2040	125,000	
5.00% Senior Notes due 2043	90,000	
4.55% Senior Notes due 2044	200,000	

(d)	Amount held as reacquired securities:	None	None
(e)	Amount pledged:	None	None
(f)	Amount owned by affiliated corporations:	None	None
(g)	Amount held in any fund:	None	None

5. Proposed Transactions.

Through this Application, Gulf seeks authority to issue and sell and/or exchange any combination of the long-term debt and equity securities described below and/or to assume liabilities or obligations as guarantor, endorser or surety in an aggregate amount not to exceed \$1.5 billion during calendar year 2021. In addition, Gulf seeks permission to issue and sell short-term securities during the calendar year 2021 in an amount or amounts such that the aggregate principal amount of short-term securities outstanding at the time of and including any such sale shall not exceed \$800 million.

The long-term debt securities may include first mortgage bonds, medium-term notes, extendible commercial notes, debentures, convertible or exchangeable debentures, notes, convertible or exchangeable notes or other similar rights exercisable for or convertible into debt securities, or other straight debt or hybrid debt securities, whether subordinated or unsubordinated, secured or unsecured, including renewals and extensions thereof, with maturities ranging from one to one hundred years. Gulf may issue long-term debt securities by extending the maturity of short-term securities. Gulf may enter into warrants, options, rights, interest rate swaps, currency swaps or other derivative instruments, or other arrangements. Gulf may also enter into debt purchase contracts, obligating holders to purchase from Gulf, and obligating Gulf to sell, debt securities at a future date or dates.

In addition, Gulf may enter into forward refunding or forward swap contracts during calendar year 2021. In conjunction with these forward contracts, Gulf may issue and sell long-

term debt through December 31, 2021, which Gulf may commit to deliver under these forward contracts. Moreover, Gulf may enter into installment purchase and security agreements, loan agreements, or other arrangements with political subdivisions of the States of Florida, Mississippi, Georgia or other states, if any, where Gulf becomes qualified to do business, and/or pledge debt securities and/or issue guaranties in connection with such political subdivisions' issuance, for the ultimate benefit of Gulf, of pollution control revenue bonds, solid waste disposal revenue bonds or similar bonds issued by certain political subdivisions of the States of Florida, Mississippi, Georgia or other states, if any, where Gulf becomes qualified to do business (such bonds collectively referred to as "Revenue Bonds") or other "private activity bonds" with maturities ranging from one to one hundred years, bond anticipation notes or commercial paper. Such obligations may or may not bear interest exempt from federal, state or local tax. Gulf has agreed in the past and may in the future be required or permitted to provide credit enhancement for the payment of principal and interest on such obligations, including through letters of credit. In the event Gulf provides such security, in order to avoid double-counting, Gulf would only count the total amount of its Revenue Bonds or other "private activity bonds", and would not count any credit enhancement provided in accordance with applicable bond documents.

Contemplated to be included as long-term or short-term debt securities, as appropriate, are borrowings from banks and other lenders, and obligations pursuant to issuances of letters of credit, obtained under Gulf's various credit facilities and other loan agreements, as those may be entered into and amended from time to time. Also contemplated to be included as long-term or short-term debt securities, as appropriate, are borrowings from banks and other lenders, and obligations pursuant to issuances of letters of credit, obtained under credit facilities and other loan agreements or other arrangements, as those may be entered into and amended from time to time by one or more

wholly-owned, special purpose subsidiaries of Gulf, with the proceeds of such borrowings to be used solely for the benefit of Gulf's regulated utility operations and/or Gulf's customers. In furtherance of the foregoing:

- On June 24, 2019, Gulf entered into a syndicated revolving credit and letter of credit agreement (referred to as the "2019 Revolving Credit Agreement"), which provides for \$900 million in commitments and has an expiration date of February 8, 2025. Borrowings and letter of credit issuances under the 2019 Revolving Credit Agreement are available for general corporate purposes of Gulf, including, without limitation, to pay any interest or fees owing under that agreement, provide backup for Gulf's self-insurance program covering its operating facilities, and fund the cost of the prompt restoration, reconstruction and/or repair of such facilities that may be damaged or destroyed due to the occurrence of any man-made or natural disaster or event or otherwise. Borrowings and/or letter of credit issuances available to Gulf under the 2019 Revolving Credit Agreement also can be used to support the purchase of Revenue Bonds that are tendered by individual bond holders and not remarketed prior to maturity.
- On September 30, 2019, Gulf entered into a \$300 million term loan with a commercial bank (referred to as the "Bank 1 2019 Term Loan Agreement"), and borrowed the entire amount under the agreement. Proceeds from the borrowing under the Bank 1 2019 Term Loan Agreement provided funding for Gulf's general corporate purposes. The borrowing under the Bank 1 2019 Term Loan Agreement has a maturity date of September 30, 2021.
- On December 13, 2019, Gulf entered into a \$200 million term loan with a

commercial bank (referred to as the “Bank 2 2019 Term Loan Agreement”), and borrowed the entire amount under the agreement. Proceeds from the borrowing under the Bank 2 2019 Term Loan Agreement provided funding for Gulf’s general corporate purposes. The borrowing under the Bank 2 2019 Term Loan Agreement has a maturity date of June 13, 2021.

- On April 27, 2020, Gulf entered into a revolving credit agreement with a commercial bank which provides a \$100 million commitment and has a maturity date of April 26, 2021.
- On May 31, 2020, Gulf entered into a revolving credit agreement with a commercial bank, which provides for a \$100 million commitment and has a maturity date of November 30, 2020.
- On May 31, 2020, Gulf entered into a revolving credit agreement with a commercial bank, which provides for a \$100 million commitment and has a maturity date of November 30, 2020.

Additionally, debt securities may be issued by Gulf or its affiliates in connection with one or more facilities secured by accounts receivable or involving the sale of accounts receivable or interests therein to be used solely for the benefit of Gulf’s regulated utility operations.

Equity securities that may be issued by Gulf include preferred stock, convertible preferred stock, or warrants, options or rights to acquire such securities, or other similar rights exercisable for or convertible into preferred stock, or purchase contracts obligating holders to purchase such securities, or other equity securities, with such par values, terms and conditions and relative rights and preferences as deemed appropriate by Gulf and as are permitted by its First Amended and Restated Articles of Incorporation, as the same may be amended from time to time.

Gulf may also enter into financings, whereby Gulf would establish and make an equity investment in one or more special purpose limited partnerships, limited liability companies, statutory trusts or other entities. Gulf, or a wholly-owned subsidiary of NextEra Energy, Inc. (“NEE”), would act as or appoint the general partner, managing member, sponsor or other members of each such entity. The entity would offer preferred or debt securities to the public and use the proceeds to acquire debt securities from Gulf. Gulf would issue debt securities to the entity equal to the aggregate of Gulf’s equity investment and the amount of preferred or debt securities sold to the public by the entity. Gulf may also guarantee, among other things, the distributions to be paid by the affiliated entity to the preferred or debt securities holders. Payments by Gulf on the debt securities sold to the entity would be used by that entity to make payments on the preferred or debt securities as well as on Gulf’s equity investment. Consequently, in the event of such a financing, to avoid double-counting, Gulf would only count the total amount of its debt securities issued to the entity, and would not count the equity securities issued by the entity to Gulf, the preferred or debt securities issued by the entity to the public, or the related Gulf guaranties with respect to such preferred or debt securities issued by the entity to the public, against the total amount of proposed long-term debt and equity securities.

In connection with the issuance (i) by Gulf of long-term or short-term debt securities or preferred stock or (ii) by an affiliated entity of preferred or debt securities, the terms of which preferred or debt securities or stock permit Gulf or the affiliated entity (as applicable) to defer principal, interest or other distributions for certain payment periods, Gulf may agree to sell additional equity securities and/or long-term or short-term debt securities and to use the proceeds from the sale of those other securities to make principal, interest or other distributions on such preferred or debt securities or stock as to which such principal, interest or other distributions have

been deferred. In addition, in connection with the issuance (i) by Gulf of long-term or short-term debt securities or preferred stock or (ii) by an affiliated entity of preferred or debt securities, Gulf may covenant, pledge or make other commitments in favor of holders of such new stock or preferred or debt securities or the holders of previously-issued stock or preferred or debt securities, providing that such stock or preferred or debt securities will not be acquired (by redemption, purchase, exchange or otherwise), or otherwise satisfied, discharged or defeased, in certain circumstances unless such acquisition (by redemption, purchase, exchange or otherwise), satisfaction, discharge or defeasance is accomplished by (1) the issuance of, or (2) proceeds from the issuance of, a security or securities satisfying the provisions set forth in such covenant, pledge or other commitment.

The exchange of Gulf's securities may be by way of an exchange of a security of Gulf for another security or securities of Gulf or of one of its affiliates, or the exchange of a security of Gulf or of one of its affiliates for the security or securities of another entity.

The manner of issuance and sale and/or exchange of securities will be dependent upon the type of security being offered, the type of transaction in which the securities are being issued and sold and/or exchanged and market conditions at the time of the issuance and sale and/or exchange.

The short-term securities will have maturities of not more than twelve months and may be secured or unsecured, subordinated or unsubordinated. Gulf may enter into warrants, options, rights, interest rate swaps, currency swaps or other derivative instruments, refunding transactions or other arrangements relating to, as well as contracts for the purchase or sale of, short-term securities. Consistent with Securities and Exchange Commission "no-action" letters, Gulf may issue and sell commercial paper without compliance with the registration requirements of the Securities Act of 1933, as amended, subject to certain conditions.

The short-term securities are issued to provide funds to temporarily finance portions of Gulf's construction program and capital commitments and for other corporate purposes. Also, during the 2021 period, Gulf may need short-term financing for, among other purposes, seasonal fuel requirements, for contingency financing such as fuel adjustment under-recoveries or storm restoration costs, and for the temporary funding of maturing or called long-term debt or equity securities.

The interest rate that Gulf could pay on debt securities will vary depending on the type of debt instruments and the terms thereof, including specifically the tenor (*i.e.*, the term) of the debt and whether the debt is secured or unsecured and subordinated or unsubordinated, as well as market conditions. Based upon current rates for comparable 30-year senior notes, it is estimated that an issuance of Gulf 30-year senior notes as of June 30, 2020, would have carried an interest rate of approximately 2.90%. The dividend rate for preferred stock is similarly affected by the terms of the offering. It is estimated that a new issue of Gulf preferred stock as of June 30, 2020, would have carried a dividend yield of approximately 4.90% to 5.40%. The actual interest rates and dividend rates will be determined by market conditions at the time of the sale of the securities. A new series of 30-year variable rate industrial development revenue bonds was issued by Bay County, Florida on June 11, 2020, which proceeds were loaned to Gulf under a loan agreement, and which variable rate is established at various intervals by the remarketing agent for such bonds.

In addition, Gulf may from time to time issue instruments of guaranty, collateralize debt and other obligations, issue other securities, and arrange for the issuance of letters of credit and guaranties, in any such case to be issued or arranged by Gulf or by one or more of its affiliates for the benefit of Gulf's regulated utility operations. Gulf confirms that any such issuances described above will be used in connection with the regulated activities of Gulf, and not the nonregulated

activities of its affiliates.

Gulf will file a consummation report with the Florida Public Service Commission (“Commission”) in compliance with Rule 25-8.009, Florida Administrative Code, within 90 days after the end of any fiscal year in which it issues securities.

Furthermore, Gulf anticipates it will merge with and into its affiliate FPL in 2021. Upon the effectiveness of the merger with FPL, no further issuances of securities or assumptions of liabilities or obligations will be permitted under the Order and any securities issued or liabilities or obligations assumed under the Order will become securities, liabilities or obligations, as the case may be, for FPL. Contemporaneously with the filing of this Application, FPL is filing an Application with the Commission that, among other things, seeks authority contingent upon the effectiveness of the merger to issue and sell debt and equity securities to finance the regulated activities and operations of Gulf acquired by FPL as a result of the merger. Upon the effectiveness of the merger, the authority requested in this Application will cease to be effective, and Gulf will provide prompt notice to the Commission that the authority granted under said Order should be terminated as of the date of the merger.

6. Purposes of Issues.

It is expected that the net proceeds to be received from the issuance and sale and/or exchange (if there are any net proceeds from an exchange) of the additional long-term debt and equity securities (with the exception of the proceeds of the issuance and sale of any Revenue Bonds or other “private activity bonds” (whether structured as variable rate demand notes or otherwise) or similar securities which will be used for specific purposes) will be added to Gulf’s general funds and will be used to finance the acquisition or construction of additional regulated utility facilities and equipment, as well as capital improvements to and maintenance of existing facilities; to

acquire (by redemption, purchase, exchange or otherwise), or to otherwise satisfy, discharge or defease, any of its outstanding debt securities or equity securities; to repay all or a portion of any maturing long-term debt obligations; to satisfy Gulf's obligations under guaranties; to repay all or a portion of short-term bank borrowings, commercial paper and other short-term debt outstanding at the time of such transactions; and/or for other corporate purposes. Proceeds, if any, may be temporarily invested in short-term instruments pending their application to the foregoing purposes.

Gulf maintains a continuous construction program, principally for electric generation, transmission and distribution facilities. As of June 30, 2020, Gulf estimated its capital expenditures under its 2021 construction program to be approximately \$840 million. *See Exhibit B.*

At present, none of the planned expenditures in 2021 require a certification of need by the Commission under the Florida Electrical Power Plant Siting Act or the Transmission Line Siting Act. Gulf's long-range construction program is subject to periodic review and revision. The construction program referred to herein has been necessitated by continued growth in the demand for service on Gulf's system and the replacement and improvements required to its existing system. It is manifestly in the public interest for Gulf to raise the funds which are required to perform such service.

Under future market conditions, the interest rate on new issue long-term debt or the dividend rate on new issue preferred stock of Gulf may be such that it becomes economically attractive to acquire (by redemption, purchase, exchange or otherwise), or otherwise satisfy, discharge or defease, a portion or all of certain of its long-term debt securities or equity securities, providing an opportunity for Gulf to reduce interest or dividend expense even after accounting for such other considerations as the (i) redemption or other reacquisition premium, (ii) other associated

reacquisition or discharge expenses and (iii) related income tax effects. This reduction would be beneficial to Gulf's customers and, with proper regulatory treatment, would not be detrimental to Gulf's common shareholder. Other important considerations in making such a decision would include an assessment of anticipated future interest and dividend rates and Gulf's ability to raise enough new capital to finance its construction program while concurrently pursuing any refinancing opportunities. Gulf might also consider acquiring or otherwise satisfying, discharging or defeasing a portion or all of certain of its long-term debt securities or equity securities for reasons other than interest or dividend expense reduction.

Under future market conditions, it may be economical to enter into forward refunding or forward swap contracts. The forward refunding contracts would be for the purpose of refunding long-term debt (including but not limited to refunding Revenue Bonds) which may be issued on Gulf's behalf and which can be callable. Under federal tax law, the refunding of Revenue Bonds with tax-exempt bonds issued more than 90 days prior to the redemption or retirement of the outstanding issue is heavily restricted. However, through a forward refunding contract, Gulf could lock-in prevailing tax-exempt fixed rates for refunding Revenue Bonds which would be issued 90 days prior to a call date of the outstanding issue. Alternatively, Gulf could enter into a forward swap contract, to become effective on a call date of the outstanding issue, to lock-in prevailing tax-exempt fixed rates. Any anticipated savings generated by such forward transactions would be spread over the combined life of the outstanding bonds and the refunding bonds starting with the execution of the forward contract.

In connection with this Application, Gulf confirms that the capital raised pursuant to this Application will be used in connection with the regulated activities of Gulf and Gulf's affiliates, and not the nonregulated activities of its affiliates.

7. **Facts Supporting Legality, Necessity, or Appropriateness.**

In addition to the reasons shown under “Purposes of Issues”, the proposed issues are consistent with the proper performance by Gulf of service as a public utility, will enable and permit Gulf to perform that service, and are necessary and appropriate for such purpose and other corporate purposes.

8. **Name and Address of Counsel Passing upon the Legality of the Proposed Issues.**

Hogan Lovells U.S. LLP
555 Thirteenth Street, NW
Washington, District of Columbia 20004
Attention: Richard J. Parrino, Esq.

Squire Patton Boggs (US) LLP
200 South Biscayne Boulevard
Suite 4700
Miami, Florida 33131
Attention: James E. Morgan III, Esq.

Morgan, Lewis & Bockius LLP
101 Park Avenue
New York, New York 10178
Attention: Thomas P. Giblin, Jr., Esq.

9. **Other State or Federal Regulatory Body.**

If required, a Registration Statement and/or prospectus supplement with respect to each public sale or exchange of securities hereunder subject to the Securities Act of 1933, as amended, will be filed with the Securities and Exchange Commission, 100 F Street, N.E., Washington, D.C. 20549. In addition, certain state securities or “blue sky” laws may require the filing of consents to service of process or other documents with applicable state securities commissions in connection with a public or private sale of securities.

10. **Control or Ownership.**

There is no measure of control or ownership exercised by or over Gulf by any other public utility. Gulf is an indirect wholly-owned subsidiary of NEE, which is a holding company as defined in the Public Utility Holding Company Act of 2005.

11. **Exhibits**

Exhibit A – Gulf Power Company’s FERC Form No. 1 for the year ended December 31, 2019, which contains the information required by Rule 25-8.003(1)(a).

Exhibit B - 2021 Sources and Uses of Funds Forecast and Construction Budget for Gross Property Additions, which contains the information required by Rule 25-8.003(1)(b).

WHEREFORE, Gulf Power Company respectfully requests that the Commission:

(a) Publish notice of intent to consider this Application pursuant to Section 366.04(1), Florida Statutes, as soon as possible;

(b) Schedule this matter for agenda as early as possible;

(c) Authorize Applicant to issue and sell and/or exchange any combination of long-term debt and equity securities and/or to assume liabilities or obligations as guarantor, endorser or surety in an aggregate amount not to exceed \$1.5 billion during calendar year 2021, for the purposes and in the manner described herein;

(d) Authorize Applicant to issue and sell short-term securities in an amount or amounts such that the aggregate principal amount of short-term securities outstanding at the time of and including any such sale shall not exceed \$800 million during calendar year 2021 for the purposes and in the manner described herein;

(e) Contingent upon the closing of the merger of Gulf with and into FPL, authorize the regulated activities and operations of Gulf acquired by FPL as a result of the merger to be financed by FPL as set forth in FPL’s Application contemporaneously filed herewith, and upon notice of the effectiveness of the merger, prospectively terminate the remaining authority requested in this Application as of the date of the merger; and

(f) Grant such other relief as the Commission deems appropriate.

Respectfully submitted this 31st day of July, 2020.

Gulf Power Company

By: 
Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
Phone: (850) 444-6550
E-mail: Russell.Badders@nexteraenergy.com
Florida Bar No. 007455

Christopher T. Wright
Senior Attorney – Regulatory
Florida Authorized Counsel No. 1007055
700 Universe Boulevard
P.O. Box 14000
Juno Beach, Florida 33408
(561) 691-7144
Christopher.Wright@fpl.com

Attorneys for Gulf Power Company

Exhibit A

**Gulf Power Company's FERC Form 1
For the year ended December 31, 2019**

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Gulf Power Company

Year/Period of Report

End of 2019/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Gulf Power Company	02 Year/Period of Report End of <u>2019/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) <p align="center">/ /</p>		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 500 Bayfront Parkway, Pensacola, FL 32520		
05 Name of Contact Person Mitchell Goldstein	06 Title of Contact Person Vice President, Finance	
07 Address of Contact Person (Street, City, State, Zip Code) 500 Bayfront Parkway, Pensacola, FL 32520		
08 Telephone of Contact Person, Including Area Code (850) 444-6385	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/28/2020

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Mitchell Goldstein	03 Signature  Mitchell Goldstein	04 Date Signed (Mo, Da, Yr) 04/28/2020
02 Title Vice President, Finance		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	N/A
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Mitchell Goldstein
Vice President, Finance
500 Bayfront Parkway
Pensacola, FL 32520-0734

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated on November 2, 2005 in the state of Florida.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida (Mississippi and Georgia for use in Northwest Florida) and other miscellaneous services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

1. NextEra Energy, Inc. a holding company, is the sole holder of the common stock of the respondent.

2. 2019 Notes to the financial statements of Gulf Power Company, Note 1 Summary of Significant Accounting Policies, General.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Gulf Power Foundation Inc.	Not-for-Profit	100	1
2	Gulf Power Economic Development Fund Inc.	Not-for-Profit	100	2
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Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Respondent is the sole member of Gulf Power Foundation, Inc. (the Foundation), a Florida not-for-profit corporation formed in 1987. The Foundation is a 501(c)(3) exempt private foundation. As sole member, Respondent elects the members of the Board of Trustees. All corporate powers are exercised by or under the authority of, and the business and affairs of the Foundation are managed under the direction of, the Board of Trustees.

Schedule Page: 103 Line No.: 2 Column: d

Respondent is the sole member of Gulf Power Economic Development Fund, Inc. (the Fund), a Florida not-for-profit corporation formed in 2012. The Fund is a 501(c)(3) exempt private foundation. All corporate powers are exercised by or under the authority of, and the business and affairs of the Fund are managed under the discretion of, the Board of Directors. The board consists of the President and principal Vice Presidents of Respondent and such other individuals as may be selected by Respondent.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James Robo	69,165
2			
3	President	Marlene Santos	400,000
4			
5	Treasurer	Paul I. Cutler	31,048
6			
7	Vice President, PGD	Miguel Arechabala	16,858
8			
9	Vice President, Power Delivery	Michael G. Spoor	360,000
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11	Corporate Secretary	William Scott Seeley	18,870
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38	NOTE: The salaries above reflect amounts		
39	charged to the respondent.		
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Robo	P.O. Box 14000
2	Chairman of the Board	Juno Beach, Florida 33408
3		
4		
5	Marlene M. Santos	P.O. Box 14000
6	Director and President	Juno Beach, Florida 33408
7		
8		
9	Eric E. Silagy	P.O. Box 14000
10	Director	Juno Beach, Florida 33408
11		
12		
13	John W. Ketchum (Director through 03/01/2019)	P.O. Box 14000
14	Director	Juno Beach, Florida 33408
15		
16		
17	Rebecca J. Kujawa (Director beginning 03/01/2019)	P.O. Box 14000
18	Director	Juno Beach, Florida 33408
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21	Note: There was no Gulf Power Company Executive	
22	Committee in 2019.	
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Gulf Power OATT	ER18-1953-001
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/28/2020	Year/Period of Report End of 2019/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company		04/28/2020	2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. For information on Long-Term Debt, see Notes to Financial Statements beginning on page 123.1.

At December 31, 2019, Gulf had \$900 million of syndicated revolving credit facilities which provide for the funding of loans up to \$900 million and the issuance of letters of credit up to \$75 million. The entire amount of the credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's operating facilities. Gulf Power's syndicated revolving credit facilities are also available to support the purchase of approximately \$269 million of its tax exempt bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity. At December 31, 2019, no borrowings were outstanding under these revolving credit facilities.

In order for Gulf Power to borrow or to have letters of credit issued under the terms of its credit facilities, Gulf Power is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The credit facilities also contain default and related acceleration provisions relating to, among other things, failure of Gulf Power to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2019, Gulf Power was in compliance with its required ratio.

At December 31, 2019, Gulf Power had commercial paper outstanding of approximately \$392 million. The incurring of these obligations was authorized under Florida Public Service Commission Docket No. 20180162-EI, Order No. PSC-2018-0542-FOF-EI.

7. None
8. None
9. None
10. None
12. See Notes to the Financial Statements beginning on page 123.1.
13. 01/01/2019 - Stan W. Connally Jr. resigned as President, Chief Executive Officer, and Chairman of the Board of Directors.
- 01/01/2019 - Robin Boren resigned as Vice President, Chief Financial Officer, Chief Integration Officer and Treasurer.
- 01/01/2019 - Adrienne Collins resigned as Vice President, Power Delivery.
- 01/01/2019 - Wendell Smith resigned as Vice President, Customer Service and Sales.
- 01/01/2019 - Jeff Stone resigned as Vice President, General Counsel and Corporate Secretary.
- 01/01/2019 - Jim Fletcher resigned as Vice President, External Affairs and Corporate Services.
- 01/01/2019 - Marty Tutchtone resigned as Human Resource Director.
- 01/01/2019 - Allan G. Bense resigned from the Board of Directors.
- 01/01/2019 - Deborah H. Calder resigned from the Board of Directors.
- 01/01/2019 - J. Mort O'Sullivan resigned from the Board of Directors.
- 01/01/2019 - Julian MacQueen resigned from the Board of Directors.
- 01/01/2019 - Michael T. Rehwinkel resigned from the Board of Directors.
- 01/01/2019 - Marlene M. Santos elected as President, and member of the Board of Directors.
- 01/01/2019 - Mitchell P. Goldstein elected as Vice President, Finance.
- 01/01/2019 - Michael G. Spoor elected as Vice President, Power Delivery.
- 01/01/2019 - Miguel Arechabala elected as Vice President, Power Generation Division.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 01/01/2019 - Charles E Sieving elected as General Counsel.
- 01/01/2019 - Deborah H. Caplan elected as Vice President, Human Resource.
- 01/01/2019 - Paul I. Cutler elected as Treasurer.
- 01/01/2019 - W. Scott Seeley elected as Corporate Secretary.
- 01/01/2019 - Melissa A. Plotsky elected as Assistant Secretary.
- 01/01/2019 - Joseph Balzano elected as Assistant Treasurer.
- 01/01/2019 - Amanda M. Finnis elected as Assistant Treasurer.
- 01/01/2019 - Aldo Portales elected as Assistant Treasurer.
- 01/01/2019 - James L. Robo elected as member of the Board of Directors and subsequently elected as Chairman of the Board on 03/01/2019.
- 01/01/2019 - John W. Ketchum elected as member of the Board of Directors and subsequently resigned on 3/1/2019.
- 01/01/2019 - Eric E. Silagy elected as member of the Board of Directors.
- 01/04/2019 - Sam A. Forrest elected as Vice President.
- 03/01/2019 - Ronald R. Reagan elected as Vice President, Engineering and Construction.

14. Not Applicable

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,813,570,798	5,390,416,724
3	Construction Work in Progress (107)	200-201	765,292,287	199,246,471
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,578,863,085	5,589,663,195
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,846,435,784	1,753,789,143
6	Net Utility Plant (Enter Total of line 4 less 5)		4,732,427,301	3,835,874,052
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,732,427,301	3,835,874,052
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		17,699,718	17,533,405
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,765,180	4,568,840
20	Investments in Associated Companies (123)		0	11,711,132
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		13,424,777	146,429,076
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		26,359,315	171,104,773
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		64,221,622	4,654,950
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		276,221	792,923
38	Temporary Cash Investments (136)		4,350,000	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		79,927,833	76,530,348
41	Other Accounts Receivable (143)		14,028,652	7,325,751
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		962,121	999,200
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		1,900,121	0
45	Fuel Stock (151)	227	59,198,277	55,352,568
46	Fuel Stock Expenses Undistributed (152)	227	0	26,970
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	61,206,168	66,462,777
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	6,344,198	6,329,745

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-44,019	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		6,904,081	18,671,764
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		75,202	0
60	Rents Receivable (172)		1,061,265	670,100
61	Accrued Utility Revenues (173)		53,151,991	56,649,754
62	Miscellaneous Current and Accrued Assets (174)		500,832	0
63	Derivative Instrument Assets (175)		38,963	79,177
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	23,045
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		352,179,286	292,570,672
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		9,640,624	9,095,551
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	52,249,694	57,137,861
72	Other Regulatory Assets (182.3)	232	479,904,431	747,042,131
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,602,201	6,549,910
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	-328,581
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	19,784,961	2,292,167
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	589,317	431,320
81	Unamortized Loss on Reaquired Debt (189)		13,964,802	15,146,148
82	Accumulated Deferred Income Taxes (190)	234	137,551,428	183,704,668
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		717,287,458	1,021,071,175
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,828,253,360	5,320,620,672

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/28/2020	Year/Period of Report end of 2019/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	678,060,000	678,060,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,012,369,758	977,157,110
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	25,664,212	265,342,585
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-562,372	-528,595
16	Total Proprietary Capital (lines 2 through 15)		1,715,531,598	1,920,031,100
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	408,955,000	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,290,000,000	1,298,955,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,980,046	4,358,327
24	Total Long-Term Debt (lines 18 through 23)		1,694,974,954	1,294,596,673
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		147,713,227	0
27	Accumulated Provision for Property Insurance (228.1)		376,500	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,475,648	2,832,004
29	Accumulated Provision for Pensions and Benefits (228.3)		6,157,586	227,057,417
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	472,090
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	622,462
34	Asset Retirement Obligations (230)		145,960,063	169,060,598
35	Total Other Noncurrent Liabilities (lines 26 through 34)		303,683,024	400,044,571
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		392,000,000	0
38	Accounts Payable (232)		269,541,050	220,308,572
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		25,443,012	0
41	Customer Deposits (235)		34,272,617	34,412,174
42	Taxes Accrued (236)	262-263	20,780,895	16,647,027
43	Interest Accrued (237)		8,630,285	8,560,855
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,483,828,435	1,465,145,998		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	756,989,135	842,125,776		
5	Maintenance Expenses (402)	320-323	91,950,795	104,064,719		
6	Depreciation Expense (403)	336-337	185,939,081	178,615,750		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	5,145,501	4,054,238		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,654,715	6,066,790		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		4,888,169	886,000		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		43,860,880	8,441,127		
13	(Less) Regulatory Credits (407.4)		8,328,557	9,498,148		
14	Taxes Other Than Income Taxes (408.1)	262-263	115,382,568	117,824,162		
15	Income Taxes - Federal (409.1)	262-263	41,196,833	-21,710,517		
16	- Other (409.1)	262-263	1,261,737	-79,593		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	99,282,828	163,958,332		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	99,382,118	156,674,795		
19	Investment Tax Credit Adj. - Net (411.4)	266	-283,320	-324,233		
20	(Less) Gains from Disp. of Utility Plant (411.6)		495	247		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		176	204		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,572,536	2,286,508		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,249,130,112	1,240,035,665		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		234,698,323	225,110,333		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,483,828,435	1,465,145,998					2
						3
756,989,135	842,125,776					4
91,950,795	104,064,719					5
185,939,081	178,615,750					6
5,145,501	4,054,238					7
7,654,715	6,066,790					8
						9
4,888,169	886,000					10
						11
43,860,880	8,441,127					12
8,328,557	9,498,148					13
115,382,568	117,824,162					14
41,196,833	-21,710,517					15
1,261,737	-79,593					16
99,282,828	163,958,332					17
99,382,118	156,674,795					18
-283,320	-324,233					19
495	247					20
						21
176	204					22
						23
3,572,536	2,286,508					24
1,249,130,112	1,240,035,665					25
234,698,323	225,110,333					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		234,698,323	225,110,333		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,949,247	2,405,609		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,619,049	1,331,773		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		196,142			
35	Nonoperating Rental Income (418)		-337	-65,489		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		3,248,909	72,665		
38	Allowance for Other Funds Used During Construction (419.1)		3,906,008	90,466		
39	Miscellaneous Nonoperating Income (421)		712	541,204		
40	Gain on Disposition of Property (421.1)		35,200	50,049		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,324,548	1,762,731		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			100		
44	Miscellaneous Amortization (425)		255,312	255,312		
45	Donations (426.1)		867,182	1,019,493		
46	Life Insurance (426.2)					
47	Penalties (426.3)			32,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,781,081	2,395,322		
49	Other Deductions (426.5)		4,808,505	15,637,879		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,712,080	19,340,606		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	45,842	-38,414		
53	Income Taxes-Federal (409.2)	262-263	-306,073	-4,239,617		
54	Income Taxes-Other (409.2)	262-263	-68,007	-962,211		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	34,630			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	49,762			
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-343,370	-5,240,242		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		955,838	-12,337,633		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		50,341,192	47,587,233		
63	Amort. of Debt Disc. and Expense (428)		1,319,300	1,151,568		
64	Amortization of Loss on Reaquired Debt (428.1)		1,181,346	1,181,346		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)			1,513,433		
68	Other Interest Expense (431)		4,236,559	1,843,861		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,745,863	40,436		
70	Net Interest Charges (Total of lines 62 thru 69)		55,332,534	53,237,005		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		180,321,627	159,535,695		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		180,321,627	159,535,695		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		265,342,585	259,071,170
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6	Adjustment to Retained Earnings	219		105,720
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			105,720
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		180,321,627	159,535,695
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	2019 and 2018: 7,392,717 and 7,392,717 shares outstanding	131	-420,000,000	(153,370,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-420,000,000	(153,370,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		25,664,212	265,342,585
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		25,664,212	265,342,585
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 6 Column: d

On February 14, 2018, FASB issued Accounting Standards Update (ASU) No. 2018-02-Income Statement-Reporting Comprehensive Income (Topic 220) Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income (AOCI). This ASU allows the Company to record a reclassification from AOCI (FERC 219) to retained earnings (FERC 439) to avoid stranded tax effects resulting from the Tax Cuts and Jobs Act.

On November 15, 2018, FERC approved Docket No. AC18-59-000 on behalf of the Edison Electric Institute's accounting request for blanket approval for public utilities and centralized service companies that include both accumulated other comprehensive income and retained earnings in their capital structures for ratemaking purposes to record a reclassification of the stranded tax effects from Account 219 to Account 439.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	180,321,627	159,535,695
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	198,491,293	188,648,379
5	Amortization of		
6	Limited Term Property	7,654,715	6,066,790
7	Other, Net	57,410,193	2,147,165
8	Deferred Income Taxes (Net)	-114,422	3,374,281
9	Investment Tax Credit Adjustment (Net)	-283,320	114,200
10	Net (Increase) Decrease in Receivables	-11,342,686	4,584,504
11	Net (Increase) Decrease in Inventory	587,989	-8,182,351
12	Net (Increase) Decrease in Allowances Inventory	-14,453	58,544
13	Net Increase (Decrease) in Payables and Accrued Expenses	38,986,965	-94,957,167
14	Net (Increase) Decrease in Other Regulatory Assets	-5,855,580	24,843,448
15	Net Increase (Decrease) in Other Regulatory Liabilities	-22,536,591	36,471,572
16	(Less) Allowance for Other Funds Used During Construction	3,906,009	90,466
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	-120,866,902	-8,717,713
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	318,532,819	313,896,881
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-883,239,629	-346,166,811
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-3,906,009	-90,466
31	Other (provide details in footnote):	-62,549,183	-43,497,732
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-941,882,813	-389,574,077
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		1,259
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		-10,932,123
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses	212,387,172	485,259
53	Other (provide details in footnote):		59,234
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-729,495,641	-399,960,448
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	505,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Capital Contributions from Partners	99,970,742	267,317,256
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	604,970,742	267,317,256
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-105,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-353,700	-1,372,587
77			
78	Net Decrease in Short-Term Debt (c)	392,000,000	-44,982,597
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-420,000,000	-153,370,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	470,637,042	67,592,072
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	59,674,220	-18,471,495
87			
88	Cash and Cash Equivalents at Beginning of Period	9,173,623	27,645,118
89			
90	Cash and Cash Equivalents at End of period	89,847,843	9,173,623

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other Operating Activities	
Storm Related Costs and Amortizations	(137,707,901)
Pension, Postretirement, and Other Employee Benefits	10,705,212
Prepayments	(7,234,749)
Regulatory Adjustment - Deferred Return on Transmission Projects	(268,847)
Other Current Assets	(494,809)
Increase (Decrease) Other Current Liabilities	504,087
Miscellaneous, Other Net	13,630,105
Total Other Operating Activities	(120,866,902)

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash Flow Information:

Cash Paid (Received) During the Period for:

Interest	52,463,020
Federal Income Taxes	39,618,375
State Income Taxes	72,620

Schedule Page: 120 Line No.: 31 Column: b

Other Construction & Acquisition of Plant Activities	
Cost of Removal	(55,134,358)
Gross Property Additions Adjustments	(7,414,835)
Total Other Construction & Acquisition of Plant Activities	(62,549,193)

Schedule Page: 120 Line No.: 76 Column: b

Other Financing Activities - Payments	
Bond Premium and Discount	(1,333,700)

Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:
BALANCE SHEET ACCOUNTS:

Cash (131)	64,221,622	
Working Fund (135)	276,221	
Temporary Cash (136)	4,350,000	
TOTAL BALANCE SHEET ACCOUNTS		68,847,843
Accrued Property Additions		233,625,743
Noncash Decrease in Property, Plant and Equipment		(217,444,575)

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/28/2020	Year/Period of Report End of 2019/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (GAAP). These requirements as they relate to these financial statements differ from GAAP primarily in 1) the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, prepaid assets, maturities of long-term debt, asset retirement obligations, deferred debits, and deferred credits, 2) comparative presentation, 3) the classification of other cost of removal obligations, 4) the presentation of defined postretirement benefit plans and unamortized debt expense, 5) the presentation of non-utility assets actively marketed to sell, 6) the presentation of taxes applicable to other income and deductions, 7) the classification of environmental over recovery, 8) the presentation of net periodic pension cost and net periodic postretirement benefit cost, and 9) the presentation of operating lease assets and liabilities on the balance sheet. The Notes to the Financial Statements have been prepared in conformity with GAAP. Accordingly, certain footnotes are not prepared on the same basis as the financial statements presented herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

Gulf Power Company (Gulf Power) is a wholly-owned subsidiary of NextEra Energy, Inc. (NextEra Energy). Prior to January 1, 2019, Gulf Power was a wholly-owned subsidiary of The Southern Company (Southern Company). Gulf Power provides electric service to retail customers in northwest Florida and to wholesale customers in the Southeast United States.

Gulf Power is subject to regulation by the Federal Energy Regulatory Commission (FERC) and the Florida Public Service Commission (FPSC). As such, Gulf Power's financial statements reflect the effects of rate regulation in accordance with U.S. generally accepted accounting principles (GAAP) and comply with the accounting policies and practices prescribed by its regulatory commissions. The preparation of financial statements in conformity with GAAP requires the use of estimates, and the actual results may differ from those estimates. Certain amounts included in prior years' financial statements have been reclassified to conform to the current year's presentation.

Affiliate Transactions

During 2019, certain services were provided to Gulf Power by Florida Power & Light Company (FPL), a wholly-owned subsidiary of NextEra Energy, at direct or allocated fully loaded cost. Corporate support services provided by FPL primarily include corporate governance, accounting, financial, consulting, human resources systems and programs, education and training, legal, payroll, management and administrative, computer services, software maintenance and license fees. Other services provided by FPL include business operations, engineering and construction, development, customer service and information technology. Charges for these services are billed to Gulf Power in accordance with FPL's policy and amounted to approximately \$101 million for the year ended December 31, 2019, of which \$33 million are included in other operations and maintenance expenses and \$68 million were capitalized. NextEra Energy and certain of its other subsidiaries also provided services to Gulf Power during 2019 primarily related to a new customer information system. The charges for these services totaled approximately \$32 million, of which \$29 million were capitalized.

During 2018, certain services were provided to Gulf Power by Southern Company, which was the parent company of Gulf Power through December 31, 2018, and certain of its subsidiaries. Services provided by Southern Company at direct or allocated fully loaded cost primarily included general and design engineering, operations, purchasing, accounting, finance and treasury, tax, information technology, marketing, auditing, insurance and pension administration, human resources, systems and procedures, digital wireless communications, and other services with respect to business and operations, construction management, transmission system upgrades, purchased power and transactions under agreements to operate certain generating resources (Southern Company power pool). Costs for these services amounted to approximately \$161 million for the year ended December 31, 2018, of which \$109 million are included in other operations and maintenance expenses and \$52 million were capitalized.

In 2018, Gulf Power provided incidental services to and received such services from certain Southern Company subsidiaries which are generally minor in duration and amount. However, Gulf Power received storm restoration assistance from certain Southern Company subsidiaries totaling approximately \$44 million in 2018. See Property Damage Reserve below for additional information on Hurricane Michael impacts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Rate Regulation

Gulf Power is subject to rate regulation by the FPSC and the FERC. Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, Gulf Power follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets represent probable future revenues associated with certain costs that are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be credited to customers through the ratemaking process.

Regulatory assets and (liabilities) reflected in the balance sheets relate to:

	December 31,	
	2019	2018
	(millions)	
Regulatory Assets:		
Current:		
Storm reserve	\$ 68	\$ 34
Other	56	45
Total	\$ 124	\$ 79
Noncurrent:		
Storm reserve	\$ 140	\$ 221
Retiree benefits	—	160
Other	285	351
Total	\$ 425	\$ 732
Regulatory Liabilities:		
Current:		
Deferred clause	\$ 25	\$ 48
Other	—	2
Total	\$ 25	\$ 50
Noncurrent:		
Deferred income taxes	\$ 361	\$ 374
Other cost of removal obligations	166	211
Other	—	4
Total	\$ 527	\$ 589

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, and conservation and certain environmental - related costs. Revenues from cost recovery clauses are recorded when billed. Gulf achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

If Gulf Power were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred and the FERC has similar authority for costs included in wholesale rates. The continued applicability of regulatory accounting is assessed at each reporting period.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/28/2020	2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Retail Base Rates

In April 2017, the FPSC approved the 2017 Rate Case Settlement Agreement among Gulf Power and three intervenors (2017 Rate Case Settlement Agreement) with respect to Gulf Power's request in 2016 to increase retail base rates. Among the terms of the 2017 Rate Case Settlement Agreement, Gulf Power increased rates effective with the first billing cycle in July 2017 to provide an annual overall net customer impact of approximately \$54.3 million. The net customer impact consisted of a \$62.0 million increase in annual base revenues, less an annual purchased power capacity cost recovery clause credit for certain wholesale revenues of approximately \$8 million through December 2019. In addition, Gulf Power continued its authorized retail return on equity midpoint (10.25%) and range (9.25% to 11.25%), was deemed to have a maximum equity ratio of 52.5% for all retail regulatory purposes, and implemented new dismantlement accruals effective July 1, 2017. Gulf Power also began amortizing the regulatory asset associated with the investment balances remaining after the retirement of Plant Smith Units 1 and 2 (357 megawatts) over 15 years effective January 1, 2018 and implemented new depreciation rates effective January 1, 2018.

As a continuation of the 2017 Rate Case Settlement Agreement, in March 2018, the FPSC approved a stipulation and settlement agreement among Gulf Power and three intervenors addressing the retail revenue requirement effects of the Tax Reform Legislation (Tax Reform Settlement Agreement). The Tax Reform Settlement Agreement resulted in an annual reduction to Gulf Power's revenues of \$18.2 million from base rates and \$15.6 million from environmental cost recovery rates beginning April 1, 2018 and also provided for a one-time refund of \$69.4 million for the retail portion of unprotected (not subject to normalization) deferred tax liabilities through a reduced fuel cost recovery rate over the remainder of 2018. As a result of the Tax Reform Settlement Agreement, the FPSC also approved an increase in Gulf Power's maximum equity ratio from 52.5% to 53.5% for all retail regulatory purposes.

In October 2018, the FPSC approved a \$9.6 million annual reduction in base rate revenues effective January 2019 following a limited scope proceeding in connection with the Tax Reform Settlement Agreement to address protected deferred tax liabilities consistent with Internal Revenue Service (IRS) normalization principles. At December 31, 2018, Gulf Power had approximately \$8 million related to 2018 tax benefits which was refunded to retail customers during 2019 through the fuel clause.

Operating Revenues

Approximately 85% of the revenues of Gulf Power are generated from contracts with retail electric customers, the majority of which are residential customers. These revenues, generated from the integrated service to deliver electricity when and if called upon by the customer, are recognized as a single performance obligation satisfied over time, at a tariff rate, and as electricity is delivered to the customer during the month. Unbilled revenues related to retail sales are accrued at the end of each fiscal period. Retail rates may include provisions to adjust billings for fluctuations in fuel costs, the energy component of purchased power costs, and certain other costs. Gulf Power continuously monitors the over or under recovered fuel cost balance in light of the inherent variability in fuel costs. Gulf Power is required to notify the FPSC if the projected fuel cost over or under recovery is expected to exceed 10% of the projected fuel revenue applicable for the period and indicate if an adjustment to the fuel cost recovery factor is being requested. Gulf Power has similar retail cost recovery clauses for energy conservation costs, purchased power capacity costs, and environmental compliance costs. Revenues are adjusted for differences between these actual costs and amounts billed in current regulated rates. Under or over recovered regulatory clause revenues are recorded in the balance sheets and are recovered from or returned to customers, respectively, through adjustments to the billing factors. Annually, Gulf Power petitions for recovery of projected costs including any true-up amounts from prior periods, and approved rates are implemented each January. See Rate Regulation above for additional information regarding regulatory matters of Gulf Power.

Wholesale capacity revenues from power purchase agreements (PPA) are recognized either on a levelized basis over the appropriate contract period or the amount billable under the contract terms. Energy and other revenues are generally recognized as services are provided. The contracts for capacity and energy in a wholesale PPA have multiple performance obligations where the contract's total transaction price is allocated to each performance obligation based on the standalone selling price. The standalone selling price is primarily determined by the price charged to customers for the specific goods or services transferred with the performance obligations. Gulf Power recognizes revenue as the performance obligations are satisfied over time, as electricity is delivered to the customer, or as generation capacity is available to the customer.

For both retail and wholesale revenues, Gulf Power generally has a right to consideration in an amount that corresponds directly with the value to the customer of the entity's performance completed to date and may recognize revenue in the amount to which the entity has a right to invoice and has elected to recognize revenue for its sales of electricity and capacity using the invoice practical expedient. In addition, payment for goods and services rendered is typically due in the subsequent month following satisfaction of Gulf Power's performance obligation.

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Fuel Costs

Fuel costs are expensed as the fuel is used. Fuel expense generally includes fuel transportation costs and the cost of purchased emissions allowances as they are used. Fuel expense and emissions allowance costs are recovered by Gulf Power through the fuel cost recovery and environmental cost recovery rates, respectively, approved annually by the FPSC.

Income Taxes

Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax basis of assets and liabilities, and are presented as noncurrent on Gulf Power's balance sheets. Gulf Power recognizes investment tax credits as a reduction to income tax expense over the depreciable life of the related energy property.

All tax positions taken by Gulf Power in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold.

Property Plant and Equipment

Property, plant, and equipment is stated at original cost less any regulatory disallowances and impairments. Original cost includes materials, labor, minor items of property, appropriate administrative and general costs, payroll-related costs such as taxes, pensions, and other benefits, and the interest capitalized and cost of equity funds used during construction.

Gulf Power's utility plant in service consisted of the following:

	<u>December 31,</u>	
	<u>2019</u>	<u>2018</u>
	(millions)	
Generation	\$ 3,126	\$ 3,064
Transmission	784	737
Distribution	1,466	1,385
General	232	204
Plant Acquisition Adjustment	1	1
Total Plant in Service	<u>\$ 5,609</u>	<u>\$ 5,391</u>

The cost of replacements of property, exclusive of minor items of property, is capitalized. The cost of maintenance, repairs, and replacement of minor items of property is charged to other operations and maintenance expenses as incurred or performed.

Depreciation and Amortization

Depreciation of the original cost of utility plant in service is provided primarily by using composite straight-line rates, which averaged 3.7% for all years presented. Depreciation studies are conducted periodically to update the composite rates. These studies are approved by the FPSC and the FERC. When property, plant, and equipment subject to composite depreciation is retired or otherwise disposed of in the normal course of business, its original cost, together with the cost of removal, less salvage, is charged to accumulated depreciation. For other property dispositions, the applicable cost and accumulated depreciation are removed from the balance sheet accounts, and a gain or loss is recognized. Minor items of property included in the original cost of the asset are retired when the related property unit is retired.

Asset Retirement Obligations and Other Costs of Removal

Asset retirement obligations (AROs) are computed as the present value of the estimated costs for an asset's future retirement and are recorded in the period in which the liability is incurred. The estimated costs are capitalized as part of the related long-lived asset and depreciated over the asset's useful life. In the absence of quoted market prices, AROs are estimated using present value

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techniques in which estimates of future cash outlays associated with the asset retirements are discounted using a credit-adjusted risk-free rate. Estimates of the timing and amounts of future cash outlays are based on projections of when and how the assets will be retired and the cost of future removal activities. Gulf Power has received an order from the FPSC allowing the continued accrual of other future retirement costs for long-lived assets that Gulf Power does not have a legal obligation to retire. Accordingly, the accumulated removal costs for these obligations are reflected in the balance sheets as a regulatory liability.

The liability for AROs primarily relates to facilities that are subject to the Disposal of Coal Combustion Residuals from Electric Utilities final rule published by the U.S. Environmental Protection Agency (EPA) in 2015 (CCR Rule), primarily ash ponds.

Gulf Power will continue to recognize in the statements of income allowed removal costs in accordance with its regulatory treatment. Any differences between costs recognized in accordance with accounting standards related to asset retirement and environmental obligations and those reflected in rates are recognized as either a regulatory asset or liability, as ordered by the FPSC, and are reflected in the balance sheets.

Details of the AROs included on the balance sheets are as follows:

	December 31,	
	2019	2018
	(millions)	
Balance at beginning of year	\$ 169	\$ 142
Liabilities settled	(18)	(32)
Accretion	3	2
Cash flow revisions	(10) ^(a)	57 ^(b)
Balance at end of year ^(c)	<u>\$ 144</u>	<u>\$ 169</u>

(a) Primarily reflects a project revision relating to wastewater, offset by increase for additional estimated ash pond closing costs.

(b) Primarily relates to AROs subject to the CCR Rule and includes an increase of approximately \$46 million and \$15 million for additional estimated ash pond closure costs at Plant Smith and Plant Scherer Unit 3, respectively, offset by a \$4 million decrease related to the closure of an ash pond at Plant Scholz.

(c) Includes the current portion of AROs of approximately \$31 million and \$46 million, respectively, which is included in other current liabilities on the balance sheets.

Gulf Power has identified but not recognized ARO liabilities related to certain transmission and distribution assets, certain wireless communication towers and certain structures authorized by the U.S. Army Corps of Engineers resulting from easements over property not owned by Gulf Power. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as Gulf Power intends to use these properties indefinitely. In the event Gulf Power decides to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

Allowance for Funds Used During Construction

Gulf Power records allowance for funds used during construction (AFUDC), which represents the estimated debt and equity costs of capital funds that are necessary to finance the construction of new regulated facilities. While cash is not realized currently, AFUDC increases the revenue requirement and is recovered over the service life of the asset through a higher rate base and higher depreciation. The equity component of AFUDC is not taxable.

Impairment of Long-Lived Assets and Intangibles

Gulf Power evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on either a specific regulatory disallowance or an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by either the amount of regulatory disallowance or by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. For assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re-evaluated when circumstances or events change. As of December 31, 2019 and 2018, Gulf Power concluded no impairment adjustments were necessary.

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Property Damage Reserve

Gulf Power accrues for the cost of repairing damages from major storms and other uninsured property damages, including uninsured damages to transmission and distribution facilities, generation facilities, and other property. The costs of such damage are charged to the reserve. The FPSC approved annual accrual to the property damage reserve is \$3.5 million, with a target level for the reserve between \$48 million and \$55 million. In accordance with the 2017 Rate Case Settlement Agreement, Gulf Power suspended further property damage reserve accruals effective April 2017. Gulf Power may make discretionary accruals and is required to resume accruals of \$3.5 million annually if the reserve falls below zero. During 2019, the reserve fell below zero due to damages incurred and subsequent restoration related to Hurricane Michael (see discussion of Hurricane Michael below) and, as such, Gulf Power resumed accruals at the approved annual rate of \$3.5 million in 2019. Gulf Power accrued total expenses of \$3.5 million in 2019 and \$28.2 million in 2018. As of December 31, 2019, Gulf Power's property damage reserve had a deficit balance of approximately \$208 million, of which \$68 million and \$140 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet. As of December 31, 2018, Gulf Power's property damage reserve had a deficit balance of approximately \$255 million, of which \$34 million and \$221 million are included in current regulatory assets and noncurrent regulatory assets, respectively, on the balance sheet.

When the property damage reserve is inadequate to cover the cost of major storms, the FPSC can authorize a storm cost recovery surcharge to be applied to customer bills. As authorized in the 2017 Rate Case Settlement Agreement, Gulf Power may initiate a storm surcharge to recover costs associated with any tropical systems named by the National Hurricane Center or other catastrophic storm events that reduce the property damage reserve in the aggregate by approximately \$31 million (75% of the April 1, 2017 balance) or more. The storm surcharge would begin, on an interim basis, 60 days following the filing of a cost recovery petition, would be limited to \$4.00/month for a 1,000 kilowatt-hour residential customer unless Gulf Power incurs in excess of \$100 million in qualified storm recovery costs in a calendar year, and would replenish the property damage reserve to approximately \$40 million.

In October 2018, Hurricane Michael made landfall on the Gulf Coast of Florida causing substantial damage in Gulf Power's service territory. As authorized in the 2017 Rate Case Settlement Agreement, in February 2019, Gulf Power filed a petition with the FPSC requesting to recover approximately \$342 million from its retail customers through a storm surcharge, which would also replenish the property damage reserve to approximately \$41 million. In May 2019, the FPSC approved an interim surcharge from Gulf Power customers to recover costs of restoring power and rebuilding the grid following Hurricane Michael, as well as to replenish the property damage reserve to approximately \$41 million. On November 15, 2019, Gulf Power filed a petition with the FPSC establishing final Hurricane Michael cost recovery amounts of approximately \$296 million. The ultimate outcome of this matter cannot be determined at this time. During 2019, Gulf Power collected approximately \$41 million from customers through the storm surcharge.

Long-Term Service Agreement

Gulf Power has entered into a long-term service agreement (LTSA) for the purpose of securing maintenance support for a combined cycle generating unit at Plant Smith. The LTSA covers all planned inspections on the covered equipment, which generally includes the cost of all labor and materials. The LTSA also obligates the counterparty to cover the costs of unplanned maintenance on the covered equipment subject to limits and scope specified in the contract.

Payments made under the LTSA for the performance of any planned inspections or unplanned capital maintenance are recorded in the statements of cash flows as investing activities. Receipts of major parts into materials and supplies inventory prior to planned inspections are treated as non-cash transactions in the statements of cash flows. Any payment made prior to the work being performed is recorded as a noncurrent asset on the balance sheets. At the time work is performed, an appropriate amount is transferred and recorded as property, plant, and equipment or expensed.

Cash Equivalents

Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Restricted Cash

At December 31, 2019, Gulf Power had approximately \$63 million of restricted cash, of which approximately \$30 million is included in current other assets and the remaining balance is included in noncurrent other assets on the balance sheets. Restricted cash is

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related to bond proceeds held for construction.

Materials and Supplies

Materials and supplies generally includes the average cost of transmission, distribution, and generating plant materials. Materials are recorded to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when installed.

Fuel Inventory

Fuel inventory includes the average cost of oil, natural gas, coal, transportation, and emissions allowances. Fuel is recorded to inventory when purchased and then expensed, at weighted average cost, as used. Fuel expense and emissions allowance costs are recovered by Gulf Power through the fuel cost recovery and environmental cost recovery rates, respectively, approved annually by the FPSC. Emissions allowances granted by the EPA are included in inventory at zero cost.

Financial Instruments

Gulf Power uses derivative financial instruments to limit exposure to fluctuations in interest rates, the prices of certain fuel purchases, and electricity purchases and sales. All derivative financial instruments are recognized as either assets or liabilities on the balance sheets and are measured at fair value. See Note 6 for additional information regarding fair value. Substantially all of Gulf Power's bulk energy purchases and sales contracts that meet the definition of a derivative are excluded from fair value accounting requirements because they qualify for the "normal" scope exception, and are accounted for under the accrual method. Derivative contracts that qualify as cash flow hedges of anticipated transactions or are recoverable through the FPSC approved fuel-hedging program result in the deferral of related gains and losses in AOCI or regulatory assets and liabilities, respectively, until the hedged transactions occur.

Any ineffectiveness arising from cash flow hedges is recognized currently in net income. Other derivative contracts that qualify as fair value hedges are marked to market through current period income and are recorded on a net basis in the statements of income. Cash flows from derivatives are classified on the statement of cash flows in the same category as the hedged item. The FPSC extended the moratorium on Gulf Power's fuel-hedging program until January 1, 2021 in connection with the 2017 Rate Case Settlement Agreement. The moratorium does not have an impact on the recovery of existing hedges entered into under the previously- approved hedging program. See Note 7 for additional information regarding derivatives.

Gulf Power offsets fair value amounts recognized for multiple derivative instruments executed with the same counterparty under a netting arrangement. Gulf Power had no outstanding collateral repayment obligations or rights to reclaim collateral arising from derivative instruments recognized at December 31, 2019 or 2018.

Gulf Power is exposed to potential losses related to financial instruments in the event of counterparties' nonperformance. Gulf Power has established risk management policies and controls to determine and monitor the creditworthiness of counterparties in order to mitigate Gulf Power's exposure to counterparty credit risk.

Provision for Uncollectible Accounts

All customers of Gulf Power are billed monthly. For the majority of receivables, a provision for uncollectible accounts is established based on historical collection experience and other factors. For the remaining receivables, if Gulf Power is aware of a specific customer's inability to pay, a provision for uncollectible accounts is recorded to reduce the receivable balance to the amount reasonably expected to be collected. If circumstances change, the estimate of the recoverability of accounts receivable could change as well. Circumstances that could affect this estimate include, but are not limited to, customer credit issues, customer deposits, and general economic conditions. Customers' accounts are written off once they are deemed to be uncollectible. For all periods presented, uncollectible accounts averaged less than 1% of revenues.

2. RETIREMENT BENEFITS

On January 1, 2019, Gulf Power's retiree benefit plan regulatory assets of approximately \$160 million and noncurrent liabilities of approximately \$80 million were reduced to zero as the pension plan was absorbed into NextEra Energy's pension plan. Gulf Power employees now participate in NextEra Energy's qualified noncontributory defined benefit pension plan. NextEra Energy uses multiemployer accounting and allocates net pension benefit income or expense to its subsidiaries based on pensionable earnings of

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the subsidiaries' employees. The calculation includes several components of cost, offset by the expected return on plan assets. For the year ended December 31, 2019, NextEra Energy allocated net pension benefit income to Gulf Power of \$7.8 million. Certain Gulf Power employees also participate in NextEra Energy's supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NextEra Energy and its subsidiaries meeting certain eligibility requirements.

Prior to the acquisition by NextEra Energy, Gulf Power employees participated in the Gulf Power qualified defined benefit, trustee pension plan covering substantially all employees. This qualified defined benefit pension plan was funded in accordance with requirements of the Employee Retirement Income Security Act of 1974, as amended (ERISA). No contributions to the qualified pension plan were made for the year ended December 31, 2018. Gulf Power also provided certain non-qualified defined benefits for a select group of management and highly compensated employees, which were funded on a cash basis. In addition, Gulf Power provided certain medical care and life insurance benefits for retired employees through other postretirement benefit plans. Gulf Power funded its other postretirement trusts to the extent required by the FERC.

The following reflects Gulf Power's balances and activity under the multiple-employer method of accounting for the year ended December 31, 2018.

Actuarial Assumptions

The weighted average rates assumed in the actuarial calculations used to determine both the net periodic costs for the pension and other postretirement benefit plans for the following year and the benefit obligations as of the measurement date are presented below.

<i>Assumptions used to determine net periodic costs:</i>	2018
Pension plans	
Discount rate - benefit obligations	3.82%
Discount rate - interest costs	3.48%
Discount rate - service costs	3.98%
Expected long-term return on plan assets	7.95%
Annual salary increase	4.46%
Other postretirement benefit plans	
Discount rate - benefit obligations	3.69%
Discount rate - interest costs	3.30%
Discount rate - service costs	3.90%
Expected long-term return on plan assets	7.81%
Annual salary increase	4.46%
 <i>Assumptions used to determine benefit obligations:</i>	
Pension plans	
Discount rate	4.51%
Annual salary increase	4.46%
Other postretirement benefit plans	
Discount rate	4.37%
Annual salary increase	4.46%

Gulf Power estimated the expected rate of return on pension plan and other postretirement benefit plan assets using a financial

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model to project the expected return on each current investment portfolio. The analysis projected an expected rate of return on each of the different asset classes in order to arrive at the expected return on the entire portfolio relying on each trust's target asset allocation and reasonable capital market assumptions. The financial model was based on four key inputs: anticipated returns by asset class (based in part on historical returns), each trust's target asset allocation, an anticipated inflation rate, and the projected impact of a periodic rebalancing of each trust's portfolio.

An additional assumption used in measuring the accumulated other postretirement benefit obligations (APBO) was a weighted average medical care cost trend rate. The weighted average medical care cost trend rates used in measuring the APBO as of December 31, 2018 were as follows:

	Initial Cost Trend Rate	Ultimate Cost Trend Rate	Year That Ultimate Rate Is Reached
Pre-65	6.50%	4.50%	2028
Post-65 Medical	5.00%	4.50%	2028
Post-65 Prescription	8.00%	4.50%	2028

An annual increase or decrease in the assumed medical care cost trend rate of 1% would affect the APBO and the service and interest cost components at December 31, 2018 as follows:

	1 Percent Increase	1 Percent Decrease
	(millions)	
Benefit obligation	\$ 2	\$ 2
Service and interest costs	—	—

Pension Plans

The total accumulated benefit obligation for the pension plans was \$481 million at December 31, 2018. Changes in the projected benefit obligations and the fair value of plan assets during the plan year ended December 31, 2018 were as follows:

	2018
	(millions)
Change in benefit obligation	
Obligation at January 1	\$ 587
Service cost	16
Interest cost	20
Benefits paid	(30)
Actuarial (gain) loss	(67)
Obligation at December 31	526
Change in plan assets	
Fair value of plan assets at January 1	553
Actual return (loss) on plan assets	(40)
Employer contributions	9
Benefits paid	(30)
Fair value of plan assets at December 31	492
Accrued liability	\$ (34)

At December 31, 2018, the projected benefit obligations for the qualified and non-qualified pension plans were \$515 million and \$11 million, respectively. All pension plan assets are related to the qualified pension plan.

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Amounts recognized in the balance sheet at December 31, 2018 related to Gulf Power's pension plans consist of the following:

	2018
	(millions)
Other regulatory assets, deferred	\$ 164
Other current liabilities	\$ (1)
Employee benefit obligations	\$ (33)

Presented below are the amounts included in regulatory assets at December 31, 2018 related to the defined benefit pension plans that had not yet been recognized in net periodic pension cost.

	2018
	(millions)
Prior service cost	\$ 2
Net (gain) loss	162
Regulatory assets	\$ 164

The changes in the balance of regulatory assets related to the defined benefit pension plans for the year ended December 31, 2018 are presented in the following table:

	2018
	(millions)
Regulatory assets:	
Beginning balance	\$ 160
Net (gain) loss	14
Amortization of net gain (loss)	(10)
Ending balance	\$ 164

Components of net periodic pension cost were as follows:

	2018
	(millions)
Service cost	\$ 16
Interest cost	20
Expected return on plan assets	(40)
Recognized net (gain) loss	10
Net amortization	—
Net periodic pension cost	\$ 6

Net periodic pension cost is the sum of service cost, interest cost, and other costs netted against the expected return on plan assets. The expected return on plan assets is determined by multiplying the expected rate of return on plan assets and the market-related value of plan assets. In determining the market-related value of plan assets, Gulf Power elected to amortize changes in the market value of all plan assets over five years rather than recognize the changes immediately. As a result, the accounting value of plan assets that is used to calculate the expected return on plan assets differs from the current fair value of the plan assets.

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Other Postretirement Benefits

Changes in the APBO and in the fair value of plan assets during the plan year ended December 31, 2018 were as follows:

	2018 (millions)
Change in benefit obligation	
Obligation at January 1	\$ 83
Service cost	1
Interest cost	3
Benefits paid	(4)
Actuarial (gain) loss	(14)
Obligation at December 31	69
Change in plan assets	
Fair value of plan assets at January 1	20
Actual return (loss) on plan assets	(1)
Employer contributions	2
Benefits paid	(4)
Fair value of plan assets at December 31	17
Accrued liability	\$ (52)

Amounts recognized in the balance sheet at December 31, 2018 related to Gulf Power's other postretirement benefit plans consist of the following:

	2018 (millions)
Other current liabilities	\$ (1)
Other regulatory liabilities, deferred	\$ (4)
Employee benefit obligations	\$ (51)

Approximately \$(4) million was included in net regulatory liabilities at December 31, 2018, related to the net loss for the other postretirement benefit plans that had not yet been recognized in net periodic other postretirement benefit cost.

	2018 (millions)
Net regulatory assets (liabilities):	
Beginning balance at January 1	\$ 6
Net (gain) loss	(10)
Ending balance at December 31	\$ (4)

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Components of the other postretirement benefit plans' net periodic cost were as follows:

	2018
	(millions)
Service cost	\$ 1
Interest cost	3
Expected return on plan assets	(2)
Net periodic postretirement benefit cost	<u>\$ 2</u>

Benefit Plan Assets

Pension plan and other postretirement benefit plan assets were managed and invested in accordance with all applicable requirements, including ERISA and the Internal Revenue Code of 1986, as amended. Southern Company's investment policies for both the pension plan and the other postretirement benefit plans covered a diversified mix of assets, as described below. Southern Company minimized the risk of large losses primarily through diversification but also monitored and managed other aspects of risk.

The composition of Gulf Power's pension plan and other postretirement benefit plan assets as of December 31, 2018, along with the targeted mix of assets for each plan, is presented below:

	Target	2018
Pension plan assets:		
Domestic equity	26%	28%
International equity	25	25
Fixed income	23	24
Special situations	3	1
Real estate investments	14	15
Private equity	9	7
Total	100%	100%
Other postretirement benefit plan assets:		
Domestic equity	25%	27%
International equity	24	24
Domestic fixed income	25	26
Special situations	3	1
Real estate investments	14	15
Private equity	9	<u>7</u>
Total	100%	100%

The investment strategy for plan assets related to Gulf Power's qualified pension plan was to be broadly diversified across major asset classes. This asset allocation was established after consideration of various factors that affect the assets and liabilities of the pension plan including, but not limited to, historical and expected returns and interest rates, volatility, correlations of asset classes, the current level of assets and liabilities, and the assumed growth in assets and liabilities. Because a significant portion of the liability of the pension plan was long-term in nature, the assets were invested consistent with long-term investment expectations for return and risk. To manage the actual asset class exposures relative to the target asset allocation, Gulf Power employed a formal rebalancing program. As additional risk management, external investment managers and service providers were subject to written guidelines to ensure appropriate and prudent investment practices. Management believed the portfolio was well-diversified with no significant concentrations of risk.

Investment Strategies

Detailed below was a description of the investment strategies for each major asset category for the pension and other postretirement benefit plans disclosed above:

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- **Domestic equity.** A mix of large and small capitalization stocks with generally an equal distribution of value and growth attributes, managed both actively and through passive index approaches.
- **International equity.** A mix of growth stocks and value stocks with both developed and emerging market exposure, managed both actively and through passive index approaches.
- **Fixed income.** A mix of domestic and international bonds.
- **Special situations.** Investments in opportunistic strategies with the objective of diversifying and enhancing returns and exploiting short-term inefficiencies as well as investments in promising new strategies of a longer-term nature.
- **Real estate.** Investments in traditional private market, equity-oriented investments in real properties (indirectly through pooled funds or partnerships) and in publicly traded real estate securities.
- **Private equity.** Investments in private partnerships that invest in private or public securities typically through privately-negotiated and/or structured transactions, including leveraged buyouts, venture capital, and distressed debt.

Benefit Plan Asset Fair Values

The following were the fair value measurements for the pension plan and the other postretirement benefit plan assets as of December 31, 2018. The fair values presented are prepared in accordance with GAAP. For purposes of determining the fair value of the pension plan and other postretirement benefit plan assets and the appropriate level designation, management relied on information provided by the plan's trustee. This information was reviewed and evaluated by management with changes made to the trustee information as appropriate.

Valuation methods of the primary fair value measurements disclosed in the following tables are as follows:

- **Domestic and international equity.** Investments in equity securities such as common stocks, American depositary receipts, and real estate investment trusts that trade on a public exchange are classified as Level 1 investments and are valued at the closing price in the active market. Equity funds with unpublished prices (i.e. pooled funds) are valued as Level 2, when the underlying holdings are comprised of Level 1 or Level 2 equity securities.
- **Fixed income.** Investments in fixed income securities are generally classified as Level 2 investments and are valued based on prices reported in the market place. Additionally, the value of fixed income securities takes into consideration certain items such as broker quotes, spreads, yield curves, interest rates, and discount rates that apply to the term of a specific instrument.
- **Real estate, private equity, and special situations.** Investments in real estate, private equity, and special situations are generally classified as Net Asset Value as a Practical Expedient, since the underlying assets typically do not have publicly available observable inputs. The fund manager values the assets using various inputs and techniques depending on the nature of the underlying investments. Techniques may include purchase multiples for comparable transactions, comparable public company trading multiples, discounted cash flow analysis, prevailing market capitalization rates, recent sales of comparable investments, and independent third-party appraisals. The fair value of partnerships is determined by aggregating the value of the underlying assets less liabilities.

The fair values of pension plan assets as of December 31, 2018 is presented below. These fair values exclude cash, receivables related to investment income and pending investments sales, and payables related to pending investment purchases. Gulf Power did not have any investments classified as Level 3 at December 31, 2018.

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	December 31, 2018			Total
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2) <i>(millions)</i>	Net Asset Value as a Practical Expedient (NAV)	
Assets:				
Domestic equity (a)	\$ 89	\$ 44	\$ ---	\$ 133
International equity (a)	57	56	---	113
Fixed Income:				
U.S. Treasury, government, and agency bonds	---	39	---	39
Corporate Bonds	---	51	---	51
Pooled funds	---	28	---	28
Cash Equivalants and other	11	---	---	11
Real estate investments	18	---	58	76
Special situations	---	---	7	7
Private equity	---	---	35	35
Total	<u>\$ 175</u>	<u>\$ 218</u>	<u>\$ 100</u>	<u>\$ 493</u>

(a) Level 1 securities consist of actively traded stocks while Level 2 securities consist of pooled funds.

The fair values of other postretirement benefit plan assets as of December 31, 2018 are presented below. These fair value measurements exclude cash, receivables related to investment income and pending investments sales, and payables related to pending investment purchases. Gulf Power did not have any investments classified as Level 3 at December 31, 2018.

	December 31, 2018			Total
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2) <i>(millions)</i>	Net Asset Value as a Practical Expedient (NAV)	
Assets:				
Domestic equity (a)	\$ 3	\$ 2	\$ ---	\$ 5
International equity (a)	2	2	---	4
Fixed Income:				
U.S. Treasury, government, and agency bonds	---	1	---	1
Corporate Bonds	---	2	---	2
Pooled funds	---	1	---	1
Cash Equivalants and other	1	---	---	1
Real estate investments	1	---	2	3
Private equity	---	---	1	1
Total	<u>\$ 7</u>	<u>\$ 8</u>	<u>\$ 3</u>	<u>\$ 18</u>

(a) Level 1 securities consist of actively traded stocks while Level 2 securities consist of pooled funds.

Employee Savings Plan

Gulf Power also sponsored a 401(k) defined contribution plan covering substantially all employees and provided matching contributions up to specified percentages of an employee's eligible pay. Total matching contributions made to the plan for 2018 was

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\$5 million.

3. JOINT OWNERSHIP AGREEMENTS

Gulf Power and Mississippi Power Company (Mississippi Power) jointly own Plant Daniel Units 1 and 2, which together represent capacity of 1,000 megawatts. Plant Daniel is a generating plant located in Jackson County, Mississippi. In accordance with the operating agreement, Mississippi Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of these units.

Gulf Power and Georgia Power Company (Georgia Power) jointly own the 818-megawatt capacity Plant Scherer Unit 3. Plant Scherer is a generating plant located near Forsyth, Georgia. In accordance with the operating agreement, Georgia Power acts as Gulf Power's agent with respect to the construction, operation, and maintenance of the unit.

At December 31, 2019, Gulf Power's percentage ownership and investment in these jointly-owned facilities were as follows:

	Plant Scherer Unit 3 (coal)	Plant Daniel Units 1&2 (coal)
Plant in service	\$ 423	\$ 715
Accumulated depreciation	\$ 146	\$ 222
Construction work in progress	\$ 14	\$ 22
Company ownership	25%	50%

Gulf Power's proportionate share of its plant operating expenses is included in the corresponding operating expenses in the statements of income and Gulf Power is responsible for providing its own financing.

In conjunction with Southern Company's sale of Gulf Power, Mississippi Power and Gulf Power have committed to seek a restructuring of their 50% undivided ownership interests in Plant Daniel such that each of them would, after the restructuring, own 100% of a generating unit. On January 15, 2019, Gulf Power provided notice to Mississippi Power that Gulf Power will retire its share of the generating capacity of Plant Daniel on January 15, 2024. Mississippi Power has the option to purchase Gulf Power's ownership interest for \$1 on January 15, 2024, provided that Mississippi Power exercises the option no later than 120 days prior to that date. Based on a site plan filing with the FPSC, in March 2020 Gulf Power reclassified the net book value of Plant Daniel of approximately \$467 million to other property. The ultimate outcome of these matters remains subject to Mississippi Power's decision with respect to its purchase option and applicable regulatory approvals, including the FERC and the Mississippi Public Service Commission, and cannot be determined at this time.

4. INCOME TAXES

NextEra Energy will file a consolidated federal income tax return and various combined and separate state tax returns on behalf of Gulf Power. Under the tax sharing agreement between NextEra Energy and certain of its subsidiaries, Gulf Power's income tax provision reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on Gulf Power's balance sheet is the revenue equivalent of the difference in deferred income taxes computed under accounting rules as compared to regulatory accounting rules.

Prior to acquisition, on behalf of Gulf Power, Southern Company filed a consolidated federal income tax return and various combined and separate state income tax returns using the "separate return method". In accordance with IRS regulations, each company is jointly and severally liable for the federal tax liability.

The components of income taxes are as follows:

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	Years Ended December 31,	
	2019	2018
	(millions)	
Federal:		
Current	\$ 41	\$ (28)
Deferred	(12)	(2)
Total federal	29	(28)
State:		
Current	1	(1)
Deferred	12	9
Total state	13	8
Total income tax expense (benefit)	\$ 42	\$ (20)

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	December 31,	
	2019	2018
	(millions)	
Deferred tax liabilities:		
Property-related	\$ 708	\$ 676
Property damage reserve	53	65
Other	51	150
Total deferred income tax liabilities	812	891
Deferred tax assets and valuation allowance:		
Employee benefit obligations	4	61
Asset retirement obligations	46	45
Other	136	163
Net deferred tax assets	186	269
Net deferred income tax liabilities	\$ 626	\$ 622

Gulf Power has tax-related regulatory assets (deferred income tax charges) and regulatory liabilities (deferred income tax credits). The regulatory assets are primarily attributable to tax benefits flowed through to customers in prior years and taxes applicable to capitalized interest. The regulatory liabilities are primarily attributed to deferred taxes previously recognized at rates higher than the current enacted tax law. See Note 1 - Retail Base Rates.

At December 31, 2019, Gulf Power had state of Florida net operating loss (NOL) carryforwards totaling approximately \$151 million, resulting in a net deferred tax asset of approximately \$7 million. As a result of Florida conforming with the provisions of the Tax Reform Legislation, the NOLs can be carried forward indefinitely with no expiration date.

At December 31, 2019, Gulf Power had approximately \$5 million of federal tax credit carryforwards with expiration dates ranging from 2031-2038.

Effective Tax Rate

A reconciliation of the federal statutory income tax rate to the effective income tax rate is as follows:

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	Years Ended December 31,	
	2019	2018
Statutory federal income tax rate	21.0%	21.0%
Increases (reductions) resulting from:		
State income tax, net of federal deduction	4.6	4.4
Non-deductible book depreciation	—	0.5
Flowback of excess deferred income taxes	(7.0)	(39.4)
Other, net	0.2	(0.6)
Effective income tax rate (benefit)	<u>18.8%</u>	<u>(14.1)%</u>

Unrecognized Tax Benefits

Gulf Power recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing authorities. Gulf Power has no unrecognized tax benefits for the periods presented. Gulf Power classifies interest on tax uncertainties as interest expense. Gulf Power did not accrue interest for unrecognized tax benefits nor accrue any penalties on uncertain tax positions.

Prior to January 1, 2019, Gulf Power was included in Southern Company's consolidated federal tax return and various combined and separate state income tax returns. The IRS has finalized its audits of Southern Company's consolidated federal income tax returns through 2018. Southern Company is a participant in the Compliance Assurance Process of the IRS. The audits for Southern Company's state income tax returns have either been concluded, or the statute of limitations has expired, for years prior to 2015.

Gulf - Tax Reform/Excess Deferred Taxes:

In December 2017, Gulf Power remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. Additional entries were made in 2018 as part of the filing of the 2017 tax return. The result of the remeasurement was a reduction to the Company's net deferred tax liabilities in FERC accounts 190, 281, 282 and 283 of approximately \$341 million. The Company also recorded an increase in FERC 254 for regulatory liabilities of approximately \$455 million. The additional \$115 million in regulatory liabilities was required to reflect the grossed up future revenue reduction required to return \$341 million of previously collected income taxes to customers. In addition, the company recorded a \$115 million increase to the deferred tax assets in FERC 190 related to the \$455 million regulatory liability in FERC 254.

The \$455 million recorded to FERC 254, included approximately \$382 million of protected excess deferred taxes and \$73 million of unprotected excess deferred taxes identified during the remeasurement period. As a continuation of the 2017 Rate Case Settlement Agreement, on March 26, 2018, the Florida PSC approved a one-time refund of \$69.4 million for the retail portion of unprotected (not subject to normalization) deferred tax liabilities through a reduced fuel cost recovery rate over the remainder of 2018. The remaining unprotected excess deferred taxes are primarily related to our wholesale jurisdiction. On October 30, 2018, the Florida PSC approved an annual reduction in base rate revenues of \$9.6 million and a refund of the 2018 reserve of protected deferred taxes through fuel rates totaling \$9.9 million effective January 2019. The protected excess deferred income taxes flowed back over the related remaining property lives utilizing the average rate assumption method in accordance with IRS normalization principles beginning in 2019.

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2019 and 2018 is reflected below:

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Type	12/31/2019	12/31/2018
Protected	\$ 269,298,662	\$ 285,155,055
Unprotected	\$ -	\$ -
Total	\$ 269,298,662	\$ 285,155,055

The unprotected excess deferred income taxes were fully amortized in 2018 as directed by the Florida PSC. The protected excess deferred income taxes are being amortized over the related remaining property lives (approximately 30 years) utilizing the average rate assumption method (ARAM) in accordance with IRS normalization principles. The amount amortized in 2019 was \$15.6 million and was reflected in FERC account 411.1.

5. FINANCING

Long-term debt consists of the following:

	December 31,	
	2019	2018
	(millions)	
Long-term notes payable:		
4.75% due 2020	\$ 175	\$ 175
3.10% due 2022	100	100
3.30% to 5.10% due 2027-2044	715	715
Variable Term Loan due 2021 (1 Month Libor + 0.55)	300	—
Total Long-term notes payable	1,290	990
Pollution control revenue bonds:		
2.10% due 2022	—	37
2.60% due 2023	33	33
1.80% to 2.00% due 2037-2039	107	157
Variable rate (1.71% at 12/31/19) due 2022	41	4
Variable rates (1.71% to 1.73% at 12/31/19) due 2039-2042	78	78
Variable rates (1.71% to 1.77% at 12/31/19) due 2044-2049	150	—
Total pollution control revenue bonds	409	309
Unamortized debt discount	(4)	(4)
Unamortized debt issuance expense	(10)	(9)
Total long-term debt	1,885	1,286
Less current portion of long-term debt	175	—
Total long-term debt, excluding current portion	\$ 1,510	\$ 1,286

Maturities through 2023 applicable to total long-term debt include \$175 million in 2020, \$300 million in 2021, \$141 million in 2022, \$33 million in 2023. There are no scheduled maturities in 2024.

Senior Notes

At December 31, 2019 and 2018, Gulf Power had a total of \$990 million of senior notes outstanding. These senior notes are effectively subordinate to all secured debt of Gulf Power, which totaled approximately \$41 million at December 31, 2019 and 2018, respectively.

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Pollution Control Revenue Bonds

Pollution control revenue bond obligations represent loans to Gulf Power from public authorities of funds derived from sales by such authorities of revenue bonds issued to finance pollution control and solid waste disposal facilities. Gulf Power is required to make payments sufficient for the authorities to meet principal and interest requirements of such bonds. The amount of tax- exempt pollution control revenue bond obligations outstanding at December 31, 2019 and 2018 was \$409 million and \$309 million, respectively.

Outstanding Classes of Capital Stock

Gulf Power has preferred stock, Class A preferred stock, preference stock, and common stock authorized. Gulf Power's preferred stock and Class A preferred stock, without preference between classes, would rank senior to Gulf Power's preference stock and common stock with respect to payment of dividends and voluntary or involuntary dissolution. No shares of preferred stock or Class A preferred stock were outstanding at December 31, 2019 or 2018. Gulf Power's preference stock would rank senior to the common stock with respect to the payment of dividends and voluntary or involuntary dissolution. No shares of preference stock were outstanding at December 31, 2019 or 2018.

Dividend Restrictions

Gulf Power can only pay dividends out of retained earnings or paid-in-capital.

Assets Subject to Lien

Gulf Power has granted a lien on its property at Plant Daniel in connection with the issuance of two series of pollution control revenue bonds with an aggregate outstanding principal amount of \$41 million as of December 31, 2019.

Bank Credit Arrangements

Gulf Power has a revolving credit facility with available capacity at December 31, 2019 in the amount of \$900 million with a maturity date of 2024. The revolving credit facility provides for the issuance of letters of credit up to \$75 million at December 31, 2019. The entire amount of the revolving credit facility is available for general corporate purposes and to provide additional liquidity in the event of a loss to Gulf Power's operating facilities. Gulf Power's syndicated revolving credit facility is also available to support the purchase of approximately \$269 million of its tax exempt bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity.

For short-term needs, Gulf Power borrows primarily through a commercial paper program that has the liquidity support of the revolving credit facility described above. At December 31, 2019 Gulf power had \$392 million in short-term borrowings including \$192 million of commercial paper with a weighted average interest rate of 2.1%. There were no short term borrowings as of December 31, 2018.

6. FAIR VALUE MEASUREMENTS

Fair value measurements are based on inputs of observable and unobservable market data that a market participant would use in pricing the asset or liability. The use of observable inputs is maximized where available and the use of unobservable inputs is minimized for fair value measurement and reflects a three-tier fair value hierarchy that prioritizes inputs to valuation techniques used for fair value measurement.

- Level 1 consists of observable market data in an active market for identical assets or liabilities.
- Level 2 consists of observable market data, other than that included in Level 1, that is either directly or indirectly observable.
- Level 3 consists of unobservable market data. The input may reflect the assumptions of Gulf Power of what a market participant would use in pricing an asset or liability. If there is little available market data, then Gulf Power's own assumptions are the best available information.

In the case of multiple inputs being used in a fair value measurement, the lowest level input that is significant to the fair value

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measurement represents the level in the fair value hierarchy in which the fair value measurement is reported.

Liabilities measured at fair value on a recurring basis, together with their associated level of the fair value hierarchy, were as follows:

	Fair Value Measurements Using			Total
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
(millions)				
As of December 30, 2019:				
Liabilities: Energy-related derivatives	\$ —	\$ 1	\$ —	\$ 1
As of December 31, 2018:				
Liabilities: Energy-related derivatives	\$ —	\$ 6	\$ —	\$ 6

Valuation Methodologies

The energy-related derivatives primarily consist of over-the-counter financial products for natural gas and physical power products, including, from time to time, basis swaps. These are standard products used within the energy industry and are valued using the market approach. The inputs used are mainly from observable market sources, such as forward natural gas prices, power prices, implied volatility, and overnight index swap interest rates. Interest rate derivatives are also standard over-the-counter products that are valued using observable market data and assumptions commonly used by market participants. See Note 7 for additional information on how these derivatives are used.

7. DERIVATIVES

Gulf Power is exposed to commodity price risk. To manage the volatility attributable to this exposure, Gulf Power nets its exposures, where possible, to take advantage of natural offsets and may enter into various derivative transactions for the remaining exposures pursuant to Gulf Power's policies in areas such as counterparty exposure and risk management practices. Gulf Power's policy is that derivatives are to be used primarily for hedging purposes and mandates strict adherence to all applicable risk management policies. Derivative positions are monitored using techniques including, but not limited to, market valuation, value at risk, stress testing, and sensitivity analysis. Derivative instruments are recognized at fair value in the balance sheets as either assets or liabilities and are presented on a net basis. See Note 6 for additional information. In the statements of cash flows, the cash impacts of settled energy-related derivatives are recorded as operating activities.

Energy-Related Derivatives

Gulf Power enters into energy-related derivatives to hedge exposures to electricity, gas, and other fuel price changes. However, due to cost-based rate regulations and other various cost recovery mechanisms, Gulf Power has limited exposure to market volatility in energy-related commodity prices. Gulf Power manages fuel-hedging programs, implemented per the guidelines of the FPSC, through the use of financial derivative contracts, which is expected to continue to mitigate price volatility. The FPSC approved a stipulation and agreement that prospectively imposed a moratorium on Gulf Power's fuel-hedging program from October 2016 through December 31, 2017. In connection with the 2017 Rate Case Settlement Agreement, the FPSC extended the moratorium on Gulf Power's fuel-hedging program until January 1, 2021. The moratorium does not have an impact on the recovery of existing hedges entered into under the previously-approved hedging program.

Energy-related derivative contracts which are designated as regulatory hedges relate primarily to Gulf Power's fuel-hedging programs, where gains and losses are initially recorded as regulatory liabilities and assets, respectively, and then are included in fuel expense as the underlying fuel is used in operations and ultimately recovered through the fuel cost recovery clause.

Some energy-related derivative contracts require physical delivery as opposed to financial settlement, and this type of derivative is both common and prevalent within the electric industry. When an energy-related derivative contract is settled physically, any cumulative unrealized gain or loss is reversed and the contract price is recognized in the respective line item representing the actual price of the underlying goods being delivered.

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At December 31, 2019, the net volume of energy-related derivative contracts for natural gas positions totaled 0.7 mmBtu for Gulf Power, with the longest hedge date of 2020.

Derivative Financial Statement Presentation and Amounts

Gulf Power enters into derivative contracts that may contain certain provisions that permit intra-contract netting of derivative receivables and payables for routine billing and offsets related to events of default and settlements. Fair value amounts of derivative assets and liabilities on the balance sheets are presented net to the extent that there are netting arrangements or similar agreements with the counterparties.

At December 31, 2019 and 2018, the fair value of energy-related derivatives of \$1 million and \$6 million, respectively, were reflected on the balance sheets in other current liabilities and the corresponding pre-tax effects of unrealized derivative gains arising from energy-related derivatives designated as regulatory hedging instruments and deferred were reflected on the balance sheets in current other regulatory assets.

Contingent Features

Gulf Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. There are certain derivatives that could require collateral, but not accelerated payment, in the event of various credit rating changes of certain affiliated companies. At December 31, 2019 and 2018, Gulf Power had no collateral posted with derivative counterparties to satisfy these arrangements.

At December 31, 2019, and 2018, the fair value of derivative liabilities with contingent features was immaterial. However, because of joint and several liability features underlying these derivatives, the maximum potential collateral requirements arising from the credit risk related contingent features, at a rating below investment grade, were approximately \$1 million as of December 31, 2019 and December 31, 2018, and include certain agreements that could require collateral in the event that one or more Southern Company power pool participants has a credit rating change to below investment grade. Following the sale of Gulf Power to NextEra Energy, Gulf Power is continuing to participate in the Southern Company power pool for a defined transition period that, subject to certain potential adjustments, is scheduled to end on January 1, 2024. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, Gulf Power could be required to post additional collateral of up to approximately \$1 million at December 31, 2019.

Generally, collateral may be provided by a NextEra Energy guaranty, letter of credit, or cash. If collateral is required, fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral are not offset against fair value amounts recognized for derivatives executed with the same counterparty.

Gulf Power is exposed to losses related to financial instruments in the event of counterparties' nonperformance. Gulf Power only enters into agreements and material transactions with counterparties that have investment grade credit ratings by Moody's Investors Service, Inc. and S&P Global Ratings, a division of S&P Global Inc., or with counterparties who have posted collateral to cover potential credit exposure. Gulf Power has also established risk management policies and controls to determine and monitor the creditworthiness of counterparties in order to mitigate Gulf Power's exposure to counterparty credit risk.

8. LEASES

Gulf Power adopted the new lease accounting standard effective January 1, 2019 on a prospective basis. Gulf Power elected (i) not to reassess whether any expired or existing contracts are/or contain leases, (ii) not to reassess the lease classification for any expired or existing leases, (iii) not to reassess initial direct costs for any existing leases, (iv) not to reevaluate land easements if they were not previously accounted for as leases, (v) not to apply hindsight when assessing lease term and impairment of the right-of-use (ROU) asset, (vi) not to apply the recognition requirements for short-term leases, (vii) not to separate non-lease components from associated lease components for substantially all classes of underlying assets and (viii) to apply transition requirements at adoption date and not apply the new requirements to comparative periods, including disclosures.

Upon adoption of the new lease standard, ROU assets and lease liabilities in connection with operating leases at Gulf Power were recorded. ROU assets are included in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities on Gulf Power's balance sheet. The ROU assets were netted against the deferred capacity expense of \$82 million that were included

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within other current and other noncurrent liabilities on the balance sheet at January 1, 2019. Operating lease expense is primarily included in fuel, purchased power and interchange expense on Gulf Power's statement of income.

Operating ROU assets and lease liabilities were recorded primarily related to a purchased power agreement; such amounts totaled approximately \$206 million at December 31, 2019, of which \$64 million is included in regulatory assets. At December 31, 2019, approximately \$148 million of lease liabilities is included in noncurrent other liabilities and \$58 million is included in current other liabilities on Gulf Power's balance sheet. Gulf Power's lease liabilities at December 31, 2019 were calculated using a weighted-average incremental borrowing rate at the lease implementation of 3.39% and a weighted average remaining lease term of 3.4 years. Gulf Power's operating lease expense for the year ended December 31, 2019 was \$64 million and is primarily included within fuel, purchased power and interchange expense. Rental expense for operating leases, as reported under the previous lease standard, for the year ended December 31, 2018 was \$84 million and included within fuel, purchased power and interchange expense.

For the year ended December 31, 2019, cash paid for amounts included in the measurement of lease liabilities was \$64 million and included within operating cash flows on the statement of cash flow.

Operating leases primarily have fixed payments with expiration dates ranging from 2020 to 2023. At December 31, 2019, expected lease payments over the remaining terms of the operating leases for each of the following calendar years (in millions):

2020	\$ 64
2021	64
2022	64
2023	26
Total lease payments	218
Less: imputed interest	(12)
Total lease obligation	<u>\$ 206</u>

The following table minimum lease payments under operating leases as reported under the previous lease standard for each of the following calendar years as of December 31, 2018 (in millions):

2019	\$ 83
2020	82
2021	81
2022	81
2023	33
2024 and thereafter	4
Total lease payments	<u>\$ 364</u>

FERC Only Lease Disclosure

Beginning January 1, 2019, and with the permission from the FERC as provided in Docket No. AI19-1-000, Gulf adopted the new lease standard under ASU No. 2016-02 by recognizing and measuring leases existing at or entered into after January 1, 2019. Upon adoption of the new lease standard, ROU assets and liabilities in connection with operating leases at Gulf were recorded in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts recorded for the lease assets and the related obligations are reduced by equal and offsetting amounts over the lease term. There is no change in the recording of expenses related to lease arrangements which will continue to be recorded in accordance with

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the Commission's regulations and only amounts paid under a lease arrangement will be recorded to the income statement.

As of December 31, 2019, Gulf's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101.1	\$ 198
111	\$ (56)
227	\$(148)
243	\$ (58)

Rent expense related to these lease arrangements will continue to be included within cost-of-service rates. Gulf has adhered to the FERC requirements as provided in Docket No. AI19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

9. COMMITMENTS

Fuel and Purchased Power Agreements

To supply a portion of the fuel requirements of its generating plants, Gulf Power has entered into various long-term commitments for the procurement and delivery of fossil fuel not recognized on the balance sheets. For the year ended December 31, 2019 and 2018, Gulf Power incurred fuel expense of \$376 million and \$421 million, respectively, the majority of which was purchased under long-term commitments. Gulf Power expects that a substantial amount of its future fuel needs will continue to be purchased under long-term commitments.

In addition, Gulf Power has entered into various long-term commitments for the purchase of capacity, energy, and transmission, some of which are accounted for as operating leases (see Note 8). The energy-related costs associated with PPAs are recovered through the fuel cost recovery clause. The capacity and transmission-related costs associated with PPAs are recovered through the purchased power capacity cost recovery clause. Capacity expense was \$75 million and \$74 million for 2019 and 2018, respectively.

10. SUBSEQUENT EVENTS

Gulf Power evaluates events or transactions that occur after the balance sheet date but before the financial statements are issued for potential recognition or disclosure in the financial statements. Gulf Power has evaluated subsequent events through April 22, 2020, which is the date the financial statements were available to be issued and has updated such evaluation for disclosure purposes through April 28, 2020, and except as noted below, no additional disclosures are required.

Gulf Power is monitoring the global outbreak of the novel coronavirus (COVID-19) and is taking steps intended to mitigate the potential risks to Gulf Power posed by COVID-19. This is an evolving situation, which has disrupted the capital markets and economic activity in areas in which Gulf Power, its customers or its vendors do business, and these disruptions could continue for a prolonged period or increase. Gulf Power is continuing to monitor developments affecting its workforce, customers, suppliers and markets and intends to take additional measures as Gulf Power believes are warranted. Gulf Power is currently unable to estimate the impact of these events on its financial position or results of operations.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(490,845)		(490,845)		
2	(37,750)		(37,750)		
3					
4	(37,750)		(37,750)	159,535,695	159,497,945
5	(528,595)		(528,595)		
6	(528,595)		(528,595)		
7	(33,777)		(33,777)		
8					
9	(33,777)		(33,777)	180,321,627	180,287,850
10	(562,372)		(562,372)		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 4 Column: f

Fair Value Hedges - Interest
Rate Swaps - 2018 Activity
FERC 190 -23,076
FERC 427 91,047
FERC 439 -105,721
-37,750

Schedule Page: 122(a)(b) Line No.: 9 Column: f

Fair Value Hedges - Interest
Rate Swaps - 2019 Activity
FERC 190 -45,247
FERC 427 11,470
-33,777

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	5,365,576,634	5,365,576,634		
4	Property Under Capital Leases	204,115,109	204,115,109		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	229,270,231	229,270,231		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	5,798,961,974	5,798,961,974		
9	Leased to Others				
10	Held for Future Use	14,109,788	14,109,788		
11	Construction Work in Progress	765,292,287	765,292,287		
12	Acquisition Adjustments	499,036	499,036		
13	Total Utility Plant (8 thru 12)	6,578,863,085	6,578,863,085		
14	Accum Prov for Depr, Amort, & Depl	1,846,435,784	1,846,435,784		
15	Net Utility Plant (13 less 14)	4,732,427,301	4,732,427,301		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,766,725,266	1,766,725,266		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	79,710,518	79,710,518		
22	Total In Service (18 thru 21)	1,846,435,784	1,846,435,784		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,846,435,784	1,846,435,784		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	7,418	
3	(302) Franchises and Consents	594	
4	(303) Miscellaneous Intangible Plant	8,385,996	18,833,998
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	8,394,008	18,833,998
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	20,926,718	
9	(311) Structures and Improvements	245,413,510	7,458,919
10	(312) Boiler Plant Equipment	1,821,521,445	46,582,640
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	301,800,884	2,769,102
13	(315) Accessory Electric Equipment	238,427,924	3,413,949
14	(316) Misc. Power Plant Equipment	30,817,229	2,840,114
15	(317) Asset Retirement Costs for Steam Production	62,966,380	10,010,142
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,721,874,090	73,074,866
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,412,587	
38	(341) Structures and Improvements	75,310,009	1,936,159
39	(342) Fuel Holders, Products, and Accessories	9,962,445	51,981
40	(343) Prime Movers	136,067,527	37,486,449
41	(344) Generators	76,154,125	4,178,096
42	(345) Accessory Electric Equipment	21,749,992	7,222,255
43	(346) Misc. Power Plant Equipment	6,183,811	141,347
44	(347) Asset Retirement Costs for Other Production	397,195	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	328,237,691	51,016,287
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,050,111,781	124,091,153

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	25,073,909	
49	(352) Structures and Improvements	25,490,981	99,802
50	(353) Station Equipment	250,258,773	4,444,318
51	(354) Towers and Fixtures	46,186,518	3,897,530
52	(355) Poles and Fixtures	237,890,276	11,920,756
53	(356) Overhead Conductors and Devices	137,258,766	3,874,486
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices	14,402,363	92,360
56	(359) Roads and Trails	235,918	
57	(359.1) Asset Retirement Costs for Transmission Plant	7,231	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	736,804,735	24,329,252
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	4,545,823	
61	(361) Structures and Improvements	29,908,954	4,118,203
62	(362) Station Equipment	221,677,953	23,341,982
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	178,995,562	3,162,790
65	(365) Overhead Conductors and Devices	157,910,857	28,625,491
66	(366) Underground Conduit	1,221,719	4,312,214
67	(367) Underground Conductors and Devices	188,131,655	20,411,021
68	(368) Line Transformers	318,984,368	35,301,805
69	(369) Services	130,984,444	10,957,811
70	(370) Meters	87,112,387	2,290,935
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	64,976,166	9,613,239
74	(374) Asset Retirement Costs for Distribution Plant	41,614	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,384,491,502	142,135,491
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	8,957,934	
87	(390) Structures and Improvements	87,135,684	6,601,435
88	(391) Office Furniture and Equipment	14,174,388	1,258,411
89	(392) Transportation Equipment	36,515,437	101,768
90	(393) Stores Equipment	1,615,701	271,763
91	(394) Tools, Shop and Garage Equipment	4,173,266	580,501
92	(395) Laboratory Equipment	2,590,541	286,232
93	(396) Power Operated Equipment	916,212	
94	(397) Communication Equipment	35,307,656	9,901,048
95	(398) Miscellaneous Equipment	4,170,691	4,519,125
96	SUBTOTAL (Enter Total of lines 86 thru 95)	195,557,510	23,520,283
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	193,053	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	195,750,563	23,520,283
100	TOTAL (Accounts 101 and 106)	5,375,552,589	332,910,177
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,375,552,589	332,910,177

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			25,073,909	48
24,707			25,566,076	49
615,397			254,087,694	50
53,340			50,030,708	51
1,178,675			248,632,357	52
825,001			140,308,251	53
				54
			14,494,723	55
			235,918	56
			7,231	57
2,697,120			758,436,867	58
				59
			4,545,823	60
35,063			33,992,094	61
1,509,685		12,869	243,523,119	62
				63
653,088			181,505,264	64
5,085,297		-195,710	181,255,341	65
1,486			5,532,447	66
1,669,865		195,710	207,068,521	67
14,955,597		-12,869	339,317,707	68
1,774,215			140,168,040	69
1,870,430			87,532,892	70
				71
				72
6,728,261			67,861,144	73
			41,614	74
34,282,987			1,492,344,006	75
				76
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				85
			8,957,934	86
2,622,491			91,114,628	87
785,903			14,646,896	88
2,119,758			34,497,447	89
226,784			1,660,680	90
1,556,448			3,197,319	91
220,135			2,656,638	92
			916,212	93
1,931,740			43,276,964	94
196,902			8,492,914	95
9,660,161			209,417,632	96
				97
			193,053	98
9,660,161			209,610,685	99
113,790,160			5,594,672,606	100
				101
				102
				103
113,790,160			5,594,672,606	104

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 104 Column: g

Total from page 204 does not agree with line 8 from page 200 due to property under capital leases.

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Caryville Electric Generating Plant -			
3	Future Site, Located in Holmes County, FL	09/19/1963	12/31/2030	1,354,310
4				
5	Mossy Head Electric Generating Center -			
6	Located in Walton County, FL	08/01/1999	12/31/2030	293,704
7				
8	North Escambia Plant Site -			
9	Located in Escambia County, FL	03/01/2012	3/31/2023	12,399,945
10				
11	Other Land - Misc:			61,829
12	Corporate Office Building Site Located-Pensacola, F			
13	General Repair Facility Located-Pensacola FL			
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21	Other Property:			
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46				
47	Total			14,109,788

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	1501 - GULF CS CIS IMPLEMENT HW	1,858,153
2	Gulf Power - End User Integrat - HW	1,036,364
3	Gulf Power - IT Infrastr Integr -HW	13,446,334
4	Gulf Power - Radio & Communications	4,010,413
5	1501 - Gulf CS CIS Implementation	38,496,041
6	1502 - Gulf CS Contact Center System	6,619,017
7	1503 - Gulf CS Customer Communication	6,412,130
8	1504 - Gulf CS Device Work Management	3,317,820
9	1505 - Gulf CS DWM Smart Meters	6,429,986
10	1506 - Gulf CS DX Web & Mobile Syst	5,623,317
11	1507 - Gulf CS Power Delivery System	1,325,564
12	1508 - Gulf CS Revenue Management System	3,473,012
13	Gulf IT - Tax/Other Integration	2,964,987
14	Power Delivery - Raven Substation	5,765,648
15	UI Regulatory Project	1,843,880
16	Crist Common - O/H Gas Conversion	2,258,850
17	CRIST Unit 6 O/H - Gas Conversion	9,949,244
18	CRIST Unit 7 O/H - Gas Conversion	9,773,948
19	Daniel Annual Monthly Estimate	3,783,177
20	R/R U2 DISCHARGE PIPE	2,402,828
21	ECRC Daniel 1 Dry Bottom Ash	2,974,055
22	ECRC Daniel 2 Dry Bottom Ash	3,581,264
23	ECRC Scherer:Com1-4 CCR WW Mgmt	12,109,648
24	Install Hydrated Lime Injection Sys	9,625,243
25	R/R Unit 2 Generator Rotor Winding	3,718,272
26	R/R Unit 6 CirculationPumps and Motors	4,110,605
27	R/R Unit 6 CT Booster Pumps and Motors	1,497,751
28	R/R Unit 7 Hot Reheat Piping 2020	1,227,223
29	Blue Indigo Solar - 74.5 PV Solar Site	87,177,485
30	Crist Pipeline 39 miles 20" Natural Gas	71,942,349
31	ECRC Installation Reuse Water Pond	53,723,167
32	Jacob City Solar Land Acquisition	4,406,322
33	Motor Control Center Electrical Building	9,068,532
34	Plant Crist Constructuion Combustion Turbines 938 MW	169,303,347
35	Smith Unit 3 Platform installations	3,832,630
36	Trans Line Beulah Substation to West Nine Mile Substation	2,748,603
37	Crstwewi-Holms Creek Reliability	1,209,254
38	Crist Goulding Line OPGW Installation	1,630,440
39	North Florida Resilience Connection - Transmission Line	82,751,811
40	Crist Substation Rebuild 230kv	1,394,724
41	Smith - G'wood Right of Way Clean Up	5,558,021
42	Storm Hardening Highland - Redwood	1,034,916
43	TOTAL	765,292,287

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Storm Hardening Wright - Ft Walton	1,173,289
2	OH to UG Mainline Conversion Front Beach Road, Panama City	1,276,940
3	Underground Service Western District	1,068,470
4	Pensacola UG Network Modernization Jefferson to Palafox	3,416,776
5	Pensacola UG Network Modernization Palafox to Baylen	3,320,110
6	Pensacola UG Network Modernization Main Street to Barracks	19,592,429
7	Pensacola UG Network Modernization Garden to Romana St	16,350,585
8	Replace Aging 115kv Transformers Monsanto	2,425,382
9	Replace Aging 115kv Transformers Bayou Marcus	3,284,452
10	Northside Substation Upgrade	2,345,609
11	Total Project valued less than \$1,000,000	45,621,870
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42		
43	TOTAL	765,292,287

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,728,755,352	1,728,755,352		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	185,939,081	185,939,081		
4	(403.1) Depreciation Expense for Asset Retirement Costs	3,990,819	3,990,819		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,842,060	3,842,060		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	43,866	43,866		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	193,815,826	193,815,826		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	103,227,744	103,227,744		
13	Cost of Removal	54,365,987	54,365,987		
14	Salvage (Credit)	137,651	137,651		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	157,456,080	157,456,080		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Plant Adjustments	1,610,168	1,610,168		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,766,725,266	1,766,725,266		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,027,534,037	1,027,534,037		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	28,323,359	28,323,359		
25	Transmission	169,335,680	169,335,680		
26	Distribution	480,177,856	480,177,856		
27	Regional Transmission and Market Operation				
28	General	62,509,016	62,509,016		
29	TOTAL (Enter Total of lines 20 thru 28)	1,767,879,948	1,767,879,948		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Balance for Plant Daniel Rail Road Track.

Schedule Page: 219 Line No.: 17 Column: c

Transitional adjustments needed to support NEE location requirements.

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Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	55,352,568	59,198,277	Power Generation	
2	Fuel Stock Expenses Undistributed (Account 152)	26,970		Power Generation	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	26,692,424	29,514,512	Generation	
8	Transmission Plant (Estimated)	6,006,074	3,905,233	Transmission	
9	Distribution Plant (Estimated)	33,764,279	27,763,384	Distribution	
10	Regional Transmission and Market Operation Plant (Estimated)		23,039	IT	
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	66,462,777	61,206,168		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)		-44,019	Electric	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	121,842,315	120,360,426	Electric	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	499,786.00	6,314,539		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	63,895.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Number of Allowances	1,078.00	11,651		
23					
24					
25					
26					
27					
28	Total	1,078.00	11,651		
29	Balance-End of Year	562,603.00	6,302,888		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA		68		
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year		68		
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						499,786.00	6,314,539	1
								2
								3
						63,895.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
						1,078.00	11,651	22
								23
								24
								25
								26
								27
						1,078.00	11,651	28
						562,603.00	6,302,888	29
								30
								31
								32
								33
								34
								35
								36
							68	37
								38
								39
							68	40
								41
								42
								43
								44
								45
								46

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,651.00	15,206		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	2,008.00	32,625		
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	435.00	32,625		
9					
10					
11					
12					
13					
14					
15	Total	435.00	32,625		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Number of Allowances	1,477.00	39,146		
23					
24					
25					
26					
27					
28	Total	1,477.00	39,146		
29	Balance-End of Year	2,617.00	41,310		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
36	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						1,651.00	15,206	1
								2
								3
						2,008.00	32,625	4
								5
								6
								7
						435.00	32,625	8
								9
								10
								11
								12
								13
								14
						435.00	32,625	15
								16
								17
								18
								19
								20
								21
						1,477.00	39,146	22
								23
								24
								25
								26
								27
						1,477.00	39,146	28
						2,617.00	41,310	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Unrecovered Plt-Non-AMI Meters	1,107,500		407	885,999	221,501
22	Unrecovered Plt-Smith1&2 Closure	56,030,361		407	4,002,168	52,028,193
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	57,137,861			4,888,167	52,249,694

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 21 Column: a

Unrecovered Plant - Non AMI Meters, Authorized on April 3, 2012, per Florida Public Service Commission Order No. PSC-12-0179-F0F-EI, Docket No. 110138-EI; Period of Amortization starting date is April 2012 and ending date is March 2020.

Schedule Page: 230 Line No.: 22 Column: a

Unrecovered Plant - Plant Smith Units 1 & 2 Closure, Authorized August 29, 2016, per Florida Public Service Commission Order No. PSC-16-0361-PAA-EI, Docket No. 160039-EI and Docket No. AC17-222; Period of Amortization starting date is January 2018 and ending date is December 2032, per 2017 Rate Case Settlement Agreement, Docket No. 160186-EI.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Trans Support-Smith 3-CT Upgrade	943	184		N/A
23	Solar Feasibility-North Escamba	16,511	183		N/A
24	Solar Feasibility-Melton	943	183		N/A
25	System Study-Birdseye Energy	4,461	186		N/A
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Income Taxes	27,992,589	996,657	Various	2,156,267	26,832,979
2	Deferred Income Taxes - Medicare Subsidy	1,716,352		407	326,925	1,389,427
3	Asset Retirement Obligations	19,385,111				19,385,111
4	PPCCR Under Recovered		4,391,865	419,456	4,391,865	
5	Risk Hedges	6,505,062	9,611,284	244	14,729,297	1,387,049
6	Vacation Pay Accrued	9,701,159	464,241	211,242	7,635,769	2,529,631
7	Environmental Remediation	47,590,332	1,659,551	253	1,565,062	47,684,821
8	Retiree Benefit Plans	163,818,003			163,818,003	
9	Purchased Power Agreements	97,113,493		242	33,444,604	63,668,889
10	Deferred Return on Transmission Projects	24,736,271		407	634,263	24,102,008
11	Plant Schoz Inventory	375,390		407	150,156	225,234
12	Plant Smith Inventory	2,382,947		407	170,211	2,212,736
13	Plant Schoz Ash Pond	9,940,881	22,800,409	230	3,988,372	28,752,918
14	Plant Smith Ash Pond	80,886,907	20,034,423	230	65,204,184	35,717,146
15	Property Damage Reserve	254,897,634	137,282,388	Various	183,883,538	208,296,484
16	Plant Crist Ash Landfill Remediation		17,719,998			17,719,998
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	747,042,131	214,960,816		482,098,516	479,904,431

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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Recovered over the related property lives, which may range up to 65 years.

Schedule Page: 232 Line No.: 1 Column: d

190, 281, 282, 283, 254

Schedule Page: 232 Line No.: 2 Column: a

Recovered and amortized over periods not exceeding 14 years.

Schedule Page: 232 Line No.: 3 Column: a

Recovered over the related property lives, which may range up to 65 years and will be settled and trued up following completion of the related activities.

Schedule Page: 232 Line No.: 4 Column: a

Recorded and recovered or amortized as approved by the Florida Public Service Commission (FPSC), generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 232 Line No.: 5 Column: a

Fuel-hedging assets are recorded over the life of the underlying hedged purchase contracts, which currently do not exceed four years. Upon final settlement, actual costs incurred are recovered through the fuel cost recovery clause.

Schedule Page: 232 Line No.: 6 Column: a

Recorded as earned by employees and recovered as paid, generally within one year.

Schedule Page: 232 Line No.: 7 Column: a

Recovered through the environmental cost recovery clause when the remediation is performed.

Schedule Page: 232 Line No.: 8 Column: a

On January 1, 2019, Gulf Power Company's retiree benefit plan asset and liabilities were absorbed to NextEra Energy Inc (NEE). Gulf employees will now participate in NEE's qualified noncontributory defined benefit pension plan.

Schedule Page: 232 Line No.: 9 Column: a

Recovered over the remaining four year life of the Purchase Power Agreement.

Schedule Page: 232 Line No.: 10 Column: a

Recorded pursuant to FPSC Docket No. 20130140-EI. Beginning January 1, 2018, amortized over 40 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 11 Column: a

Beginning July 2017, amortized over four years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 12 Column: a

Beginning January 1, 2018, amortized over 15 years as allowed in the 2017 Rate Case Settlement Agreement, Docket No. 20160186-EI.

Schedule Page: 232 Line No.: 13 Column: a

Recovered through the environmental cost recovery clause when the remediation or the work is performed. Gulf reclassified \$8.3M of Commission-approved costs related to Plant Scholz Ash Pond Closure costs from capital to a regulatory asset. The Company intends to petition the Commission for approval of this accounting treatment, including the appropriate amortization period through the Environmental Cost Recovery Clause.

Schedule Page: 232 Line No.: 14 Column: a

Recovered through the environmental cost recovery clause when the remediation or the work is performed. Gulf reclassified \$1.2M of Commission-approved costs related to Plant Smith Ash Pond Closure costs from capital to a regulatory asset. The Company intends to petition the Commission for approval of this accounting treatment, including the appropriate amortization period through the Environmental Cost Recovery Clause.

Schedule Page: 232 Line No.: 15 Column: a

On May 14, 2019 the FPSC approved Gulf Power's interim storm restoration surcharge Docket No. 20190038-EI that is expected to remain in effect for approximately five years to

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FOOTNOTE DATA			

collect eligible Hurricane Michael-related restoration costs. The interim surcharge was included as part of the energy charge on customers' bills as of July 1, 2019.

Schedule Page: 232 Line No.: 15 Column: d

186, 232, 407

Schedule Page: 232 Line No.: 16 Column: a

The Plant Crist Closed Ash Landfill project costs were approved for recovery in the ECRC clause in Docket # 20190007-EI. The company will petition the FPSC for an amortization period of these costs in a future proceeding.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Form S-3 Registr. Statement	59,148		211	59,148	
2						
3	Company Job Orders	755,854	2,099,527	various	3,477,906	-622,525
4						
5	Accounts Pay. Accrual for Const	217,765	561,982	107	718,318	61,429
6						
7	Other Miscellaneous Expenses	-58,315	40,285	143, 174	44,829	-62,859
8						
9	Under Recovery - FPU		85,930	456	82,471	3,459
10						
11	Crist Misc. Deferred Debits		17,343,024	various	17,175,389	167,635
12						
13	Special Deposit - Rest. Cash	80,929				80,929
14						
15	Daniel Misc. Deferred Debits	1,027,545	2,777,025	183, 232	2,501,480	1,303,090
16						
17	Labor Accruals - NESBS	48,421	4,335	various	207,792	-155,036
18						
19	Corporate Accruals	7,459		211	7,459	
20						
21	Prepayment Back Credit Fees	153,361		165	153,361	
22						
23	Deferred Pension		12,929,890	various	20,597,591	-7,667,701
24						
25	Scherer Misc. Deferred Debits		15,845,900	143, 242	15,841,056	4,844
26						
27	Smith Misc. Deferred Debits		27,779,109	242	1,133,522	26,645,587
28						
29	Generator GPIF		10,384			10,384
30	(to be amortized in 2020)					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)		15,725			15,725
49	TOTAL	2,292,167				19,784,961

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 3 Column: d

142, 143, 154, 186, 228, 426, 580

Schedule Page: 233 Line No.: 11 Column: d

101, 107, 154, 232, 580

Schedule Page: 233 Line No.: 17 Column: d

142, 143, 174, 232

Schedule Page: 233 Line No.: 23 Column: d

182, 228, 926

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Environmental Reserve	12,061,769	15,972,853
3	Employee Benefits	3,081,398	5,183,148
4	Tax Attributes	19,108,151	14,148,616
5	FAS109	97,043,853	91,657,342
6	Clause Under/Over Recovery	9,936,873	6,321,328
7	Other	3,727,114	4,268,141
8	TOTAL Electric (Enter Total of lines 2 thru 7)	144,959,158	137,551,428
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	144,959,158	137,551,428

Notes

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Serial Preferred Stock	30,000,000	0.01	
3				
4	Total Preferred Stock	30,000,000	0.01	
5				
6	Common Stock	10,000,000	0.01	
7				
8	Total Common Stock	10,000,000	0.01	
9				
10				
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
7,392,717	678,060,000					6
						7
7,392,717	678,060,000					8
						9
						10
						11
						12
						13
						14
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Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 4 Column: b

None of these shares are outstanding.

Schedule Page: 250 Line No.: 8 Column: b

All shares are held by NextEra Energy, Inc.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Recieved from Stockholders (Account 208)	
2		
3	None	
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6		
7	None	
8		
9	Gain on Resale/Cancellation of Reacquired Capital Stock (Account 210)	
10		
11	None	
12		
13	Miscellaneous Paid-in-Capital (Account 211)	
14		
15	Balance Beginning of Year	977,157,110
16	Capital Contribution from Parent Company (NextEra Energy, Inc.)	100,000,000
17	Purchase Acquisition Adjustments	-64,787,352
18	Subtotal - Balance at End of Year	1,012,369,758
19		
20		
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40	TOTAL	1,012,369,758

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221		
2	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
3	WASTE DISPOSAL REFUNDING BONDS:		
4	JACKSON COUNTY, FLORIDA POLLUTION CONTROL REVENUE	3,930,000	121,209
5	REFUNDING BONDS (GULF POWER CO PROJ) SERIES 1997		10,883 D
6			
7	ESCAMBIA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS	65,400,000	2,598,637
8	(GULF POWER CO PROJ) SECOND SERIES 2009		
9			
10	MISSISSIPPI BUSINESS FINANCE CORPORATION SOLID WASTE	13,000,000	660,645
11	DISPOSABLE FACILITIES REVENUE REFUNDING BONDS, SERIES 2012		
12			
13	MISSISSIPPI BUSINESS FINANCE CORPORATION POLLUTION	29,075,000	852,675
14	CONTROL REVENUE BONDS (GULF POWER CO PROJ) SERIES 2014		
15			
16	ESCAMBIA COUNTY, FLORIDA POLLUTION CONTROL REVENUE	32,550,000	1,372,400
17	REFUNDING BONDS (GULF POWER CO PROJ) SERIES 2003		
18			
19	DEVELOPMENT AUTHORITY OF MONROE COUNTY POLLUTION CONTROL	42,000,000	2,234,546
20	REVENUE BONDS (GULF POWER CO PLANT SCHERER PROJ) 1ST SERIES 2002		
21			
22	ESCAMBIA COUNTY, FL SOLID WASTE DISPOSAL REVENUE BONDS	65,000,000	1,702,113
23	(GULF POWER CO PROJ) FIRST SERIES 2009		
24			
25	ESCAMBIA COUNTY, FLORIDA POLLUTION CONTROL REVENUE	37,000,000	1,445,193
26	BONDS (GULF POWER COMPANY PROJECT) SERIES 1997		
27			
28	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) POLLUTION	21,000,000	722,930
29	CONTROL REVENUE BONDS (GULF POWER CO PROJ) FIRST SERIES 2010		57,226 D
30			
31	DEVELOPMENT AUTHORITY OF MONROE COUNTY (GEORGIA) REVENUE BONDS	45,000,000	429,147
32	(GULF POWER COMPANY PROJECT) SERIES 2019		
33	TOTAL	3,278,955,000	23,981,575

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
7/1/1997	7/1/2022	7/1/1997	7/1/2022	3,930,000	58,354	4
						5
						6
3/31/2009	4/1/2039	3/31/2009	4/1/2039	65,400,000	974,978	7
						8
						9
11/20/2012	11/1/2042	11/20/2012	11/1/2042	13,000,000	198,980	10
						11
						12
4/15/2014	4/1/2044	4/15/2014	4/1/2044	29,075,000	689,842	13
						14
						15
4/15/2003	6/1/2023	4/15/2003	6/1/2023	32,550,000	859,410	16
						17
						18
9/26/2002	9/1/2037	9/26/2002	9/1/2037	42,000,000	800,595	19
						20
						21
3/31/2009	4/1/2039	3/31/2009	4/1/2039	65,000,000	1,169,910	22
						23
						24
7/1/1997	7/1/2022	7/1/1997	7/1/2022	37,000,000	622,873	25
						26
						27
6/3/2010	6/1/2049	6/3/2010	6/1/2049	21,000,000	269,407	28
						29
						30
10/17/2019	10/1/2049	10/17/2019	10/1/2049	45,000,000	98,782	31
						32
				1,698,955,000	50,341,192	33

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	MISSISSIPPI BUSINESS FINANCE CORPORATION REVENUE BONDS	55,000,000	347,920
2	(GULF POWER COMPANY PROJECT) SERIES 2019		
3			
4	Subtotal	408,955,000	12,555,524
5			
6	ACCOUNT 224:		
7	FIXED RATE NOTE, 4.55% SENIOR NOTE SERIES 2014A MATURES 10/1/2044	200,000,000	1,948,890
8			392,000 D
9			
10	FIXED RATE NOTE, 3.3% SENIOR NOTE SERIES 2017A MATURES 5/30/2037	300,000,000	3,394,270
11			510,000 D
12			
13	FIXED RATE NOTE, 4.75% SENIOR NOTE SERIES 2010A MATURES 4/15/2020	175,000,000	-223,780
14			28,000 D
15			
16	FIXED RATE NOTE, 5.1% SENIOR NOTE SERIES 2010B MATURES 10/1/2040	125,000,000	1,197,705
17			80,000 D
18			
19	FIXED RATE NOTE, 3.1% SENIOR NOTE SERIES 2012A MATURES 5/15/2022	100,000,000	742,911
20			187,000 D
21			
22	FIXED RATE NOTE, 5% SENIOR NOTE SERIES 2013A MATURES 6/15/2043	90,000,000	969,521
23			138,600 D
24			
25	REVOLVING CREDIT FACILITY- BARCLAYS BANK, MATURES 06/24/2019	30,000,000	
26			
27	REVOLVING CREDIT FACILITY- SUNTRUST BANK, MATURES 06/24/2019	30,000,000	
28			
29	REVOLVING CREDIT FACILITY- MIZUHO BANK, MATURES 06/24/2019	25,000,000	
30			
31	REVOLVING CREDIT FACILITY- US BANK, MATURES 06/27/2019	50,000,000	
32			
33	TOTAL	3,278,955,000	23,981,575

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/12/2019	12/1/2049	12/12/2019	12/1/2049	55,000,000	45,296	1
						2
						3
				408,955,000	5,788,427	4
						5
						6
8/30/2005	10/1/2044	8/30/2005	10/1/2044	200,000,000	9,125,278	7
						8
						9
5/18/2017	5/30/2027	5/18/2017	5/30/2027	300,000,000	10,007,723	10
						11
						12
4/13/2010	4/15/2020	4/13/2010	4/15/2020	175,000,000	8,182,621	13
						14
						15
9/17/2010	10/1/2040	9/17/2010	9/17/2040	125,000,000	6,375,000	16
						17
						18
5/18/2012	5/15/2022	5/18/2012	5/15/2022	100,000,000	3,082,778	19
						20
						21
6/18/2013	6/15/2043	6/18/2013	6/15/2043	90,000,000	4,512,419	22
						23
						24
11/18/2015	6/24/2019				14,667	25
						26
11/13/2015	6/24/2019				9,667	27
						28
11/13/2015	6/24/2019				5,972	29
						30
11/13/2015	6/27/2019				481,338	31
						32
				1,698,955,000	50,341,192	33

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	REVOLVING CREDIT FACILITY- BANK OF AMERICA, MATURES 06/27/2019	30,000,000	
2			
3	REVOLVING CREDIT FACILITY- HANCOCK WHITNEY BANK, MATURES 06/24/2019	25,000,000	
4			
5	REVOLVING CREDIT FACILITY- JP MORGAN BANK, MATURES 06/27/2019	30,000,000	
6			
7	REVOLVING CREDIT FACILITY- SERVISFIRST BANK, MATURES 06/24/2019	10,000,000	
8			
9	REVOLVING CREDIT FACILITY- REGIONS BANK, MATURES 06/24/2019	20,000,000	
10			
11	Subtotal	1,240,000,000	9,365,117
12			
13	ACCOUNT 224:		
14	REVOLVING CREDIT FACILITY- SYNOVUS BANK, MATURES 6/24/2019	30,000,000	
15			
16	REVOLVING CREDIT FACILITY - US BANK, MATURES 2/8/2024	900,000,000	2,060,934
17			
18	REVOLVING CREDIT FACILITY - REGIONS BANK, MATURES 11/30/2019	100,000,000	
19			
20	REVOLVING CREDIT FACILITY - US BANK, MATURES 11/30/2019	100,000,000	
21			
22	VARIABLE TERM LOAN - BANK OF MONTREAL, MATURES 9/30/2021	300,000,000	
23			
24	VARIABLE TERM LOAN - SCOTIABANK, MATURES 12/13/2020	200,000,000	
25			
26	Subtotal	1,630,000,000	2,060,934
27			
28			
29			
30			
31			
32			
33	TOTAL	3,278,955,000	23,981,575

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11/13/2015	6/27/2019				430,867	1
						2
6/26/2017	6/24/2019				42,222	3
						4
11/18/2015	6/27/2019				210,576	5
						6
3/3/2016	6/24/219				9,667	7
						8
11/16/2016	6/24/2019				8,889	9
						10
				990,000,000	42,499,684	11
						12
						13
5/25/2017	6/24/2019				10,625	14
						15
6/24/2019	2/8/2024	6/24/2019	2/8/2024		477,500	16
						17
6/7/2019	11/30/2019				15,278	18
						19
6/7/2019	11/30/2019				49,167	20
						21
9/30/2019	9/30/2021			300,000,000	1,269,292	22
						23
12/13/2019	12/13/2020				231,219	24
						25
				300,000,000	2,053,081	26
						27
						28
						29
						30
						31
						32
				1,698,955,000	50,341,192	33

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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: a

In April 2019 one issuance of pollution control bonds with a principal balance of \$37 million was remarketed from a fixed rate of 2.1% to a variable daily rate based on an underlying index plus a specified margin.

In September 2019 one issuance of pollution control bonds with a principal balance of \$21 million was remarketed from a fixed rate of 1.4% to a variable daily rate based on an underlying index plus a specified margin.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	180,321,627
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	13,722,697
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	199,768,004
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	32,522,259
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1 to Page 450.2)	166,567,222
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	194,717,907
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	40,890,760
30	Current Year Tax Credits	
31	Prior Period Adjustments	
32		
33	See Note on Page 250 for Federal Income Tax Information	40,890,760
34		
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44		

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

(A)	Taxable Income Not Reported on Books:	
	Contribution in Aid of Construction	\$ 13,722,697
	Total	<u>\$ 13,722,697</u>

Schedule Page: 261 Line No.: 10 Column: b

(B)	Deductions Recorded on Books Not Deducted on Return:	
	Federal Income Taxes (A/C 409.1 - 409.3)	\$ 40,890,760
	Construction Period Interest	10,124,398
	Business Meals	471,444
	Non-deductible Penalties/Lobbying Expenses	1,777,578
	Injuries and Damages Reserve	1,875,648
	Excess Book Over Tax Depreciation/Amortization	71,750,210
	Fund Reserve Expense (Net)	48,337,279
	Pension	10,878,152
	Deferred Compensation and Interest (Net)	13,655,621
	Hedges	1,974
	Total	<u>\$ 199,763,064</u>

Schedule Page: 261 Line No.: 15 Column: b

(C)	Income Recorded on Books not Included in Return:	
	Provision for Deferred Income Taxes (net)	\$ (114,422)
	Allowance for Funds Used During Construction	(5,651,871)
	Gain/Loss on Dispositions (Net)	(14,560)
	Regulatory Assets - Unrecovered Plants	(7,365,313)
	Miscellaneous Reserves (net)	(2,499,791)
	Deferred Costs - Clauses (net)	(16,592,981)
	Investment Tax Credit (net)	(283,321)
	Total	<u>(32,522,259)</u>

Schedule Page: 261 Line No.: 20 Column: b

(D)	Deductions on Return not Charged Against Book Income:	
	Computer Software Capitalized	\$ (28,662,192)
	Removal Cost	(44,499,186)
	Repair Projects	(76,123,757)
	Tax Gain/Loss	(13,970,250)
	Post-Retirement Benefits (Net)	(3,072,332)
	Non-Deductible Medical Contributions	(239,505)
	Total	<u>(166,567,222)</u>

Schedule Page: 261 Line No.: 33 Column: a

(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2019.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Gulf Power in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Gulf Power is allocated income taxes on a separate company basis. The income tax allocated to Gulf Power in 2019 is \$40,890,760.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income			40,890,760	39,618,376	
3	Unemployment	8,568		39,727	48,295	
4	FICA	231,125		9,316,922	8,397,305	
5	SUBTOTAL	239,693		50,247,409	48,063,976	
6	YEAR 2018					
7	Florida:					
8	Income			1,122,310		
9	Property Taxes			21,907,980	21,907,980	
10	Railcar Property Taxes					
11	Gross Receipts	2,353,279		32,107,533	32,093,763	
12	Unemployment	1,420		6,631	8,051	
13	FPSC Assessment	472,701		971,286	929,948	
14	Franchise Fees	3,154,312		42,392,644	42,327,785	
15	Use Tax-Electric/Telecom			37,130	37,130	
16	Occupational & Retail			12,331	12,331	
17	Other City, Fire, etc.	-337,271			-337,271	
18	SUBTOTAL	5,644,441		98,557,845	96,979,717	
19	YEAR 2019					
20	Mississippi:					
21	Income					
22	Property Taxes	10,152,041		10,364,000	10,153,580	
23	Railcar Property Taxes			25,031	20,577	
24	State Franchise	582,094		629,825	1,211,919	
25	SUBTOTAL	10,734,135		11,018,856	11,386,076	
26	YEAR 2019					
27	Georgia:					
28	Income				1,200	
29	Property Taxes	-3,561		709,210		
30	Railcar Property Taxes	75			77	
31	SUBTOTAL	-3,486		709,210	1,277	
32	COMMUNICATION SERVICE					
33	Alabama:					
34	Income			71,420	71,420	
35	Property Taxes	3,561		58,751		
36	Railcar Property Taxes			13,187	15,929	
37	SUBTOTAL	3,561		143,358	87,349	
38						
39	Tennessee:					
40	Income					
41	TOTAL	16,647,027		160,688,079	156,554,210	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
1,272,384		41,196,833			-806,073	2
		27,989			11,739	3
1,150,742		5,466,252			3,850,670	4
2,423,126		46,691,074			3,556,336	5
						6
						7
1,122,310		1,190,317			-68,007	8
		21,907,980				9
						10
2,367,048		32,107,533				11
		4,666			1,965	12
514,040		971,286				13
3,219,171		42,392,644				14
		37,130				15
		12,331				16
		743,622			-743,622	17
7,222,569		99,367,509			-809,664	18
						19
						20
						21
10,362,462		10,313,349			50,651	22
4,454					25,031	23
		629,825				24
10,366,916		10,943,174			75,682	25
						26
						27
-1,200						28
705,648		709,210				29
-2						30
704,446		709,210				31
						32
						33
		71,420				34
62,312		58,751				35
-2,743					13,187	36
59,569		130,171			13,187	37
						38
						39
						40
20,780,895		157,841,138			2,846,942	41

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	State Franchise					
2	Railcar Property Taxes	16,121			5,566	
3	SUBTOTAL	16,121			5,566	
4	YEAR 2019					
5	Railcar Property Taxes:					
6	Arizona					
7	Arkansas	427			442	
8	Colorado	9,763			9,573	
9	Indiana			3,269	6,487	
10	Kentucky			3,021	4,777	
11	Louisiana					
12	Missouri			5,087	4,430	
13	Montana					
14	Nebraska	1,694			2,641	
15	New Mexico	1				
16	South Carolina			15		
17	Utah	5				
18	Virginia	2				
19	West Virginia			9	2	
20	Wyoming	670			1,897	
21	SUBTOTAL	12,562		11,401	30,249	
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	16,647,027		160,688,079	156,554,210	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
10,555						2
10,555						3
						4
						5
						6
-15						7
190						8
-3,218					3,269	9
-1,756					3,021	10
						11
658					5,087	12
						13
-948						14
1						15
15					15	16
5						17
2						18
7					9	19
-1,227						20
-6,286					11,401	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
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						40
20,780,895		157,841,138			2,846,942	41

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
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Schedule Page: 262	Line No.: 2	Column: 1	
Account 409.2	\$ (306,073)		
Schedule Page: 262	Line No.: 8	Column: 1	
Account 409.2	\$ (68,007)		

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	851,866			411.4	277,381	
6							
7	30%	114,200	255.0		411.4	5,940	
8	TOTAL	966,066				283,321	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
574,485	35 years		5
			6
108,260	20 years		7
682,745			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Over-recovery Fuel - Wholesale	616,051	456	1,736,354	1,413,010	292,707
2						
3	Environmental Reserve	47,590,332	182	36,065,762	36,160,251	47,684,821
4						
5	Right of Way - ATT	615,600	454	249,360	216,960	583,200
6						
7	Crist Landfill		182	5,836	15,342,726	15,336,890
8						
9	Deferred Employee Compensation	2,392,049	232	2,005,369	1,626,035	2,012,715
10						
11	Deferred Return Transmission	10,485,044	407	873,754	604,906	10,216,196
12						
13	Navy Federal Equipment Rev Lease	2,419,707	454	121,474		2,298,233
14						
15	Deferred Rent Payment	10,440	454	1,491		8,949
16						
17	Customer Contribution		107	19,844,237	21,607,830	1,763,593
18						
19	Interconnection Project		143		1,820,000	1,820,000
20						
21	Minor Items		143		75,000	75,000
22						
23	Deferred Pole Attachment Revenue	7,128	454	7,128		
24						
25	Monroe St Tallahassee LLC	6,140	426,931	6,140		
26						
27	Tenaska Levelized Capacity Lease	97,113,493	182	97,113,493		
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	161,255,984		158,030,398	78,866,718	82,092,304

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	98,425,494	89,469	6,494,212
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	98,425,494	89,469	6,494,212
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	98,425,494	89,469	6,494,212
18	Classification of TOTAL			
19	Federal Income Tax	77,066,637	70,054	5,562,016
20	State Income Tax	21,358,857	19,415	932,196
21	Local Income Tax			

NOTES

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				254.1	2,198,483	94,219,234	4
							5
							6
					2,198,483	94,219,234	8
							9
							10
							11
							12
							13
							14
							15
					2,198,483	94,219,234	17
				Various	2,198,483	73,773,158	19
				Various		20,446,076	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 4 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	541,784,707	77,731,133	59,561,197
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	541,784,707	77,731,133	59,561,197
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	541,784,707	77,731,133	59,561,197
10	Classification of TOTAL			
11	Federal Income Tax	435,760,684	57,671,449	48,229,147
12	State Income Tax	106,024,023	20,059,684	11,332,050
13	Local Income Tax			

NOTES

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
34,630	49,762	182.3	22,185	254.1	7,341,050	567,258,376	2
							3
							4
34,630	49,762		22,185		7,341,050	567,258,376	5
							6
							7
							8
34,630	49,762		22,185		7,341,050	567,258,376	9
							10
27,115	38,963		17,370		7,341,050	452,514,818	11
7,515	10,799		4,815			114,743,558	12
							13

NOTES (Continued)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets Smith/Scholz	14,899,995	2,749,255	1,014,349
4	Regulatory Assets Environmenta	12,061,769	4,515,081	
5	FAS109	6,808,351		
6	Loss on Reacquired Debt	3,539,379		
7	Storm Reserve Deficiency	64,948,403		12,155,658
8	Other	7,011,715	765,119	2,713,237
9	TOTAL Electric (Total of lines 3 thru 8)	109,269,612	8,029,455	15,883,244
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	109,269,612	8,029,455	15,883,244
20	Classification of TOTAL			
21	Federal Income Tax	85,557,525	6,287,019	12,436,496
22	State Income Tax	23,712,087	1,742,436	3,446,748
23	Local Income Tax			

NOTES

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						16,634,901	3
						16,576,850	4
		182.3	7,532			6,800,819	5
						3,539,379	6
						52,792,745	7
						5,063,597	8
			7,532			101,408,291	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			7,532			101,408,291	19
							20
			5,897			79,402,151	21
			1,635			22,006,140	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: k

Reg Asset - Transmission	6,108,654
Employee Benefits	(2,713,236)
Emission Allowance	1,607,937
Other	60,242
Total	5,063,597

Schedule Page: 276 Line No.: 9 Column: b

Gulf Power was acquired by NextEra Energy as of Jan 2019. As part of the acquisition, deferred tax balances were adjusted for items either not transferred to Gulf Power at acquisition, or transferred to NextEra parent company post acquisition, as well as certain reclasses made between various income tax accounts.

Account	FF1 Page	2018 FF1 as Filed	Adjustments	2018 Bal Adjusted: 2019 FF1 Beg Balance
Account 190	Page 234	183,704,668	(38,745,510)	144,959,158
Account 281	Page 272	152,030,729	(53,605,235)	98,425,494
Account 282	Page 274	518,024,472	23,760,235	541,784,707
Account 283	Page 276	134,868,915	(25,599,303)	109,269,612

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	382,136,916	various	21,335,744	154,835	360,956,007
2	Asset Retirement Obligations	1,389,032	403,407	11,236,747	8,209,353	-1,638,362
3	ECR Over Recovered	15,141,598	431,456	34,631,979	31,556,965	12,066,584
4	PPCCR Over Recovered	2,418,808	431,456	4,901,250	2,573,589	91,147
5	Fuel Over Recovered	27,921,410	431,456	27,532,567	6,664,688	7,053,531
6	ECOR Over Recovered	2,401,822	431,456	1,408,395	4,534,873	5,528,300
7	Deferred Gains on SO2 Allowances	269	411	176	68	161
8	Fuel Rodges	23,044	175	23,044		
9	Retiree Benefit Plans	4,134,178	182	4,134,178		
10	Gain on Sale of Utility Property	125,424	421	39,648	2,224	88,000
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	435,692,501		105,243,728	53,696,595	384,145,368

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Recorded or amortized over the related property lives, which may range up to 65 years. Includes the deferred tax liabilities as a result of the Tax Reform Legislation. Per the Stipulation and Settlement Agreement Regarding Remaining Issues dated August 29, 2018 in Docket 20180039-EI, the flow back of the protected excess deferred taxes results in an annual base rate reduction of \$9.6 million per year.

Schedule Page: 278 Line No.: 1 Column: c

190, 281, 282, 283

Schedule Page: 278 Line No.: 2 Column: a

Recorded over the related property lives, which may range up to 65 years and will be settled and tried up following completion of the related activities.

Schedule Page: 278 Line No.: 3 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190007-EI.

Schedule Page: 278 Line No.: 4 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 278 Line No.: 5 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190001-EI.

Schedule Page: 278 Line No.: 6 Column: a

Recorded and recovered or amortized as approved by the FPSC, generally within one year. True-ups are filed annually and cost recovery is allowed in ongoing proceedings. Docket numbers are reset annually and the most recent is FPSC Docket No. 20190002-EG.

Schedule Page: 278 Line No.: 7 Column: a

Amortized over one year on a straight-line basis at the beginning of each appropriate year.

Schedule Page: 278 Line No.: 8 Column: a

Fuel-hedging assets are recorded over the life of the underlying hedged purchase contracts, which currently do not exceed four years. Upon final settlement, actual costs incurred are recovered through the fuel cost recovery clause. As of March 31, 2019, the derivative is now in a liability position and therefore the corresponding regulatory liability has changed to a regulatory asset balance in FERC Account 182.3.

Schedule Page: 278 Line No.: 9 Column: a

On January 1, 2019, Gulf Power Company's retiree benefit plan asset and liabilities were absorbed to NextEra Energy Inc (NEE). Gulf employees will now participate in NEE's qualified noncontributory defined benefit pension plan.

Schedule Page: 278 Line No.: 10 Column: a

Amortized over five years.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	731,604,207	697,865,468
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	389,074,974	379,701,067
5	Large (or Ind.) (See Instr. 4)	133,274,896	130,916,381
6	(444) Public Street and Highway Lighting	5,273,020	4,999,321
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,259,227,097	1,213,482,237
11	(447) Sales for Resale	134,809,157	186,897,750
12	TOTAL Sales of Electricity	1,394,036,254	1,400,379,987
13	(Less) (449.1) Provision for Rate Refunds	-472,090	292,775
14	TOTAL Revenues Net of Prov. for Refunds	1,394,508,344	1,400,087,212
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	49,231,457	49,220,342
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	5,753,971	5,943,314
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	27,016,820	1,639,485
22	(456.1) Revenues from Transmission of Electricity of Others	7,317,843	8,255,645
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	89,320,091	65,058,786
27	TOTAL Electric Operating Revenues	1,483,828,435	1,465,145,998

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,547,327	5,519,378	407,435	406,949	2
				3
3,779,718	3,828,676	56,590	56,892	4
1,765,123	1,756,557	250	253	5
27,934	27,772	607	588	6
				7
				8
				9
11,120,102	11,132,383	464,882	464,682	10
3,322,829	4,360,461	1	1	11
14,942,931	15,492,844	464,883	464,683	12
				13
14,942,931	15,492,844	464,883	464,683	14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: d

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process, resulting in a 41,234 MWH Retail Unbilled KWH variance between FERC page 401a, line 22, column B and page 301, line 10, column D.

Schedule Page: 300 Line No.: 11 Column: d

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process. The change in methodology results in a 1,497 variance between FERC page 301 line 11, column d and page 311 total column g.

Schedule Page: 300 Line No.: 17 Column: b

Q4 2019 - Account 451

Franchise Fees	(43,503,556)
Customer Charges	(5,727,901)
Total Misc Service Revenue	(49,231,457)

Schedule Page: 300 Line No.: 17 Column: c

Q4 2018 - Account 451

Franchise Fees	44,242,476
Customer Charges	4,977,866
Total Misc Service Revenue	49,220,342

Schedule Page: 300 Line No.: 21 Column: b

Q4 2019 - Account 456

Other Energy Services	(3,523,141)
Deferred Clause Revenues	(24,164,248)
Unbilled Revenues	1,345,426
Transmission	(7,992,700)
Total Other Electric Revenue	(34,334,663)

Schedule Page: 300 Line No.: 21 Column: c

Q4 2018 - Account 456

Other Energy Services	1,746,155
Wholesale Contracts	(1,038,754)
Transmission	9,187,729
Total Other Electric Revenue	9,895,130

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	RS	4,975,356	654,506,907	369,045	13,482	0.1315
3	RSVP	322,769	40,797,544	20,017	16,125	0.1264
4	RSTOU	5,080	644,479	305	16,656	0.1269
5	Fixed Rate - RS	224,915	30,746,863	16,292	13,805	0.1367
6	OS-Part II(Unmetered)	19,206	4,908,415	1,776	10,814	0.2556
7	Unbilled	-27,570	-906,868			0.0329
8	TOTAL Residential	5,519,756	730,697,340	407,435	13,548	0.1324
9	Commercial and Industrial Sales					
10	Small (Commercial):					
11	GS	324,898	47,194,778	32,588	9,970	0.1453
12	GSD	2,384,315	241,237,350	14,867	160,376	0.1012
13	GS-TOU	33,162	4,000,132	657	50,475	0.1206
14	GSDT	20,170	2,073,092	89	226,629	0.1028
15	LP	289,327	26,767,684	111	2,606,550	0.0925
16	LPT	302,301	24,718,524	71	4,257,761	0.0818
17	OS - Part II (Unmetered)	50,536	11,779,752	3,229	15,651	0.2331
18	OS - Part II Billboard (Unmetered)	2,623	204,170	846	3,100	0.0778
19	OS - Part III (Unmetered)	46,997	5,229,837	3,807	12,345	0.1113
20	RTP	279,950	22,311,066	64	4,374,219	0.0797
21	CSA	41,868	3,060,899	1	41,868,000	0.0731
22	Flat Rate - GS	3,571	497,689	260	13,735	0.1394
23	Unbilled	-4,566	730,726			-0.1600
24	TOTAL Commercial	3,775,152	389,805,699	56,590	66,711	0.1033
25	Large (Industrial):					
26	GS	172	31,123	27	6,370	0.1809
27	GSD	61,748	6,032,669	124	497,968	0.0977
28	GSDT	1,586	169,716	2	793,000	0.1070
29	LP	29,103	2,555,037	7	4,157,571	0.0878
30	LPT	205,887	17,007,275	12	17,157,250	0.0826
31	PXT	82,090	5,891,143	1	82,090,000	0.0718
32	SBS1-PE	11,408	2,791,968	1	11,408,000	0.2447
33	SBS1-BT	2,683	466,646	2	1,341,500	0.1739
34	OS - Part II (Unmetered)	487	123,566	5	97,400	0.2537
35	RTP	981,836	76,422,637	61	16,095,672	0.0778
36	CSA	387,771	21,741,271	4	96,942,750	0.0561
37	GS-TOU	354	41,845	4	88,500	0.1182
38	Unbilled	-8,969	-1,186,792			0.1323
39	TOTAL Industrial	1,756,156	132,088,104	250	7,024,624	0.0752
40	Public Street & Highway Lighting	27,933	5,273,020	607	46,018	0.1888
41	TOTAL Billed	11,120,102	1,259,227,097	464,882	23,920	0.1132
42	Total Unbilled Rev.(See Instr. 6)	-41,234	-1,345,425	0	0	0.0326
43	TOTAL	11,078,868	1,257,881,672	464,882	23,832	0.1135

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled	-129	17,509			-0.1357
2	TOTAL Public Street & Hwy.	27,804	5,290,529	607	45,806	0.1903
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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30						
31						
32						
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40						
41	TOTAL Billed	11,120,102	1,259,227,097	464,882	23,920	0.1132
42	Total Unbilled Rev.(See Instr. 6)	-41,234	-1,345,425	0	0	0.0326
43	TOTAL	11,078,868	1,257,881,672	464,882	23,832	0.1135

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: a

Sales of Electricity By Rate Schedules (Continued) FERC FORM 1 - 2019		
ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT AND INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:		
Line No	Number and Title of Rate Schedule	Revenue
1	Residential Sales	
2	RS	151,599,106
3	RSVP	9,834,785
4	RSTOU	154,802
5	OS-Part II (Unmetered)	577,723
6	Fixed Rate-RS	6,853,161
7	Clause Recovery Adjustment	-
8	TOTAL Residential	169,019,577
9	Commercial and Industrial Sales	
10	Small (Commercial):	
11	GS	9,899,627
12	GSD	72,649,925
13	GS-TOU	1,010,450
14	GSDT	612,788
15	LP	8,694,078
16	LPT	9,007,621
17	OS-Part II (Unmetered)	1,599,036
18	OS-Part II Billboard (Unmetered)	-
19	OS-Part III (Unmetered)	1,432,000
20	RTP	8,717,760
21	CSA	1,117,675
22	Fixed Rate-GS	108,813
23	Clause Recovery Adjustment	-
24	TOTAL Commercial	114,849,773
25	Large (Industrial):	
26	GS	5,228
27	GSD	1,881,187
28	GSDT	48,787
29	LP	874,539
30	LPT	6,149,939
31	PX	-
32	PXT	2,384,041
33	SBS2	78,786
34	SBS3	336,186
35	OS-Part II (Unmetered)	14,646
36	OS-Part III (Unmetered)	-
37	RTP	30,548,728
38	CSA	10,301,963
39	GS-TOU	10,775

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

40	Clause Recovery Adjustment	-
41	TOTAL Industrial	52,634,805
42	Public Street and Highway Light	
43	Public Street and Highway Light	840,238
44	Clause Recovery Adjustment	-
45	TOTAL Public Street & Hwy Light	840,238
46		
47	Interdepartmental Sales	
48	TOTAL Interdepartmental Sales	-
49		
50	UNBILLED FUEL CLAUSE REVENUE	(1,089,780)
51		
52	TOTAL FUEL CLAUSE REVENUE	336,254,613

Name of Respondent Gulf Power Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Public Utilities	RQ	T4	N/A	N/A	N/A
2	City of Tallahassee	OS	T4	N/A	N/A	N/A
3	Duke Energy Florida	OS	T4	N/A	N/A	N/A
4	Duke Power Company	OS	T4	N/A	N/A	N/A
5	Eagle Energy Partners I, L.P.	OS	T4	N/A	N/A	N/A
6	Endure Energy, LLC	OS	T4	N/A	N/A	N/A
7	Exelon Corp.	OS	T4	N/A	N/A	N/A
8	Flint Electric Membership Cooperative	LU	T4	N/A	N/A	N/A
9	Florida Power & Light Co.	OS	T4	N/A	N/A	N/A
10	Macquarie Energy, LLC	OS	T4	N/A	N/A	N/A
11	Mercuria Energy Group	OS	T4	N/A	N/A	N/A
12	Midwest Independent Trans. Operator	OS	T4	N/A	N/A	N/A
13	Morgan Stanley Capital Group, Inc.	OS	T4	N/A	N/A	N/A
14	NTE Carolinas LLC	OS	T4	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
301,349		28,882,056		28,882,056	1
235		11,309		11,309	2
1,089		39,322		39,322	3
2,019		104,973		104,973	4
3,230		115,925		115,925	5
93		3,350		3,350	6
3,306		100,393		100,393	7
158,253		17,218,674		17,218,674	8
3,840		197,386		197,386	9
1,640		71,106		71,106	10
671		29,498		29,498	11
10,266		471,072		471,072	12
1,720		83,005		83,005	13
95		3,283		3,283	14
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	
3,823,063	0	135,275,511	-466,354	134,809,157	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
15		617		617	1
30		1,155		1,155	2
2,787		62,337		62,337	3
231		10,609		10,609	4
2,388		83,782		83,782	5
			-119,441	-119,441	6
4,886		160,341		160,341	7
793		57,085		57,085	8
6,506		155,512		155,512	9
62		3,682		3,682	10
			38,212	38,212	11
3,299,829		86,826,386	-371,386	86,454,800	12
			-13,539	-13,539	13
549		27,201		27,201	14
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	
3,823,063	0	135,275,511	-466,354	134,809,157	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Electric Authority	OS	14	N/A	N/A	N/A
2	Tennessee Valley Authority	OS	14	N/A	N/A	N/A
3	Westar Energy, Inc.	OS	14	N/A	N/A	N/A
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
14,071		447,459		447,459	1
2,525		88,958		88,958	2
585		19,035		19,035	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
301,349	0	28,882,056	0	28,882,056	
3,521,714	0	106,393,455	-466,354	105,927,101	
3,823,063	0	135,275,511	-466,354	134,809,157	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 4 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 5 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 6 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 7 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 8 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 9 Column: a

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 310 Line No.: 9 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 10 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 11 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 12 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 13 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310 Line No.: 14 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate

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FOOTNOTE DATA			

Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 4 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 5 Column: c

Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.

Schedule Page: 310.1 Line No.: 6 Column: c

Market-based sales of capacity and/or energy under Operating Agreement between PJM and Southern Company.

Schedule Page: 310.1 Line No.: 6 Column: j

External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.

Schedule Page: 310.1 Line No.: 7 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 8 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 9 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 10 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 11 Column: c

Sales of non-firm energy to entity under ancillary service provisions of Southern Company's OATT, Tariff Volume No. 5.

Schedule Page: 310.1 Line No.: 11 Column: j

Imbalance charges under ancillary service provisions of Southern Company's OATT, Tariff Volume No. 5.

Schedule Page: 310.1 Line No.: 12 Column: a

Southern Company Services, Inc. acts as agent for the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company under the Intercompany Interchange Contract (IIC). The IIC provides for an after-the-fact determination of cost reimbursements among the Southern Company operating companies and Gulf Power Company associated with the joint dispatch of their resources.

Schedule Page: 310.1 Line No.: 12 Column: j

Financial transactions recorded in Account 447 per EITF 03-11.

Schedule Page: 310.1 Line No.: 13 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.1 Line No.: 13 Column: j

External Swaps: Market based energy purchased by Southern Company from one non-interconnected utility and resold to another non-interconnected utility for profit.

Schedule Page: 310.1 Line No.: 14 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.2 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

Schedule Page: 310.2 Line No.: 2 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

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FOOTNOTE DATA			

Schedule Page: 310.2 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,811,827	9,843,095
5	(501) Fuel	155,864,343	181,503,675
6	(502) Steam Expenses	16,102,224	15,745,452
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,316,068	4,274,299
10	(506) Miscellaneous Steam Power Expenses	16,568,349	17,670,502
11	(507) Rents		
12	(509) Allowances	18,172	58,544
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	196,680,983	229,095,567
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,620,763	6,613,463
16	(511) Maintenance of Structures	7,605,044	7,490,601
17	(512) Maintenance of Boiler Plant	27,325,124	36,655,276
18	(513) Maintenance of Electric Plant	6,221,755	3,956,679
19	(514) Maintenance of Miscellaneous Steam Plant	4,054,509	4,843,503
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	49,827,195	59,559,522
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	246,508,178	288,655,089
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,763,612	2,389,045
63	(547) Fuel	213,202,139	238,949,621
64	(548) Generation Expenses	1,185,352	1,217,834
65	(549) Miscellaneous Other Power Generation Expenses	1,302,025	2,238,801
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	217,453,128	244,795,301
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	155,435	948,488
70	(552) Maintenance of Structures	953,203	1,000,460
71	(553) Maintenance of Generating and Electric Plant	5,120,118	8,110,505
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,360,189	655,383
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	8,588,945	10,714,836
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	226,042,073	255,510,137
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	171,062,826	177,488,596
77	(556) System Control and Load Dispatching	192,005	1,341,411
78	(557) Other Expenses	-20,612	2,007,101
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	171,234,219	180,837,108
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	643,784,470	725,002,334
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,499,280	1,892,294
84			
85	(561.1) Load Dispatch-Reliability	-8,341	123,023
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,719	2,896,531
87	(561.3) Load Dispatch-Transmission Service and Scheduling		158,535
88	(561.4) Scheduling, System Control and Dispatch Services		104,037
89	(561.5) Reliability, Planning and Standards Development		369,193
90	(561.6) Transmission Service Studies		13,680
91	(561.7) Generation Interconnection Studies		21,008
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,396,038	261,571
94	(563) Overhead Lines Expenses	38,222	28,441
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	12,129,450	63,875
97	(566) Miscellaneous Transmission Expenses	289,123	1,147,091
98	(567) Rents	60,754	12,843,147
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,407,245	19,922,426
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	683,858	1,027,773
102	(569) Maintenance of Structures	116,083	160,556
103	(569.1) Maintenance of Computer Hardware		32,698
104	(569.2) Maintenance of Computer Software		320,207
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	282,815	759,882
108	(571) Maintenance of Overhead Lines	3,232,607	3,196,119
109	(572) Maintenance of Underground Lines		939
110	(573) Maintenance of Miscellaneous Transmission Plant		191,493
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,315,363	5,689,667
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	24,722,608	25,612,093

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,508,783	5,905,550		
135	(581) Load Dispatching	205,061	642,581		
136	(582) Station Expenses	522,360	633,483		
137	(583) Overhead Line Expenses	601,653	2,158,615		
138	(584) Underground Line Expenses	1,772,578	1,749,072		
139	(585) Street Lighting and Signal System Expenses	626,592	724,927		
140	(586) Meter Expenses	1,462,059	2,187,237		
141	(587) Customer Installations Expenses	1,079,346	1,490,398		
142	(588) Miscellaneous Expenses	2,981,141	4,510,978		
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)	11,759,573	20,002,841		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	2,543,257	3,044,777		
147	(591) Maintenance of Structures	2,154,982	3,179,782		
148	(592) Maintenance of Station Equipment	377,434	1,245,819		
149	(593) Maintenance of Overhead Lines	17,122,271	15,054,811		
150	(594) Maintenance of Underground Lines	2,620,835	1,796,181		
151	(595) Maintenance of Line Transformers	504,392	747,565		
152	(596) Maintenance of Street Lighting and Signal Systems	976,709	499,753		
153	(597) Maintenance of Meters	781,635	181,437		
154	(598) Maintenance of Miscellaneous Distribution Plant		626,807		
155	TOTAL Maintenance (Total of lines 146 thru 154)	27,081,515	26,376,932		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	38,841,088	46,379,773		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,098	447,294		
160	(902) Meter Reading Expenses	203,643	851,939		
161	(903) Customer Records and Collection Expenses	8,866,922	16,747,401		
162	(904) Uncollectible Accounts	3,823,120	4,049,175		
163	(905) Miscellaneous Customer Accounts Expenses	93,653	1,085,815		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	12,988,436	23,181,624		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	2,466,728	1,774,645
168	(908) Customer Assistance Expenses	12,015,591	16,391,785
169	(909) Informational and Instructional Expenses	436,004	1,289,287
170	(910) Miscellaneous Customer Service and Informational Expenses		81,016
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	14,918,323	19,536,733
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,562,972	2,321,722
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,562,972	2,321,722
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,553,138	19,938,490
182	(921) Office Supplies and Expenses	8,099,829	3,999,741
183	(Less) (922) Administrative Expenses Transferred-Credit	-83,098	349,170
184	(923) Outside Services Employed	43,353,168	19,259,314
185	(924) Property Insurance	5,192,694	31,776,622
186	(925) Injuries and Damages	2,908,622	2,783,428
187	(926) Employee Pensions and Benefits	24,088,794	15,914,690
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	570,955	947,910
190	(929) (Less) Duplicate Charges-Cr.	8,685	1,269,794
191	(930.1) General Advertising Expenses		189,194
192	(930.2) Miscellaneous General Expenses	715,174	9,024,313
193	(931) Rents	427,469	217,716
194	TOTAL Operation (Enter Total of lines 181 thru 193)	109,984,256	102,432,454
195	Maintenance		
196	(935) Maintenance of General Plant	2,137,777	1,723,762
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	112,122,033	104,156,216
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	848,939,930	946,190,495

Name of Respondent Gulf Power Company	This Report Is:		Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Southern Company Power Pool	OS	SCS 138			
3	Non-Associated Utilities:					
4	City of Troy	OS	N/A			
5	City of Tallahassee	OS	N/A			
6	Duke Energy Corporation	OS	N/A			
7	Duke Energy Florida	OS	N/A			
8	Florida Power and Light Company	OS	N/A			
9	Midwest Independent System Operator	OS	N/A			
10	North Carolina Electric Members Corp	OS	N/A			
11	North Carolina Municipal Power Agency1	OS	N/A			
12	Oglethorpe Power Corporation	OS	GPCo 828			
13	PowerSouth Electric Cooperative	OS	N/A			
14	PowerSouth Electric Cooperative	OS	N/A			
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
626,344				16,752,234	-371,586	16,380,648	2
							3
					15,220	15,220	4
899				14,946		14,946	5
54				539		539	6
286				13,672		13,672	7
6,212				202,690		202,690	8
2,837				157,407	-1,209	156,098	9
23				510		510	10
22				541		541	11
990				13,298		13,298	12
30				1,247		1,247	13
					39	39	14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection	OS	N/A			
2	South Carolina Public Service Authority	OS	F5			
3	Southwest Power Pool	OS	N/A			
4	Tennessee Valley Authority	OS	SCS 33			
5	Tennessee Valley Authority	OS	5			
6	Non-Associated Companies:					
7	Ascend Performance Materials	OS	N/A			
8	Engen, LLC (Bay County)	OS	N/A			
9	International Paper	OS	N/A			
10	Power Marketers					
11	Associated Electric Cooperative, Inc.	OS	N/A			
12	APX, Inc.	OS	N/A			
13	ArcLight Company	OS	N/A			
14	Brookfield Energy Marketing, LP	OS	N/A			
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
50				1,246	14,915	16,161	1
					10,488	10,488	2
					246	246	3
11,308				208,205		208,205	4
					20,358	20,358	5
							6
198,163				5,063,147		5,063,147	7
31,987				996,090		996,090	8
1,084				32,864		32,864	9
							10
462				12,436		12,436	11
					36,061	36,061	12
					1,952	1,952	13
11				576		576	14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cooperative Energy, Inc.	OS	N/A			
2	Cooperative Energy, Inc.	OS				
3	Constellation Power Source, Inc.	OS				
4	Eagle Energy Partners I, LP	OS	N/A			
5	Endure Energy, LLC	OS	N/A			
6	Exelon Corp.	OS	N/A			
7	Gulf Coast Solar Centers, Inc.	OS				
8	LS Power Group	OS				
9	Macquarie Energy, LLC	OS	N/A			
10	Mercuria Energy Group	OS	N/A			
11	Mercuria Energy Group	OS				
12	Morgan Stanley Capital Group, Inc.	OS				
13	MPC Generating, LLC	OS				
14	NTE Carolinas, LLC	OS	N/A			
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
62				2,186	136	2,325	1
					20	20	2
					38,975	38,975	3
28,283				742,012	1,772	743,784	4
216				11,772		11,772	5
9,497				299,896	3,022	302,918	6
232,401				11,861,749		11,861,749	7
					15,318	15,318	8
73,225				2,613,540	61,169	2,674,709	9
4,253				118,633	202	118,840	10
					9,942	9,942	11
1,043,647				40,030,931	1,765	40,032,765	12
						92	13
94				2,079		2,079	14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation	OS	N/A			
2	Shell Energy North America (US), LP	OS	N/A			
3	TECO Energy Source	OS	N/A			
4	The Electric Authority	OS	N/A			
5	Westar Energy, Inc.	OS	N/A			
6	Tie Line Adjustment	OS	N/A			
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
30,637				981,503	4,876	986,379	1
13				328	90,880,070	90,880,398	2
17				1,071		1,071	3
3,917				102,074	2,811	104,885	4
1,797				51,444	25,329	76,773	5
9,410							6
							7
							8
							9
							10
							11
							12
							13
							14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: I
Financial transactions recorded in Account 555 per EITF 03-11.

Schedule Page: 326 Line No.: 4 Column: c
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 4 Column: I
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 5 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 6 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 7 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 8 Column: a
Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 326 Line No.: 8 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: I
Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 10 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 11 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 13 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 14 Column: c
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 14 Column: I
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 1 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 1 Column: I
Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 2 Column: c
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 3 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 3 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 5 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 5 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 7 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 8 Column: c

Purchase of non-firm energy from entity in accordance with Florida Public Service Commission approved energy purchase contract between Gulf Power Company and Bay County, Florida.

Schedule Page: 326.1 Line No.: 9 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 10 Column: a

Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 12 Column: I

Administrative charges from company that manages the Renewable Energy Credit Registry.

Schedule Page: 326.1 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 6 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 7 Column: c

Purchases of energy from entities in accordance with three Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Gulf Coast Solar Center I, Inc.; Gulf Power Company and Gulf Coast Solar Center II, Inc.; and Gulf Power Company and Gulf Coast Solar Center III, Inc.

Schedule Page: 326.2 Line No.: 8 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 8 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 10 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 11 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 11 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 12 Column: c

Purchases of energy from entity in accordance with two Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Morgan Stanley Capital Group, Inc.

Schedule Page: 326.2 Line No.: 12 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.3 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 2 Column: I

Charges per terms of a Florida Public Service Commission approved power purchase agreement between Gulf Power Company and Shell Energy North America (US), LP approved on August 3, 2009.

Schedule Page: 326.3 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 5 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southeastern Power Administration	Southeastern Power Administration	Southeastern Power Administration	FNO
2	Tennessee Valley Authority	Tennessee Valley Authority	Distributors of Tennessee Valley	FNO
3	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	FNO
4	Alabama Municipal Electric Authority	Alabama Municipal Elec Authority	Alabama Municipal Elec Authority	FNO
5	Florida Public Utilities	Florida Public Utilities	Florida Public Utilities	FNO
6	City of Blountstown	City of Blountstown	City of Blountstown	FNO
7	Cooperative Energy	South Mississippi Electric Power	South Mississippi Electric Power	FNO
8	City of Troy	City of Troy	City of Troy	FNO
9	City of Evergreen	City of Evergreen	City of Evergreen	FNO
10	City of Hartford	City of Hartford	City of Hartford	FNO
11	City of Robertsdale	City of Robertsdale	City of Robertsdale	FNO
12	Exelon Generation Company	Exelon Generation Company	Georgia Transmission Corporation	LFP
13	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	LFP
14	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	LFP
15	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	LFP
16	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	LFP
17	The Energy Authority	The Energy Authority	The Energy Authority	LFP
18	Mercuria Energy America, Inc.	Mercuria Energy America, Inc	Georgia Transmission Corporation	LFP
19	North Carolina Electric Corporation	North Carolina Electric Corp	Duke Power Company	LFP
20	Macquaire	Macquaire	Macquaire	LFP
21	VARIOUS Short Term Firm Customers	VARIOUS	VARIOUS	SFP
22	VARIOUS Non Firm Customers	VARIOUS	VARIOUS	NF
23	VARIOUS Tariff Customers	VARIOUS	VARIOUS	OS
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
415	N/A	N/A	359	710,988	698,343	1
160	N/A	N/A	132	728,736	712,704	2
225	N/A	N/A	679	4,296,110	4,289,341	3
474	N/A	N/A	477	3,298,039	3,225,487	4
483	N/A	N/A		301,634	300,186	5
484	N/A	N/A		35,398	35,199	6
496	N/A	N/A	62	3,506,713	3,429,566	7
504	N/A	N/A	59	418,020	408,324	8
542	N/A	N/A	10	46,650	47,663	9
543	N/A	N/A	4	27,124	26,527	10
544	N/A	N/A	13	82,999	81,174	11
TSA	Hillabee	Georgia Transmission	350	2,479,044	2,424,568	12
TSA	Franklin	Florida Power Corp.	350	1,110,214	1,087,775	13
TSA	Scherer	Florida Power Corp.	74	160,723	156,091	14
TSA	Miller	IEA	164	1,042,955	1,020,477	15
TSA	Scherer	IEA	42	115,337	112,640	16
TSA	Scherer	Southern Company	100	761,002	744,474	17
TSA	Lindsay Hill	Georgia Transmission	300	2,008,744	1,965,352	18
TSA	Dahlberg	Duke Power Company	44	4,250	4,250	19
TSA	Southern Company	MISC	200	1,343,744	1,314,682	20
TSA	VARIOUS	VARIOUS		2,817,032	2,799,419	21
TSA	VARIOUS	VARIOUS		331,559	327,068	22
TSA	VARIOUS	VARIOUS				23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			3,978	25,627,772	25,128,804	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
310,705	3,335	3,256	317,296	1
14,189		516	14,655	2
3,574,058		83,127	3,657,185	3
29,737		2,407	32,144	4
3,031,994		25,447	3,057,441	5
282,157		2,847	285,004	6
42,356		2,542	44,898	7
15,940		239	16,179	8
1,870		228	2,098	9
1,130		167	1,297	10
4,803		659	5,462	11
		3,178	3,178	12
		1,236	1,236	13
		179	179	14
		1,157	1,157	15
		124	124	16
		529	529	17
		3,083	3,083	18
		4	4	19
		386	386	20
26,623		3,001	34,624	21
2,993		2,643	5,636	22
		-166,451	-166,451	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
7,338,504	3,335	-23,996	7,317,843	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e

FERC Rate Schedule 415, Agreement for Network Integration Transmission Service and Complementary Services. FERC Electric Tariff Fourth Revised Volume No. 5, the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) Open Access Transmission Tariff (the "Tariff"). The Southern Company electric operating companies and Gulf Power Company collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.

Schedule Page: 328 Line No.: 1 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: l

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 1 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 2 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 2 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 2 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 3 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 3 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 3 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 4 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 4 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 4 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 5 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 5 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 6 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
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Schedule Page: 328 Line No.: 6 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 6 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 6 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 7 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 7 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 7 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 8 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 8 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 8 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
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Schedule Page: 328 Line No.: 9 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 9 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 9 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 10 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 10 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 10 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 11 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 11 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 11 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: k

Amount of charges allocated to the respondent.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 11 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 11 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 12 Column: d

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 12 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 12 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 12 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 12 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 12 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 13 Column: d

Termination Date: June 1, 2021

Schedule Page: 328 Line No.: 13 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 13 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 13 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 13 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 13 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 14 Column: d

Termination Date: June 1, 2021

Schedule Page: 328 Line No.: 14 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 14 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 14 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 14 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 14 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 15 Column: d

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 15 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 15 Column: g

Jacksonville Electric Authority

Schedule Page: 328 Line No.: 15 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 15 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 15 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 15 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 16 Column: d

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 16 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 16 Column: g

Jacksonville Electric Authority

Schedule Page: 328 Line No.: 16 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 16 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 17 Column: d

Termination Date: January 1, 2020

Schedule Page: 328 Line No.: 17 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 17 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 17 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 18 Column: d

Termination Date: May 1, 2022

Schedule Page: 328 Line No.: 18 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 18 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 18 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 18 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 18 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 19 Column: d

Termination Date: January 1, 2022

Schedule Page: 328 Line No.: 19 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 19 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 19 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 19 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 19 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 20 Column: d

Termination Date: January 1, 2020

Schedule Page: 328 Line No.: 20 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 20 Column: g

Midwest Independent System Operator

Schedule Page: 328 Line No.: 20 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 20 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: a

Various Short-Term Firm Point-to-Point Transmission Service customers under the Tariff.

Schedule Page: 328 Line No.: 21 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 21 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 21 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 21 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 21 Column: i

Total MWH received by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

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Schedule Page: 328 Line No.: 21 Column: j

Total MWH delivered by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 21 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 21 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: a

Various Non-Firm Point-to-Point Transmission Service customers under the Gulf Power Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 22 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 22 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 22 Column: i

Total MWH received by Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: j

Total MWH delivered by the Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 22 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 23 Column: m

Various Long-Term Firm, Conditional Long-Term Firm and Network Integration Transmission Service Customers that purchased service during January 2019 through December 2019, and will receive OATT Tariff True-Up refunds and/or 2019 Penalty Distribution.

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cobb EMC	OS					9,376	9,376
2	Carroll EMC	OS					3,357	3,357
3	Coweta-Fayette EMC	OS					4,757	4,757
4	Duke Power Company	OS					15,781	15,781
5	Flint Energies	OS					6,001	6,001
6	Florida Power and Light	OS					3,342	3,342
7	Inwa EMC	OS					647	647
8	Georgia Transmission	OS					1,059	1,059
9	Middle Georgia EMC	OS					448	448
10	NISO	OS					40,654	40,654
11	Ocmulgee EMC	OS					668	668
12	Oconee EMC	OS					832	832
13	Okefenoke EMC	OS					2,190	2,190
14	PJM Interconnection LLC	OS					39	39
15	Savnee EMC	OS					9,226	9,226
16	Southern Company Trans	OS						
	TOTAL						12,129,450	12,129,450

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Southern Rivers Energy	OS					1,254	1,254
2	James-See Valley, Ltd	OS					392	392
3	Im County	OS					1,354	1,354
4	MPC (Daniel Wade)	OS					132,487	132,487
5	GPC (Schmer 2)	OS					1,546,808	1,546,808
6	APC (South Montgomery)	OS					258,247	258,247
7	APC (Montgomery SS)	OS					2,104,903	2,104,903
8	APC (Annandale)	OS					4,351,918	4,351,918
9	APC (Bynum Annsloe)	OS					60,426	60,426
10	APC (Snowdon)	OS					3,573,284	3,573,284
11								
12								
13								
14								
15								
16								
	TOTAL						12,129,450	12,129,450

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Cobb Electric Membership Corporation

Schedule Page: 332 Line No.: 1 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 2 Column: a

Carroll Electric Membership Cooperative

Schedule Page: 332 Line No.: 2 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 3 Column: a

Coweta-Fayette Electric Membership Corporation

Schedule Page: 332 Line No.: 3 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 4 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 5 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 6 Column: g

Transmission Capacity.

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 332 Line No.: 7 Column: a

Irwin Electric Membership Corporation

Schedule Page: 332 Line No.: 7 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 8 Column: a

Georgia Transmission Company

Schedule Page: 332 Line No.: 8 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 9 Column: a

Middle Georgia Electric Membership Corporation

Schedule Page: 332 Line No.: 9 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 10 Column: a

Midwest Independent Transmission System Operator, Inc.

Schedule Page: 332 Line No.: 10 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 11 Column: a

Ocmulgee Electric Membership Corporation

Schedule Page: 332 Line No.: 11 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 12 Column: a

Oconee Electric Membership Corporation

Schedule Page: 332 Line No.: 12 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 13 Column: a

Okefenoke Rural Electric Membership Corporation

Schedule Page: 332 Line No.: 13 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 14 Column: g

Transmission Capacity

Schedule Page: 332 Line No.: 15 Column: a

Sawnee Electric Membership Corporation

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FOOTNOTE DATA			

Schedule Page: 332 Line No.: 15 Column: g Transmission Capacity
Schedule Page: 332 Line No.: 16 Column: a Southern Company Transmission
Schedule Page: 332 Line No.: 16 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 1 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 2 Column: a Tennessee Valley Authority
Schedule Page: 332.1 Line No.: 2 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 3 Column: a Tri-County Electric Membership Corporation
Schedule Page: 332.1 Line No.: 3 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 4 Column: a Mississippi Power Company (Daniel-Wade)
Schedule Page: 332.1 Line No.: 4 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 5 Column: a Georgia Power Company (Scherer 3)
Schedule Page: 332.1 Line No.: 5 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 6 Column: a Alabama Power Company (South Montgomery)
Schedule Page: 332.1 Line No.: 6 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 7 Column: a Alabama Power Company (Montgomery SS)
Schedule Page: 332.1 Line No.: 7 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 8 Column: a Alabama Power Company (Autaugaville)
Schedule Page: 332.1 Line No.: 8 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 9 Column: a Alabama Power Company (Bynum Anniston)
Schedule Page: 332.1 Line No.: 9 Column: g Transmission Capacity
Schedule Page: 332.1 Line No.: 10 Column: a Alabama Power Company (Snowdown)
Schedule Page: 332.1 Line No.: 10 Column: g Transmission Capacity

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	534,674
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	27,267
7	Unclaimed Property Expenses	120,000
8	All Other Misc. Expenses	33,233
9		
10		
11		
12		
13		
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46	TOTAL	715,174

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,197,998		1,197,998
2	Steam Production Plant	92,026,157	5,140,301	1,771,076		98,937,534
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	16,898,777		7,540		16,906,317
7	Transmission Plant	23,509,287	143			23,509,430
8	Distribution Plant	49,865,622	1,005			49,866,627
9	Regional Transmission and Market Operation					
10	General Plant	3,639,238	4,052	4,678,101		8,321,391
11	Common Plant-Electric					
12	TOTAL	185,939,081	5,145,501	7,654,715		198,739,297

B. Basis for Amortization Charges

	2019 Basis	2018 Basis	Change
1. Seven year life amortization of Intangible Plant	21,946,384	8,385,997	13,560,387
2. Five and seven year life amortization of Production Plant	16,264,243	9,208,502	7,055,741
3. Five and seven year life amortization of General Plant Account	34,635,935	31,827,880	2,808,055

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production:						
13	Daniel	664,582	36.50	-4.70	3.00	Forecast	25.90
14	Crist	1,598,942	29.50	3.30	4.00	Forecast	18.50
15	Scholz	8,895	32.40	-0.20		Forecast	3.90
16	Scherer	368,228	47.70	-6.00	2.20	Forecast	31.70
17	Easement-Daniel	77	69.50		1.40	Forecast	30.00
18	Rail Tracks-Daniel	2,742	66.00	-0.60	1.60	Forecast	29.10
19	Subtotal	2,643,466					
20							
21	Smith Other Production						
22	341	1,345	21.60	-0.60	6.30	Forecast	10.00
23	342	-2,532	21.60	-0.60	6.30	Forecast	10.00
24	343	3,533	21.60	-0.60	6.30	Forecast	10.00
25	344	3,461	21.60	-0.60	6.30	Forecast	10.00
26	345	3,273	21.60	-0.60	6.30	Forecast	10.00
27	346	43	21.60	-0.60	6.30	Forecast	10.00
28	Subtotal	9,123					
29							
30	Pace						
31	Other Production:						
32	343	6,791	17.20		11.50	Forecast	2.00
33	344	3,107	17.20		11.50	Forecast	2.00
34	345	1,291	17.20		11.50	Forecast	2.00
35	Subtotal	11,189					
36							
37	Perdido Landfill						
38	Other Production:						
39	341	942	15.40	-1.10	7.30	Forecast	11.20
40	342	579	15.40	-1.10	7.30	Forecast	11.20
41	343	2,746	15.40	-1.10	7.30	Forecast	11.20
42	345	813	15.40	-1.10	7.30	Forecast	11.20
43	346	46	15.40	-1.10	7.30	Forecast	11.20
44	Subtotal	5,126					
45							
46							
47	Smith #3						
48	Combined Cycle:						
49	341	73,936	28.90	-1.70	4.70	Forecast	19.30
50	342	8,712	28.90	-1.70	4.70	Forecast	19.30

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	119,728	28.90	-1.70	4.70	Forecast	19.30
13	344	71,172	28.90	-1.70	4.70	Forecast	19.30
14	345	19,658	28.90	-1.70	4.70	Forecast	19.30
15	346	6,064	28.90	-1.70	4.70	Forecast	19.30
16	Subtotal	299,270					
17	Transmission Plant:						
18	352	25,529	55.00	-5.00	1.70	R3	46.70
19	353	252,173	40.00	-10.00	2.80	S0	33.50
20	354	48,109	55.00	-25.00	2.00	R4	30.80
21	355	243,261	40.00	-75.00	4.60	L0.5	32.70
22	356	138,784	50.00	-30.00	2.60	R1	42.10
23	358	14,449	50.00		1.50	R4	24.20
24	359	236	55.00		1.90	SQ	42.00
25	Easements	16,195	65.00		1.50	R5	27.70
26	Subtotal	738,736					
27							
28	Distribution Plant:						
29	361	31,951	50.00	-5.00	1.90	R2..5	37.10
30	362	232,601	38.00	-10.00	3.10	R1	28.00
31	364	180,250	33.00	-75.00	4.30	R0.5	23.90
32	365	169,583	45.00	-50.00	3.00	R1	32.50
33	366	3,377	67.00		1.10	R5	27.30
34	367	197,600	41.00	-15.00	2.40	R2	30.50
35	368	329,151	33.00	-22.00	3.40	R0.5	25.00
36	369.1	65,492	42.00	-75.00	3.20	R1	29.50
37	369.2	70,084	45.00	-20.00	2.60	R2.5	32.90
38	370	19,662	16.00	10.00	7.90	R1	11.50
39	370-Adv Metering	67,660	15.00		4.80	R1	11.80
40	373	66,419	23.00	-20.00	4.10	R0.5	15.90
41	Easements	204	55.00		1.80	SQ	44.50
42	Subtotal	1,434,034					
43							
44							
45	General Plant:						
46	390	89,125	46.00	-5.00	2.00	R1.5	30.70
47	392.1	30	7.00	15.00	8.20	R4	3.60
48	392.2	6,771	12.00	5.00	17.60	R4	2.20
49	392.3	26,285	13.00	15.00	9.00	L4	3.20
50	392.4	1,505	22.00	8.00	3.70	L2.5	10.30

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	916	16.00	20.00	1.40	R4	4.60
13	397	34,759	16.00		5.20	L1.5	10.60
14	Subtotal	159,391					
15	Total	5,300,335					
16	See Footnote						
17							
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Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 16 Column: a

Instruction 4 Expenses not accrued in rates

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
303	Amortization - 7 Year Intangible Plant	1,197,998
316	Amortization - 5 & 7 Year Property	1,771,076
346	Amortization - 5 & 7 Year Property	7,540
391,393-398	Amortization - 5 & 7 Year Property	4,680,977
	Total	<u>7,657,591</u>

*392 5 year property amortization expense is not booked in FERC 404.
It is booked in FERC 588.

317	Asset Retirement Obligation - Steam Production	5,505,402
359.1	Asset Retirement Obligation - Transmission	143
374	Asset Retirement Obligation - Distribution	1,005
399.1	Asset Retirement Obligation - General	4,052
	Total	<u>5,510,602</u>

(1) Page 337 & 337.1 Column (b) balances based on average 2018 beginning and ending year depreciable balances.

(2) Page 337 & 337.1 Columns (c) through (e) based on FL PSC approved depreciation rates.

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
310-316	Dismantlement - Steam Production	658,328

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION				
2					
3	Miscellaneous Undocketed items each under		14,360	14,360	
4	\$25K threshold				
5					
6	FEDERAL ENERGY REGULATORY COMMISSION				
7					
8	FERC Assessment Fee and Miscellaneous	555,022	1,573	556,595	
9					
10	FEDERAL COMMUNICATIONS COMMISSION				
11					
12	Miscellaneous items each under \$25K threshold				
13					
14					
15					
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46	TOTAL	555,022	15,933	570,955	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
	928	14,360					3
							4
							5
							6
							7
	928	556,595					8
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		570,955					46

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
- i. Recreation fish and wildlife
- ii Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

- (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Research Development and	(1) Environment
2	Demonstration Activities - Internally	Thermal & Fluid Sciences (4456)
3		
4		
5		
6	TOTAL	
7		
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
				589,317	2
					3
					4
					5
				589,317	6
					7
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	73,759,154		73,759,154
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	35,525,578		35,525,578
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	35,525,578		35,525,578
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,218,397		2,218,397
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,218,397		2,218,397
77	Other Accounts (Specify, provide details in footnote):			
78	Accts Rec from Assoc Comp (146)	25,793		25,793
79				
80				
81				
82				
83				
84				
85	Deductions (426)	563,639		563,639
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	589,432		589,432
96	TOTAL SALARIES AND WAGES	112,092,561		112,092,561

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)			(7,464)	125,104
3	Net Sales (Account 447)	(169,328)	(208,017)	(229,688)	(303,673)
4	Transmission Rights	1	16	48	23,100
5	Ancillary Services	1,546	2,908	3,142	3,321
6	Other Items (list separately)				
7	Balancing Operating Reserve	571	1,329	2,110	2,481
8	Administrative Fees	3,349	5,700	7,109	8,704
9	Miscellaneous	(33,159)	(36,392)	(35,212)	(59,146)
10					
11					
12					
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46	TOTAL	(197,020)	(234,456)	(259,955)	(200,109)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 3 Column: b

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: c

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: d

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: e

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				72,310	MW-Months	5,828,720
2	Reactive Supply and Voltage	5,653	MWhs	621,867	43,998	MW-Months	4,840,355
3	Regulation and Frequency Response				16,011	MW-Months	773,084
4	Energy Imbalance	22,863	MWhs	623,899	11,745	MWhs	398,523
5	Operating Reserve - Spinning				13,454	MW-Months	1,129,900
6	Operating Reserve - Supplement				13,750	MW-Months	1,165,065
7	Other	67,067	MWhs	939,511	13,416	MWhs	412,973
8	Total (Lines 1 thru 7)	65,577		2,184,177	184,684		14,536,620

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 3 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 5 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 6 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: b

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Schedule Page: 398 Line No.: 7 Column: d

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Schedule Page: 398 Line No.: 7 Column: e

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Schedule Page: 398 Line No.: 7 Column: g

Generator Imbalance Service (Schedule 10) offered under Southern Company's Tariff.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	33,595	30	7	129	2,722	2,152	850	414	27,328
2	February	29,605	1	7	96	2,100	2,152	850	320	24,087
3	March	31,192	6	7	115	2,515	2,152	850		25,560
4	Total for Quarter 1				340	7,337	6,456	2,550	734	76,975
5	April	28,486	30	17	56	1,889	2,152	850	150	23,389
6	May	34,054	28	16	88	2,413	2,008	850	150	28,545
7	June	34,089	21	16	95	2,533	2,008	850		28,603
8	Total for Quarter 2				239	6,835	6,168	2,550	300	80,537
9	July	35,104	16	16	88	2,642	2,008	850	50	29,466
10	August	36,431	13	15	102	2,811	2,008	850	200	30,760
11	September	36,512	17	16	97	2,689	2,058	850	100	29,718
12	Total for Quarter 3				287	7,842	6,074	2,550	350	89,944
13	October	35,524	3	16	94	2,638	2,058	850	473	29,412
14	November	32,159	13	7	124	2,704	2,058	850	343	26,080
15	December	31,301	19	7	116	2,684	2,058	850		25,693
16	Total for Quarter 4				334	7,926	6,174	2,550	816	81,185
17	Total Year to Date/Year				1,200	29,940	24,872	10,200	2,200	328,641

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 1 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 1 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 2 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 2 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 2 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 3 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 3 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 3 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 5 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 5 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 5 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 6 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 6 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 6 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 7 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 7 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 7 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 9 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 9 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 9 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's

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peak load for previous month.

Schedule Page: 400 Line No.: 10 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 10 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 10 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 11 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 11 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 11 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 13 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 13 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 13 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 14 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak

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demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 14 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 14 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 15 Column: b

The Southern Company electric operating companies (Alabama Power Company, Georgia Power Company and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on the Southern Company transmission system. Estimated load values are shown. The estimated loads are based on the customer's peak demand for previous month.

Values are also based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 15 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

Schedule Page: 400 Line No.: 15 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's peak load for previous month.

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Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11,078,868
3	Steam	4,357,438	23	Requirements Sales for Resale (See instruction 4, page 311.)	301,349
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,521,714
5	Hydro-Conventional		25	Energy Furnished Without Charge	102
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,204
7	Other	8,841,211	27	Total Energy Losses	601,643
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	15,516,880
9	Net Generation (Enter Total of lines 3 through 8)	13,198,649			
10	Purchases	2,318,231			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	887,766			
17	Delivered	887,766			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	15,516,880			

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,210,578	269,998	2,066	30	8
30	February	911,508	186,328	1,564	1	8
31	March	1,289,338	472,564	1,885	6	7
32	April	928,853	121,067	1,734	30	17
33	May	1,276,077	189,055	2,260	31	17
34	June	1,300,547	90,143	2,444	25	16
35	July	1,589,138	298,558	2,426	5	16
36	August	1,543,573	294,133	2,374	14	15
37	September	1,681,583	462,271	2,472	5	17
38	October	1,586,499	580,432	2,284	3	16
39	November	935,666	141,430	1,951	13	7
40	December	1,263,520	415,735	1,862	19	7
41	TOTAL	15,516,880	3,521,714			

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
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Schedule Page: 401 Line No.: 16 Column: b

Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.

Schedule Page: 401 Line No.: 17 Column: b

Page 401a reports Gulf Power totals and Page 329 reports Southern Company totals. Therefore, these numbers will never tie.

Schedule Page: 401 Line No.: 22 Column: b

Starting in January 2019, Gulf Power Company began booking unbilled revenue to FERC 456 to align with Florida Power and Light's process, resulting in a 41,234 MWH Retail Unbilled KWH variance between FERC page 401a, line 22, column B and page 301, line 10, column D.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Crist</i> (b)	Plant Name: <i>Smith CT</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combustion Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1959	1971				
4	Year Last Unit was Installed	1973	1971				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1135.25	41.85				
6	Net Peak Demand on Plant - MW (60 minutes)	937	43				
7	Plant Hours Connected to Load	0	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	0	0				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	3259531000	1069000				
13	Cost of Plant: Land and Land Rights	12370849	0				
14	Structures and Improvements	151817173	1339463				
15	Equipment Costs	1465966864	10064256				
16	Asset Retirement Costs	21970261	0				
17	Total Cost	1652125147	11403719				
18	Cost per KW of Installed Capacity (line 17/5) Including	1455.2963	272.4903				
19	Production Expenses: Oper, Supv, & Engr	1603164	0				
20	Fuel	869764	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	4189707	0				
23	Steam From Other Sources	8875272	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	2734874	0				
26	Misc Steam (or Nuclear) Power Expenses	3346114	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1476513	0				
30	Maintenance of Structures	5549323	0				
31	Maintenance of Boiler (or reactor) Plant	13998487	0				
32	Maintenance of Electric Plant	5025507	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	2770982	0				
34	Total Production Expenses	50439707	0				
35	Expenses per Net KWh	0.0155	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Barrel	Tons	MCF	Barrel
38	Quantity (Units) of Fuel Burned	1242060	1035880	181070	0	0	49410
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10973	1016	138462	0	0	124061
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	66.284	4.856	2.173	0.000	0.000	2.202
41	Average Cost of Fuel per Unit Burned	70.069	4.548	2.019	0.000	0.000	2.235
42	Average Cost of Fuel Burned per Million BTU	3.193	4.475	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	3.347	7.515	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10483.180	16791.760	0.000	0.000	0.000	0.000

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Smith Unit 3</i> (d)			Plant Name: <i>Scholz</i> (e)			Plant Name: <i>Pea Ridge</i> (f)			Line No.
Combined Cycle			Steam			Combustion Turbine			1
Conventional			Conventional			Conventional			2
2002			1953			1998			3
2002			1953			1998			4
619.65			0.00			14.25			5
642			0			874			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
3934250000			0			73482268			12
2412587			44579			0			13
74843485			4386828			942440			14
225488360			4508376			4178462			15
0			-142349			0			16
302744432			8797434			5120902			17
488.5733			0			359.3615			18
0			86577			0			19
0			0			0			20
0			0			0			21
0			727			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			1835			0			26
0			0			0			27
0			0			0			28
0			33453			0			29
0			777			0			30
0			0			0			31
0			0			0			32
0			-143840			0			33
0			-20471			0			34
0.0000			0.0000			0.0000			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Barrel	Tons	MCF	Barrel	Tons	MCF	Barrel	37
0	27492403	0	0	0	0	0	0	0	38
0	1024	0	0	0	0	0	0	0	39
0.000	3.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	3.154	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	3.079	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	2.427	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	7881.120	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Daniel</i> (b)			Plant Name: <i>Scherer</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			Conventional
3	Year Originally Constructed			1977			1986
4	Year Last Unit was Installed			1981			1986
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			548.25			222.75
6	Net Peak Demand on Plant - MW (60 minutes)			535			218
7	Plant Hours Connected to Load			0			0
8	Net Continuous Plant Capability (Megawatts)			0			0
9	When Not Limited by Condenser Water			0			0
10	When Limited by Condenser Water			0			0
11	Average Number of Employees			0			0
12	Net Generation, Exclusive of Plant Use - KWh			1175813500			1120483500
13	Cost of Plant: Land and Land Rights			6			1677220
14	Structures and Improvements			56			38263473
15	Equipment Costs			621			343243160
16	Asset Retirement Costs			20			33187113
17	Total Cost			703			416370966
18	Cost per KW of Installed Capacity (line 17/5) Including			0.0013			1869.2299
19	Production Expenses: Oper, Supv, & Engr			1581760			557589
20	Fuel			2546375			216397
21	Coolants and Water (Nuclear Plants Only)			0			0
22	Steam Expenses			1284362			294962
23	Steam From Other Sources			839418			618503
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			1282953			298241
26	Misc Steam (or Nuclear) Power Expenses			9320837			1956554
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			2360850			783400
30	Maintenance of Structures			1362648			693073
31	Maintenance of Boiler (or reactor) Plant			8561432			4765206
32	Maintenance of Electric Plant			816170			371653
33	Maintenance of Misc Steam (or Nuclear) Plant			518700			692917
34	Total Production Expenses			30475505			11248495
35	Expenses per Net KWh			0.0259			0.0100
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Barrel	Tons	MCF	Barrel
38	Quantity (Units) of Fuel Burned	644320	0	472615	0	7224032	62093
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9138	0	136291	0	391	138455
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	58.040	0.000	1.989	0.000	2.688	2.094
41	Average Cost of Fuel per Unit Burned	60.800	0.000	1.991	0.000	2.759	3.054
42	Average Cost of Fuel Burned per Million BTU	3.327	0.000	0.000	0.000	3.526	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	3.798	0.000	0.000	0.000	3.045	0.000
44	Average BTU per KWh Net Generation	11416.780	0.000	0.000	0.000	8636.000	0.000

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Smith</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Steam			1
Conventional			2
1965			3
1967			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
9406228	0	0	16
9406228	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Alligator Swamp	Santa Rosa Energy	230.00	230.00	Concrete 1Pole	7.40		1
2	Bellview	Silverhill	230.00	230.00	Steel H-Frame	11.19	1.04	1
3	Beulah	West Nine Mile	230.00	230.00	Concrete 1Pole	2.18		1
4	Brentwood	Silverhill	230.00	230.00	Steel H-Frame	13.54	3.09	1
5	Callaway	Highland City	230.00	230.00	Concr H-Frame	4.33		1
6	Callaway	Port St. Joe	230.00	230.00	Steel H-Frame	2.37		1
7	Crist	Barry	230.00	230.00	Alum Tower	31.68		1
8	Crist	Bellview	230.00	230.00	Steel H-Frame	8.88		1
9	Crist	Brentwood	230.00	230.00	Steel Tower	7.67	6.67	1
10	Crist	Shoal River	230.00	230.00	Alum Tower	44.84		1
11	Crist Scrubber #1	Crist Scrubber #1	230.00	230.00	Concrete 1Pole	0.26		1
12	Crist Scrubber #2	Crist Scrubber #2	230.00	230.00	Concrete 1Pole	0.11		1
13	Crist	Wright	230.00	230.00	Steel H-Frame	49.65		1
14	Farley	Sinai Cemetery	230.00	230.00	Concrete 1Pole	28.32		1
15	Holmes Creek	Highland City	230.00	230.00	Concrete 1Pole	68.82	2.35	1
16	Holmes Creek	(Alabama) Pinckard	230.00	230.00	Concrete 1Pole	1.96		1
17	Laguna Beach	Santa Rosa	230.00	230.00	Concrete 1Pole	21.58		1
18	North Brewton	Alligator Swamp	230.00	230.00	Concrete 1Pole	37.92		1
19	Shakey Joe Swamp Tap	Hinsons Crossroads	230.00	230.00	Steel 1Pole	5.81		1
20	Shoal River	Pinckard	230.00	230.00	Steel H-Frame	37.55	0.12	1
21	Shoal River	Wright	230.00	230.00	Alum Tower	24.01		1
22	Smith	Callaway	230.00	230.00	Steel H-Frame	17.30		1
23	Smith	Laguna Beach	230.00	230.00	Steel H-Frame	14.19		1
24	Smith	Laguna Beach #2	230.00	230.00	Concrete H-Fr	15.61		1
25	Smith	Shoal River	230.00	230.00	Alum Tower	72.80		1
26	Smith	Thomasville	230.00	230.00	Alum Tower	66.90		1
27	Smith Unit 3 Tie Line	Smith Unit 3 Tie Line	230.00	230.00	Steel H-Frame	0.17		1
28								
29	Total 230KV					597.04	13.27	27
30								
31	115KV					1,016.58	16.34	
32								
33	46KV					58.28	0.72	
34								
35	General Overhead Expenses							
36					TOTAL	1,671.90	30.33	27

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1351.5 ACSR		151,824	151,824					1
1351.5 SSAC	432,138	1,763,623	2,195,761					2
795 ACSR	1,191,765		1,191,765					3
1351.5 SSAC	75,189	4,319,541	4,394,730					4
1351.5 ACSR		1,515,173	1,515,173					5
795 ACSR	115,793	1,546,212	1,662,005					6
1351.5 ACSR	1,533,081	4,894,576	6,427,657					7
1351.5 ACSR	386,144	1,451,260	1,837,404					8
1033.5 ACSR	11,646	867,139	878,785					9
1351.5 ACSR	193,710	5,799,632	5,993,342					10
1033.5 ACSR		554,970	554,970					11
1033.5 ACSR		252,493	252,493					12
1351.5 ACSR	410,464	5,960,770	6,371,234					13
1351.5 SSAC		6,011,165	6,011,165					14
1033.5 ACSS HS	1,413	45,095,523	45,096,936					15
1033.5 ACSS MA3	1,781	1,588,494	1,590,275					16
1351.5 ACSR	125,162	26,242,862	26,368,024					17
1033.5 ACSS MA3		33,023,014	33,023,014					18
1033.5 ACSR	662,168	3,506,566	4,168,734					19
1351.5 ACSR	639,716	9,262,478	9,902,194					20
1351.5 ACSR	56,134	1,502,580	1,558,714					21
1351.5 ACSR-SD	394,077	2,356,801	2,750,878					22
795 ACSR	177,688	2,891,239	3,068,927					23
1351.5 ACSR	626,115	29,405,143	30,031,258					24
1033.5 ACSR	390,086	5,656,193	6,046,279					25
1033.5 ACSR	306,095	7,265,244	7,571,339					26
1351.5 ACSR		212,010	212,010					27
								28
	7,730,365	203,096,525	210,826,890					29
								30
	11,957,156	238,754,549	250,711,705					31
								32
	528,773	11,805,445	12,334,218					33
								34
				20,346,493	4,315,363	60,754	24,722,610	35
	20,216,294	453,656,519	473,872,813	20,346,493	4,315,363	60,754	24,722,610	36

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Airport, Crestview	Dist. - Unattended	115.00	12.00	
2	Airport, Crestview	Trans - Unattended	115.00	46.00	
3	Altha, Altha	Dist. - Unattended	115.00	12.00	
4	Avalon	Dist. - Unattended	115.00	12.00	
5	Bay County, Panama City	Dist. - Unattended	115.00	12.00	
6	Bayou Chico, Pensacola	Dist. - Unattended	115.00	12.00	
7	Bayou Marcus, Pensacola	Dist. - Unattended	115.00	12.00	
8	Beach Haven, Pensacola	Dist. - Unattended	115.00	12.00	
9	Beaver Creek	Dist. - Unattended	115.00	12.00	
10	Bellview, Pensacola	Trans. - Unattended	230.00	115.00	12.00
11	Beulah, Beulah	Dist. - Unattended	230.00	12.00	
12	Blackwater, Milton	Dist. - Unattended	115.00	12.00	
13	Blountstown, Blountstown	Dist. - Unattended	115.00	12.00	
14	Bonifay, Bonifay	Dist. - Unattended	115.00	12.00	
15	Brentwood, Pensacola	Trans. - Unattended	230.00	115.00	12.00
16	Brentwood, Pensacola	Dist. - Unattended	115.00	12.00	
17	Byrnsville, Byrnsville	Trans. - Unattended	115.00	46.00	
18	Callaway, Panama City	Trans. - Unattended	230.00	115.00	12.00
19	Cantonment, Pensacola	Dist. - Unattended	115.00	12.00	
20	Caverns Road, Marianna	Dist. - Unattended	115.00	12.00	
21	Chiple, Chiple	Dist. - Unattended	115.00	12.00	
22	Chipola, Marianna	Dist. - Unattended	115.00	12.00	
23	Cordova, Pensacola	Dist. - Unattended	115.00	12.00	
24	Crist Steam Plant, Pensacola	Trans. - Unattended	115.00	12.00	
25		Generating Plant	115.00	25.00	
26			230.00	25.00	
27			115.00	4.00	
28			12.00	2.00	
29			25.00	4.00	
30			230.00	115.00	12.00
31	Crooked Creek, Pace	Dist. - Unattended	115.00	12.00	
32	Crystal Beach, Crystal Beach	Dist. - Unattended	115.00	12.00	
33	Daniel Steam Plant, Jackson, Cnty Ms	Transmission at	230.00	17.00	
34	(Co-owned with MPC 50%)	Generating Plant	230.00	4.00	
35			18.00	4.00	
36	Destin, Destin	Dist. - Unattended	115.00	12.00	
37	Devilliers, Pensacola	Dist. - Unattended	115.00	12.00	
38	Duke, Crestview	Dist. - Unattended	115.00	12.00	
39	East Bay, Pensacola	Dist. - Unattended	115.00	12.00	
40	East Crestview	Dist. - Unattended	115.00	12.00	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
25	1					2
21	3	1				3
28	1					4
49	4					5
105	3					6
84	3					7
96	3					8
28	1					9
392	1					10
25	1	1				11
28	1					12
28	1					13
28	1					14
792	2	1				15
78	3	2				16
45	1	1				17
400	1					18
56	2					19
28	1					20
25	1					21
40	1					22
28	1					23
314	5					24
459	1					25
620	1					26
60	3	1				27
31	6					28
76	4					29
400	1					30
40	1					31
66	2					32
595	1					33
40	1					34
4	2					35
96	3					36
80	2					37
28	1					38
84	3					39
30	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Eastgate, Pensacola	Dist. - Unattended	115.00	12.00	
2	Ellyson, Pensacola	Dist. - Unattended	115.00	12.00	
3	Fairfield, Pensacola	Dist. - Unattended	115.00	12.00	
4	Fort Walton, Fort Walton	Dist. - Unattended	115.00	12.00	
5	Glendale Road, Defuniak	Dist. - Unattended	115.00	12.00	
6	Goulding, Pensacola	Dist. - Unattended	115.00	12.00	
7	Graceville, Graceville	Dist. - Unattended	115.00	12.00	
8	Greenwood, Panama City	Dist. - Unattended	115.00	12.00	
9	Gulf Breeze, Gulf Breeze	Dist. - Unattended	115.00	12.00	
10	Hathaway, Panama City	Dist. - Unattended	115.00	12.00	
11	Highland City, Panama City	Dist. - Unattended	115.00	12.00	
12	Hinsons Crossroads	Dist. - Unattended	230.00	12.00	
13	Holmes Creek, Graceville	Trans. - Unattended	230.00	115.00	
14	Honeysuckle, Pensacola	Dist. - Unattended	115.00	12.00	
15	Hurlburt, Mary Esther	Dist. - Unattended	115.00	12.00	
16	Innerarity, Pensacola	Dist. - Unattended	115.00	12.00	
17	International Paper Co., Panama City	Dist. - Unattended	46.00	12.00	
18	Jay Road, Milton	Dist. - Unattended	115.00	12.00	
19	Laguna Beach, Panama City	Trans. - Unattended	230.00	115.00	12.00
20	Live Oak, Gulf Breeze	Dist. - Unattended	115.00	12.00	
21	Long Beach, Panama City	Dist. - Unattended	115.00	12.00	
22	Lullwater, Panama City	Dist. - Unattended	115.00	12.00	
23	Marianna, Marianna	Dist. - Unattended	115.00	12.00	
24	Miller Bayou	Trans. - Unattended	230.00	115.00	12.00
25	Miramar, Miramar	Dist. - Unattended	115.00	12.00	
26	Mobile Unit #1, Pensacola	Dist. - Unattended	115.00	12.00	
27	Mobile Unit #2, Panama City	Dist. - Unattended	115.00	12.00	
28	Mobile Unit #3 Panama City	Dist. - Unattended	46.00	12.00	
29	Molino, Molino	Dist. - Unattended	115.00	12.00	
30	Navarre, Pensacola,	Dist. - Unattended	115.00	12.00	
31	Niceville, Niceville	Dist. - Unattended	115.00	12.00	
32	Northside, Panama City	Dist. - Unattended	115.00	12.00	
33	Oakfield, Panama City	Dist. - Unattended	115.00	12.00	
34	Ocean City, Fort Walton	Dist. - Unattended	115.00	12.00	
35	Pace, Pace	Dist. - Unattended	115.00	12.00	
36	Panama City Airport, Panama City	Dist. - Unattended	230.00	12.00	
37	Parker, Panama City	Dist. - Unattended	115.00	12.00	
38	Phillips Inlet, Panama City	Dist. - Unattended	115.00	12.00	
39	Pine Forest, Pensacola	Dist. - Unattended	115.00	12.00	
40	Powell Lake, Panama City	Dist. - Unattended	115.00	12.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84	3					1
56	2					2
28	1					3
96	3					4
28	1					5
108	3					6
25	1					7
96	3					8
56	2					9
68	2					10
80	2	1				11
67	2	1				12
400	1					13
56	2					14
28	1					15
56	2					16
14	3	1				17
80	2					18
792	1					19
56	2					20
80	2					21
80	2					22
35	2					23
400	1					24
56	2					25
25	1					26
28	1					27
20	1					28
20	1					29
56	1					30
28	1					31
65	2					32
28	1					33
84	3					34
68	2					35
28	1					36
56	2					37
28	1					38
58	2					39
28	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Redwood, Panama City	Dist. - Unattended	115.00	12.00	
2	Romana, Pensacola	Dist. - Unattended	115.00	12.00	
3	Sandestin, Sandestin	Dist. - Unattended	115.00	12.00	
4	Scenic Hills, Pensacola	Dist. - Unattended	115.00	12.00	
5	Shalimar, Fort Walton	Dist. - Unattended	115.00	12.00	
6	Shipyards, Panama City	Dist. - Unattended	115.00	12.00	
7	Shoal River, South Crestview	Trans. - Unattended	230.00	118.00	12.00
8	Sinai	Trans. - Unattended	230.00	115.00	12.00
9	Smith Steam Plant, Panama City	Trans. - Unattended	25.00	4.00	
10		Generating Plant	115.00	4.00	
11			230.00	115.00	12.00
12	South Crestview, Crestview	Dist - Unattended	115.00	12.00	
13	Shoal River	Dist. - Unattended	115.00	12.00	
14	Sullivan Street, Fort Walton	Dist. - Unattended	115.00	12.00	
15	Sunny Hills, Panama City	Dist. - Unattended	115.00	25.00	
16	Turner, Fort Walton	Dist. - Unattended	115.00	12.00	
17	Valparaiso, Valparaiso	Dist. - Unattended	115.00	12.00	
18	Vernon, Vernon	Dist. - Unattended	115.00	25.00	
19	Wewa Road, Panama City	Trans. - Unattended	115.00	46.00	
20	Wright, Fort Walton	Trans. - Unattended	230.00	115.00	12.00
21	North Bay, Panama City	Dist.-Unattended	115.00	12.00	
22	Henderson Park, Destin	Dist.-Unattended	115.00	12.00	
23	Mobile Unit #4, Milton	Dist.-Unattended	115.00	12.00	
24	Holiday, Panama City	Dist-Unattended	115.00	12.00	
25	Milligan, Crestview	Dist-Unattended	115.00	12.00	
26	Caryville	Dist - Unattended	115.00	12.00	
27	Ponce de Leon	Dist - Unattended	115.00	12.00	
28	Highland City	Trans - Unattended	230.00	18.00	
29		Trans - Unattended	230.00	115.00	
30	Antioch	Dist - Unattended	230.00	12.00	
31	Appalachee	Dist - Unattended	115.00	12.00	
32	Mobile Unit #5, Pensacola	Dist - Unattended	230.00	12.00	
33	Century	Dist - Unattended	46.00	12.00	
34	Laurel Hill	Dist - Unattended	46.00	12.00	
35	Paxton	Dist - Unattended	46.00	12.00	
36	Santa Rosa	Trans - Unattended	230.00	115.00	
37	Blue Indigo	Generating Plant	115.00	34.50	
38	Smith Unit 3	Generating Plant	230.00	18.00	
39		Generating Plant	230.00	4.00	
40					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
70	2					1
28	1					2
40	1	1				3
96	3					4
28	1					5
28	1					6
224	1					7
400	1					8
51	4					9
16	1					10
400	1	1				11
40	1					12
34	1					13
56	2					14
10	1					15
40	1					16
40	1	3				17
11	1					18
85	2					19
560	2					20
13	1					21
28	1					22
45	1					23
28	1					24
11	1					25
11	1					26
11	1					27
100	1	1				28
400	1					29
28	1					30
10	1					31
31	1					32
13	3	1				33
1	3					34
6	3	1				35
400	1					36
85	1					37
680	2					38
45	2					39
						40

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Transfer of Information Technology Capital Support	700 Universe, LLC	234	22,190,186
3	Goods and Services Received	Florida Power and Light Company	See detail	101,685,598
4	Goods and Services Received	NextEra Energy Resources, LLC	See detail	3,236,835
5	Goods and Services Received	NextEra Energy, Inc.	See detail	6,270,648
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Services Provided to FPL	Florida Power and Light Company	See detail	5,774,752
22				
23				
24				
25				
26				
27				
28				
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41				
42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: d

Corporate Services Charge	Account	923	\$ 13,645,422
Integration Services	Account	426	78,631
Corporate Services Received	Account	923	22,241
Corporate Services Received	Account	234	9,720
Customer Service Support	Account	903	156,655
Customer Service Support	Account	905	92,913
Customer Service Support	Account	907	8,416
Customer Service Support	Account	908	11,932
Customer Service Support	Account	234	20,329
Solar Development Support	Account	234	366,086
Energy Marketing & Trading - Systems Support	Account	923	90,091
Engineering & Construction Services	Account	234	1,298,626
Executive Support	Account	923	374,586
General Counsel Services	Account	923	200,520
Corporate Finance Support	Account	923	1,441,345
Corporate Finance Support	Account	925	525,837
Corporate Finance Support	Account	928	8,553
Corporate Finance Support	Account	234	1,854,052
Human Resources & Corporate Real Estate Services	Account	923	167,916
Human Resources & Corporate Real Estate Services	Account	935	2,554
Human Resources & Corporate Real Estate Services	Account	234	7,783,537
Information Management Services	Account	923	7,517,874
Information Management Services	Account	234	54,466,100
Integrated Supply Chain Support	Account	923	72,277
Integrated Supply Chain Support	Account	234	294,978
Internal Audit Services	Account	923	113,351
Marketing & Communications Support	Account	923	1,936
Power Delivery Support	Account	556	162,833
Power Delivery Support	Account	560	18,696
Power Delivery Support	Account	566	3,954
Power Delivery Support	Account	568	8,568
Power Delivery Support	Account	580	2,401
Power Delivery Support	Account	583	1,302
Power Delivery Support	Account	588	22,182
Power Delivery Support	Account	590	1,999
Power Delivery Support	Account	591	1,302
Power Delivery Support	Account	596	537
Power Delivery Support	Account	234	6,993,784
Power Delivery Support	Account	234	615,869
Power Generation Support	Account	506	505,332
Power Generation Support	Account	512	14,690
Power Generation Support	Account	513	24,652
Power Generation Support	Account	546	137,943
Power Generation Support	Account	553	45,540
Power Generation Support	Account	554	5,166
Power Generation Support	Account	935	849
Power Generation Support	Account	234	1,955,797
Purchase of asset/inventory	Account	234	502,837
Regulatory Affairs Support	Account	923	138
Regulatory Affairs Support	Account	426	138

Exhibit B

2021 Sources and Uses of Funds Forecast and Construction Budget for Gross Property Additions

GULF POWER
2021 Sources and Uses of Funds Forecast
(Millions of Dollars)

<u>Selected cash flow items (1)</u>	<u>2021</u>
Depreciation and amortization	\$308
Deferred income taxes	66
Deferred investment tax credit – net	58
Total	\$432

Capital requirements	<u>2021</u>
Construction expenditures (2)	\$840
Long-term debt maturities	300
Total capital requirements	\$1,140

GULF POWER
Construction Budget Forecast for Gross Property Additions
(Millions of Dollars)

Construction expenditures (2):	<u>2021</u> \$840
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NOTES

- (1) Projected amounts do not include any effect of potential changes in retail base rates or other regulated activities which could cause the projections to change.
- (2) Amounts include AFUDC. All of the estimated construction expenditures are subject to continuing review and adjustment and actual construction expenditures may vary from these estimates due to factors such as changes in customers, energy sales, demand, business and economic conditions, construction and design requirements, fuel supply and costs, availability and cost of labor, supplies and materials, regulatory treatment, environmental and conservation requirements, pending requests for proposals, and existing and proposed legislation. Gulf Power is keeping its construction program as flexible as possible with the intention of accommodating those factors that may develop or change.

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FOOTNOTE DATA			

Schedule Page: 310.2 Line No.: 3 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Tariff, Tariff Volume No. 4.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel	3,811,827	9,843,095
6	(502) Steam Expenses	155,864,343	181,503,675
7	(503) Steam from Other Sources	16,102,224	15,745,452
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,316,068	4,274,299
10	(506) Miscellaneous Steam Power Expenses	16,568,349	17,670,502
11	(507) Rents		
12	(509) Allowances	18,172	58,544
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	196,680,983	229,095,567
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,620,763	6,613,463
16	(511) Maintenance of Structures	7,605,044	7,490,601
17	(512) Maintenance of Boiler Plant	27,325,124	36,655,276
18	(513) Maintenance of Electric Plant	6,221,755	3,956,679
19	(514) Maintenance of Miscellaneous Steam Plant	4,054,509	4,843,503
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	49,827,195	59,559,522
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	246,508,178	288,655,089
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,763,612	2,389,045
63	(547) Fuel	213,202,139	238,949,621
64	(548) Generation Expenses	1,185,352	1,217,834
65	(549) Miscellaneous Other Power Generation Expenses	1,302,025	2,238,801
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	217,453,128	244,795,301
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	155,435	948,488
70	(552) Maintenance of Structures	953,203	1,000,460
71	(553) Maintenance of Generating and Electric Plant	5,120,118	8,110,505
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,360,189	655,383
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	8,588,945	10,714,836
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	226,042,073	255,510,137
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	171,062,826	177,488,596
77	(556) System Control and Load Dispatching	192,005	1,341,411
78	(557) Other Expenses	-20,612	2,007,101
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	171,234,219	180,837,108
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	643,784,470	725,002,334
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,499,280	1,892,294
84			
85	(561.1) Load Dispatch-Reliability	-8,341	123,023
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,719	2,896,531
87	(561.3) Load Dispatch-Transmission Service and Scheduling		158,535
88	(561.4) Scheduling, System Control and Dispatch Services		104,037
89	(561.5) Reliability, Planning and Standards Development		369,193
90	(561.6) Transmission Service Studies		13,680
91	(561.7) Generation Interconnection Studies		21,008
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,396,038	261,571
94	(563) Overhead Lines Expenses	38,222	28,441
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	12,129,450	63,875
97	(566) Miscellaneous Transmission Expenses	289,123	1,147,091
98	(567) Rents	60,754	12,843,147
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,407,245	19,922,426
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	683,858	1,027,773
102	(569) Maintenance of Structures	116,083	160,556
103	(569.1) Maintenance of Computer Hardware		32,698
104	(569.2) Maintenance of Computer Software		320,207
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	282,815	759,882
108	(571) Maintenance of Overhead Lines	3,232,607	3,196,119
109	(572) Maintenance of Underground Lines		939
110	(573) Maintenance of Miscellaneous Transmission Plant		191,493
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,315,363	5,689,667
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	24,722,608	25,612,093

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services				
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)				
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)				
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	2,508,783	5,905,550		
135	(581) Load Dispatching	205,061	642,581		
136	(582) Station Expenses	522,360	633,483		
137	(583) Overhead Line Expenses	601,653	2,158,615		
138	(584) Underground Line Expenses	1,772,578	1,749,072		
139	(585) Street Lighting and Signal System Expenses	626,592	724,927		
140	(586) Meter Expenses	1,462,059	2,187,237		
141	(587) Customer Installations Expenses	1,079,346	1,490,398		
142	(588) Miscellaneous Expenses	2,981,141	4,510,978		
143	(589) Rents				
144	TOTAL Operation (Enter Total of lines 134 thru 143)	11,759,573	20,002,841		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	2,543,257	3,044,777		
147	(591) Maintenance of Structures	2,154,982	3,179,782		
148	(592) Maintenance of Station Equipment	377,434	1,245,819		
149	(593) Maintenance of Overhead Lines	17,122,271	15,054,811		
150	(594) Maintenance of Underground Lines	2,620,835	1,796,181		
151	(595) Maintenance of Line Transformers	504,392	747,565		
152	(596) Maintenance of Street Lighting and Signal Systems	976,709	499,753		
153	(597) Maintenance of Meters	781,635	181,437		
154	(598) Maintenance of Miscellaneous Distribution Plant		626,807		
155	TOTAL Maintenance (Total of lines 146 thru 154)	27,081,515	26,376,932		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	38,841,088	46,379,773		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,098	447,294		
160	(902) Meter Reading Expenses	203,643	851,939		
161	(903) Customer Records and Collection Expenses	8,866,922	16,747,401		
162	(904) Uncollectible Accounts	3,823,120	4,049,175		
163	(905) Miscellaneous Customer Accounts Expenses	93,653	1,085,815		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	12,988,436	23,181,624		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	2,466,728	1,774,645
168	(908) Customer Assistance Expenses	12,015,591	16,391,785
169	(909) Informational and Instructional Expenses	436,004	1,289,287
170	(910) Miscellaneous Customer Service and Informational Expenses		81,016
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	14,918,323	19,536,733
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,562,972	2,321,722
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,562,972	2,321,722
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,553,138	19,938,490
182	(921) Office Supplies and Expenses	8,099,829	3,999,741
183	(Less) (922) Administrative Expenses Transferred-Credit	-83,098	349,170
184	(923) Outside Services Employed	43,353,168	19,259,314
185	(924) Property Insurance	5,192,694	31,776,622
186	(925) Injuries and Damages	2,908,622	2,783,428
187	(926) Employee Pensions and Benefits	24,088,794	15,914,690
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	570,955	947,910
190	(929) (Less) Duplicate Charges-Cr.	8,685	1,269,794
191	(930.1) General Advertising Expenses		189,194
192	(930.2) Miscellaneous General Expenses	715,174	9,024,313
193	(931) Rents	427,469	217,716
194	TOTAL Operation (Enter Total of lines 181 thru 193)	109,984,256	102,432,454
195	Maintenance		
196	(935) Maintenance of General Plant	2,137,777	1,723,762
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	112,122,033	104,156,216
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	848,939,930	946,190,495

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Southern Company Power Pool	OS	SCS 138			
3	Non-Associated Utilities:					
4	City of Troy	OS				
5	City of Tallahassee	OS				
6	Duke Energy Corporation	OS				
7	Duke Energy Florida	OS				
8	Florida Power and Light Company	OS				
9	Midwest Independent System Operator	OS				
10	North Carolina Electric Members Corp	OS				
11	North Carolina Municipal Power Agency1	OS				
12	Oglethorpe Power Corporation	OS	GPCo 828			
13	PowerSouth Electric Cooperative	OS				
14	PowerSouth Electric Cooperative	OS				
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
							1
626,344				16,752,234	-371,596	16,380,648	2
							3
					15,220	15,220	4
899				14,946		14,946	5
54				539		539	6
286				13,672		13,672	7
6,212				202,690		202,690	8
2,837				157,407	-21,909	156,098	9
23				510		510	10
22				541		541	11
990				13,298		13,298	12
30				1,247		1,247	13
					39	39	14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection	OS	N/A			
2	South Carolina Public Service Authority	OS	T5			
3	Southwest Power Pool	OS	N/A			
4	Tennessee Valley Authority	OS	SCS 33			
5	Tennessee Valley Authority	OS	T5			
6	Non-Associated Companies:					
7	Ascend Performance Materials	OS	N/A			
8	Engen, LLC (Bay County)	OS	N/A			
9	International Paper	OS	N/A			
10	Power Markets					
11	Associated Electric Cooperative, Inc.	OS	N/A			
12	APX, Inc.	OS	N/A			
13	ArcLight Company	OS	T5			
14	Brookfield Energy Marketing, LP	OS	N/A			
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
50				1,246	14,915	16,161	1
					10,488	10,488	2
					246	246	3
11,308				208,205		208,205	4
					20,358	20,358	5
							6
198,163				5,063,147		5,063,147	7
31,987				996,090		996,090	8
1,084				32,864		32,864	9
							10
462				12,436		12,436	11
					36,061	36,061	12
					1,952	1,952	13
11				576		576	14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cooperative Energy, Inc.	OS	N/A			
2	Cooperative Energy, Inc.	OS				
3	Constellation Power Source, Inc.	OS				
4	Eagle Energy Partners I, LP	OS	N/A			
5	Endure Energy, LLC	OS	N/A			
6	Exelon Corp.	OS	N/A			
7	Gulf Coast Solar Centers, Inc.	OS				
8	LS Power Group	OS				
9	Macquarie Energy, LLC	OS	N/A			
10	Mercuria Energy Group	OS	N/A			
11	Mercuria Energy Group	OS				
12	Morgan Stanley Capital Group, Inc.	OS				
13	MPC Generating, LLC	OS				
14	NTE Carolinas, LLC	OS	N/A			
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
62				2,186	190	2,325	1
					20	20	2
					38,975	38,975	3
28,283				742,012	1,772	743,784	4
216				11,772		11,772	5
9,497				299,896	3,022	302,918	6
232,401				11,861,749		11,861,749	7
					15,318	15,318	8
73,225				2,613,540	61,169	2,674,709	9
4,253				118,633	207	118,840	10
					9,942	9,942	11
1,043,647				40,030,931	2,734	40,032,765	12
					92	92	13
94				2,079		2,079	14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation	OS	N/A			
2	Shell Energy North America (US), LP	OS	N/A			
3	TECO Energy Source	OS	N/A			
4	The Electric Authority	OS	N/A			
5	Westar Energy, Inc.	OS	N/A			
6	Tie Line Adjustment	OS	N/A			
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
30,637				981,503	4,876	986,379	1
13				328	90,880,070	90,880,398	2
17				1,071		1,071	3
3,917				102,074	2,811	104,885	4
1,797				51,444	25,329	76,773	5
9,410							6
							7
							8
							9
							10
							11
							12
							13
							14
2,318,231				80,290,866	90,771,960	171,062,826	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: l
Financial transactions recorded in Account 555 per EITF 03-11.

Schedule Page: 326 Line No.: 4 Column: c
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 4 Column: l
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 5 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 6 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 7 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 8 Column: a
Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 326 Line No.: 8 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: l
Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 10 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 11 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 13 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 14 Column: c
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326 Line No.: 14 Column: l
Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 1 Column: c
Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 1 Column: l
Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 2 Column: c
Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 3 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 3 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 5 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 5 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 7 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 8 Column: c

Purchase of non-firm energy from entity in accordance with Florida Public Service Commission approved energy purchase contract between Gulf Power Company and Bay County, Florida.

Schedule Page: 326.1 Line No.: 9 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25- 17.0825.

Schedule Page: 326.1 Line No.: 10 Column: a

Unless indicated by FERC Rate Schedule Number or specific footnote, these are market-based purchases of non-firm energy from power marketing entities that have applications on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 12 Column: I

Administrative charges from company that manages the Renewable Energy Credit Registry.

Schedule Page: 326.1 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.1 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 2 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 2 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 3 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 6 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 7 Column: c

Purchases of energy from entities in accordance with three Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Gulf Coast Solar Center I, Inc.; Gulf Power Company and Gulf Coast Solar Center II, Inc.; and Gulf Power Company and Gulf Coast Solar Center III, Inc.

Schedule Page: 326.2 Line No.: 8 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 8 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 9 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 10 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 11 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 11 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 12 Column: c

Purchases of energy from entity in accordance with two Florida Public Service Commission approved energy purchase contracts between Gulf Power Company and Morgan Stanley Capital Group, Inc.

Schedule Page: 326.2 Line No.: 12 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.2 Line No.: 13 Column: c

Purchases from entity under ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.2 Line No.: 13 Column: I

Imbalance charges under the ancillary service provisions of Tariff Volume No. 5, Southern Company's OATT.

Schedule Page: 326.3 Line No.: 1 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 2 Column: I

Charges per terms of a Florida Public Service Commission approved power purchase agreement between Gulf Power Company and Shell Energy North America (US), LP approved on August 3, 2009.

Schedule Page: 326.3 Line No.: 4 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.3 Line No.: 5 Column: I

Financial settlement transactions with utility that has application on file with the Federal Energy Regulatory Commission.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southeastern Power Administration	Southeastern Power Administration	Southeastern Power Administration	FNO
2	Tennessee Valley Authority	Tennessee Valley Authority	Distributors of Tennessee Valley	FNO
3	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	PowerSouth Energy Cooperative	FNO
4	Alabama Municipal Electric Authority	Alabama Municipal Elec Authority	Alabama Municipal Elec Authority	FNO
5	Florida Public Utilities	Florida Public Utilities	Florida Public Utilities	FNO
6	City of Blountstown	City of Blountstown	City of Blountstown	FNO
7	Cooperative Energy	South Mississippi Electric Power	South Mississippi Electric Power	FNO
8	City of Troy	City of Troy	City of Troy	FNO
9	City of Evergreen	City of Evergreen	City of Evergreen	FNO
10	City of Hartford	City of Hartford	City of Hartford	FNO
11	City of Robertsdale	City of Robertsdale	City of Robertsdale	FNO
12	Exelon Generation Company	Exelon Generation Company	Georgia Transmission Corporation	FNO
13	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	FNO
14	Florida Power Corporation	Florida Power Corporation	Florida Power Corporation	FNO
15	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	FNO
16	Jacksonville Electric Authority	Jacksonville Electric Authority	Jacksonville Electric Authority	FNO
17	The Energy Authority	The Energy Authority	The Energy Authority	FNO
18	Mercuria Energy America, Inc.	Mercuria Energy America, Inc	Georgia Transmission Corporation	FNO
19	North Carolina Electric Corporation	North Carolina Electric Corp	Duke Power Company	FNO
20	Macquaire	Macquaire	Macquaire	FNO
21	VARIOUS Short Term Firm Customers	VARIOUS	VARIOUS	SFP
22	VARIOUS Non Firm Customers	VARIOUS	VARIOUS	NF
23	VARIOUS Tariff Customers	VARIOUS	VARIOUS	OS
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
415	N/A	N/A	359	710,985	695,843	1
160	N/A	N/A	132	728,736	712,704	2
225	N/A	N/A	679	4,296,110	4,209,341	3
474	N/A	N/A	477	3,298,039	3,225,481	4
483	N/A	N/A		301,634	300,166	5
484	N/A	N/A		35,358	35,199	6
406	N/A	N/A	621	3,508,743	3,429,566	7
504	N/A	N/A	59	418,020	408,824	8
542	N/A	N/A	10	48,650	47,663	9
543	N/A	N/A	24	27,124	26,622	10
544	N/A	N/A	13	82,999	81,174	11
TSA	Hillabee	Georgia Transmission	350	2,479,044	2,424,568	12
TSA	Franklin	Florida Power Corp.	350	1,110,214	1,087,775	13
TSA	Scherer	Florida Power Corp.	74	160,123	156,091	14
TSA	Miller	IEA	164	1,042,955	1,020,477	15
TSA	Scherer	IEA	42	115,837	112,646	16
TSA	Scherer	Southern Company	100	761,002	744,474	17
TSA	Lindsay Hill	Georgia Transmission	300	2,608,144	1,965,352	18
TSA	Dahlberg	Duke Power Company	44	4,250	4,250	19
TSA	Southern Company	MISO	200	1,343,744	1,314,682	20
TSA	VARIOUS	VARIOUS		2,617,032	2,799,419	21
TSA	VARIOUS	VARIOUS		331,559	327,068	22
TSA	VARIOUS	VARIOUS				23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			3,978	25,627,772	25,128,804	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
310,705	3,335	9,256	317,296	1
14,139		516	14,655	2
3,574,058		83,127	3,657,185	3
29,737		2,407	32,144	4
3,081,394		25,447	3,106,841	5
282,157		2,847	285,004	6
42,356		2,542	44,898	7
15,940		239	16,179	8
1,870		228	2,098	9
1,130		167	1,297	10
4,803		659	5,462	11
		3,179	3,179	12
		1,236	1,236	13
		179	179	14
		1,157	1,157	15
		124	124	16
		529	529	17
		3,083	3,083	18
		4	4	19
		9,886	9,886	20
26,622		3,091	34,624	21
2,992		2,643	5,635	22
		-166,451	-166,451	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
7,338,504	3,335	-23,996	7,317,843	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e

FERC Rate Schedule 415, Agreement for Network Integration Transmission Service and Complementary Services. FERC Electric Tariff Fourth Revised Volume No. 5, the Southern Company electric operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) Open Access Transmission Tariff (the "Tariff"). The Southern Company electric operating companies and Gulf Power Company collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.

Schedule Page: 328 Line No.: 1 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: l

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 1 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 2 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 2 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 2 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 3 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 3 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/28/2020	2019/Q4
FOOTNOTE DATA			

Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 3 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 4 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 4 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 4 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 5 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 5 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 6 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 6 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 6 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 6 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 7 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 7 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 7 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 7 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 8 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 8 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 8 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 8 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 9 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 9 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 9 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 9 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 10 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 10 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 10 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: m

Amount of charges allocated to the respondent.
The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 10 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 11 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 11 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 11 Column: i

Total MWH received by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: j

Total MWH delivered by the Southern Company electric operating companies and Gulf Power Company for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 11 Column: k

Amount of charges allocated to the respondent.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 15 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 15 Column: g

Jacksonville Electric Authority

Schedule Page: 328 Line No.: 15 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 15 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 15 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 15 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 16 Column: d

Termination Date: June 1, 2020

Schedule Page: 328 Line No.: 16 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 16 Column: g

Jacksonville Electric Authority

Schedule Page: 328 Line No.: 16 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 16 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 17 Column: d

Termination Date: January 1, 2020

Schedule Page: 328 Line No.: 17 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 17 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 17 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 18 Column: d

Termination Date: May 1, 2022

Schedule Page: 328 Line No.: 18 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 18 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 18 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 18 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 18 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 19 Column: d

Termination Date: January 1, 2022

Schedule Page: 328 Line No.: 19 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 19 Column: i

Total MWH received by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 19 Column: j

Total MWH delivered by Southern Company electric operating companies and Gulf Power Company for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 19 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 19 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 20 Column: d

Termination Date: January 1, 2020

Schedule Page: 328 Line No.: 20 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 20 Column: g

Midwest Independent System Operator

Schedule Page: 328 Line No.: 20 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 20 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: a

Various Short-Term Firm Point-to-Point Transmission Service customers under the Tariff.

Schedule Page: 328 Line No.: 21 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 21 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 21 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 21 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 21 Column: i

Total MWH received by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

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FOOTNOTE DATA			

Schedule Page: 328 Line No.: 21 Column: j

Total MWH delivered by Southern Company electric operating companies for Short-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 21 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 21 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 21 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: a

Various Non-Firm Point-to-Point Transmission Service customers under the Gulf Power Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: b

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various entities pursuant to the terms and conditions of the Tariff.

Schedule Page: 328 Line No.: 22 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, the "Tariff."

Schedule Page: 328 Line No.: 22 Column: f

Various points of receipt.

Schedule Page: 328 Line No.: 22 Column: g

Various points of delivery.

Schedule Page: 328 Line No.: 22 Column: i

Total MWH received by Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: j

Total MWH delivered by the Southern Company electric operating companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 22 Column: k

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 22 Column: m

Amount of charges allocated to the respondent.

The Southern Company electric operating companies and Gulf Power Company's charge for recovery of the FERC Annual and Attachment K Charges.

Schedule Page: 328 Line No.: 22 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 23 Column: m

Various Long-Term Firm, Conditional Long-Term Firm and Network Integration Transmission Service Customers that purchased service during January 2019 through December 2019, and will receive OATT Tariff True-Up refunds and/or 2019 Penalty Distribution.

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cobb EMC	OS						9,376
2	Carroll EMC	OS						3,357
3	Coweta Fayette EMC	OS						4,757
4	Duke Power Company	OS						15,781
5	Flint Energies	OS						6,001
6	Florida Power and Light	OS						3,342
7	Jwin EMC	OS						647
8	Georgia Transmission	OS						1,059
9	Middle Georgia EMC	OS						448
10	MISO	OS						40,654
11	Ocmugee EMC	OS						668
12	Oconee EMC	OS						832
13	Okefenoke EMC	OS						2,190
14	PJM Interconnection LLC	OS						39
15	Savones EMC	OS						9,226
16	Southern Company Trans	OS						
	TOTAL						12,129,450	12,129,450

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Southern Rivers Energy	OS					1,254	1,254
2	Tennessee Valley Auth	OS					392	392
3	InCountry	OS					1,354	1,354
4	MPC (Daniel-Wade)	OS					132,487	132,487
5	GPC (Scherer 3)	OS					1,546,808	1,546,808
6	APC (South Montgomery)	OS					258,247	258,247
7	APC (Montgomery SS)	OS					2,104,903	2,104,903
8	APC (Abingdonville)	OS					4,351,918	4,351,918
9	APC (Bryant Annsion)	OS					60,426	60,426
10	APC (Snowdon)	OS					3,573,264	3,573,264
11								
12								
13								
14								
15								
16								
	TOTAL						12,129,450	12,129,450

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a
Cobb Electric Membership Corporation

Schedule Page: 332 Line No.: 1 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 2 Column: a
Carroll Electric Membership Cooperative

Schedule Page: 332 Line No.: 2 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 3 Column: a
Coweta-Fayette Electric Membership Corporation

Schedule Page: 332 Line No.: 3 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 4 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 5 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 6 Column: g
Transmission Capacity.

Florida Power & Light Company is a wholly owned subsidiary of NextEra Energy, Inc. Gulf Power Company is a wholly owned subsidiary of 700 Universe, LLC, which is a wholly owned subsidiary of NextEra Energy, Inc.

Schedule Page: 332 Line No.: 7 Column: a
Irwin Electric Membership Corporation

Schedule Page: 332 Line No.: 7 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 8 Column: a
Georgia Transmission Company

Schedule Page: 332 Line No.: 8 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 9 Column: a
Middle Georgia Electric Membership Corporation

Schedule Page: 332 Line No.: 9 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 10 Column: a
Midwest Independent Transmission System Operator, Inc.

Schedule Page: 332 Line No.: 10 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 11 Column: a
Ocmulgee Electric Membership Corporation

Schedule Page: 332 Line No.: 11 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 12 Column: a
Oconee Electric Membership Corporation

Schedule Page: 332 Line No.: 12 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 13 Column: a
Okefenoke Rural Electric Membership Corporation

Schedule Page: 332 Line No.: 13 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 14 Column: g
Transmission Capacity

Schedule Page: 332 Line No.: 15 Column: a
Sawnee Electric Membership Corporation

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FOOTNOTE DATA			

Schedule Page: 332	Line No.: 15	Column: g	Transmission Capacity
Schedule Page: 332	Line No.: 16	Column: a	Southern Company Transmission
Schedule Page: 332	Line No.: 16	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 1	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 2	Column: a	Tennessee Valley Authority
Schedule Page: 332.1	Line No.: 2	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 3	Column: a	Tri-County Electric Membership Corporation
Schedule Page: 332.1	Line No.: 3	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 4	Column: a	Mississippi Power Company (Daniel-Wade)
Schedule Page: 332.1	Line No.: 4	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 5	Column: a	Georgia Power Company (Scherer 3)
Schedule Page: 332.1	Line No.: 5	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 6	Column: a	Alabama Power Company (South Montgomery)
Schedule Page: 332.1	Line No.: 6	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 7	Column: a	Alabama Power Company (Montgomery SS)
Schedule Page: 332.1	Line No.: 7	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 8	Column: a	Alabama Power Company (Autaugaville)
Schedule Page: 332.1	Line No.: 8	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 9	Column: a	Alabama Power Company (Bynum Anniston)
Schedule Page: 332.1	Line No.: 9	Column: g	Transmission Capacity
Schedule Page: 332.1	Line No.: 10	Column: a	Alabama Power Company (Snowdown)
Schedule Page: 332.1	Line No.: 10	Column: g	Transmission Capacity

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	534,674
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	27,267
7	Unclaimed Property Expenses	120,000
8	All Other Misc. Expenses	33,233
9		
10		
11		
12		
13		
14		
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46	TOTAL	715,174

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,197,998		1,197,998
2	Steam Production Plant	92,026,157	5,140,301	1,771,076		98,937,534
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	16,898,777		7,540		16,906,317
7	Transmission Plant	23,509,287	143			23,509,430
8	Distribution Plant	49,865,622	1,005			49,866,627
9	Regional Transmission and Market Operation					
10	General Plant	3,639,238	4,052	4,678,101		8,321,391
11	Common Plant-Electric					
12	TOTAL	185,939,081	5,145,501	7,654,715		198,739,297

B. Basis for Amortization Charges

	2019 Basis	2018 Basis	Change
1. Seven year life amortization of Intangible Plant	21,946,384	8,385,997	13,560,387
2. Five and seven year life amortization of Production Plant	16,264,243	9,208,502	7,055,741
3. Five and seven year life amortization of General Plant Account	34,635,935	31,827,880	2,808,055

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production:						
13	Daniel	664,582	36.50	-4.70	3.00	Forecast	25.90
14	Crist	1,598,942	29.50	3.30	4.00	Forecast	18.50
15	Scholz	8,895	32.40	-0.20		Forecast	3.90
16	Scherer	368,228	47.70	-6.00	2.20	Forecast	31.70
17	Easement-Daniel	77	69.50		1.40	Forecast	30.00
18	Rail Tracks-Daniel	2,742	66.00	-0.60	1.60	Forecast	29.10
19	Subtotal	2,643,466					
20							
21	Smith Other Production						
22	341	1,345	21.60	-0.60	6.30	Forecast	10.00
23	342	-2,532	21.60	-0.60	6.30	Forecast	10.00
24	343	3,533	21.60	-0.60	6.30	Forecast	10.00
25	344	3,461	21.60	-0.60	6.30	Forecast	10.00
26	345	3,273	21.60	-0.60	6.30	Forecast	10.00
27	346	43	21.60	-0.60	6.30	Forecast	10.00
28	Subtotal	9,123					
29							
30	Pace						
31	Other Production:						
32	343	6,791	17.20		11.50	Forecast	2.00
33	344	3,107	17.20		11.50	Forecast	2.00
34	345	1,291	17.20		11.50	Forecast	2.00
35	Subtotal	11,189					
36							
37	Perdido Landfill						
38	Other Production:						
39	341	942	15.40	-1.10	7.30	Forecast	11.20
40	342	579	15.40	-1.10	7.30	Forecast	11.20
41	343	2,746	15.40	-1.10	7.30	Forecast	11.20
42	345	813	15.40	-1.10	7.30	Forecast	11.20
43	346	46	15.40	-1.10	7.30	Forecast	11.20
44	Subtotal	5,126					
45							
46							
47	Smith #3						
48	Combined Cycle:						
49	341	73,936	28.90	-1.70	4.70	Forecast	19.30
50	342	8,712	28.90	-1.70	4.70	Forecast	19.30

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	119,728	28.90	-1.70	4.70	Forecast	19.30
13	344	71,172	28.90	-1.70	4.70	Forecast	19.30
14	345	19,658	28.90	-1.70	4.70	Forecast	19.30
15	346	6,064	28.90	-1.70	4.70	Forecast	19.30
16	Subtotal	299,270					
17	Transmission Plant:						
18	352	25,529	55.00	-5.00	1.70	R3	46.70
19	353	252,173	40.00	-10.00	2.80	S0	33.50
20	354	48,109	55.00	-25.00	2.00	R4	30.80
21	355	243,261	40.00	-75.00	4.60	L0.5	32.70
22	356	138,784	50.00	-30.00	2.60	R1	42.10
23	358	14,449	50.00		1.50	R4	24.20
24	359	236	55.00		1.90	SQ	42.00
25	Easements	16,195	65.00		1.50	R5	27.70
26	Subtotal	738,736					
27							
28	Distribution Plant:						
29	361	31,951	50.00	-5.00	1.90	R2..5	37.10
30	362	232,601	38.00	-10.00	3.10	R1	28.00
31	364	180,250	33.00	-75.00	4.30	R0.5	23.90
32	365	169,583	45.00	-50.00	3.00	R1	32.50
33	366	3,377	67.00		1.10	R5	27.30
34	367	197,600	41.00	-15.00	2.40	R2	30.50
35	368	329,151	33.00	-22.00	3.40	R0.5	25.00
36	369.1	65,492	42.00	-75.00	3.20	R1	29.50
37	369.2	70,084	45.00	-20.00	2.60	R2.5	32.90
38	370	19,662	16.00	10.00	7.90	R1	11.50
39	370-Adv Metering	67,660	15.00		4.80	R1	11.80
40	373	66,419	23.00	-20.00	4.10	R0.5	15.90
41	Easements	204	55.00		1.80	SQ	44.50
42	Subtotal	1,434,034					
43							
44							
45	General Plant:						
46	390	89,125	46.00	-5.00	2.00	R1.5	30.70
47	392.1	30	7.00	15.00	8.20	R4	3.60
48	392.2	6,771	12.00	5.00	17.60	R4	2.20
49	392.3	26,285	13.00	15.00	9.00	L4	3.20
50	392.4	1,505	22.00	8.00	3.70	L2.5	10.30

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	916	16.00	20.00	1.40	R4	4.60
13	397	34,759	16.00		5.20	L1.5	10.60
14	Subtotal	159,391					
15	Total	5,300,335					
16	See Footnote						
17							
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Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 16 Column: a

Instruction 4 Expenses not accrued in rates

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
303	Amortization - 7 Year Intangible Plant	1,197,998
316	Amortization - 5 & 7 Year Property	1,771,076
346	Amortization - 5 & 7 Year Property	7,540
391,393-398	Amortization - 5 & 7 Year Property	4,680,977
	Total	<u>7,657,591</u>

*392 5 year property amortization expense is not booked in FERC 404.
It is booked in FERC 588.

317	Asset Retirement Obligation - Steam Production	5,505,402
359.1	Asset Retirement Obligation - Transmission	143
374	Asset Retirement Obligation - Distribution	1,005
399.1	Asset Retirement Obligation - General	4,052
	Total	<u>5,510,602</u>

(1) Page 337 & 337.1 Column (b) balances based on average 2018 beginning and ending year depreciable balances.

(2) Page 337 & 337.1 Columns (c) through (e) based on FL PSC approved depreciation rates.

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
310-316	Dismantlement - Steam Production	658,328

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION				
2					
3	Miscellaneous Undocketed items each under		14,360	14,360	
4	\$25K threshold				
5					
6	FEDERAL ENERGY REGULATORY COMMISSION				
7					
8	FERC Assessment Fee and Miscellaneous	555,022	1,573	556,595	
9					
10	FEDERAL COMMUNICATIONS COMMISSION				
11					
12	Miscellaneous items each under \$25K threshold				
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46	TOTAL	555,022	15,933	570,955	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
	928	14,360					3
							4
							5
							6
							7
	928	556,595					8
							9
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		570,955					46

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p> a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p> b. Fossil-fuel steam</p> <p> c. Internal combustion or gas turbine</p> <p> d. Nuclear</p> <p> e. Unconventional generation</p> <p> f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|---|---|

Line No.	Classification (a)	Description (b)
1	A. Electric Research Development and	(1) Environment
2	Demonstration Activities - Internally	Thermal & Fluid Sciences (4456)
3		
4		
5		
6	TOTAL	
7		
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
				589,317	2
					3
					4
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				589,317	6
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	73,759,154		73,759,154
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	35,525,578		35,525,578
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	35,525,578		35,525,578
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,218,397		2,218,397
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,218,397		2,218,397
77	Other Accounts (Specify, provide details in footnote):			
78	Accts Rec from Assoc Comp (146)	25,793		25,793
79				
80				
81				
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85	Deductions (426)	563,639		563,639
86				
87				
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93				
94				
95	TOTAL Other Accounts	589,432		589,432
96	TOTAL SALARIES AND WAGES	112,092,561		112,092,561

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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of <u>2019/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)			(7,464)	125,104
3	Net Sales (Account 447)	(169,328)	(208,017)	(229,688)	(309,673)
4	Transmission Rights	1	16	48	23,100
5	Ancillary Services	1,546	2,908	3,142	3,321
6	Other Items (list separately)				
7	Balancing Operating Reserve	571	1,329	2,110	2,481
8	Administrative Fees	3,349	5,700	7,109	8,704
9	Miscellaneous	(33,159)	(36,392)	(35,212)	(59,146)
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46	TOTAL	(197,020)	(234,456)	(259,955)	(200,109)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 3 Column: b

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: c

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: d

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Schedule Page: 397 Line No.: 3 Column: e

The numbers presented on Page 397 represent Gulf Power Company's portion of the RTO settlement statements received by Southern Company Services. RTO settlement statements received by Southern Company Services include amounts allocated to Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power Companies. The numbers presented agree with settlement statements received and do not include adjustments from other periods that might have been booked.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report End of 2019/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				72,310	MW-Months	5,820,720
2	Reactive Supply and Voltage	5,653	MWhs	621,867	43,998	MW-Months	4,840,355
3	Regulation and Frequency Response				16,011	MW-Months	773,084
4	Energy Imbalance	22,863	MWhs	623,599	11,745	MWhs	96,523
5	Operating Reserve - Spinning				13,454	MW-Months	1,123,900
6	Operating Reserve - Supplement				13,750	MW-Months	1,165,065
7	Other	37,967	MWhs	999,611	13,416	MWhs	412,973
8	Total (Lines 1 thru 7)	65,577		2,184,177	184,684		14,536,620

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/2020	Year/Period of Report 2019/Q4
Gulf Power Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 2 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 3 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: d

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 4 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 5 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.

Schedule Page: 398 Line No.: 6 Column: g

The Southern Company operating companies (Alabama Power Company, Georgia Power Company, and Mississippi Power Company) and Gulf Power Company collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Company operating companies and Gulf Power Company.