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August 20, 2020

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU
Purchased Gas Cost Recovery Monthly for July 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,360	\$270.82	0.00560
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	48,360	\$270.82	0.00560
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,600	\$7,737.60	0.15600
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	1,030	\$251.20	0.24388
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	280	\$42.86	0.15307
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	50,910	\$8,031.66	0.15776
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-430,900	-\$22,915.27	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$7,454.51	
39 Other			
40 TOTAL OTHER	0	\$7,454.51	0.00000

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$8,032	\$7,738	-294	-0.038	\$96,288	\$85,305	-10,982	-0.12874
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,022	\$21,310	10,288	0.482767	\$90,290	\$176,858	86,568	0.489478
3 TOTAL	\$19,054	\$29,048	9,994	0.344048	\$186,578	\$262,163	75,586	0.288316
4 FUEL REVENUES (NET OF REVENUE TAX)	\$20,084	\$29,048	8,964	0.308594	\$214,137	\$262,163	48,027	0.183194
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$57,795	\$57,795	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$28,340	\$37,304	8,964	0.240294	\$271,932	\$319,958	48,027	0.150103
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$9,286	\$8,256	-1,030	-0.12474	\$85,354	\$57,795	-27,559	-0.47684
8 INTEREST PROVISION-THIS PERIOD (21)	\$9	-\$5	-14	2.724083	\$469	-\$331	-799	2.418112
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$108,658	(\$63,322)	-171,980	2.715951	\$81,669	-\$62,997	-144,666	2.296395
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(57,795)	(57,795)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$109,697	-\$63,328	-173,025	2.732215	\$109,697	-\$63,328	-173,025	2.732215
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	108,658	(63,322)	(171,980)	2.715951	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	109,688	(63,322)	(173,010)	2.732215				
14 TOTAL (12+13)	218,346	(126,645)	(344,991)	2.724083				
15 AVERAGE (50% OF 14)	109,173	(63,322)	(172,495)	2.724083				
16 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0				
18 TOTAL (16+17)	0.20	0.20	0	0				
19 AVERAGE (50% OF 18)	0.10	0.10	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.00833	0.00833	0	0				
21 INTEREST PROVISION (15x20)	9	-5	-14	2.724083				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JULY	FGT	SJNG	FT		0							
2	"	PRIOR	SJNG	FT		49,600		\$7,737.60	\$3,297.15	\$195.37	15.60		
3	"	FGT	SJNG	CO		1,030		\$251.20			24.39		
4	"	INFINITE ENERGY	SJNG	BO		280		\$42.86			15.31		
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29													
30													
TOTAL						50,910	0	50,910	\$8,031.66	\$75.44	\$3,297.15	\$195.37	22.78

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020
1.025641026

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,960	4,836	1.56	1.60
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3.							
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16.							
17.							
18.							
19.	TOTAL	160	156	4,960	4,836		
20.						WEIGHTED AVERAGE	1.56 1.60

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020 THRU DECEMBER 2020

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	23,987	22,650	12,443	9,174	9,221	9,014	8,032	0	0	0	0	0
2	Transportation costs	16,276	15,486	15,660	10,220	19,827	10,766	11,022	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	40,263	38,136	28,103	19,394	29,048	19,780	19,054	0	0	0	0	0
PGA THERM SALES													
13	Residential	46,171	62,353	40,979	27,083	26,262	29,221	20,191	0	0	0	0	0
14	Commercial	27,531	36,638	25,236	19,727	17,281	24,976	20,182	0	0	0	0	0
15	Interruptible	185	612	3,291	165	0	0	0	0	0	0	0	0
18	Total:	73,887	99,603	69,506	46,975	43,543	54,197	40,373	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50					
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50					
21	Interruptible	0.82	0.82	0.82	0.82	0.00	0.00	0.00					
22													
23													
PGA REVENUES													
24	Residential	23,086	31,021	20,490	13,542	13,131	14,611	10,096	0	0	0	0	0
25	Commercial	13,766	18,227	12,618	9,864	8,641	12,488	10,091	0	0	0	0	0
26	Interruptible	151	499	2,682	134	0	0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	37,002	49,747	35,790	23,539	21,772	27,098	20,187	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,425	2,442	2,468	2,453	2,480	2,480	2,556					
47	Commercial	181	179	181	180	183	179	182					
48	Interruptible *	1	1	1	1	0	0	0					

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2020			through			DECEMBER 2020						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.026788	1.028931	1.026438	1.024654	1.02277	1.024767						
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	1.040129	1.042159	0	0	0	0	0	