



August 18<sup>th</sup> 2020

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2020.  
Please contact me if you have any questions.

Sincerely,

*Miguel Bustos*

Mgr.Gov. and Community Affairs  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 07/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,473	12,473	100.00	-	99,953	99,953	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	366,389	901,494	535,105	59.36	3,771,982	7,673,984	3,902,002	50.85	
5 DEMAND (Line 32 A-1 support detail)	654,114	671,020	16,906	2.52	6,592,039	6,691,592	99,553	1.49	
6 OTHER (Line 40 A-1 support detail)	(461,124)	28,523	489,647	1,716.67	(209,761)	227,958	437,719	192.02	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	42,444	63,000	20,556	32.63	201,235	246,000	44,765	18.20	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	516,935	1,550,510	1,033,575	66.66	9,953,025	14,447,487	4,494,462	31.11	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 45 - Page 11)	(2,602)	(1,031)	1,571	(152.38)	(6,767)	(8,289)	(1,522)	18.36	
14 TOTAL THERM SALES	1,247,974	1,549,479	301,505	19.46	11,362,162	14,439,198	3,077,036	21.31	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,705,453	3,005,429	299,976	9.98	25,060,370	24,084,911	(975,459)	(4.05)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,361,873	2,975,129	613,256	20.61	23,763,870	23,815,411	51,541	0.22	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,829,980	9,992,850	(11,837,130)	(118.46)	184,211,520	104,016,450	(80,195,070)	(77.10)	
20 OTHER Commodity (Line 40 A-1 support detail)	29,166	32,300	3,134	9.70	214,745	283,600	68,856	24.28	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,391,039	3,007,429	616,390	20.50	23,978,614	24,099,011	120,397	0.50	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(5,657)	(2,000)	3,657	(182.83)	(14,710)	(14,000)	710	(5.07)	
27 TOTAL THERM SALES (24-26 Estimated only)	2,619,562	3,005,429	385,867	12.84	22,793,269	24,085,011	1,291,742	5.36	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.15513	0.30301	0.14788	48.80	0.15873	0.32223	0.16350	50.74	
32 DEMAND (5/19)	0.02996	0.06715	0.03719	55.38	0.03579	0.06433	0.02854	44.36	
33 OTHER (6/20)	(15.81033)	0.88307	16.69339	1,890.39	(0.97680)	0.80380	1.78060	221.52	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.21620	0.51556	0.29936	58.07	0.41508	0.59951	0.18443	30.76	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.51550	0.05550	10.77	0.46000	0.59207	0.13207	22.31	
40 TOTAL THERM SALES (11/27)	0.19734	0.51590	0.31856	61.75	0.43667	0.59985	0.16318	27.20	
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-	
42 TOTAL COST OF GAS (40+41)	0.21205	0.53061	0.31856	60.04	0.45138	0.61456	0.16318	26.55	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21312	0.53328	0.32016	60.04	0.45365	0.61765	0.16400	26.55	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.213	0.53300	0.320	60.04	0.454	0.618	0.164	26.54	

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 07/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	141,455	141,455	100.00	-	1,083,261	1,083,261	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	366,389	376,506	10,117	2.69	3,771,982	3,950,326	178,344	4.51
5 DEMAND (Line 25 + Line 31 A-1 support detail)	654,114	672,738	18,624	2.77	6,592,039	5,800,900	(791,139)	(13.64)
6 OTHER (Line 40 A-1 support detail)	(461,124)	18,023	479,147	2,658.47	(209,761)	154,459	364,221	235.80
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	42,444	-	(42,444)	-	201,235	-	(201,235)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	516,935	1,208,722	691,787	57.23	9,953,025	10,988,946	1,035,921	9.43
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(2,602)	(946)	1,656	(175.15)	(6,767)	(6,859)	(92)	1.34
14 TOTAL THERM SALES	1,247,974	1,207,777	(40,197)	(3.33)	11,362,162	10,982,088	(380,074)	(3.46)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,705,453	2,525,983	(179,471)	(7.10)	25,060,370	22,100,536	(2,959,833)	(13.39)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,361,873	2,525,983	164,109	6.50	23,763,870	22,100,536	(1,663,333)	(7.53)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,829,980	11,128,070	(10,701,910)	(96.17)	184,211,520	98,539,980	(85,671,540)	(86.94)
20 OTHER Commodity (Line 40 A-1 support detail)	29,166	32,300	3,134	9.70	214,745	283,500	68,756	24.25
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,391,039	2,558,283	167,243	6.54	23,978,614	22,384,036	(1,594,578)	(7.12)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(5,657)	(2,000)	3,657	-	(14,710)	(14,000)	710	(5.07)
27 TOTAL THERM SALES (24-26 Estimated only)	2,619,582	2,556,283	(63,279)	(2.48)	22,793,269	22,370,036	(423,233)	(1.89)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.05600	0.05600	100.00	-	0.04902	0.04902	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.15513	0.14905	(0.00608)	(4.08)	0.15873	0.17874	0.02001	11.20
32 DEMAND (5/19)	0.02996	0.06045	0.03049	50.44	0.03579	0.05887	0.02308	39.21
33 OTHER (6/20)	(15.81033)	0.55800	16.36833	2,933.39	(0.97680)	0.54483	1.52163	279.29
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.21620	0.47247	0.25627	54.24	0.41508	0.49093	0.07585	15.45
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.47284	0.01284	2.72	0.46000	0.48990	0.02990	6.10
40 TOTAL THERM SALES (11/27)	0.19734	0.47284	0.27550	58.26	0.43667	0.49124	0.05457	11.11
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.21205	0.48755	0.27550	56.51	0.45138	0.50595	0.05457	10.79
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21312	0.49000	0.27688	56.51	0.45365	0.50849	0.05484	10.78
45 PGA FACTOR ROUNDED TO NEAREST .001	0.213	0.490	0.277	56.53	0.454	0.508	0.054	10.63

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE										FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020										PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020
1	COMMODITY (Pipeline)	160,479	136,612	144,729	199,934	156,717	143,335	141,455					
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3	SWING SERVICE	-	-	-	-	-	-	-					
4	COMMODITY (Other)	803,589	603,643	636,688	575,674	517,142	437,084	376,506					
5	DEMAND	973,621	912,983	973,621	943,303	672,508	652,126	672,738					
6	OTHER	27,386	22,535	19,973	24,390	23,345	18,806	18,023					
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8	DEMAND	-	-	-	-	-	-	-					
9	Other	-	-	-	-	-	-	-					
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11	TOTAL COS <sup>1</sup> (1+2+3+4+5+6+10)-(7+8+9)	1,965,075	1,675,773	1,775,011	1,743,301	1,369,712	1,251,351	1,208,722					
12	NET UNBILLED	-	-	-	-	-	-	-					
13	COMPANY USE	(1,005)	(1,005)	(1,005)	(966)	(966)	(966)	(946)					
14	TOTAL THERM SALES	1,964,070	1,674,768	1,774,005	1,742,336	1,368,746	1,250,386	1,207,777					
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983					
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17	SWING SERVICE Commodity	-	-	-	-	-	-	-					
18	COMMODITY (Other) Commodity	3,866,964	3,291,842	3,487,446	3,570,248	2,798,500	2,559,553	2,525,983					
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	16,244,400	11,123,730	10,769,100	11,128,070					
20	OTHER Commodity	44,100	43,800	45,600	42,700	40,600	34,400	32,300					
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22	DEMAND	-	-	-	-	-	-	-					
23		-	-	-	-	-	-	-					
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,911,064	3,335,642	3,533,046	3,612,948	2,839,100	2,593,953	2,558,283					
25	NET UNBILLED	-	-	-	-	-	-	-					
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)					
27	TOTAL THERM SALES (24-26 Estimated only)	3,909,064	3,333,642	3,531,046	3,610,948	2,837,100	2,591,953	2,556,283					
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.04150	0.04150	0.04150	0.05600	0.05600	0.05600	0.05600					
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31	COMMODITY (Other) (4/18)	0.20781	0.18338	0.18257	0.16124	0.18479	0.17077	0.14905					
32	DEMAND (5/19)	0.05800	0.05814	0.05800	0.05807	0.06046	0.06056	0.06045					
33	OTHER (6/20)	0.62100	0.51450	0.43800	0.57120	0.57500	0.54670	0.55800					
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35	DEMAND (8/22)	-	-	-	-	-	-	-					
36	Other (9/23)	-	-	-	-	-	-	-					
37	TOTAL COST (11/24)	0.50244	0.50238	0.50240	0.48251	0.48245	0.48241	0.47247					
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39	COMPANY USE (13/26)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284					
40	TOTAL THERM SALES (11/27)	0.50270	0.50269	0.50269	0.48278	0.48279	0.48278	0.47284					
41	TRUE-UP (E-2)	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471	0.01471					
42	TOTAL COST OF GAS (40+41)	0.51741	0.51740	0.51740	0.49749	0.49750	0.49749	0.48755					
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44	PGA FACTOR ADJUSTED FOR TAXES	0.52001	0.52000	0.52000	0.49999	0.50000	0.49999	0.49000					
45	PGA FACTOR ROUNDED TO NEAREST .001	0.52000	0.52000	0.52000	0.50000	0.50000	0.50000	0.49000					

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 07/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,711,730	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(620)	0.00	0.00000
5 Commodity Adjustments (Line 45 Page 10)	(5,657)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,705,453	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,711,110	416,883.50	0.15377
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(374,330.00)	(67,041.45)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	30,750	2,758.00	
22 Other Shippers (Line 24+26 Page 10)	0.00	16,391.19	
23 Less: Company Use (Lines 45 Page 11)	(5,657)	(2,602.08)	0.46000
24 TOTAL COMMODITY (Other)	2,361,873	366,389.16	0.15513
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,829,980	584,114.07	0.02676
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	21,829,980	654,114.07	0.02996
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	29,166	(450,125.57)	(15.43323)
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	(10,998.55)	
35 Realized Gain/Loss (Line 20, Page 10)		(42,443.99)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	29,166	(503,568.11)	(17.26559)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 07/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	(94,735)	394,529	489,264	124.01%	3,562,221	4,104,785	542,565	13.22%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	654,114	814,193	160,079	19.66%	6,592,039	6,884,161	292,122	4.24%
3	TOTAL	559,379	1,208,722	649,343	53.72%	10,154,260	10,988,946	834,687	7.60%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,247,974	1,207,777	(40,197)	-3.33%	11,362,162	10,982,088	(380,074)	-3.46%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(342,592)	(342,592)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,199,032	1,158,835	(40,197)	-3.47%	11,019,570	10,639,496	(380,074)	-3.57%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	639,653	(49,887)	(689,540)	1382.19%	865,310	(349,450)	(1,214,761)	347.62%
8	INTEREST PROVISION-THIS PERIOD (21)	98	(49)	(147)	300.00%	237	(3,155)	(3,392)	107.51%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	864,171	(606,497)	(1,470,668)	242.49%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	342,592	342,592	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	42,444	-	(42,444)	---	201,235	-	(201,235)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,595,308	(607,492)	(2,202,799)	362.61%	1,595,308	(607,492)	(2,202,799)	362.61%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	864,171	(606,497)	(1,470,668)	242.49%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,595,210	(607,443)	(2,202,652)	362.61%				
14	TOTAL (12+13)	2,459,381	(1,213,939)	(3,673,320)	302.60%				
15	AVERAGE (50% OF 14)	1,229,690	(606,970)	(1,836,660)	302.59%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00100	0.00100	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00100	0.00100	-	0.00%				
18	TOTAL (16+17)	0.00200	0.00200	-	0.00%				
19	AVERAGE (50% OF 18)	0.00100	0.00100	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	98	(49)	(147)	300.00%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 07/20

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						600,617.44		22.27
2	Florida Power & Light	System Supply	FTS	2,711,730		2,711,730	416,883.50			3,254.08	15.37
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,711,730</b>	<b>-</b>	<b>2,711,730</b>	<b>416,884</b>	<b>-</b>	<b>600,617</b>	<b>3,254</b>	<b>37.64</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 07/20

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	8,748	8,507	271,173	263,716	1.5373	1.5808
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			8,748	8,507	271,173	263,716	1.5373	1.5808
					<u><b>WEIGHTED AVERAGE</b></u>		1.5373	1.5808

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



	CURRENT MONTH: 07/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,106,896	1,071,119	(35,777)	-3.23%	10,402,144	10,265,822	(136,322)	-1.31%
2 GAS LIGHTS	-	1,816	1,816	0.00%	10,689	12,858	2,169	20.29%
3 COMMERCIAL	1,430,774	1,873,036	442,262	30.91%	11,543,485	13,368,260	1,824,775	15.81%
4 LARGE COMMERCIAL	81,892	59,458	(22,434)	-27.39%	836,951	437,971	(398,980)	-47.67%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>6 TOTAL FIRM</b>	<b>2,619,562</b>	<b>3,005,429</b>	<b>385,867</b>	<b>14.73%</b>	<b>22,793,269</b>	<b>24,084,911</b>	<b>1,291,642</b>	<b>5.67%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,779,217	4,825,463	(153,754)	-3.22%	33,823,035	32,325,712	(1,497,323)	-4.43%
11 SMALL COMMERCIAL TRANSP. FIRM	2,094,489	2,771,510	677,021	32.32%	17,511,338	19,706,140	2,194,803	12.53%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	362,075	680,670	318,595	87.99%	2,756,989	5,122,325	2,365,336	85.79%
<b>19 TOTAL TRANSPORTATION</b>	<b>7,235,781</b>	<b>8,077,643</b>	<b>841,862</b>	<b>11.63%</b>	<b>54,091,361</b>	<b>57,154,177</b>	<b>3,062,816</b>	<b>5.66%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,855,343</b>	<b>11,083,072</b>	<b>1,227,729</b>	<b>12.46%</b>	<b>76,884,631</b>	<b>81,239,088</b>	<b>4,354,458</b>	<b>5.66%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	104,958	103,458	(1,500)	-1.43%	104,732	103,304	(1,428)	-1.36%
21 GAS LIGHTS	15	15	-	0.00%	14	15	1	7.14%
22 COMMERCIAL	5,123	5,039	(84)	-1.64%	5,124	5,035	(89)	-1.74%
23 LARGE COMMERCIAL	9	4	(5)	-55.56%	7	4	(3)	-42.86%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>110,105</b>	<b>108,516</b>	<b>(1,589)</b>	<b>-1.44%</b>	<b>109,877</b>	<b>108,358</b>	<b>(1,519)</b>	<b>-1.38%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	100	99	(1)	-1.00%	86	98	12	13.95%
30 SMALL COMMERCIAL TRANSP. FIRM	2,914	3,052	138	4.74%	2,910	3,012	102	3.51%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>3,015</b>	<b>3,152</b>	<b>137</b>	<b>4.54%</b>	<b>2,997</b>	<b>3,111</b>	<b>114</b>	<b>3.80%</b>
<b>TOTAL CUSTOMERS</b>	<b>113,120</b>	<b>111,668</b>	<b>(1,452)</b>	<b>-1.28%</b>	<b>112,874</b>	<b>111,469</b>	<b>(1,405)</b>	<b>-1.24%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	10	(1)	-9.09%	14	14	-	0.00%
40 GAS LIGHTS	-	121	121	0.00%	-	122	122	0.00%
41 COMMERCIAL	279	372	93	33.33%	322	379	57	17.70%
42 LARGE COMMERCIAL	9,099	14,865	5,766	63.37%	17,081	15,642	(1,439)	-8.42%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,792	46,722	(1,070)	-2.24%	56,184	47,122	(9,062)	-16.13%
47 SMALL COMMERCIAL TRANSP. FIRM	719	908	189	26.29%	860	935	75	8.72%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	362,075	680,670	318,595	87.99%	393,856	731,761	337,905	85.79%



GAS INVOICES  
CURRENT MONTH: 07/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,711,730	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	<b>Total Firm:</b>		<b>2,711,730</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05318	259,074.35 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86 ( )
8	" System supply	Brevard	1,310,990	0.24000387	0.05318	69,718.45 ( )
9	" " "	Merritt Sq.	0		0.05318	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>		<b>340,564</b>	
11						
12	FTS-2 Demand - System supply	Miami	3,588,870		0.06318	226,745 ( )
13	FTS-2 Demand		0		---	0
14						
15	<b>Total FTS-2 demand</b>		<b>3,588,870</b>		<b>226,744.81</b>	
16						
17	Fuel Transport		8,922,390			15,667
18	FGT Storage Demand		2,642,070			17,642
19						
20						
21	<b>Total fixed charges</b>		<b>21,557,310</b>			<b>600,617.44</b> ( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Florida Power & Light		2,711,730		416,883.50	( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>2,711,730</b>			<b>416,883.50</b>
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,017,500.94</b>

CURRENT MONTH: 07/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 07/20	2,711,730.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 06/20	(3,823,030.0)			-		
3	FTS-1 & FTS-2 Commodity 06/20	3,822,410.0			-		
4		2,711,110.0			-		
5							
6	FTS-1 & FTS-2Demand (Mia.Br.v.TC) 07/20	12,634,920.0		600,617.44	600,617.44		
7	Reverse FTS-1 & FTS-2 Demand accr 06/20	(11,170,500.0)		(585,475.67)	(585,475.67)		
8	FTS-1 & FTS-2 Demand 06/20	20,365,560.0	568,972.30		568,972.30	<b>B1 (1)</b>	
9					-		
10	TOTAL FGT DEMAND	21,829,980.0			584,114.07		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	PGA Admin + Marketer Settlement + Odorizer		(464,075.77)		(464,075.77)		
20	Cost Optimization Sharing		(42,443.99)		(42,443.99)		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		5,250.80		5,250.80	<b>B2 &amp; B3</b>	
23	FPL Energy Services		29,166	8,699.40	8,699.40	<b>B4</b>	
24	Reverse FPL - 06/20	(3,823,030.0)		(615,153.11)	(615,153.11)		
25					-		
26	FPL - 07/20	5,322,410.0	631,544.30		631,544.30	<b>B1 (2)</b>	
27					-		
28					-		
29					-		
30	Bay Gas Storage Activity		(10,998.55)		(10,998.55)		
31	Bay Gas Storage Activity				-		
32	Bay Gas Storage Activity				-		
33					-		
34					-		
35					-	<b>B1(7)</b>	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	<b>Net Activity</b>	<b>1,499,380.00</b>			<b>5,392.64</b>		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,711,730.0		416,883.50	416,883.50		
50							
51	<b>Total purchases &amp; accruals -</b>		<b>2,740,276.0</b>	<b>766,948.49</b>	<b>(183,127.84)</b>	<b>583,820.65</b>	

CURRENT MONTH: 07/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			JE RVBI085384 - Mar'07
2		30,750.0	2,758.00		2,758.00	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	30,750.0	2,758.00	0.00	2,758.00		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Inbalance		(374,330.0)	(67,041.45)	(67,041.45)	B1 (3)		
26	FCG Flare Project				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	<b>Total book-outs</b>	0.0	<b>(374,330.0)</b>	<b>(67,041.45)</b>	0.00	<b>(67,041.45)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		-	0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	0.0		0.00	0.00			
38								
39			2,396,696.0	702,665.04	(183,127.84)	519,537.20		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			519,537.20				
43				0.00				
44								
45	Company Use		(5,656.7)	(2,602.08)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		2,391,039.30	516,935.12				