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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

August 7, 2020

E-Portal Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard

Re: Docket No. 20200003-GU

Tallahassee, Fl. 32399-0850

Purchased Gas Cost Recovery for period ending December 31, 2021

Dear Mr. Teitzman,

Attached for electronic filing, please find St. Joe Natural Gas Company's:

- 1. Petition for Approval of Purchased Cost Recovery Factor
- 2. Schedules E-1 through E-5
- 3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Respectfully submitted,

s/Andy Shoaf V-President

DKS

cc: Parties of record

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased	Gas	Recovery	)	Docket No.	20200	003-GU
					)	Submitted	for	filing
					_)	August 7,	2020	)

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.

FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED

GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED

DURING THE TWELVE-MONTH PERIOD ENDING DECEMBER 31, 2021.

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve-month period ending December 31, 2021 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

- 4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2019 through December 31, 2019, actual true-up and interest from January 1, 2020 through June 30, 2020, estimated true-up and interest from July 1st through December 31, 2020 and estimated purchased gas costs, without interest, from January 1, 2021 through December 31, 2021.
- 5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2021. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.
- 6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2021 to be \$468,045.00. Based upon estimated total sales of 655,587 therms, SJNG seeks a maximum WACOG of 55.10 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 55.10 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2021.

Dated this 7th day of August, 2020.

Respectfully submitted,

Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

## CERTIFICATE OF SERVICE \_\_\_\_\_

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 7th day of August 2020.

Gunster Law Firm Beth Keating 215 S. Monroe St, Ste 601 Tallahassee, Fl. 32301-1839 bkeating@gunster.com

Andrew M. Brown/Thomas R. Farrior Florida Power & Light Co MacFarlane Law Firm Christopher T. Wright PO Box 1531 Tampa, Fl. 33601-1531 ab@macfar.com

Florida Public Utilities Co Mr. Mike Cassel 208 Wildlight Ave. Yulee, Fl 32097 mcassel@fpuc.com

Paula Brown/Kandi Floyd Peoples Gas System PO Box 111 Tampa, Fl. 33601-0111 regdept@tecoenergy.com

Florida City Gas Ms. Carolyn Bermudez 4045 N.W. 97<sup>th</sup> A<sup>o</sup>Doral, Fl 33178 4045 N.W. 97th Avenue Carolyn.bermudez@nexteraenergy.com

700 Universe Blvd Juno Beach, Fl 33408 Christopher.Wright@fpl.com

Office of Public Counsel Kelly/Christensen/Rehwinkel c/o The Florida Legislature 111 W. Madison St, Rm 812 Tallahassee, FL 32399-1400 Christensen.patty@leg.state.fl.us

Wesley Taylor, Esquire Office of General Counsel Fl Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Fl 32399-0850

s/Andy Shoaf V-President

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		
3	In Re	: Purchased Gas Recovery ) Docket No. 20200003-GU
4		Submitted for filing August 7, 2020
5		
6		DIRECT TESTIMONY OF ANDY SHOAF ON
7		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
8		
9	Q.	Please state your name, business address, by whom
10		you are employed and in what capacity.
11	Α.	Andy Shoaf, 301 Long Avenue, Port St. Joe,
12		Florida 32456, St. Joe Natural Gas Company in the
13		capacity of V-President and Regulatory Affairs.
14	Q.	What is the purpose of your testimony?
15	Α.	My purpose is to submit known and estimated gas
16		costs and therm sales from January 1, 2020 through
17		December 31, 2020, used in developing the maximum twelve
18		month levelized purchased gas cost factor to be applied
19		to customer bills from January 1, 2021 through
20		December 31, 2021.
21	Q.	Have you prepared any exhibits in conjunction with
22		your testimony?
23	Α.	Yes, I have prepared and filed on August 7, 2020
24		Schedules E-1 through E-5.
25	Q.	What Purchased Gas Cost Recovery Factor does

1		St. Joe Natural Gas seek approval through its petition for
2		the period January 1, 2021 through December 31, 2021?
3	Α.	55.10 cents per therm
4	Q.	Does this conclude your testimony?
5	Α.	Yes
6		
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COMPANY:

ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2021

Through DECEMBER 2021

Shedule E-1 Exhibit#\_

Docket#20200003-GU CAS-2

						PROJECTION					CAS-2		
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$494	\$451	\$324	\$309	\$246	\$255	\$200	\$192	\$234	\$187	\$371	\$345	\$3,60
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,00
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$40,280	\$28,000	\$30,988	\$20,964	\$21,460	\$19,800	\$19,840	\$19,840	\$19,200	\$19.840	\$35,268	\$31,260	
5 DEMAND	\$8,243	\$7,445	\$8,243	\$7,977	\$3,297	\$3,191	\$3,297	\$3,297	\$3,191	\$3,297	\$7,977		\$306,74
6 OTHER	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	\$7,500	7.570.78	\$8,243	\$67,69
LESS END-USE CONTRACT				7.,,000	41,000	47,000	Ψ7,000	\$1,500	\$7,500	\$7,500	\$7,500	\$7,500	\$90,00
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	60		3
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	
9				**	40	40	40	\$0	Φ0	\$0	\$0	\$0	
10	1												
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$56,516	\$43,397	\$47,055	\$36,750	\$32,503	\$30,746	\$30,837	\$30,829	\$30,125	600.005	054.440		
12 NET UNBILLED	0	0	0,1,000	00,700	Ψ02,303	\$30,740	\$30,037	\$30,029	\$30,125	\$30,825	\$51,116	\$47,348	\$468,0
13 COMPANY USE	\$21	\$15	\$12	\$17	\$12	\$12	\$16	611	9	0	0	0	
14 TOTAL THERM SALES	\$56,495	\$43,381	\$47,043	\$36,733	\$32,491	\$30,734		\$11	\$15	\$11	\$12	\$11	\$10
THERMS PURCHASED	400,100	ψ10,001 <u>]</u>	Ψτ7,040]	\$30,733	\$32,491	\$30,734	\$30,821	\$30,817	\$30,110	\$30,814	\$51,103	\$47,336	\$467,8
15 COMMODITY (Pipeline)	92,608	84,672	60,777	55,238	43,874	45,560	35,646	34,232	41,752	33,465	66,183	C4 F00	055.5
16 NO NOTICE SERVICE	0	0	0	0	0	10,000	0,040	04,232	41,752	33,403		61,580	655,5
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	100,700	70,000	77,470	52.410	53.650	49,500	49,600		-	40.000	0	0	
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	49,600	48,000	49,600	88,170	78,150	766,8
20 OTHER	0	1,10,000	100,000	150,000	02,000	00,000	02,000	62,000	60,000	62,000	150,000	155,000	1,273,0
LESS END-USE CONTRACT		٥	٥	٥	٥	U	U	0	0	0	0	0	
21 COMMODITY (Pipeline)	0	0	0					_					
22 DEMAND		0	0	0	U	U	0	0	0	0	0	0	
23		0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15-21)	92,608	84,672	60,777	55 000	0	15.500	0	0	0	0	0	0	
25 NET UNBILLED	92,000	04,072	00,777	55,238	43,874	45,560	35,646	34,232	41,752	33,465	66,183	61,580	655,58
26 COMPANY USE	34	40	10	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES	92,573	84,632	60.767	55.005	10.074	3	3	3	3	3	6	13	124
CENTS PER THERM	92,575	04,032	60,767	55,235	43,871	45,557	35,643	34,229	41,749	33,462	66,177	61,567	655,46
28 COMMODITY (Pipeline) (1/15)	0.00533	0.00533	0.00533	0.00560	0.00560	0.00560	0.00500	0.00500	0.00500	0.00500			
29 NO NOTICE SERVICE (2/16)	0.00000	0.00333	0.00555	0.00360	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.0055
30 SWING SERVICE (3/17)	1									1			
31 COMMODITY (Other) (4/18)	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000					900000000000000000000000000000000000000	
32 DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.400
33 OTHER (6/20)	0.05516	0.05516	0.05516	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.053
LESS END-USE CONTRACT											1		
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV ((O)	#F0 II (10)									
35 DEMAND (8/22)			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
(6/20)	0.04000	0.51050		2 22 22 2						I			
· · · - · /	0.61028	0.51252	0.77422	0.66531	0.74082	0.67484	0.86508	0.90059	0.72151	0.92110	0.77234	0.76888	0.713
( /	0.000				2.53.505 pt. \$20000 A. 55000	7 a 60 0 M 80 m 10 m	2000-00-00-00-0						
(/	0.62093	0.38687	1.19800	5.54516	3.85806	3.86129	5.38000	3.82000	4.85000	3.64667	2.08167	0.87923	1.3418
40 TOTAL THERM SALES (11/27)	0.61051	0.51276	0.77435	0.66535	0.74088	0.67489	0.86516	0.90066	0.72156	0.92118	0.77241	0.76904	0.714
41 TRUE-UP (E-2)	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.16586	-0.165
42 TOTAL COST OF GAS (40+41)	0.44465	0.34691	0.60849	0.49949	0.57502	0.50903	0.69930	0.73481	0.55571	0.75533	0.60655	0.60319	0.548
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.005
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44689	0.34865	0.61155	0.50200	0.57791	0.51160	0.70282	0.73850	0.55850	0.75912	0.60960	0.60622	0.5509
45 PGA FACTOR ROUNDED TO NEAREST .001	0.447	0.349	0.612	0.502	0.578	0.512	0.703	0.739	0.559	0.759	0.610	0.606	0.550

COMPANY:

ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2020

Through DECEMBER 2020

Shedule E-1/R Exhibit#

Docket#20200003-GU

											CAS-7		
COCT OF CAS PURGUAGES		/								REVIS	ED PROJECT	ION	
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) 2 NO NOTICE SERVICE	\$563.43	\$346.24	\$386.64	\$278.88	\$270.82	\$261.52	\$200.69	\$200.69	\$194.22	\$257.76	\$452.57	\$406.84	\$3,820.31
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5 DEMAND	\$23,986.72	\$22,650.04	\$12,442.74	\$9,173.80	\$10,988.17	\$9,014.48	\$19,840.00	\$19,200.00	\$20,215.20	\$19,840.00	\$35,268.00		\$233,879.15
6 OTHER	\$8,242.89	\$7,711.09	\$8,242.89	\$3,190.79	\$3,297.15	\$3,190.79	\$3,421.15	\$3,421.15	\$3,310.80	\$3,421.15	\$8,277.00	\$8,552.90	
LESS END-USE CONTRACT	\$7,469.98	\$7,428.28	\$7,030.57	\$6,750.52	\$7,291.29	\$7,313.66	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	\$7,500.00	
7 COMMODITY (Pipeline)													
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7,000
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) 12 NET UNBILLED	\$40,263.02	\$38,135.65	\$28,102.84	\$19,393.99	\$21,847.43	\$19,780.45	\$30,961.84	\$30,321.84	\$31,220.22	\$31,018.91	\$51,497,57	\$47,719,74	\$390,263.51
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13 COMPANY USE	\$6.22	\$6.23	\$6.23	\$2.60	\$1.56	\$2.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14 TOTAL THERM SALES	\$36,810.55	\$49,730.27	\$35,589.54	\$23,300.30	\$21,661.09	\$26,960.93	\$30,961.84	\$30,321.84	\$31,220.22				\$416,792.80
THERMS PURCHASED												<b>4</b> 11111 1011 1	14110,102.00
15 COMMODITY (Pipeline)	105,710	64,960	72,540	49,800	48,360	46,700	48,360	48,360	46,800	48,360	84,910	76,330	741,190
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	o	o	0	0	0	
18 COMMODITY (Other)	111,050	99,950	66,250	53,880	56,510	50,586	49,600	48,000	50,538	49,600	88,170	78,150	
19 DEMAND	155,000	145,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0,100,000
LESS END-USE CONTRACT										8.78			
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	o	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	105,710	64,960	72,540	49,800	48,360	46,700	48,360	48,360	46,800	48,360	84,910	76,330	741,190
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	13	13	13	5	3	4	0	0	0	0	0	0	50
27 TOTAL THERM SALES CENTS PER THERM	73,875	98,963	66,172	46,805	43,540	54,193	48,360	48,360	46,800	48,360	84,910	76,330	000000000000000000000000000000000000000
28 COMMODITY (Pipeline) (1/15)	0.00533	0.00533	0.00533	0.00560	0.00560	0.00560	0.00415	0.00415	0.00415	0.00533	0.00533	0.00533	0.00515
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!										
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!										
31 COMMODITY (Other) (4/18)	0.21600	0.22661	0.18781	0.17026	0.19445	0.17820	0.40000	0.40000	0.40000	0.40000	0.40000	0.40000	0.29152
32 DEMAND (5/19)	0.05318	0.05318	0.05318	0.05318	0.05318	0.05318	0.05518	0.05518	0.05518	0.05518	0.05518	0.05518	0.05411
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!										
LESS END-USE CONTRACT													#B1470.
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!										
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!										
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!										
37 TOTAL COST (11/24)	0.38088	0.58706	0.38741	0.38944	0.45177	0.42356	0.64024	0.62700	0.66710	0.64142	0.60650	0.62518	0.52654
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!										
39 COMPANY USE (13/26)	0.49750	0.49750	0.49750	0.49750	0.49750	0.49750	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.49750
40 TOTAL THERM SALES (11/27)	0.54502	0.38535	0.42469	0.41436	0.50178	0.36500	0.64024	0.62700	0.66710	0.64142	0.60650	0.62518	0.52977
41 TRUE-UP (E-2)	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317	-0.10317
42 TOTAL COST OF GAS (40+41)	0.44185	0.28218	0.32152	0.31119	0.39861	0.26183	0.53707	0.52383	0.56393	0.53825	0.50333	0.52201	0.42660
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
11 501 510505			1.00000	1.00503	1.00505	1.00505	1,0000031	1.0030.31					
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	0.44407	0.28360	0.32314	0.31275	0.40061	0.26315	0.53977	0.52647	0.56677	0.54095	1.00503 0.50586	1.00503 0.52463	1.00503 0.42874

COMPANY: ST. JOE NATURAL GAS CO.			CALCULATION	OF TRUE-UP A	MOUNT						Schedule E-	2	
FOR THI	E CURRENT PER	IOD:	JANUARY 2020		Through	DECEMBER 20	20				Exhibit#		
			07.11.07.11.17.202.0		riiiougii	DECEMBER 20	20				Docket#2020 CAS-3	00003-GU	
		ACTUAL							REVISE	D PROJECTI			TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION								7,100	OL!	001	1404	DEC	PERIOD
1 PURCHASED GAS COST	\$23,987	\$22,650	\$12,443	\$9.174	\$10,988	\$9,014	\$19.840	\$19,200	\$20,215	\$19,840	\$35,268	604.000	2000.0
2 TRANSPORTATION COST	\$16,276	\$15,486	\$15,660	\$10,220	\$10.859	\$10,766	\$11,122	\$11,122	\$11,005	\$11,179	\$16,230	\$31,260	\$233,87
3 TOTAL	\$40,263	\$38,136	\$28,103	\$19,394	\$21,847	\$19,780	\$30,962	\$30.322	\$31,220			\$16,460	\$156,38
4 FUEL REVENUES	\$36,811	\$49,730	\$35,590	\$23,300	\$21,661	\$26,961	\$30,962	\$30,322	\$31,220		\$51,498	\$47,720	\$390,26
(NET OF REVENUE TAX)	1		400,000	\$20,000	\$21,001	\$20,501	\$30,902	Φ30,322	\$31,220	\$31,019	\$51,498	\$47,720	\$416,79
5 TRUE-UP (COLLECTED) OR REFUNDED	\$8,256	\$8,256	\$8,256	\$8,256	\$8,256	\$8,256	\$8,256	\$8,256	60.050	00.050			
6 FUEL REVENUE APPLICABLE TO PERIOD	\$45,067	\$57,987	\$43,846		\$29,918	\$35,217	\$39,218	\$38,578	\$8,256	\$8,256	\$8,256	\$8,256	\$99,0
(LINE 4 (+ or -) LINE 5)		70.100.	Ų 10,0 10	\$01,007	Ψ20,510	\$55,217	\$39,210	\$30,576	\$39,477	\$39,275	\$59,754	\$55,976	\$515,87
7 TRUE-UP PROVISION - THIS PERIOD	\$4,804	\$19,851	\$15,743	\$12,163	\$8.070	\$15.437	\$8,256	60.050	00.050	40.054		20	
(LINE 6 - LINE 3)	7.,,	\$10,001	Ψ10,140	\$12,100	\$0,070	\$15,457	\$0,230	\$8,256	\$8,256	\$8,256	\$8,256	\$8,256	\$125,60
8 INTEREST PROVISION-THIS PERIOD (21)	\$106	\$109	\$134	\$88	\$14	\$9	\$9						
9 BEGINN, OF PERIOD TRUE-UP & INTER.	\$81,669	\$78,322	\$90,026		\$101,641	\$101.468	\$108,658	\$9	\$9	\$9	\$9	\$9	\$5
Included PSC Audit Adj. for 2010 twiced.	40.,000	4.0,022	\$50,020	\$37,040	\$101,041	\$101,400	\$108,658	\$108,667	\$108,676	\$108,685	\$108,694	\$108,703	\$81,66
10 TRUE-UP COLLECTED OR (REFUNDED)	-\$8,256	-\$8,256	-\$8,256	-\$8,256	-\$8,256	-\$8,256	-\$8,256	00.050					
(REVERSE OF LINE 5)	40,200	<b>\$0,200</b>	-\$0,200	-90,230	-\$0,230	-\$0,230	-\$8,256	-\$8,256	-\$8,256	-\$8,256	-\$8,256	-\$8,256	-\$99,07
10a FLEX RATE REFUND (if applicable)	\$0	so	\$0	\$0	\$0	\$0	60						
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$78,322	\$90,026	\$97.646	\$101,641	\$101,468	\$108,658	\$0 \$108,667	\$0	\$0	\$0	\$0	\$0	\$
(7+8+9+10+10a)	7.5,522	400,020	ψ07,040	\$101,041	\$101,400	\$100,000	\$100,007	\$108,676	\$108,685	\$108,694	\$108,703	\$108,712	\$108,71
INTEREST PROVISION								-1-1-1-1-1-1-1-1-1-1-1-1-1	*************	*****************			
12 BEGINNING TRUE-UP AND	\$81,669	\$78,322	\$90,026	\$97,646	\$101,641	\$101,468	6400.000	6400 007					
INTEREST PROVISION (9)	401,000	410,022	Ψ30,020	\$57,040	\$101,041	\$101,468	\$108,658	\$108,667	\$108,676	\$108,685	\$108,694	\$108,703	
13 ENDING TRUE-UP BEFORE	\$78,217	\$89,917	\$97,512	\$101,552	\$101,454	\$108,649	6400.050	0400 007		2000			
INTEREST (12+7-5)	4.0,211	ψου,υ ι ι	ψ37,51Z	\$101,332	\$101,434	\$100,049	\$108,658	\$108,667	\$108,676	\$108,685	\$108,694	\$108,703	
14 TOTAL (12+13)	\$159,886	\$168,240	\$187,538	\$199,198	\$203,095	\$210,117	6047.040	0047.004					
15 AVERAGE (50% OF 14)	\$79,943	\$84,120	\$93,769	\$99,599	\$101,548	\$105.059	\$217,316	\$217,334	\$217,352	\$217,370	\$217,389	\$217,407	
16 INTEREST RATE - FIRST	1.59	1.59	1.51	1.91	0.22		\$108,658	\$108,667	\$108,676	\$108,685	\$108,694	\$108,703	
DAY OF MONTH	1.00	1.55	1.51	1.91	0.22	0.11	0.10	0.10	0.10	0.10	0.10	0.10	
17 INTEREST RATE - FIRST	1.59	1.51	1.91	0.22	0.11	2.40	12.12	2.5.					
DAY OF SUBSEQUENT MONTH	1.55	1.51	1.91	0.22	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.10	
18 TOTAL (16+17)	3.18	3.10	3.42	2.40	0.00	0.01			2000		1,000		
19 AVERAGE (50% OF 18)	1.59	1.55	1.71	2.13	0.33	0.21	0.20	0.20	0.20	0.20	0.20	0.20	
20 MONTHLY AVERAGE (19/12 Months)	0.133	0.129		1.065	0.165	0.105	0.1	0.1	0.1	0.1	0.1	0.1	
21 INTEREST PROVISION (15x20)	106	109	0.143	0.089	0.014	0.009	0.008	0.008	0.008	0.008	0.008	0.008	
	100	109]	134	88	14	9	9	9	9	9	9	9	\$51

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE E-3 SYSTEM SUPPLY AND END USE Exhibit# ESTIMATED FOR THE PROJECTED PERIOD OF: **JANUARY 2021** Through DECEMBER 2021 Docket#20200003-GU CAS-4 -A--B--D--E--F--G--H--1--J--K--L-COMMODITY COST TOTAL PURCHASEDPURCHASED SCH SYSTEM END TOTAL THIRD DEMAND OTHER CHARGES **CENTS PER** DATE FROM FOR **TYPE** SUPPLY USE PURCHASED PARTY PIPELINE COST ACA/GRI/FUEL THERM 1 JAN **VARIOUS** SYSTEM NA 100.700 100,700 \$40,280,00 \$493.60 \$8,242.90 \$7,500.00 56.12 2 FEB **VARIOUS** SYSTEM NA 70,000 70,000 \$28,000.00 \$451.30 \$7,445.20 \$7,500.00 62.00 3 MAR **VARIOUS** SYSTEM NA 77,470 77,470 \$30,988.00 \$323.94 \$8,242.90 \$7,500.00 60.74 4 APR **VARIOUS** SYSTEM NA 52,410 52,410 \$20,964.00 \$309.33 \$7,977.00 \$7,500.00 70.12 5 MAY **VARIOUS** SYSTEM NA 53,650 53,650 \$21,460.00 \$245.69 \$3,297.16 \$7,500.00 60.58 6 JUN **VARIOUS** SYSTEM NA 49,500 49,500 \$19,800.00 \$255.14 \$3,190.80 \$7,500.00 62.11 VARIOUS 7 JUL SYSTEM NA 49,600 49,600 \$19,840.00 \$199.62 \$3,297.16 \$7,500.00 62.17 8 AUG VARIOUS SYSTEM NA 49,600 49,600 \$19,840.00 \$191.70 \$3,297.16 \$7,500.00 62.15 9 SEP **VARIOUS** SYSTEM NA 48,000 48,000 \$19,200.00 \$233.81 \$3,190.80 \$7,500.00 62.76 10 OCT **VARIOUS** SYSTEM NA 49,600 49,600 \$19,840.00 \$187.40 \$3,297.16 \$7,500.00 62.15 11 NOV **VARIOUS** SYSTEM NA 88,170 88,170 \$35,268.00 \$370.62 \$7,977.00 \$7,500.00 57.97 12 DEC **VARIOUS** SYSTEM NA 78,150 78,150 \$31,260.00 \$344.85 \$8,242.90 \$7,500.00 60.59 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

766,850

\$306,740.00

\$3,607.01

\$67,698.14

\$90,000.00

61.03

766,850

32 TOTAL

COMPANY:	ST JOE NATURAL GAS ESTIMATED FOR THE PROJEC	CALCULATION OF TRUE PROJECTED PE TED PERIOD: JANUARY 2	ERIOD	Through	DECEMBER 2021	Schedule E-4 Exhibit# Docket#20200003-GU St. Joe Natural Gas Company CAS-5
		PRIOR PERIOD:	JAN 19 - DEC 19	)	CURRENT PERIOD: JAN 20 - DEC 20	
		(1) SEVEN MONTHS ACTUA PLUS FIVE MONTHS REVISED ESTIMATE	(2) L ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THEF	RM SALES \$	E-4 Line 1 \$545,604	A-2 Line 6 \$456,689	Col.2 - Col.1 -\$88,915	E-2 Line 6	Col.3 + Col.4 \$426,955
	ROVISION FOR THIS PERIOD ER) COLLECTION	E-4 Line 2 \$96,036	A-2 Line 7 \$78,745	Col.2 - Col.1 -\$17,291	E-2 Line 7 \$125,606	Col.3 + Col.4 \$108,315
3 INTEREST P	PROVISION FOR THIS PERIOD	E-4 Line 3 \$2,261	A-2 Line 8 \$2,144	Col.2 - Col.1 -\$117	E-2 Line 8 \$514	\$0 Col.3 + Col.4 \$397
4 END OF PER	RIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$98,297	Line 2 + Line 3 \$80,889	Col.2 - Col.1 -\$17,408	Line 2 + Line 3 \$126,120	Col.3 + Col.4 \$108,712
LINE 4 COLU	The state of the s	DULE (E-4) PRIOR PERIOD DULE (A-2) E (A-7) E (A-7) E (E-2)		P DOLLARS	CHEDULE (E-2). equals CENTS PER	THERM TRUE-UP

10,904 21,570 21,510 6,760 14,907 9,021 84,672 0 84,672 1,018 842 458 150	14,035 12,927 4,401 14,933 6,948 60,777 0 60,777	7,602 12,742 11,781 3,893 12,952 6,268 55,238	5,942 9,932 7,478 2,897 11,900 5,725 43,874 0 43,874	JUN 6,049 9,307 7,172 3,566 14,433 5,033 45,560  0 45,560	JUL 4,757 7,152 5,465 2,958 11,387 3,927 35,646	AUG  4,594 6,893 5,077 3,013 11,057 3,598 34,232  0 34,232	5,558 8,530 6,578 3,598 12,361 5,127 41,752 0 41,752	OCT  4,249 6,967 5,288 2,990 9,526 4,445 33,465	7,828 14,326 13,416 5,571 17,405 7,637 66,183	DEC  8,547 16,735 8,048 6,208 15,557 6,485 61,580  0 61,580	153,08 128,05 52,27 162,27 74,81 655,58
21,570 21,510 6,760 14,907 9,021 84,672 0 84,672 1,018 842 458 150	14,035 12,927 4,401 14,933 6,948 60,777 0 60,777	12,742 11,781 3,893 12,952 6,268 55,238 0 55,238	9,932 7,478 2,897 11,900 5,725 43,874 0 43,874	9,307 7,172 3,566 14,433 5,033 45,560 0 45,560	7,152 5,465 2,958 11,387 3,927 35,646	6,893 5,077 3,013 11,057 3,598 34,232 0 34,232	8,530 6,578 3,598 12,361 5,127 41,752 0 41,752	6,967 5,288 2,990 9,526 4,445 33,465 0 33,465	14,326 13,416 5,571 17,405 7,637 66,183	16,735 8,048 6,208 15,557 6,485 61,580 0 61,580	153,08 128,05 52,27 162,27 74,81 655,58
21,570 21,510 6,760 14,907 9,021 84,672 0 84,672 1,018 842 458 150	14,035 12,927 4,401 14,933 6,948 60,777 0 60,777	12,742 11,781 3,893 12,952 6,268 55,238 0 55,238	9,932 7,478 2,897 11,900 5,725 43,874 0 43,874	9,307 7,172 3,566 14,433 5,033 45,560 0 45,560	7,152 5,465 2,958 11,387 3,927 35,646	6,893 5,077 3,013 11,057 3,598 34,232 0 34,232	8,530 6,578 3,598 12,361 5,127 41,752 0 41,752	6,967 5,288 2,990 9,526 4,445 33,465 0 33,465	14,326 13,416 5,571 17,405 7,637 66,183	16,735 8,048 6,208 15,557 6,485 61,580 0 61,580	85,08 153,08 128,05 52,27 162,27 74,81 655,58
21,510 6,760 14,907 9,021 84,672 0 84,672 1,018 842 458 150	12,927 4,401 14,933 6,948 60,777 0 60,777	11,781 3,893 12,952 6,268 55,238 0 55,238	7,478 2,897 11,900 5,725 43,874 0 43,874	7,172 3,566 14,433 5,033 45,560 0 45,560	5,465 2,958 11,387 3,927 35,646	5,077 3,013 11,057 3,598 34,232 0 34,232	6,578 3,598 12,361 5,127 41,752 0 41,752	5,288 2,990 9,526 4,445 33,465 0 33,465	13,416 5,571 17,405 7,637 66,183 0 66,183	16,735 8,048 6,208 15,557 6,485 61,580 0 61,580	153,08 128,08 52,27 162,27 74,81 655,58
6,760 14,907 9,021 84,672 0 84,672 1,018 842 458 150	4,401 14,933 6,948 60,777 0 60,777 1,012 844 453	3,893 12,952 6,268 55,238 0 55,238	2,897 11,900 5,725 43,874 0 43,874 1,004 851	3,566 14,433 5,033 45,560 0 45,560	2,958 11,387 3,927 35,646 0 35,646	3,013 11,057 3,598 34,232 0 34,232	3,598 12,361 5,127 41,752 0 41,752	2,990 9,526 4,445 33,465 0 33,465	5,571 17,405 7,637 66,183 0 66,183	6,208 15,557 6,485 61,580 0 61,580	52,27 162,27 74,81 655,58 655,58
14,907 9,021 84,672 0 84,672 1,018 842 458 150	14,933 6,948 60,777 0 60,777 1,012 844 453	12,952 6,268 55,238 0 55,238 1,006 840 467	11,900 5,725 43,874 0 43,874 1,004 851	14,433 5,033 45,560 0 45,560	11,387 3,927 35,646 0 35,646	11,057 3,598 34,232 0 34,232	12,361 5,127 41,752 0 41,752	9,526 4,445 33,465 0 33,465	17,405 7,637 66,183 0 66,183	15,557 6,485 61,580 0 61,580	162,21 74,8 655,58 655,58
9,021 84,672 0 84,672 1,018 842 458 150	6,948 60,777 0 60,777 1,012 844 453	6,268 55,238 0 55,238 1,006 840 467	5,725 43,874 0 43,874 1,004 851	5,033 45,560 0 45,560	3,927 35,646 0 35,646	3,598 34,232 0 34,232	5,127 41,752 0 41,752	4,445 33,465 0 33,465	7,637 66,183 0 66,183	6,485 61,580 0 61,580	162,21 74,8 655,58 655,58
0 84,672 1,018 842 458 150	0 60,777 0 60,777 1,012 844 453	55,238 0 55,238 1,006 840 467	43,874 0 43,874 1,004 851	45,560 0 45,560 1,001 849	35,646 0 35,646	34,232 0 34,232	41,752 0 41,752 1,002	33,465 0 33,465	66,183 0 66,183	6,485 61,580 0 61,580	74,8 655,58 655,58
0 84,672 1,018 842 458 150	0 60,777 1,012 844 453	0 55,238 1,006 840 467	0 43,874 1,004 851	0 45,560 1,001 849	0 35,646	0 34,232	0 41,752	0 33,465	0 66,183	61,580 0 61,580	655,58 655,58
1,018 842 458 150	1,012 844 453	55,238 1,006 840 467	1,004 851	1,001 849	35,646 996	1,001	1,002	1,009	1,026	0 61,580	655,58
1,018 842 458 150	1,012 844 453	55,238 1,006 840 467	1,004 851	1,001 849	35,646 996	1,001	1,002	1,009	1,026	1,016	1,0
1,018 842 458 150	1,012 844 453	55,238 1,006 840 467	1,004 851	1,001 849	35,646 996	1,001	1,002	1,009	1,026	1,016	1,01
1,018 842 458 150	1,012 844 453	55,238 1,006 840 467	1,004 851	1,001 849	35,646 996	1,001	1,002	1,009	1,026	1,016	1,0
1,018 842 458 150	1,012 844 453	1,006 840 467	1,004 851	1,001	996	1,001	1,002	1,009	1,026	1,016	1,01
842 458 150	844 453	840 467	851	849						(2)	
842 458 150	844 453	840 467	851	849						(2)	
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25		25	200000	148	149	149	149	149	148	150	15
25	23	25	25	25	25	25	25	25	25	25	2
2.494	2,484	2,489	2.400	1	1	1	1	1	1	1	
2,434	2,404]	2,469	2,496	2,494	2,487	2,513	2,517	2,536	2,568	2,585	2,52
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2,494	2,484	2.489	2.496	2 494		-	2 517	2 536			2.50
			2,100	2,101	2,401	2,515	2,517	2,336	2,500	2,585	2,5
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