

Writer's E-Mail Address: bkeating@gunster.com

August 7, 2020

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20200003-GU – In re: Purchased Gas Adjustment (PGA) True-Up

Dear Mr. Teitzman:

Attached for electronic filing, please find Florida City Gas's Petition for Approval of Purchased Gas Adjustment Factor for 2021, along with the Testimony and Exhibit MB-2 of Miguel Bustos on behalf of the Company.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment (PGA) True-Up

Docket No. 20200003-GU

Filed: August 7, 2020

**PETITION BY FLORIDA CITY GAS FOR APPROVAL OF
PGA FACTOR TO BE APPLIED DURING THE PERIOD
JANUARY 2021 THROUGH DECEMBER 2021**

Florida City Gas (“FCG” or “the Company”) hereby submits this petition to the Commission requesting Approval of a Purchased Gas Adjustment (“PGA”) Factor to be applied during the projected period of January 1, 2021 through December 31, 2021. In support thereof, FCG states as follows:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
4045 NW 97th Avenue
Doral, Florida 33178

2. Any pleading, motion, notice, order or other document required to be served upon

FCG or filed by any party to this proceeding should be served upon the following individuals:

Beth Keating
Greg Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1980
BKeating@gunster.com
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Christopher Wright
Senior Attorney
Florida Power & Light Company
700 Universe Blvd (JB/LAW)
Juno Beach, Florida 33408
(561) 691-7144
Christopher.Wright@fpl.com

3. The Commission has jurisdiction pursuant to Sections 366.04, 366.05, and 366.06, Florida Statutes (“F.S.”).

4. Natural gas utilities are permitted to seek recovery of the total costs incurred to procure and provide natural gas supply and capacity for its Sales Customers through a reconcilable PGA Factor. *See In re: Investigation of Purchased Gas Adjustment Clauses Utilized*

by *Regulated Natural Gas Distributors*, Order No. 10237, Docket No. 800645-GU, 1981 Fla. PUC LEXIS 249 (FPSC Aug. 26, 1981); *In re: Surveillance of purchased gas adjustments*, Order No. 11212, Docket No. 820003-GU, 1982 Fla. PUC LEXIS 261 (FPSC Sept. 29, 1982).

5. The Commission has adopted a revised method for calculation and recovery of purchased gas costs by regulated natural gas utilities by means of a maximum levelized PGA Factor that may be charged to Sales Customers for each calendar year commencing January 1 and ending December 31. *See In re: Purchased Gas Adjustment*, Order Nos. 24463 and Order No. 24463-A, Docket No. 19910003-GU, 1191 Fla. PUC LEXIS 680 (FPSC May 17, 1991); *In re: Consideration of change in frequency and timing of hearings*, Order No. 1998-0691-FOF-PU, Docket No. 19980269-PU, 1998 Fla. PUC LEXIS 841 (FPSC May 19, 1998). The Commission has also adopted a method by which a natural gas utility may, at its option, request a mid-course correction if the projected gas costs significantly exceed projected revenues as calculated under the Commission-approved PGA Factor. *See id.*; *see also In Re: Purchased Gas Adjustment (PGA) True-up*, Order No. PSC-1993-0708-FOF-GU, Docket 1993003-GU (FPSC May 10, 1993).

6. FCG herein seeks Commission approval of its PGA Factor for the period January 1, 2021 through December 31, 2021 (the "Projection Period"). Submitted herewith and in support of FCG's proposed PGA Factor is the Direct Testimony of Miguel Bustos and Exhibit MB-2, which consists of Schedules E-1 WINTER, E-1, E-1/R, E-2, E-3, E-4, and E-5.

7. To calculate its proposed PGA Factor, FCG applied the methodology and prescribed schedules adopted by the Commission. The Schedules in FCG Exhibit MB-2 are used to compute the maximum PGA Factor to be applied to bills for gas sold by FCG to its Sales Customers during the twelve-month Projection Period.

8. The final net true-up amount (including interest, adjustments, and the estimated under-recovery included in the 2020 PGA Factor) for the period January 2019 through December 2019 is an over-recovery of \$773,030. *See* FCG Exhibit MB-2, Schedule E-4.

9. The Actual/Estimated True-Up amount (based on actual data for six months and projected data for six months) for the current period January 2020 through December 2020 is an under-recovery of \$1,568,073. *See* FCG Exhibit MB-2, Schedule E-4.

10. The total net true-up for 2019 and 2020 is an under-recovery of \$795,043. *See* FCG Exhibit MB-2, Schedule E-4.

11. The Company estimates the total gas purchases by Sales Customers during the Projection Period will be 39,302,190 therms. Applying the estimated sales to the net true-up results in a PGA true-up factor of 2.023 cents per therm to be applied during the Projection Period. *See* FCG Exhibit MB-2, Schedule E-4.

12. The total estimated cost of gas to be procured and supplied to Sales Customers during the Projection Period is \$23,855,446. *See* FCG Exhibit MB-2, Schedule E-1, line 11.

13. The weighted average cost of gas (WACOG) based on the average of the winter and summer seasons for the Projection Period is 60.697 cents per therm. *See* FCG Exhibit MB-2, Schedule E-1, line 40.

14. Applying the 2.023 cents per therm net true-up factor increases the WACOG during the Projection Period to 62.720 cents per therm. When the regulatory assessment fee is added, this increases the WACOG to 63.036 cents per therm. *See* FCG Exhibit MB-2, Schedule E-1, lines 42 and 44.

15. Using a PGA Factor based on the average of the winter and summer seasons would lead to over or under-recoveries of gas costs in the two seasons. This problem is mitigated

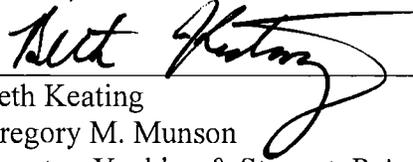
by establishing a maximum levelized PGA Factor based on the Company's expected winter cost of gas, thereby reducing the potential for large under-recoveries in the winter season when natural gas supply prices are typically higher. The Company is then able to flex the rate downward in the summer in order to match market conditions and reduce the potential for large over-recoveries in the summer season when natural gas supply prices are typically lower.

16. In order to avoid a large under-recovery in the winter season, FCG has selected a maximum levelized PGA Factor based on the Company's expected winter cost of gas. The maximum levelized PGA Factor based on the Company's expected winter cost of gas is 70.997 cents per therm before the regulatory assessment fees, and 71.354 cents per therm after the regulatory assessment fees. FCG submits that this is the appropriate maximum levelized PGA Factor that FCG may charge its Sales Customers during the Projection Period.

WHEREFORE, Florida City Gas respectfully requests that the Commission enter its order approving the Company's proposed maximum levelized PGA Factor of 71.354 cents per therm for application to Sales Customers' bills beginning the first billing cycle in January 2021 through the last billing cycle in December 2021, and continuing until modified by subsequent order of this Commission.

Docket No. 20200003-GU

Respectfully submitted this 7th day of August, 2020,



Beth Keating
Gregory M. Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

Christopher T. Wright
Fla. Auth. House Counsel No. 1007055
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Petition for Approval of the Purchased Gas (PGA) Factor in Docket No. 20200003-GU, along with the Direct Testimony of Mr. Miguel Bustos and Exhibit MB-2, has been furnished by Electronic Mail to the following parties of record this 7th day of August 2020:

| | |
|---|--|
| Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 mcassel@fpuc.com | MacFarlane Ferguson Law Firm Andrew Brown/Thomas Farrior P.O. Box 1531 Tampa, FL 33601-1531 AB@macfar.com trf@macfar.com |
| Kurt Schrader, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 kschrade@psc.state.fl.us | Office of Public Counsel J.R.Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 Rehwinkel.Charles@leg.state.fl.us Christensen.Patty@leg.state.fl.us |
| Peoples Gas System Paula Brown/Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com kfloyd@tecoenergy.com | St. Joe Natural Gas Company, Inc. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com |
| Florida City Gas Kurt Howard Senior Director and General Manager 700 Universe Boulevard Juno Beach, FL 33408 Kurt.Howard@FPL.com | |



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Attorney for Florida City Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA CITY GAS

DIRECT TESTIMONY OF MIGUEL BUSTOS

DOCKET NO. 20200003-GU

(2021 Purchased Gas Adjustment Factor)

AUGUST 7, 2020

1 **Q. Please state your name and business address.**

2 A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
3 Florida 33178.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Florida City Gas ("FCG" or "Company") as Manager of
6 Governmental & Community Affairs. I have been with the Company for
7 approximately 17 years.

8 **Q. What are your responsibilities as Manager of Governmental & Community
9 Affairs?**

10 A. I am responsible for managing FCG's Purchased Gas Adjustment clause, the
11 overall strategic design and management of the Company's energy efficiency
12 programs, as well as development of strategies of new business channels and
13 emerging technologies. I am also responsible for providing direction and
14 oversight for the Company's implementation of governmental and community
15 affairs. I have held these responsibilities since 2013.

16 **Q. Please describe your prior work experience and responsibilities.**

17 A. I began my career at FCG in 2003. I progressed through roles in operations,
18 budgeting, accounting, and business operations. Prior to joining FCG, I was a
19 corporate lead auditor in PricewaterhouseCoopers.

20 **Q. What is your educational background?**

21 A. I have a Bachelor of Science Degree in Accounting from the National Polytechnic
22 Institute (Mexico City) and completed MBA coursework from the University of
23 Americas.

1 **Q. Please explain the purpose of your testimony.**

2 A. I submitting this testimony in support of FCG's request for Commission approval
3 of a Purchased Gas Adjustment ("PGA") Factor to be applied during the period of
4 January 1, 2021 through December 31, 2021 (the "Projection Period"). My
5 testimony will present the revised projected true-up for the current period January
6 1, 2020 through December 31, 2020 based on actual data for six months and
7 projected data for six months (the "Actual/Estimated True-Up"). I will then
8 present the development of the proposed maximum PGA Factor to be charged to
9 Sales Customers during the Projection Period.

10 **Q. Has the Company prepared the form prescribed by this Commission for
11 this purpose?**

12 A. Yes. Attached to my testimony as Exhibit MB-2 are Schedules E-1, E-1/R, and
13 E-2 through E-5, which are the forms prescribed by Commission Staff. These
14 schedules are used to calculate FCG's Actual/Estimated True-Up for the current
15 period and the maximum PGA Factor for the Projection Period.

16 **Q. Can you explain the method used by the Company to calculate its
17 projection of gas costs for the period January 2021 through December
18 2021?**

19 A. Yes. To calculate its projected gas costs, FCG applied the methodology adopted
20 by the Commission in Order No. PSC-1993-0708-FOF-GU issued on May 10,
21 1993, and modified in Docket No. 19980269-PU on May 19, 1993. Under this
22 methodology, natural gas companies are to project their gas costs each twelve
23 months for the subsequent twelve-month period ending in December. A per

1 therm rate is developed for the weighted average cost of gas ("WACOG") for the
2 projected twelve-month period. However, this rate, which is based on the
3 average of the winter and summer seasons, would lead to over or under-
4 recoveries of gas costs in the two seasons. This problem is mitigated by
5 establishing a maximum levelized PGA Factor, or cap, based on the Company's
6 expected winter cost of gas, thereby reducing the potential for large under-
7 recoveries in the winter season when natural gas supply prices are typically
8 higher. The Company is then able to flex the rate downward in the summer in
9 order to match market conditions and reduce the potential for large over-
10 recoveries in the summer season when natural gas supply prices are typically
11 lower.

12 **Q. What if the actual cost exceeds the maximum rate as projected?**

13 A. If the revised projected gas costs exceed projected recoveries by at least 10%
14 during the twelve-month period, a mid-course correction may formally be
15 requested by the Company.

16 **Q. How are differences between the Company's estimated and actual gas
17 costs treated?**

18 A. The forms prescribed by the Commission take this into consideration. Form E-2
19 calculates the projected differences using estimated figures, and form E-4
20 calculates the final net true-up using actual figures. These under/over recoveries
21 are recovered from or credited to Sales Customers, as appropriate, through a
22 true-up factor included in PGA Factor billed in the subsequent twelve month
23 period.

1 **Q. Are any Florida Gas Transmission (“FGT”) rate changes projected in this**
2 **filing?**

3 A. No, the FGT rates used in the preparation of this filing are based on those in
4 effect on June 1, 2020.

5 **Q. Can you summarize the contents of the schedules submitted as part of this**
6 **filing?**

7 A. Yes. Schedule E-1 shows the Projection Period, January 2021 through
8 December 2021. For 2021, the Company projects the total gas purchases by
9 Sales Customers will be 39,302,190 therms (Schedule E-1, Line 27) at a total
10 cost of \$23,855,446 (Schedule E-1, Line 11) with a resulting WACOG of 60.697
11 cents per therm (Schedule E-1, Line 40) before the application of the true-up
12 factor and the regulatory assessment fee.

13
14 Schedule E-4 shows the final true-up of the revised estimated gas costs and the
15 actual gas costs for the prior period, January 2019 through December 2019,
16 which is an over-recovery of \$773,030 (Schedule E-4; Column 3, Line 4). This
17 The final true-up amount is net of interest, adjustments and the estimated under-
18 recovery included in the 2020 PGA Factor. I previously submitted direct
19 testimony and Exhibit MB-1 in support of the final PGA true-up amount for the
20 period January 2019 through December 2019.

21
22 The projected true-up for the current period January 2020 through December
23 2020, based on six months actual data and six months projected data, is an

1 under-recovery of \$1,568,073 (Schedule E-4, Column 4, line 4). The total net
2 true-up is an under-recovery of \$795,043 (Schedule E-4, Column 5, Line 4),
3 which results in a true-up factor of 2.023 cents per therm that would be applied
4 during the Projection Period (Schedule E-1, Line 41).

5

6 Applying the net true-up factor increases the WACOG for the Projection Period to
7 62.720 cents per therm (Schedule E-1, Line 42) before the regulatory
8 assessment fee. With the regulatory assessment fee added, the WACOG is
9 63.036 cents per therm (Schedule E-1, Line 44) based on the average of the
10 winter and summer seasons.

11 **Q. Does the WACOG described above provide a sufficient basis to set the**
12 **PGA Factor for the projection period?**

13 A. No. As explained above, using a PGA Factor based on the average of the winter
14 and summer seasons would lead to over or under-recoveries of gas costs in the
15 two seasons. This problem is mitigated by establishing a maximum levelized
16 PGA Factor, or cap, based on the Company's expected winter cost of gas, which
17 may be flexed downward during the summer season. As shown on Schedule E-
18 1 (winter), FCG's maximum levelized PGA Factor based on the Company's
19 projected winter cost of gas is as follows:

20

| <u>Winter Average, per Therm</u> | |
|----------------------------------|--------------|
| Total Cost (Line 11) | \$14,126,745 |
| Total Therm Sales (Line 27) | \$20,481,137 |
| (Line 11/ Line 27) | \$ 0.68974 |
| True-up | \$ 0.02023 |

| | |
|------------------------------|------------|
| Before Regulatory Assessment | \$ 0.70997 |
| Revenue Tax Factor | \$1.00503 |
| Purchased Gas Factor | \$ 0.71354 |

1

2

As shown above, the maximum levelized PGA Factor based on the Company's expected winter cost of gas is 70.997 cents per therm. With the regulatory assessment fee added, the maximum levelized PGA Factor is 71.354 cents per therm. If approved by the Commission, 71.354 cents per therm would be the maximum PGA Factor that FCG may charge its Sales Customers during the period January 2021 through December 2021.

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Q. Does this conclude your testimony?

9

A. Yes, it does.

COMPANY:
 FLORIDA CITY GAS

SCHEDULE E-1
 (REVISED FORM 9/22/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: 2021 Winter Months \$0.71354 PGA CAP w/ assessment

| COST OF GAS PURCHASED | PROJECTION | | | | | | TOTAL |
|--|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | OCT | NOV | DEC | JAN | FEB | MAR | |
| 1 COMMODITY (Pipeline) | \$16,961 | \$17,818 | \$19,502 | \$20,439 | \$20,163 | \$19,812 | \$114,694 |
| 2 NO NOTICE RESERVATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 SWING SERVICE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 COMMODITY (Other) | \$920,915 | \$986,945 | \$1,128,700 | \$1,239,350 | \$1,211,651 | \$1,152,175 | \$6,639,737 |
| 5 DEMAND | \$933,651 | \$1,276,771 | \$1,316,337 | \$1,316,337 | \$1,197,445 | \$1,316,337 | \$7,356,878 |
| 6 OTHER | \$28,766 | \$27,913 | \$33,504 | \$33,626 | \$30,384 | \$23,039 | \$177,232 |
| LESS END-USE CONTRACT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 DEMAND | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 MARGIN SHARING | \$38,500 | \$31,500 | \$21,000 | \$33,968 | \$23,688 | \$13,140 | \$161,797 |
| 10 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$1,861,793 | \$2,277,946 | \$2,477,043 | \$2,575,785 | \$2,435,954 | \$2,498,223 | \$14,126,745 |
| 12 NET UNBILLED | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 13 COMPANY USE | (\$1,229) | (\$1,431) | (\$1,422) | (\$1,411) | (\$1,352) | (\$1,411) | (\$8,256) |
| 14 THERM SALES REVENUES | \$1,860,565 | \$2,276,515 | \$2,475,622 | \$2,574,374 | \$2,434,602 | \$2,496,811 | \$14,118,489 |
| THERMS PURCHASED | | | | | | | |
| 15 COMMODITY (Pipeline) | 3,028,692 | 3,181,761 | 3,482,463 | 3,649,797 | 3,600,566 | 3,537,857 | 20,481,137 |
| 16 NO NOTICE RESERVATION | - | - | - | - | - | - | - |
| 17 SWING SERVICE | - | - | - | - | - | - | - |
| 18 COMMODITY (Other L15-L20-L26) | 2,993,192 | 3,150,461 | 3,434,563 | 3,607,797 | 3,565,566 | 3,508,557 | 20,260,137 |
| 19 DEMAND | 14,554,190 | 20,686,500 | 21,376,050 | 21,376,050 | 19,307,400 | 21,376,050 | 118,676,240 |
| 20 OTHER | 37,500 | 33,300 | 49,900 | 44,000 | 37,000 | 31,300 | 233,000 |
| LESS END-USE CONTRACT | - | - | - | - | - | - | - |
| 21 COMMODITY (Pipeline) | - | - | - | - | - | - | - |
| 22 DEMAND | - | - | - | - | - | - | - |
| 23 | - | - | - | - | - | - | - |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 3,030,692 | 3,183,761 | 3,484,463 | 3,651,797 | 3,602,566 | 3,539,857 | 20,493,137 |
| 25 NET UNBILLED | - | - | - | - | - | - | - |
| 26 COMPANY USE | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (12,000) |
| 27 TOTAL THERM SALES (24-26) | 3,028,692 | 3,181,761 | 3,482,463 | 3,649,797 | 3,600,566 | 3,537,857 | 20,481,137 |
| CENTS PER THERM | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 |
| 29 NO NOTICE RESERVATION (2/16) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 COMMODITY (Other) (4/18) | \$0.30767 | \$0.31327 | \$0.32863 | 0.34352 | 0.33982 | 0.32839 | 0.32772 |
| 32 DEMAND (5/19) | \$0.06415 | \$0.06172 | \$0.06158 | 0.06158 | 0.06202 | 0.06158 | 0.06199 |
| 33 OTHER (6/20) | \$0.48710 | \$0.52290 | \$0.46100 | 0.52560 | 0.53740 | 0.40060 | 0.76065 |
| LESS END-USE CONTRACT | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 TOTAL COST (11/24) | 0.61431 | 0.71549 | 0.71088 | 0.70535 | 0.67617 | 0.70574 | 0.68934 |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 COMPANY USE (13/26) | 0.61431 | 0.71549 | 0.71088 | 0.70535 | 0.67617 | 0.70574 | 0.68934 |
| 40 TOTAL THERM SALES (11/27) | 0.61472 | 0.71594 | 0.71129 | 0.70573 | 0.67655 | 0.70614 | 0.68974 |
| 41 TRUE-UP (E-2) | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 |
| 42 TOTAL COST OF GAS (40+41) | 0.63495 | 0.73617 | 0.73152 | 0.72596 | 0.69678 | 0.72637 | 0.70997 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.63814 | 0.73987 | 0.73520 | 0.72961 | 0.70028 | 0.73002 | 0.71354 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.638 | 0.740 | 0.735 | 0.730 | 0.700 | 0.730 | 0.714 |

COMPANY:
 FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E-1
 (REVISED FORM 9/24/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2021 Through DECEMBER 2021

| COST OF GAS PURCHASED | PROJECTION | | | | | | | | | | | | TOTAL |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| 1 COMMODITY (Pipeline) | \$20,439 | \$20,163 | \$19,812 | \$19,040 | \$18,326 | \$17,582 | \$17,060 | \$16,753 | \$16,637 | \$16,961 | \$17,818 | \$19,502 | \$220,092 |
| 2 INTRA-DAY SUPPLY RESERVATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 SWING SERVICE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 COMMODITY (Other) | \$1,239,350 | \$1,211,651 | \$1,152,175 | \$1,015,410 | \$976,367 | \$940,671 | \$925,099 | \$910,179 | \$899,677 | \$920,915 | \$986,945 | \$1,128,700 | \$12,307,140 |
| 5 DEMAND | \$1,316,337 | \$1,197,445 | \$1,316,337 | \$758,095 | \$653,832 | \$635,545 | \$653,832 | \$653,832 | \$635,545 | \$933,651 | \$1,276,771 | \$1,316,337 | \$11,347,561 |
| 6 OTHER | \$33,626 | \$30,384 | \$23,039 | \$24,791 | \$17,365 | \$28,523 | \$31,162 | \$26,704 | \$25,914 | \$28,766 | \$27,913 | \$33,504 | \$331,690 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | \$0,2887 |
| 7 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 DEMAND | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 MARGIN SHARING | \$33,968 | \$23,968 | \$13,140 | \$14,827 | \$13,965 | \$23,948 | \$49,000 | \$45,500 | \$42,000 | \$38,500 | \$31,500 | \$21,000 | \$351,037 |
| 10 | | | | | | | | | | | | | |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$2,575,785 | \$2,435,954 | \$2,498,223 | \$1,802,509 | \$1,651,926 | \$1,598,374 | \$1,578,152 | \$1,561,968 | \$1,535,772 | \$1,861,793 | \$2,277,946 | \$2,477,043 | \$23,855,446 |
| 12 NET UNBILLED | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 13 COMPANY USE | (\$1,411) | (\$1,352) | (\$1,411) | (\$1,060) | (\$1,009) | (\$1,018) | (\$1,035) | (\$1,044) | (\$1,033) | (\$1,229) | (\$1,431) | (\$1,422) | (\$14,454) |
| 14 THERM SALES REVENUES | \$2,574,374 | \$2,434,602 | \$2,496,811 | \$1,801,449 | \$1,650,917 | \$1,597,356 | \$1,577,117 | \$1,560,924 | \$1,534,739 | \$1,860,565 | \$2,276,515 | \$2,475,622 | \$23,840,992 |
| THERMS PURCHASED | | | | | | | | | | | | | |
| 15 COMMODITY (Pipeline SCH E5 L-6) | 3,649,797 | 3,600,566 | 3,537,857 | 3,399,995 | 3,272,575 | 3,139,649 | 3,046,382 | 2,991,628 | 2,970,823 | 3,028,692 | 3,181,761 | 3,482,463 | 39,302,190 |
| 16 INTRA-DAY SUPPLY RESERVATION | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 COMMODITY (Other L15-L20-L26) | 3,607,797 | 3,565,566 | 3,508,557 | 3,370,095 | 3,268,175 | 3,109,349 | 3,017,382 | 2,962,628 | 2,942,523 | 2,993,192 | 3,150,461 | 3,434,563 | 38,930,290 |
| 19 DEMAND | 21,376,050 | 19,307,400 | 21,376,050 | 11,611,200 | 9,992,850 | 9,670,500 | 9,992,850 | 9,992,850 | 9,670,500 | 14,554,190 | 20,686,500 | 21,376,050 | 179,606,990 |
| 20 OTHER | 44,000 | 37,000 | 31,300 | 31,900 | 6,400 | 32,300 | 31,000 | 31,000 | 30,300 | 37,500 | 33,300 | 49,900 | 395,900 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 DEMAND | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 3,651,797 | 3,602,566 | 3,539,857 | 3,401,995 | 3,274,575 | 3,141,649 | 3,048,382 | 2,993,628 | 2,972,823 | 3,030,692 | 3,183,761 | 3,484,463 | 39,326,190 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 COMPANY USE | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (24,000) |
| 27 TOTAL THERM SALES (24-26) | 3,649,797 | 3,600,566 | 3,537,857 | 3,399,995 | 3,272,575 | 3,139,649 | 3,046,382 | 2,991,628 | 2,970,823 | 3,028,692 | 3,181,761 | 3,482,463 | 39,302,190 |
| CENTS PER THERM | | | | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 |
| 29 INTRA-DAY SUPPLY RESERVATION (2/16) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 COMMODITY (Other) (4/18) | 0.34352 | 0.33982 | 0.32839 | 0.30130 | 0.29875 | 0.30253 | 0.30659 | 0.30722 | 0.30575 | 0.30767 | 0.31327 | 0.32863 | 0.31613 |
| 32 DEMAND (5/19) | 0.06158 | 0.06202 | 0.06158 | 0.06529 | 0.06543 | 0.06572 | 0.06543 | 0.06543 | 0.06572 | 0.06415 | 0.06172 | 0.06158 | 0.06318 |
| 33 OTHER (6/20) | 0.52560 | 0.53740 | 0.40060 | 0.44800 | 1.07260 | 0.55800 | 0.66650 | 0.52270 | 0.50870 | 0.48710 | 0.52290 | 0.46100 | 0.83781 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 TOTAL COST (11/24) | 0.70535 | 0.67617 | 0.70574 | 0.52984 | 0.50447 | 0.50877 | 0.51770 | 0.52176 | 0.51660 | 0.61431 | 0.71549 | 0.71088 | 0.60660 |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 COMPANY USE (13/26) | 0.70535 | 0.67617 | 0.70574 | 0.52984 | 0.50447 | 0.50877 | 0.51770 | 0.52176 | 0.51660 | 0.61431 | 0.71549 | 0.71088 | 0.60660 |
| 40 TOTAL THERM SALES (11/27) | 0.70573 | 0.67655 | 0.70614 | 0.53015 | 0.50478 | 0.50909 | 0.51804 | 0.52211 | 0.51695 | 0.61472 | 0.71594 | 0.71129 | 0.60697 |
| 41 TRUE-UP (E-2) | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 | 0.02023 |
| 42 TOTAL COST OF GAS (40+41) | 0.72596 | 0.69678 | 0.72637 | 0.55038 | 0.52501 | 0.52932 | 0.53827 | 0.54234 | 0.53718 | 0.63495 | 0.73617 | 0.73152 | 0.62720 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.72961 | 0.70028 | 0.73002 | 0.55315 | 0.52765 | 0.53198 | 0.54098 | 0.54507 | 0.53988 | 0.63814 | 0.73987 | 0.73520 | 0.63036 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.730 | 0.700 | 0.730 | 0.553 | 0.528 | 0.532 | 0.541 | 0.545 | 0.540 | 0.638 | 0.740 | 0.735 | 0.630 |

COMPANY:
 FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E-1/R
 (REVISED FORM 9/24/00)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2020 Through DECEMBER 2020

| | ACTUAL | | | | | | REVISED PROJECTION | | | | | | TOTAL |
|--|-------------|-------------|-------------|-------------|-------------|-------------|--------------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| COST OF GAS PURCHASED | | | | | | | | | | | | | |
| 1 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$15,101 | \$15,135 | \$15,357 | \$15,959 | \$17,114 | \$18,939 | \$97,605 |
| 2 NO NOTICE RESERVATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 SWING SERVICE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 COMMODITY (Other) | \$894,425 | \$504,835 | \$763,555 | \$397,779 | \$440,010 | \$404,989 | \$412,167 | \$716,946 | \$735,765 | \$781,039 | \$905,704 | \$1,102,164 | \$8,059,379 |
| 5 DEMAND | \$1,323,474 | \$1,244,089 | \$1,321,173 | \$757,372 | \$652,965 | \$638,852 | \$653,832 | \$653,832 | \$635,545 | \$933,651 | \$1,276,771 | \$1,316,337 | \$11,407,894 |
| 6 OTHER | \$44,950 | \$88,884 | (\$21,863) | \$102,829 | (\$60,534) | \$97,097 | \$31,162 | \$26,704 | \$25,914 | \$28,766 | \$27,913 | \$33,504 | \$425,325 |
| LESS END-USE CONTRACT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 DEMAND | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 MARGIN SHARING | \$41,865 | \$55,270 | (\$6,558) | \$19,610 | \$18,061 | \$30,543 | \$63,000 | \$63,000 | \$43,000 | \$33,000 | \$18,000 | \$18,000 | \$396,791 |
| 10 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$2,220,984 | \$1,782,538 | \$2,069,423 | \$1,238,370 | \$1,014,380 | \$1,110,395 | \$1,049,262 | \$1,349,617 | \$1,369,581 | \$1,726,416 | \$2,209,501 | \$2,452,944 | \$19,593,412 |
| 12 NET UNBILLED | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 13 COMPANY USE | \$1,205 | (\$2,943) | (\$710) | (\$829) | (\$887) | \$0 | (\$779) | (\$999) | (\$1,000) | (\$1,212) | (\$1,447) | (\$1,451) | (\$11,053) |
| 14 THERM SALES REVENUES | 1,967,299 | 1,878,542 | 1,936,130 | 1,515,649 | 1,355,060 | 1,461,508 | \$1,048,483 | \$1,348,618 | \$1,368,581 | \$1,725,204 | \$2,208,054 | \$2,451,493 | 20,264,621 |
| THERMS PURCHASED | | | | | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,491,169 | 4,267,862 | 4,284,176 | 2,563,019 | 2,925,662 | 3,823,030 | 2,696,678 | 2,702,684 | 2,742,396 | 2,849,827 | 3,056,042 | 3,381,916 | 39,784,461 |
| 16 NO NOTICE RESERVATION | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 COMMODITY (Other) | 4,384,129 | 4,212,356 | 4,235,166 | 2,430,029 | 3,417,368 | 2,722,950 | 2,665,678 | 2,671,684 | 2,712,096 | 2,812,327 | 3,022,742 | 3,332,016 | 38,618,541 |
| 19 DEMAND | 34,029,920 | 33,617,340 | 34,392,780 | 24,007,980 | 18,102,340 | 18,231,180 | 9,992,850 | 9,992,850 | 9,670,500 | 14,554,190 | 20,686,500 | 21,376,050 | 248,654,480 |
| 20 OTHER | 44,029 | 36,952 | 31,283 | 31,937 | 6,362 | 35,016 | 31,000 | 31,000 | 30,300 | 37,500 | 33,300 | 49,900 | 398,579 |
| LESS END-USE CONTRACT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 DEMAND | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 TOTAL PURCHASES (17+18+20)-(21+23) | 4,428,158 | 4,249,308 | 4,266,449 | 2,461,965 | 3,423,729 | 2,757,966 | 2,696,678 | 2,702,684 | 2,742,396 | 2,849,827 | 3,056,042 | 3,381,916 | 39,017,118 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 COMPANY USE | 2,619 | (6,398) | (1,544) | (1,801) | (1,928) | 0 | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (21,052) |
| 27 TOTAL THERM SALES (24-26) | 3,820,046 | 3,632,480 | 3,743,284 | 3,049,831 | 3,001,065 | 2,927,002 | 2,694,678 | 2,700,684 | 2,740,396 | 2,847,827 | 3,054,042 | 3,379,916 | 37,591,251 |
| CENTS PER THERM | | | | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00245 |
| 29 NO NOTICE RESERVATION (2/16) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 COMMODITY (Other) (4/18) | 0.20401 | 0.11985 | 0.18029 | 0.16369 | 0.12876 | 0.14873 | 0.15462 | 0.26835 | 0.27129 | 0.27772 | 0.29963 | 0.33078 | 0.20869 |
| 32 DEMAND (5/19) | 0.03889 | 0.03701 | 0.03841 | 0.03155 | 0.03607 | 0.03504 | 0.06543 | 0.06543 | 0.06572 | 0.06415 | 0.06172 | 0.06158 | 0.04588 |
| 33 OTHER (6/20) | 1.02092 | 2.40539 | -0.69888 | 3.21975 | -9.51493 | 2.77293 | 0.66650 | 0.52270 | 0.50870 | 0.48710 | 0.52290 | 0.46100 | 1.06710 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 TOTAL COST (11/24) | 0.50156 | 0.41949 | 0.48505 | 0.50300 | 0.29628 | 0.40261 | 0.38909 | 0.49936 | 0.49941 | 0.60580 | 0.72299 | 0.72531 | 0.50217 |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 COMPANY USE (13/26) | 0.46010 | 0.45999 | 0.45984 | 0.46030 | 0.46006 | 0.00000 | 0.38938 | 0.49973 | 0.49977 | 0.60622 | 0.72347 | 0.72574 | 0.52502 |
| 40 TOTAL THERM SALES (11/27) | 0.58140 | 0.49072 | 0.55284 | 0.40605 | 0.33801 | 0.37936 | 0.38938 | 0.49973 | 0.49977 | 0.60622 | 0.72347 | 0.72574 | 0.52122 |
| 41 TRUE-UP (E-2) | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 | 0.01471 |
| 42 TOTAL COST OF GAS (40+41) | 0.59611 | 0.50543 | 0.56755 | 0.42076 | 0.35272 | 0.39407 | 0.40409 | 0.51444 | 0.51448 | 0.62093 | 0.73818 | 0.74045 | 0.53593 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.59911 | 0.50797 | 0.57040 | 0.42287 | 0.35449 | 0.39605 | 0.40613 | 0.51703 | 0.51707 | 0.62406 | 0.74189 | 0.74418 | 0.53863 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.599 | 0.508 | 0.57 | 0.423 | 0.354 | 0.396 | 0.406 | 0.517 | 0.517 | 0.624 | 0.744 | 0.744 | 0.539 |

COMPANY:
 FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2
 (REVISED FORM 9/24/99)

FOR THE CURRENT PERIOD: JANUARY 2020 Through DECEMBER 2020

| TRUE-UP CALCULATION | ACTUAL | | | | | | | | | | | | TOTAL PERIOD |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| 1 PURCHASED GAS COST | \$939,375 | \$593,719 | \$741,692 | \$500,608 | \$379,476 | \$502,086 | \$443,329 | \$743,650 | \$761,678 | \$809,806 | \$933,617 | \$1,135,668 | \$8,484,703 |
| 1a MARGIN SHARING | \$41,865 | \$55,270 | (\$6,558) | \$19,610 | \$18,061 | \$30,543 | \$63,000 | \$63,000 | \$43,000 | \$33,000 | \$18,000 | \$18,000 | \$396,791 |
| 2 TRANSPORTATION COST | \$1,323,474 | \$1,244,089 | \$1,321,173 | \$757,372 | \$652,965 | \$638,852 | \$668,934 | \$668,967 | \$650,903 | \$949,610 | \$1,293,885 | \$1,335,276 | \$11,505,499 |
| 3 TOTAL COST | \$2,220,984 | \$1,782,538 | \$2,069,423 | \$1,238,370 | \$1,014,380 | \$1,110,395 | \$1,049,262 | \$1,349,617 | \$1,369,581 | \$1,726,416 | \$2,209,501 | \$2,452,944 | \$19,593,412 |
| 4 FUEL REVENUES (Net of Revenue Tax) | \$1,967,299 | \$1,878,542 | \$1,936,130 | \$1,515,649 | \$1,355,060 | \$1,461,508 | \$1,048,483 | \$1,348,618 | \$1,368,581 | \$1,725,204 | \$2,208,054 | \$2,451,493 | \$20,264,621 |
| 4a Under-recovery* | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$266,282 | (\$30,924) | (\$31,526) | (\$335,770) | (\$718,081) | (\$802,639) | (\$1,652,659) |
| 4b ADJUSTED NET FUEL REVENUES * | \$1,967,299 | \$1,878,542 | \$1,936,130 | \$1,515,649 | \$1,355,060 | \$1,461,508 | \$1,314,765 | \$1,317,694 | \$1,337,055 | \$1,389,433 | \$1,489,973 | \$1,648,853 | \$18,611,962 |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$48,942) | (\$587,304) |
| 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) | \$1,918,357 | \$1,829,600 | \$1,887,188 | \$1,466,707 | \$1,306,118 | \$1,412,566 | \$1,265,823 | \$1,268,752 | \$1,288,113 | \$1,340,491 | \$1,441,031 | \$1,599,911 | \$18,024,658 |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (\$302,627) | \$47,062 | (\$182,235) | \$228,337 | \$291,738 | \$302,171 | \$216,561 | (\$80,866) | (\$81,468) | (\$385,925) | (\$768,470) | (\$853,033) | (\$1,568,754) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$78 | (\$26) | (\$55) | \$30 | \$48 | \$62 | \$83 | \$93 | \$90 | \$75 | \$31 | (\$33) | \$476 |
| 8a ADJUST PRIOR MONTHS' INTEREST | | | | | | | | | | | | | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | \$185,730 | (\$67,672) | \$28,306 | (\$105,042) | \$172,267 | \$512,995 | \$864,170 | \$1,129,756 | \$1,097,925 | \$1,065,490 | \$728,582 | \$9,084 | \$185,730 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$48,942 | \$587,304 |
| 10a ADJUSTMENTS (if applicable) | \$205 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$205 |
| ROUNDING | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | (\$67,672) | \$28,306 | (\$105,042) | \$172,267 | \$512,995 | \$864,170 | \$1,129,756 | \$1,097,925 | \$1,065,490 | \$728,582 | \$9,084 | (\$795,043) | (\$795,043) |
| INTEREST PROVISION | | | | | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | \$185,935 | (\$67,672) | \$28,306 | (\$105,042) | \$172,267 | \$512,995 | \$864,170 | \$1,129,756 | \$1,097,925 | \$1,065,490 | \$728,582 | \$9,084 | \$185,935 |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5) | (\$67,750) | \$28,332 | (\$104,987) | \$172,237 | \$512,947 | \$864,108 | \$1,129,673 | \$1,097,833 | \$1,065,400 | \$728,507 | \$9,054 | (\$795,011) | (\$67,750) |
| 14 TOTAL (12+13) | \$118,185 | (\$39,340) | (\$76,682) | \$67,194 | \$685,214 | \$1,377,103 | \$1,993,842 | \$2,227,589 | \$2,163,325 | \$1,793,997 | \$737,635 | (\$785,926) | \$118,185 |
| 15 AVERAGE (50% OF 14) | \$59,093 | (\$19,670) | (\$38,341) | \$33,598 | \$342,607 | \$688,552 | \$996,921 | \$1,113,794 | \$1,081,663 | \$896,998 | \$368,818 | (\$392,963) | \$59,093 |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 0.01590 | 0.01590 | 0.01510 | 0.01910 | 0.00220 | 0.00110 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.01590 |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.01590 | 0.01510 | 0.01910 | 0.00220 | 0.00110 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.01590 |
| 18 TOTAL (16+17) | 0.03180 | 0.03100 | 0.03420 | 0.02130 | 0.00330 | 0.00210 | 0.00200 | 0.00200 | 0.00200 | 0.00200 | 0.00200 | 0.00200 | 0.03180 |
| 19 AVERAGE (50% OF 18) | 0.01590 | 0.01550 | 0.01710 | 0.01065 | 0.00165 | 0.00105 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.00100 | 0.01590 |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.00133 | 0.00129 | 0.00143 | 0.00089 | 0.00014 | 0.00009 | 0.00008 | 0.00008 | 0.00008 | 0.00008 | 0.00008 | 0.00008 | 0.00133 |
| 21 INTEREST PROVISION (15x20) | 78 | (26) | (55) | 30 | 48 | 62 | 83 | 93 | 90 | 75 | 31 | (33) | 78 |

* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

| COMPANY: FLORIDA CITY GAS | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | SCHEDULE E-3 (REVISED FORM 9/24/95) | | | | | |
|--|----------------|---|----------|---------------|---------|--|-------------|----------|--------------|------------------------|-----------------------|
| ESTIMATED FOR THE PROJECTED PERIOD OF: | | | | | | JANUARY 2021 Through DECEMBER 2021 | | | | | |
| Month | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | COMMODITY COST | | | DEMAND COST | OTHER CHARGES ACA/FUEL | TOTAL CENTS PER THERM |
| | | | | | | TOTAL PURCHASED | THIRD PARTY | PIPELINE | | | |
| Jan | Various | Sys/End-Use | FTS | 3,607,797 | | 3,607,797 | | \$5,863 | \$1,316,337 | \$14,575 | 37.05242 |
| Feb | Various | Sys/End-Use | FTS | 3,565,566 | | 3,565,566 | | \$5,758 | \$1,197,445 | \$14,405 | 34.14908 |
| Mar | Various | Sys/End-Use | FTS | 3,508,557 | | 3,508,557 | | \$5,637 | \$1,316,337 | \$14,175 | 38.08258 |
| Apr | Various | Sys/End-Use | FTS | 3,370,095 | | 3,370,095 | | \$5,425 | \$758,095 | \$13,615 | 23.05974 |
| May | Various | Sys/End-Use | FTS | 3,268,175 | | 3,268,175 | | \$5,123 | \$653,832 | \$13,203 | 20.56678 |
| June | Various | Sys/End-Use | FTS | 3,109,349 | | 3,109,349 | | \$5,020 | \$635,545 | \$12,562 | 21.00527 |
| July | Various | Sys/End-Use | FTS | 3,017,382 | | 3,017,382 | | \$4,870 | \$653,832 | \$12,190 | 22.23424 |
| Aug | Various | Sys/End-Use | FTS | 2,962,628 | | 2,962,628 | | \$4,784 | \$653,832 | \$11,969 | 22.63481 |
| Sep | Various | Sys/End-Use | FTS | 2,942,523 | | 2,942,523 | | \$4,749 | \$635,545 | \$11,888 | 22.16403 |
| Oct | Various | Sys/End-Use | FTS | 2,993,192 | | 2,993,192 | | \$4,868 | \$933,651 | \$12,092 | 31.75914 |
| Nov | Various | Sys/End-Use | FTS | 3,150,461 | | 3,150,461 | | \$5,090 | \$1,276,771 | \$12,728 | 41.09203 |
| Dec | Various | Sys/End-Use | FTS | 3,434,563 | | 3,434,563 | | \$5,626 | \$1,316,337 | \$13,876 | 38.89400 |
| TOTAL | | | | 38,930,290 | | 38,930,290 | | \$62,814 | \$11,347,561 | \$157,278 | 29.71376 |

| COMPANY: FLORIDA CITY GAS | | CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD | | | | | ESTIMATED FOR THE PROJECTED PERIOD: | | SCHEDULE E-4 (REVISED FORM 9/24/99) | |
|------------------------------|--|---|---------------|------------------------------------|---|--|-------------------------------------|---------------|--|--|
| | | JANUARY 2021 | | Through | | DECEMBER 2021 | | | | |
| | | PRIOR PERIOD: JANUARY 19 - DECEMBER 19 | | | CURRENT PERIOD: JAN '20 - DEC '20 | | | | | |
| | | (1) SIX MONTHS ACTUAL PLUS SIX MONTHS REVISED ESTIMATE | (2) ACTUAL | (3) Col(2)-Col(1) DIFFERENCE | (4) SIX MONTHS ACTUAL PLUS SIX MONTHS REVISED ESTIMATE | (5) Col(3)+Col(4) TOTAL TRUE-UP | | | | |
| 1 | TOTAL THERM SALES \$ | E-2 Line 6 | \$21,875,564 | A-2 Line 6 | \$20,556,067 | (\$1,319,497) | E-2 Line 6 * | \$18,024,658 | \$16,705,160 | |
| 2 | TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION | E-2 Line 7 | (\$777,604) | A-2 Line 7 | (\$9,710) | \$767,894 | E-2 Line 7 | (\$1,568,754) | (\$800,860) | |
| 2a | ADJUSTMENTS | E-2 Line 10a | \$0 | A-2 Line 10b | \$0 | \$0 | E-2 Line 10a | \$205 | \$205 | |
| 3 | INTEREST PROVISION FOR THIS PERIOD | E-2 Line 8 | (\$380) | A-2 Line 8 | \$4,756 | \$5,136 | E-2 Line 8 | \$476 | \$5,612 | |
| 4 | END OF PERIOD TOTAL NET TRUE-UP | L2+2a+L3 | (\$777,984) | | (\$4,954) | \$773,030 | | (\$1,568,073) | (\$795,043) | |

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

| | | | | | |
|-------------------|-----------------------------------|-----------------------|---------------------------------|--------|----------------------------------|
| COLUMN (1) | DATA OBTAINED FROM SCHEDULE (E-2) | TOTAL TRUE-UP DOLLARS | <u>Over / (Under) Recovered</u> | equals | <u>True-up charge / (credit)</u> |
| COLUMN (2) | DATA OBTAINED FROM SCHEDULE (A-2) | PROJECTED THERM SALES | (\$795,043) | | \$0.02023 \$/Therm |
| LINE 4 COLUMN (3) | SAME AS LINE 7 SCHEDULE (A-7) | | 39,302,190 | | \$2.023 Cents Per Therm |
| LINE 4 COLUMN (1) | SAME AS LINE 8 SCHEDULE (A-7) | | | | |
| LINE 2 COLUMN (4) | SAME AS LINE 7 SCHEDULE (E-2) | | | | |
| LINE 3 COLUMN (4) | SAME AS LINE 8 SCHEDULE (E-2) | | | | |

* Includes Off System Sales and Margin Sharing revenues

| COMPANY: | | THERM SALES AND CUSTOMER DATA | | | | | | | | | | | SCHEDULE E-5 | |
|---|------------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|--|
| FLORIDA CITY GAS | | ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2021 through DECEMBER 2021 | | | | | | | | | | | (REVISED FORM 9/03) | |
| | | Page 1 of 2 | | | | | | | | | | | | |
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL | |
| PGA COSTS | | | | | | | | | | | | | | |
| 1 | 1,259,789 | 1,231,814 | 1,171,987 | 1,034,450 | 994,694 | 958,253 | 942,159 | 926,932 | 916,313 | 937,876 | 1,004,763 | 1,148,202 | 12,527,232 | |
| 2 | 1,316,337 | 1,197,445 | 1,316,337 | 758,095 | 653,832 | 635,545 | 653,832 | 653,832 | 635,545 | 933,651 | 1,276,771 | 1,316,337 | 11,347,561 | |
| OTHER COSTS: | | | | | | | | | | | | | | |
| 3 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 10,500 | 126,000 | |
| 4 | 23,126 | 19,884 | 12,539 | 14,291 | 6,865 | 18,023 | 20,662 | 16,204 | 15,414 | 18,266 | 17,413 | 23,004 | 205,690 | |
| 5 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 6 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 7 | 2,609,753 | 2,459,643 | 2,511,363 | 1,817,336 | 1,665,891 | 1,622,322 | 1,627,152 | 1,607,468 | 1,577,772 | 1,900,293 | 2,309,446 | 2,498,043 | 24,206,483 | |
| THERM SALES (FIRM) | | | | | | | | | | | | | | |
| 8 | 1,784,108 | 1,757,779 | 1,703,415 | 1,580,569 | 1,454,428 | 1,314,913 | 1,214,341 | 1,153,057 | 1,126,299 | 1,171,903 | 1,311,435 | 1,575,028 | 17,147,276 | |
| 9 | 1,802 | 1,796 | 1,797 | 1,802 | 1,806 | 1,803 | 1,806 | 1,803 | 1,806 | 1,813 | 1,807 | 1,806 | 21,649 | |
| 10 | 1,764,566 | 1,740,388 | 1,730,844 | 1,714,057 | 1,711,021 | 1,715,945 | 1,721,742 | 1,726,523 | 1,730,477 | 1,740,728 | 1,768,843 | 1,805,078 | 20,870,212 | |
| 11 | 99,320 | 100,603 | 101,801 | 103,568 | 105,320 | 106,987 | 108,492 | 110,245 | 112,241 | 114,248 | 99,676 | 100,551 | 1,263,053 | |
| 12 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 13 | 3,649,797 | 3,600,566 | 3,537,857 | 3,399,995 | 3,272,575 | 3,139,649 | 3,046,382 | 2,991,628 | 2,970,823 | 3,028,692 | 3,181,761 | 3,482,463 | 39,302,190 | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | | | | | | |
| 14 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 15 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 16 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| THERM TRANSPORTED | | | | | | | | | | | | | | |
| 17 | 6,677,184 | 6,681,922 | 6,667,476 | 6,694,756 | 6,702,743 | 6,718,154 | 6,730,760 | 6,696,826 | 6,699,020 | 6,680,838 | 6,684,340 | 6,685,035 | 80,319,054 | |
| 18 | 2,441,205 | 2,412,525 | 2,409,061 | 2,366,279 | 2,344,220 | 2,321,753 | 2,296,481 | 2,282,412 | 2,331,074 | 2,335,528 | 2,388,338 | 2,458,918 | 28,387,796 | |
| 19 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 20 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 21 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 22 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 23 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 24 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 25 | 1,101,028 | 1,111,612 | 1,124,318 | 1,086,064 | 1,041,367 | 1,003,923 | 969,692 | 976,665 | 976,234 | 998,860 | 1,024,250 | 1,028,306 | 12,442,319 | |
| 26 | 10,219,417 | 10,206,059 | 10,200,855 | 10,147,099 | 10,088,330 | 10,043,830 | 9,996,934 | 9,955,902 | 10,006,329 | 10,015,226 | 10,096,928 | 10,172,259 | 121,149,168 | |
| TOTAL THERMS SALES & TRANSP. | 13,869,214 | 13,806,626 | 13,738,712 | 13,547,094 | 13,360,906 | 13,183,479 | 13,043,316 | 12,947,531 | 12,977,152 | 13,043,918 | 13,278,690 | 13,654,722 | 160,451,358 | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | | | | | | | | | | |
| 27 | 105,087 | 105,126 | 105,167 | 105,209 | 105,253 | 105,298 | 105,344 | 105,391 | 105,439 | 105,486 | 105,534 | 105,583 | 105,326 | |
| 28 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | |
| 29 | 5,126 | 5,128 | 5,130 | 5,132 | 5,134 | 5,136 | 5,138 | 5,140 | 5,142 | 5,144 | 5,146 | 5,148 | 5,137 | |
| 30 | 6 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | |
| 31 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 32 | 110,234 | 110,276 | 110,318 | 110,363 | 110,408 | 110,455 | 110,503 | 110,553 | 110,602 | 110,652 | 110,702 | 110,752 | 110,485 | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | | | | | | | | | | |
| 33 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 34 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 35 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| NUMBER OF CUSTOMERS (TRANSPORTATION) | | | | | | | | | | | | | | |
| 36 | 98 | 98 | 98 | 98 | 98 | 98 | 98 | 98 | 98 | 98 | 98 | 98 | 98 | |
| 37 | 2,990 | 3,000 | 3,009 | 3,019 | 3,028 | 3,037 | 3,047 | 3,056 | 3,065 | 3,075 | 3,084 | 3,093 | 3,042 | |
| 38 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 39 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 40 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 41 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 42 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 43 | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 44 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | |
| 45 | 3,092 | 3,102 | 3,111 | 3,121 | 3,130 | 3,139 | 3,149 | 3,158 | 3,167 | 3,177 | 3,186 | 3,195 | 3,144 | |
| TOTAL CUSTOMERS | 113,326 | 113,378 | 113,429 | 113,483 | 113,538 | 113,594 | 113,652 | 113,711 | 113,769 | 113,828 | 113,888 | 113,947 | 113,629 | |

| THERM SALES AND CUSTOMER DATA | | | | | | | | | | | | | SCHEDULE E-5 (REVISED FORM 9/03) Page 2 of 2 | |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|--|
| COMPANY: FLORIDA CITY GAS | | | | | | | | | | | | | | |
| ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2021 through DECEMBER 2021 | | | | | | | | | | | | | | |
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL | |
| THERM USE PER CUSTOMER | | | | | | | | | | | | | | |
| 46 RESIDENTIAL | 17 | 17 | 16 | 15 | 14 | 12 | 12 | 11 | 11 | 11 | 12 | 15 | 163 | |
| 47 GAS LIGHTS | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 120 | 121 | 120 | 120 | 1,443 | |
| 48 COMMERCIAL | 344 | 339 | 337 | 334 | 333 | 334 | 335 | 336 | 337 | 338 | 344 | 351 | 4,063 | |
| 49 LARGE COMMERCIAL | 15,524 | 14,848 | 15,594 | 15,857 | 16,117 | 16,347 | 16,594 | 16,868 | 17,167 | 17,450 | 15,186 | 15,374 | 192,891 | |
| 50 NATURAL GAS VEHICLES | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 51 INTERRUPTIBLE PREFERRED | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 52 INTERRUPTIBLE LARGE VOLUME | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 53 COMMERCIAL TRANSP. | 68,135 | 68,183 | 68,035 | 68,314 | 68,395 | 68,553 | 68,681 | 68,335 | 68,357 | 68,172 | 68,208 | 68,215 | 819,582 | |
| 54 SMALL COMMERCIAL TRANSP. FIRM | 816 | 804 | 801 | 784 | 774 | 764 | 754 | 747 | 760 | 760 | 774 | 795 | 9,332 | |
| 55 SMALL COMMERCIAL TR - INTER. | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 56 SMALL COMMERCIAL TRANSP - NGV | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 57 INTERRUPTIBLE TRANSP. | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 58 CONTRACT INTERRUPT. TRANSP. | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 59 INTERRUPT. LG. VOL. TRANSP. | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 60 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 61 SPECIAL CONTRACT | 275,257 | 277,903 | 281,079 | 271,516 | 260,342 | 250,981 | 242,423 | 244,166 | 244,059 | 249,715 | 256,063 | 257,076 | 3,110,580 | |