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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

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August 7, 2020

E-Portal

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **20200003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2021

Dear Mr. Teitzman,

Attached for electronic filing, please find St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factor
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Respectfully submitted,

s/Andy Shoaf
V-President

DKS

cc: Parties of record

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2019 through December 31, 2019, actual true-up and interest from January 1, 2020 through June 30, 2020, estimated true-up and interest from July 1st through December 31, 2020 and estimated purchased gas costs, without interest, from January 1, 2021 through December 31, 2021.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2021. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2021 to be \$468,045.00. Based upon estimated total sales of 655,587 therms, SJNG seeks a maximum WACOG of 55.10 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 55.10 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2021.

Dated this 7th day of August, 2020.

Respectfully submitted,

Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

Docket No. 20200003-GU

CERTIFICATE OF SERVICE

=====

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 7th day of August 2020.

Gunster Law Firm
Beth Keating
215 S. Monroe St, Ste 601
Tallahassee, Fl. 32301-1839
bkeating@gunster.com

Florida City Gas
Ms. Carolyn Bermudez
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Florida Power & Light Co
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Florida Public Utilities Co
Mr. Mike Cassel
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Kelly/Christensen/Rehwinkel
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Tallahassee, FL 32399-1400
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Paula Brown/Kandi Floyd
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regdept@tecoenergy.com

Wesley Taylor, Esquire
Office of General Counsel
Fl Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Fl 32399-0850

s/Andy Shoaf
V-President

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 20200003-GU
Submitted for filing
August 7, 2020

DIRECT TESTIMONY OF ANDY SHOAF ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

=====

Q. Please state your name, business address, by whom
you are employed and in what capacity.

A. Andy Shoaf, 301 Long Avenue, Port St. Joe,
Florida 32456, St. Joe Natural Gas Company in the
capacity of V-President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas
costs and therm sales from January 1, 2020 through
December 31, 2020, used in developing the maximum twelve
month levelized purchased gas cost factor to be applied
to customer bills from January 1, 2021 through
December 31, 2021.

Q. Have you prepared any exhibits in conjunction with
your testimony?

A. Yes, I have prepared and filed on August 7, 2020
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

1 St. Joe Natural Gas seek approval through its petition for
2 the period January 1, 2021 through December 31, 2021?

3 A. 55.10 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												Shedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2021			Through		DECEMBER 2021					Docket#2020003-GU CAS-2			
COST OF GAS PURCHASED		PROJECTION													
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	COMMODITY (Pipeline)	\$494	\$451	\$324	\$309	\$246	\$255	\$200	\$192	\$234	\$187	\$371	\$345	\$3,607	
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	COMMODITY (Other)	\$40,280	\$28,000	\$30,988	\$20,964	\$21,460	\$19,800	\$19,840	\$19,840	\$19,200	\$19,840	\$35,268	\$31,260	\$306,740	
5	DEMAND	\$8,243	\$7,445	\$8,243	\$7,977	\$3,297	\$3,191	\$3,297	\$3,297	\$3,191	\$3,297	\$7,977	\$8,243	\$67,698	
6	OTHER	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$90,000	
LESS END-USE CONTRACT															
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9															
10															
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$56,516	\$43,397	\$47,055	\$36,750	\$32,503	\$30,746	\$30,837	\$30,829	\$30,125	\$30,825	\$51,116	\$47,348	\$468,045	
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	COMPANY USE	\$21	\$15	\$12	\$17	\$12	\$12	\$16	\$11	\$15	\$11	\$12	\$11	\$167	
14	TOTAL THERM SALES	\$56,495	\$43,381	\$47,043	\$36,733	\$32,491	\$30,734	\$30,821	\$30,817	\$30,110	\$30,814	\$51,103	\$47,336	\$467,878	
THERMS PURCHASED															
15	COMMODITY (Pipeline)	92,608	84,672	60,777	55,238	43,874	45,560	35,646	34,232	41,752	33,465	66,183	61,580	655,587	
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,850	
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT															
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (15-21)	92,608	84,672	60,777	55,238	43,874	45,560	35,646	34,232	41,752	33,465	66,183	61,580	655,587	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	34	40	10	3	3	3	3	3	3	3	6	13	124.3	
27	TOTAL THERM SALES	92,573	84,632	60,767	55,235	43,871	45,557	35,643	34,229	41,749	33,462	66,177	61,567	655,462	
CENTS PER THERM															
28	COMMODITY (Pipeline) (1/15)	0.00533	0.00533	0.00533	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00550	
29	NO NOTICE SERVICE (2/16)														
30	SWING SERVICE (3/17)														
31	COMMODITY (Other) (4/18)	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	
32	DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	
33	OTHER (6/20)														
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	(9/23)														
37	TOTAL COST (11/24)	0.61028	0.51252	0.77422	0.66531	0.74082	0.67484	0.86508	0.90059	0.72151	0.92110	0.77234	0.76888	0.71393	
38	NET UNBILLED (12/25)														
39	COMPANY USE (13/26)	0.62093	0.38687	1.19800	5.54516	3.85806	3.86129	5.38000	3.82000	4.85000	3.64667	2.08167	0.87923	1.34183	
40	TOTAL THERM SALES (11/27)	0.61051	0.51276	0.77435	0.66535	0.74088	0.67489	0.86516	0.90066	0.72156	0.92118	0.77241	0.76904	0.71407	
41	TRUE-UP (E-2)	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	
42	TOTAL COST OF GAS (40+41)	0.44465	0.34691	0.60849	0.49949	0.57502	0.50903	0.69930	0.73481	0.55571	0.75533	0.60655	0.60319	0.54821	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44689	0.34865	0.61155	0.50200	0.57791	0.51160	0.70282	0.73850	0.55850	0.75912	0.60960	0.60622	0.55097	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.447	0.349	0.612	0.502	0.578	0.512	0.703	0.739	0.559	0.759	0.610	0.606	0.551	

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Shedule E-1/R Exhibit# Docket#20200003-GU CAS-7		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2020					Through					DECEMBER 2020		
COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1 COMMODITY (Pipeline)	\$563.43	\$346.24	\$386.64	\$278.88	\$270.82	\$261.52	\$200.69	\$200.69	\$194.22	\$257.76	\$452.57	\$406.84	\$3,820.31	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)	\$23,986.72	\$22,650.04	\$12,442.74	\$9,173.80	\$10,988.17	\$9,014.48	\$19,840.00	\$19,200.00	\$20,215.20	\$19,840.00	\$35,268.00	\$31,260.00	\$233,879.15	
5 DEMAND	\$8,242.89	\$7,711.09	\$8,242.89	\$3,190.79	\$3,297.15	\$3,190.79	\$3,421.15	\$3,421.15	\$3,310.80	\$3,421.15	\$8,277.00	\$8,552.90	\$64,279.75	
6 OTHER	\$7,469.98	\$7,428.28	\$7,030.57	\$6,750.52	\$7,291.29	\$7,313.66	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$88,284.30	
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$40,263.02	\$38,135.65	\$28,102.84	\$19,393.99	\$21,847.43	\$19,780.45	\$30,961.84	\$30,321.84	\$31,220.22	\$31,018.91	\$51,497.57	\$47,719.74	\$390,263.51	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13 COMPANY USE	\$6.22	\$6.23	\$6.23	\$2.60	\$1.56	\$2.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24.92	
14 TOTAL THERM SALES	\$36,810.55	\$49,730.27	\$35,589.54	\$23,300.30	\$21,661.09	\$26,960.93	\$30,961.84	\$30,321.84	\$31,220.22	\$31,018.91	\$51,497.57	\$47,719.74	\$416,792.80	
THERMS PURCHASED														
15 COMMODITY (Pipeline)	105,710	64,960	72,540	49,800	48,360	46,700	48,360	48,360	46,800	48,360	84,910	76,330	741,190	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	111,050	99,950	66,250	53,880	56,510	50,586	49,600	48,000	50,538	49,600	88,170	78,150	802,284	
19 DEMAND	155,000	145,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,188,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	105,710	64,960	72,540	49,800	48,360	46,700	48,360	48,360	46,800	48,360	84,910	76,330	741,190	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	13	13	13	5	3	4	0	0	0	0	0	0	50	
27 TOTAL THERM SALES	73,875	98,963	66,172	46,805	43,540	54,193	48,360	48,360	46,800	48,360	84,910	76,330	736,667	
CENTS PER THERM														
28 COMMODITY (Pipeline) (1/15)	0.00533	0.00533	0.00533	0.00560	0.00560	0.00560	0.00415	0.00415	0.00415	0.00533	0.00533	0.00533	0.00515	
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	0.21600	0.22661	0.18781	0.17026	0.19445	0.17820	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.29152	
32 DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05411	
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	0.38088	0.58706	0.38741	0.38944	0.45177	0.42356	0.64024	0.62700	0.66710	0.64142	0.60650	0.62518	0.52654	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	0.49750	0.49750	0.49750	0.49750	0.49750	0.49750	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.49750	
40 TOTAL THERM SALES (11/27)	0.54502	0.38535	0.42469	0.41436	0.50178	0.36500	0.64024	0.62700	0.66710	0.64142	0.60650	0.62518	0.52977	
41 TRUE-UP (E-2)	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	
42 TOTAL COST OF GAS (40+41)	0.44185	0.28218	0.32152	0.31119	0.39861	0.26183	0.53707	0.52383	0.56393	0.53825	0.50333	0.52201	0.42660	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44407	0.28360	0.32314	0.31275	0.40061	0.26315	0.53977	0.52647	0.56677	0.54095	0.50586	0.52463	0.42874	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.444	0.284	0.323	0.313	0.401	0.263	0.540	0.526	0.567	0.541	0.506	0.525	0.429	

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2021

Through

DECEMBER 2021

Exhibit# _____

Docket#20200003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$40,280.00	\$493.60	\$8,242.90	\$7,500.00	56.12	
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$28,000.00	\$451.30	\$7,445.20	\$7,500.00	62.00	
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$30,988.00	\$323.94	\$8,242.90	\$7,500.00	60.74	
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$20,964.00	\$309.33	\$7,977.00	\$7,500.00	70.12	
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$21,460.00	\$245.69	\$3,297.16	\$7,500.00	60.58	
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$19,800.00	\$255.14	\$3,190.80	\$7,500.00	62.11	
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$19,840.00	\$199.62	\$3,297.16	\$7,500.00	62.17	
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$19,840.00	\$191.70	\$3,297.16	\$7,500.00	62.15	
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$19,200.00	\$233.81	\$3,190.80	\$7,500.00	62.76	
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$19,840.00	\$187.40	\$3,297.16	\$7,500.00	62.15	
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$35,268.00	\$370.62	\$7,977.00	\$7,500.00	57.97	
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$31,260.00	\$344.85	\$8,242.90	\$7,500.00	60.59	
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32 TOTAL				766,850	0	766,850	\$306,740.00	\$3,607.01	\$67,698.14	\$90,000.00	61.03	

COMPANY: ST JOE NATURAL GAS	CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD		Schedule E-4 Exhibit# _____ Docket#20200003-GU St. Joe Natural Gas Company CAS-5
ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2021	Through	DECEMBER 2021	

	PRIOR PERIOD: JAN 19 - DEC 19			CURRENT PERIOD: JAN 20 - DEC 20	
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$545,604	A-2 Line 6 \$456,689	Col.2 - Col.1 -\$88,915	E-2 Line 6 \$515,870	Col.3 + Col.4 \$426,955
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$96,036	A-2 Line 7 \$78,745	Col.2 - Col.1 -\$17,291	E-2 Line 7 \$125,606	Col.3 + Col.4 \$108,315
			\$0		\$0
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 \$2,261	A-2 Line 8 \$2,144	Col.2 - Col.1 -\$117	E-2 Line 8 \$514	Col.3 + Col.4 \$397
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$98,297	Line 2 + Line 3 \$80,889	Col.2 - Col.1 -\$17,408	Line 2 + Line 3 \$126,120	Col.3 + Col.4 \$108,712

NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)	\$108,712.38	=	0.16586
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)	655,462		
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)			

