



1635 Meathe Drive  
West Palm Beach, FL 33411

August 19, 2020

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20200003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **July 2020** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [dcraig@fpuc.com](mailto:dcraig@fpuc.com), or (904) 383-8693.

Sincerely,

A handwritten signature in blue ink that reads "Derrick M. Craig".

Derrick M. Craig  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445, 2019 PGA Filings

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 4,662	\$ 3,040	\$ (1,622)	-53.34	\$ 61,707	\$ 31,572	\$ (30,135)	-95.45
2	NO NOTICE SERVICE	\$ -	\$ 1,645	\$ 1,645	100.00	\$ -	\$ 30,154	\$ 30,154	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 95,879	\$ 509,287	\$ 413,408	81.17	\$ 3,185,392	\$ 6,413,827	\$ 3,228,435	50.34
5	DEMAND	\$ 2,637,940	\$ 2,298,618	\$ (339,322)	-14.76	\$ 17,265,175	\$ 18,906,522	\$ 1,641,347	8.68
6	OTHER	\$ 41,360	\$ 32,450	\$ (8,910)	-27.46	\$ 217,848	\$ 227,150	\$ 9,302	4.09
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 781,192	\$ 781,192	100.00	\$ -	\$ 5,468,342	\$ 5,468,342	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,779,840	\$ 2,063,848	\$ (715,992)	-34.69	\$ 20,730,123	\$ 20,140,883	\$ (589,239)	-2.93
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 966	\$ 400	\$ (566)	-141.52	\$ 6,103	\$ 2,900	\$ (3,203)	-110.46
14	TOTAL THERM SALES	\$ 2,247,743	\$ 2,063,448	\$ (184,295)	-8.93	\$ 20,692,261	\$ 20,137,983	\$ (554,278)	-2.75
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,010,890	1,948,560	937,670	48.12	12,731,540	20,237,910	7,506,370	37.09
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,243,111	1,948,560	705,449	36.20	17,249,003	20,237,910	2,988,907	14.77
19	DEMAND	6,768,131	5,979,900	(788,231)	-13.18	62,640,430	73,405,430	10,765,000	14.67
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,243,111	1,948,560	705,449	36.20	17,249,003	20,237,910	2,988,907	14.77
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,116	1,357	241	17.76	7,050	8,881	1,831	20.61
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,890,109	1,947,203	57,094	2.93	18,827,287	20,229,029	2,987,076	14.77
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.461	0.156	(0.305)	-195.51	0.485	0.156	(0.329)	-210.90
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 7.713	26.137	18.424	70.49	18.467	31.692	13.225	41.73
32	DEMAND	(5/19) 38.976	38.439	(0.537)	-1.40	27.562	25.756	(1.806)	-7.01
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 223.620	105.917	(117.703)	-111.13	120.182	99.521	(20.661)	-20.76
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 86.565	29.477	(57.088)	-193.67	86.565	32.653	(53.912)	-165.11
40	TOTAL COST OF THERM SOLD	(11/27) 147.073	105.990	(41.083)	-38.76	110.107	99.564	(10.543)	-10.59
41	TRUE-UP	(E-2) (2.363)	(2.363)	0.000	0.00	(2.363)	(2.363)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 144.710	103.627	(41.083)	-39.65	107.744	97.201	(10.543)	-10.85
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 145.43789	104.14824	(41.290)	-39.65	108.28595	97.68992	(10.596)	-10.85
45	PGA FACTOR ROUNDED TO NEAREST .001	145.438	104.148	(41.290)	-39.65	108.286	97.690	(10.596)	-10.85

(1) Actual Swing Service credits revenue vs. projection which credits expense

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020**  
**CURRENT MONTH: July 2020**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	940,690	4,267.91	0.454
2 No Notice Commodity Adjustment - System Supply	70,200	393.62	0.561
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,010,890	4,661.53	0.461
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	922,270	136,416.38	14.791
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	16,521	11,738.18	71.048
20 Imbalance Cashout - FGT	304,320	(61,778.45)	(20.300)
21 Imbalance Cashout - Other Shippers	0	9,502.50	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,243,111	95,878.61	7.713
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	6,418,611	659,169.57	10.270
26 Demand (Pipeline) No Notice - System Supply	344,100	1,644.80	0.478
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	1,959,137.08	0.000
30 Other - Marlin	530	17,740.00	3,347.170
31 Other - Teco	4,890	248.52	5.082
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	6,768,131	2,637,939.95	38.976
<b>OTHER</b>			
34 Company Use of Natural Gas	0	5,127.75	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	28,749.22	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	562.20	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	3,411.00	0.000
49 Other	0	3,510.00	0.000
50 TOTAL OTHER	0	41,360.17	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	



FLORIDA PUBLIC UTILITIES COMPANY  
June GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		June ACTUAL		INVOICE #	PAGE NO.	June TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$313.67	58,850	\$329.55	58,850	000381580		\$15.88	0
COMMODITY (PIPELINE)	FGT	\$402.36	75,490	\$422.73	75,490	000381443		\$20.37	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,460.04	865,010	\$3,600.45	891,210	000381554		\$140.45	26,200
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$9.97	1,870	\$10.47	1,870	000381619		\$0.50	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$4,186.04	1,001,220	\$4,363.24	1,027,420			\$177.20	26,200
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$24,106.52)	561,619	(\$24,106.52)	558,769	FGT CICO Report		\$0.00	(2,850)
COMMODITY (OTHER)	FCG	\$360.00	0	(\$48.30)	0	202007-261253		(\$398.30)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$543.02	0	\$543.02	0	374557-0520		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$9,522.50	0	202005-258368		\$9,502.50	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$1,122.55	5,028	\$695.19	4,020	202007-260459		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$615.20	750	\$615.20	750	28227		(\$227.36)	(1,019)
COMMODITY (OTHER)	MARLIN	\$8,912.59	10,890	\$8,912.59	10,890	28214		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,398.72	2,930	\$2,398.72	2,930	28215		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$23,838.12	29,120	\$23,838.12	29,120	28216		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$1,041.62	1,270	\$1,041.62	1,270			\$0.00	0
COMMODITY (OTHER)	TECO	\$6,163.20	6,520	\$6,163.20	6,520	211012145184-0620		\$0.00	0
COMMODITY (OTHER)	TECO	\$3,960.69	4,190	\$2,460.61	2,620	211012145440-0620		(\$1,480.08)	(1,570)
COMMODITY (OTHER)	TECO	\$0.00	1,740	\$0.00	0	211012145697-0620		\$0.00	(1,740)
COMMODITY (OTHER)	TECO	(\$17,486.65)	0	(\$31,038.39)	0	211008524277-0620		(\$13,551.54)	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$183,981.47	1,025,590	\$184,131.48	1,028,410	141603		\$150.01	2,850
COMMODITY (OTHER)	EMERA	\$71,811.91	0	\$62,602.23	0	106260		(\$9,209.68)	0
COMMODITY (OTHER)	EMERA-May Bookout	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Gas South	(\$67,497.50)	0	\$0.00	0			\$67,497.50	0
COMMODITY (OTHER) TOTAL		\$185,648.22	1,649,628	\$237,931.27	1,645,299			\$52,283.05	(4,329)
DEMAND - NO NOTICE	FGT	\$1,606.08	336,000	\$1,606.08	336,000	000381559		\$0.00	0
DEMAND	FGT	\$4,929.83	92,700	\$4,929.83	92,700	000381559		\$0.00	0
DEMAND	FGT	\$6,160.05	97,500	\$6,160.05	97,500	000381442		\$0.00	0
DEMAND	FSC	\$4,937.00	50,000	\$18,740.00	1,000,000	197		\$13,803.00	950,000
DEMAND	FGT	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	\$37,908.00	0	\$37,908.00	0	000381269		\$0.00	0
DEMAND	FGT	\$0.01	0	\$0.01	0	000381549		\$0.00	0
DEMAND	FGT	\$460,800.00	3,600,000	\$460,800.00	3,600,000	000381553		\$0.00	0
DEMAND	SNG	\$85,166.50	0	\$85,166.50	0	0215600620SNG00		\$0.00	0
DEMAND	FCG	\$489.18	5,039	\$489.18	4,020	202007-260459		\$0.00	(1,019)
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$147,258.00	29,120	\$147,258.00	29,120	28216		\$0.00	0
DEMAND	MARLIN	\$27,182.50	1,270	\$27,182.50	1,270	28213		\$0.00	0
DEMAND	PPC	\$1,331,376.06	0	\$1,331,376.06	0	375223-0620		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$627,761.00	0	\$627,761.00	0	428653-0620		\$0.00	0
DEMAND	TECO	\$142.55	6,520	\$142.55	6,520	211012145184-0620		\$0.00	0
DEMAND	TECO	\$142.55	4,190	\$142.55	2,620	211012145440-0620		\$0.00	(1,570)
DEMAND	TECO	\$648.44	1,740	\$304.93	0	211012145697-0620		(\$341.51)	(1,740)
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND TOTAL		\$2,736,505.75	4,224,079	\$2,749,967.24	5,169,750			\$13,461.49	945,671
OTHER	FPUC	\$102.99	0	\$102.99	0	03817905-0620		\$0.00	0
OTHER	FPUC	\$6.81	0	\$6.81	0	04003844-0620		\$0.00	0
OTHER	FPUC	\$6.37	0	\$6.37	0	04886578-0620		\$0.00	0
OTHER	FPUC	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	CARDINAL TECH	\$5,000.00	0	\$5,000.00	0	1205		\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$27,500.00	0	\$25,924.22	0	423		(\$1,575.78)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$325.00	0	424		\$325.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$562.20	0	638665		\$562.20	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Platts	\$0.00	0	\$3,411.00	0	1000025063		\$3,411.00	0
OTHER	Platts	\$0.00	0	\$3,510.00	0	1000069632		\$3,510.00	0
OTHER TOTAL		\$32,616.17	0	\$38,848.59	0			\$6,232.42	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY  
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$334.43	59,720	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$460.18	60,390	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$3,306.60	774,380	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$383.12	70,200	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$4,484.33</b>	<b>984,680</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	(\$62,047.19)	307,170	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$48.39)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$715.34	0	374557-0520
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$895.19	4,020	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$693.88	850	28249
COMMODITY (OTHER)	MARLIN	\$7,442.06	9,090	28238
COMMODITY (OTHER)	MARLIN	\$2,497.25	3,050	28238
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$437.18	530	28237
COMMODITY (OTHER)	TECO	\$5,277.47	5,580	211012145184-0720
COMMODITY (OTHER)	TECO	\$2,480.81	2,820	ACCRUAL
COMMODITY (OTHER)	TECO	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	TECO	(\$31,038.39)	0	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$148,976.64	914,830	Accrual
COMMODITY (OTHER)	EMERA	\$3,085.80	0	ACCRUAL
COMMODITY (OTHER)	EMERA-June Bookout	(\$32,778.98)	0	ACCRUAL
COMMODITY (OTHER)	Gas South	\$0.00	0	ACCRUAL
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$43,695.56</b>	<b>1,247,440</b>	
DEMAND - NO NOTICE	FGT	\$1,844.80	344,100	000382006
DEMAND	FGT	\$5,456.62	102,610	000382006
DEMAND	FGT	\$5,875.67	93,000	000381888
DEMAND	FSC	\$33,047.00	1,580,000	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	\$39,171.61	0	000381712
DEMAND	FGT	(\$0.01)	0	000381996
DEMAND	FGT	\$476,160.00	3,720,000	000382000
DEMAND	SNG	\$85,166.50	0	ACCRUAL
DEMAND	FCG	\$486.18	4,020	ACCRUAL
DEMAND		\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$17,740.00	530	28237
DEMAND	PPC	\$1,331,376.06	0	375223-0720
DEMAND	PPC	\$0.00	0	
DEMAND	PPC	\$627,761.00	0	428663-0720
DEMAND	TECO	\$142.25	5,580	211012145184-0720
DEMAND	TECO	\$142.55	2,820	ACCRUAL
DEMAND	TECO	\$304.93	0	ACCRUAL
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$0.00	0	
<b>DEMAND TOTAL</b>		<b>\$2,624,478.46</b>	<b>5,822,460</b>	
OTHER	FPUC	\$115.45	0	03817905-0720
OTHER	FPUC	\$6.21	0	04003844-0720
OTHER	FPUC	\$5.09	0	04886578-0720
OTHER	FPUC	\$3.00	0	
OTHER	CARDINAL TECH	\$5,000.00	0	1206
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$30,000.00	0	Accrual based on estimate
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$35,127.75</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>		<b>\$0.00</b>	<b>0</b>	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

			CURRENT MONTH: JULY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	95,879	\$ 509,287	\$ 413,408	81.2	3,185,392	\$ 6,413,827	\$ 3,228,435	50.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	2,683,962	\$ 1,554,561	\$ (1,129,401)	(72.7)	17,544,731	\$ 13,727,056	\$ (3,817,675)	(27.8)
3	TOTAL COST		2,779,841	\$ 2,063,848	\$ (715,993)	(34.7)	20,730,123	\$ 20,140,883	\$ (589,240)	(2.9)
4	FUEL REVENUES (NET OF REVENUE TAX)		2,247,743	\$ 2,063,448	\$ (184,295)	(8.9)	20,692,261	\$ 20,137,983	\$ (554,278)	(2.8)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		62,796	\$ 62,796	\$ -	0.0	439,566	\$ 439,566	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,310,539	\$ 2,126,244	\$ (184,295)	(8.7)	21,131,827	\$ 20,577,549	\$ (554,278)	(2.7)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>(469,302)</b>	\$ 62,396	\$ 531,698	852.1	401,704	\$ 436,666	\$ 34,962	8.0
8	INTEREST PROVISION -THIS PERIOD	Line 21	150	\$ (209)	\$ (359)	171.8	11,362	\$ (13,677)	\$ (25,039)	183.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,143,784	\$ (2,614,624)	\$ (4,758,408)	182.0	<b>1,638,336</b>	\$ <b>(2,598,656)</b>	\$ <b>(4,236,992)</b>	163.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(62,796)	\$ (62,796)	\$ -	0.0	(439,566)	\$ (439,566)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>1,611,836</b>	\$ <b>(2,615,233)</b>	\$ <b>(4,227,069)</b>	161.6	<b>1,611,836</b>	\$ <b>(2,615,233)</b>	\$ <b>(4,227,069)</b>	161.6
MEMO: Unbilled Over-recovery					<b>(492,133)</b>					
Over/(under)-recovery Book Balance					<b>1,119,703</b>					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,143,784	\$ (2,614,624)	\$ (4,758,408)	182.0				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,611,686	\$ (2,615,024)	\$ (4,226,710)	161.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,755,470	\$ (5,229,648)	\$ (8,985,118)	171.8				
15	AVERAGE	50% of Line 14	\$ 1,877,735	\$ (2,614,824)	\$ (4,492,559)	171.8				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00100	0.00100	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00100	0.00100	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00200	0.00200	-	0.0				
19	AVERAGE	50% of Line 18	0.00100	0.00100	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00008	0.00008	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 150	\$ (209)	\$ (359)	171.8				

Beginning of period True-up & interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

**SCHEDULE A-3**

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			OTHER CHARGES AC/AGRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE	DEMAND COST		
1	Jan	FGT	SYS SUPPLY	N/A	(122,960)		(122,960)	\$ 408,324.79	N/A	N/A	INCL IN COST	-332.079367
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 447.02	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	10,230		10,230	\$ (16,826.79)	N/A	N/A	INCL IN COST	-164.484751
4	Jan	MARLIN	SYS SUPPLY	N/A	16,980		16,980	\$ 15,449.56	N/A	N/A	INCL IN COST	90.986808
5	Jan	TECO	SYS SUPPLY	N/A	47,492		47,492	\$ 74,559.62	N/A	N/A	INCL IN COST	156.992740
5	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	CONOCO	SYS SUPPLY	N/A	4,337,540		4,337,540	\$ 966,106.01	N/A	N/A	INCL IN COST	22.273132
7	Jan	EMERA	SYS SUPPLY	N/A				\$ (3,346)	N/A	N/A	INCL IN COST	N/A
7	Feb	FGT	SYS SUPPLY	N/A	2,426,115		2,426,115	\$ (113,155.56)	N/A	N/A	INCL IN COST	-4.664063
8	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 313.83	N/A	N/A	INCL IN COST	N/A
9	Feb	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
10	Feb	TECO	SYS SUPPLY	N/A	41,888		41,888	\$ 43,951.70	N/A	N/A	INCL IN COST	104.927210
11	Feb	CONOCO	SYS SUPPLY	N/A	1,988,670		1,988,670	\$ 386,449.45	N/A	N/A	INCL IN COST	19.432558
12	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
13	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 34,640	N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(1,764,009)		(1,764,009)	\$ 253,507.59	N/A	N/A	INCL IN COST	-14.371105
15	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 225.94	N/A	N/A	INCL IN COST	N/A
16	Mar	FCG	SYS SUPPLY	N/A	4,360		4,360	\$ 967.07	N/A	N/A	INCL IN COST	22.180505
17	Mar	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Mar	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
19	Mar	MARLIN	SYS SUPPLY	N/A	13,730		13,730	\$ 12,623.82	N/A	N/A	INCL IN COST	91.943336
20	Mar	TECO	SYS SUPPLY	N/A	34,195		34,195	\$ 54,131.73	N/A	N/A	INCL IN COST	158.301204
21	Mar	CONOCO	SYS SUPPLY	N/A	3,437,870		3,437,870	\$ 648,311.71	N/A	N/A	INCL IN COST	18.857947
22	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 37,514	N/A	N/A	INCL IN COST	N/A
23	Apr	FGT	SYS SUPPLY	N/A	1,164,675		1,164,675	\$ (225,511.61)	N/A	N/A	INCL IN COST	-19.362621
24	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 377.60	N/A	N/A	INCL IN COST	N/A
25	Apr	FCG	SYS SUPPLY	N/A	6,141		6,141	\$ 1,373.97	N/A	N/A	INCL IN COST	22.373718
26	Apr	FGT Interest	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
27	Apr	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
28	Apr	MARLIN	SYS SUPPLY	N/A	14,990		14,990	\$ 12,574	N/A	N/A	INCL IN COST	83.880921
29	Apr	TECO	SYS SUPPLY	N/A	16,366		16,366	\$ 2,766	N/A	N/A	INCL IN COST	16.903275
30	Apr	CONOCO	SYS SUPPLY	N/A	413,830		413,830	\$ 75,734	N/A	N/A	INCL IN COST	18.300677
30	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 9,871	N/A	N/A	INCL IN COST	N/A
29	May	FGT	SYS SUPPLY	N/A	823,124		823,124	\$ (35,685)	N/A	N/A	INCL IN COST	-4.335330
30	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 634.25	N/A	N/A	INCL IN COST	N/A
31	May	FCG	SYS SUPPLY	N/A	4,468		4,468	\$ (8,148)	N/A	N/A	INCL IN COST	-182.357878
32	May	FGT Interest	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
33	May	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	May	MARLIN	SYS SUPPLY	N/A	16,150		16,150	\$ 13,253	N/A	N/A	INCL IN COST	82.064644
35	May	TECO	SYS SUPPLY	N/A	20,178		20,178	\$ (22,538)	N/A	N/A	INCL IN COST	-111.698616
36	May	CONOCO	SYS SUPPLY	N/A	1,394,330		1,394,330	\$ 244,035	N/A	N/A	INCL IN COST	17.501921
35	May	EMERA	SYS SUPPLY	N/A	0		0	\$ 4,327	N/A	N/A	INCL IN COST	N/A
37	Jun	FGT	SYS SUPPLY	N/A	561,619		561,619	\$ (34,107)	N/A	N/A	INCL IN COST	-6.072893
38	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 543	N/A	N/A	INCL IN COST	N/A
39	Jun	FCG	SYS SUPPLY	N/A	5,040		5,040	\$ 1,474	N/A	N/A	INCL IN COST	29.250933
40	Jun	CONOCO	SYS SUPPLY	N/A	1,025,560		1,025,560	\$ 201,111	N/A	N/A	INCL IN COST	19.609831
41	Jun	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
42	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
43	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
44	Jun	MARLIN	SYS SUPPLY	N/A	44,960		44,960	\$ 36,806	N/A	N/A	INCL IN COST	81.864435
45	Jun	TECO	SYS SUPPLY	N/A	8,630		8,630	\$ (10,498)	N/A	N/A	INCL IN COST	-121.652530
46	Jun	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ (67,498)	N/A	N/A	INCL IN COST	N/A
45	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 71,799	N/A	N/A	INCL IN COST	N/A
45	Jul	FGT	SYS SUPPLY	N/A	304,320		304,320	\$ (62,047)	N/A	N/A	INCL IN COST	-20.388798
46	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 715	N/A	N/A	INCL IN COST	N/A
47	Jul	FCG	SYS SUPPLY	N/A	3,001		3,001	\$ 9,724	N/A	N/A	INCL IN COST	324.016328
48	Jul	CONOCO	SYS SUPPLY	N/A	917,380		917,380	\$ 146,126	N/A	N/A	INCL IN COST	15.928585
49	Jul	PESCO	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jul	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jul	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51	Jul	MARLIN	SYS SUPPLY	N/A	13,520		13,520	\$ 11,070	N/A	N/A	INCL IN COST	81.881287
52	Jul	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ 67,498	N/A	N/A	INCL IN COST	N/A
51	Jul	EMERA	SYS SUPPLY	N/A	0		0	\$ (38,895)	N/A	N/A	INCL IN COST	N/A
52	Jul	TECO	SYS SUPPLY	N/A	4,890		4,890	\$ (38,312)	N/A	N/A	INCL IN COST	-783.475051
89												
<b>TOTAL</b>					<b>17,249,003</b>		<b>17,249,003.00</b>	<b>3,185,392</b>				<b>18.467</b>





	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1 Commodity costs	1,444,714	364,823	1,007,282	(122,815)	195,878	199,631	95,879	0	0	0	0	0
2 Transportation costs	2,531,585	2,458,528	2,521,994	2,424,879	2,153,283	2,770,501	2,683,962	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 Total	3,976,299	2,823,351	3,529,276	2,302,064	2,349,162	2,970,132	2,779,840	0	0	0	0	0
<b>PGA THERM SALES</b>												
13 Residential	1,908,273	1,693,612	1,535,360	1,413,308	1,318,299	1,001,888	860,923	0	0	0	0	0
14 Commercial	882,347	830,904	743,954	480,940	430,499	434,982	461,472	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19 Residential	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -	\$ -
20 Commercial	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ 0.87004	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24 Residential	1,660,223	1,473,466	1,335,654	1,229,514	1,146,925	871,706	748,944	0	0	0	0	0
25 Commercial	767,635	722,428	639,358	417,499	374,070	378,624	402,136	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46 Residential	58,089	58,242	58,456	58,827	58,890	59,133	59,537	0	0	0	0	0
47 Commercial	3,294	3,283	3,291	3,303	3,281	3,299	3,311	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0247	1.0243	1.0273	1.0266	1.0278	1.0274	1.0251	1.0234	1.0261			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266	1.0268	1.0291	1.0277	1.0297	1.0287	1.0257	1.0242	1.0269			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.05	1.05	1.05	1.04	1.04	1.04			
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTEI	0											
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0380	1.0394	1.0450	1.0450	1.0513	1.0452	1.0477	1.0466	1.0410			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.07	1.06	1.07	1.06	1.06			
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0245	1.0267	1.0253	1.0271	1.0257	1.0236	1.0220	1.0244			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0254	1.0295	1.0243	1.0277	1.0331	1.0395	1.0015	1.0140			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.05	1.05	1.06	1.02	1.03			
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0250	1.0273	1.0258	1.0280	1.0257	1.0236	1.0231	1.0251			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04			