



August 20, 2020

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: July 2020				PERIOD TO DATE					
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE					
		DOWN EST.	AMOUNT	%	DOWN EST.	AMOUNT	%				
COST OF GAS PURCHASED		ACTUAL	ACTUAL		ACTUAL						
1	COMMODITY (Pipeline)	\$108,225	\$85,465	(\$22,760)	(26.63)	\$690,089	\$599,989	(\$90,100)	(15.02)		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$256,280	\$271,098	\$14,818	5.47		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,428,535	(\$264,171)	(\$4,692,705)	1,776.39	\$31,275,455	\$19,532,175	(\$11,743,280)	(60.12)		
5	DEMAND	\$4,585,044	\$5,064,404	\$479,360	9.47	\$35,931,342	\$37,193,847	\$1,262,505	3.39		
6	OTHER	(\$4,400)	\$439,531	\$443,931	101.00	\$2,147,782	\$2,418,835	\$271,053	11.21		
	LESS END-USE CONTRACT:					\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$406,087	\$469,873	\$63,786	13.58	\$3,522,128	\$3,961,478	\$439,350	11.09		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,743,175	\$4,887,216	(\$3,855,960)	(78.90)	\$66,778,820	\$56,054,465	(\$10,724,354)	(19.13)		
12	NET UNBILLED	(\$499,991)	\$0	\$499,991	0.00	(\$2,440,209)	\$0	\$2,440,209	0.00		
13	COMPANY USE	\$68,588	\$0	(\$68,588)	0.00	\$414,036	\$0	(\$414,036)	0.00		
14	TOTAL THERM SALES (11)	\$8,089,723	\$4,887,216	(\$3,202,508)	(65.53)	\$74,095,810	\$56,054,465	(\$18,041,345)	(32.19)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	24,228,390	17,365,200	(6,863,190)	(39.52)	165,887,610	129,479,655	(36,407,955)	(28.12)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,615,000	56,715,000	3,100,000	5.47		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	26,935,422	6,292,771	(20,642,651)	(328.04)	171,668,021	70,499,785	(101,168,236)	(143.50)		
19	DEMAND	78,472,740	156,506,600	78,033,860	49.86	700,198,260	1,222,669,290	522,471,030	42.73		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
	LESS END-USE CONTRACT:					0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	26,935,422	6,292,771	(20,642,651)	(328.04)	171,668,021	70,499,785	(101,168,236)	(143.50)		
25	NET UNBILLED	(656,918)	0	656,918	0.00	(2,610,780)	0	2,610,780	0.00		
26	COMPANY USE	89,566	0	(89,566)	0.00	575,431	0	(575,431)	0.00		
27	TOTAL THERM SALES (24)	24,572,960	6,292,771	(18,280,189)	(290.50)	170,388,079	70,499,785	(99,888,294)	(141.69)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00447	0.00492	0.00045	9.24	0.00416	0.00463	0.00047	10.23	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.16441	(0.04198)	(0.20639)	491.65	0.18219	0.27705	0.09487	34.24	
32	DEMAND	(5/19)	0.05843	0.03236	(0.02607)	(80.56)	0.05132	0.03042	(0.02090)	(68.69)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
	LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.32460	0.77664	0.45204	58.20	0.38900	0.79510	0.40610	51.08	
38	NET UNBILLED	(12/25)	0.76112	0.00000	(0.76112)	0.00	0.93467	0.00000	(0.93467)	0.00	
39	COMPANY USE	(13/26)	0.76578	0.00000	(0.76578)	0.00	0.71952	0.00000	(0.71952)	0.00	
40	TOTAL THERM SALES	(11/27)	0.35580	0.77664	0.42084	54.19	0.39192	0.79510	0.40318	50.71	
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.34028	0.76112	0.42084	55.29	0.37640	0.77958	0.40318	51.72	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.34200	0.76495	0.42295	55.29	0.37830	0.78350	0.40521	51.72	
45	PGA FACTOR ROUNDED TO NEAREST .001		34.200	76.495	42.29500	55.29	37.830	78.350	40.52000	51.72	

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PEOPLES GAS SYSTEM
DOCKET NO. 20200003-GU
MONTHLY PGA
FILED: AUGUST 20, 2020

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: July 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,396,340	95,987.12	\$0.00522
2 Commodity Pipeline (SNG)	195,140	1,118.16	\$0.00573
3 Commodity Pipeline (Gulfstream)	5,636,440	12,005.67	\$0.00213
4 Commodity Pipeline (FGT) -Jun'20 Accrual Adj.	460	24.14	\$0.05248
5 Commodity Pipeline (Gulfstream) -Jun'20 Accrual Adj.	10	0.68	\$0.06800
6 Penalties	0	(910.52)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	24,228,390	108,225.25	\$0.00447
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	26,177,320	4,295,248.58	\$0.16408
11 Purchases from 3rd Party Suppliers -Jun'20 Accrual Adj.	450,000	108,241.46	\$0.24054
12 Imbalance Cashout (FGT)	(2,707,450)	(424,925.22)	\$0.15695
13 Imbalance Cashout (FGT)-Jun'20 Accrual Adj.	2,320,550	357,364.70	\$0.15400
14 Imbalance Cashout (SNG)	195,140	31,222.40	\$0.16000
15 Imbalance Cashout (Gulfstream)	35,250	7,171.66	\$0.20345
16 Imbalance Cashout (Gulfstream)-Jun'20 Accrual Adj.	7,050	1,275.71	\$0.18095
17	8,730	1,776.13	\$0.20345
18	17,930	24,088.51	\$1.34348
19	688	1,204.42	\$1.75066
20	(409)	(54.99)	\$0.13445
21	232,500	32,550.00	\$0.14000
22	1,660	523.63	\$0.31544
23	7,448	11,693.36	\$1.57000
24	(18,623)	(38,379.83)	\$2.06088
25	7,344	7,586.32	\$1.03300
26 Cashouts-Peoples' Transportation Customers	301,338	29,058.02	\$0.09643
27 Cashouts-NCTS Program	(101,043)	(17,110.02)	\$0.16933
28 TOTAL COMMODITY (Other)	26,935,422	4,428,534.84	\$0.16441
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (SNG)	28,873,090	1,319,397.28	\$0.04570
30 Demand (SNG) - Capacity Release	(17,856,000)	(762,245.25)	\$0.04269
31 Demand (SNG) -Jun'20 Accrual Adj.	0	(14.14)	\$0.00000
32 Demand (SNG) Capacity Release -Jun'20 Adjustment	(5,880,000)	-	\$0.00000
33 Demand Seacoast	1,178,000	32,984.00	\$0.02800
34 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
35 Demand (FGT)	107,545,510	7,140,688.48	\$0.06640
36 Temporary Relinquishment Credit - (FGT)	(54,297,860)	(4,179,973.15)	\$0.07698
37 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
38 FGT-Jun'20 Accrual Adj.	0	(0.01)	\$0.00000
39 TOTAL DEMAND	78,472,740	4,585,043.71	\$0.05843
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	189,157.95	\$0.00000
41 Legal	0	21,051.53	\$0.00000
42 LNG/CNG	0	(176,267.65)	\$0.00000
43 Odorant	0	(38,341.86)	\$0.00000
44 TOTAL OTHER	0	(4,400.03)	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1			
	CURRENT MONTH: July 2020	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,359,946	-\$264,171	(\$4,624,117)	\$17.50429	\$30,861,419	\$19,532,175	(\$11,329,244)	(0.58003)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,314,641	\$5,151,386	\$836,745	\$0.16243	\$35,503,365	\$36,522,291	\$1,018,926	0.02790
3	TOTAL	\$8,674,587	\$4,887,216	(\$3,787,371)	(\$0.77495)	\$66,364,783	\$56,054,465	(\$10,310,318)	(0.18393)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,089,723	\$4,887,216	(\$3,202,508)	(\$0.65528)	\$74,095,810	\$56,054,465	(\$18,041,345)	(0.32185)
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$1,030,106	\$1,030,106	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,236,881	\$5,034,374	(\$3,202,508)	(\$0.63613)	\$75,125,916	\$57,084,571	(\$18,041,345)	(0.31605)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$437,706	\$147,158	\$584,864	\$3.97439	\$8,761,133	\$1,030,106	(\$7,731,027)	(7.50508)
8	INTEREST PROVISION-THIS PERIOD (21)	\$1,320	\$1,241	(\$79)	(\$0.06390)	\$60,269	\$54,632	(\$5,637)	(0.10317)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$14,069,899	\$12,946,665	(\$1,123,234)	(\$0.08676)	\$81,457,249	\$80,391,138	(\$1,066,111)	(0.01326)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$1,030,106)	(\$1,030,106)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$13,486,355	\$12,947,906	(\$538,449)	(\$0.04159)	\$89,248,545	\$80,445,770	(\$8,802,775)	(0.10942)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$84,559	\$0	(\$84,559)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$13,486,355	\$12,947,906	(\$538,449)	(0.04159)	\$89,333,104	\$80,445,770	(\$8,887,334)	(0.11048)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	14,069,899	12,946,665	(1,123,234)	(0.08676)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	13,485,035	12,946,665	(538,370)	(0.04158)				
15	TOTAL (13+14)	27,554,933	25,893,330	(1,661,603)	(0.06417)				
16	AVERAGE (50% OF 15)	13,777,467	12,946,665	(830,802)	(0.06417)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.11	0.11	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0.00000				
19	TOTAL (17+18)	0.230	0.230	0	0.00000				
20	AVERAGE (50% OF 19)	0.115	0.115	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00958	0.00958	0	0.00035				
22	INTEREST PROVISION (16x21)	\$1,320	\$1,241	(\$79)	(0.06390)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			July'20							JANUARY 20 through DECEMBER 20		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	July'20	FGT	PGS	FTS-1 COMM. PIPELINE	12,417,990		12,417,990		69,540.26		\$0.56	
2	July'20	FGT	PGS	FTS-2 COMM. PIPELINE	1,470,730		1,470,730		8,236.09		\$0.56	
3	July'20	FGT	PGS	FTS-3 COMM. PIPELINE	4,507,620		4,507,620		18,210.77		\$0.40	
4	July'20	FGT	PGS	FTS-1 DEMAND	39,034,970		39,034,970			1,703,310.61	\$4.36	
5	July'20	FGT	PGS	FTS-2 DEMAND	7,935,180		7,935,180			356,295.95	\$4.49	
6	July'20	FGT	PGS	FTS-3 DEMAND	14,027,500		14,027,500			1,313,253.77	\$9.36	
7	July'20	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48	
8	July'20	SONAT	PGS	COMM. PIPELINE	195,140		195,140		1,118.16		\$0.57	
9	July'20	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,397.28	\$4.57	
10	July'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)		(17,856,000)			(762,245.25)	\$4.27	
11	July'20	SONAT	PGS	COMM. OTHER	195,140		195,140	31,222.40			\$16.00	
12	July'20	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(910.52)			
13	July'20	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
14	July'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,636,440		5,636,440		12,005.67		\$0.21	
15	July'20	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50	\$5.57	
16	July'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	35,250		35,250	7,171.66			\$20.35	
17	July'20		PGS	COMM. OTHER	17,930		17,930	24,088.51			\$134.35	
18	July'20		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
19	July'20		PGS	COMM. OTHER	7,344		7,344	7,586.32			\$103.30	
20	July'20	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	301,338		301,338	29,058.02			\$9.64	
21	July'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	(101,043)		(101,043)	(17,110.02)			\$16.93	
22	July'20		PGS	COMM. OTHER	250,000		250,000	45,537.51			\$18.22	
23	July'20		PGS	COMM. OTHER	4,394,490		4,394,490	704,387.14			\$16.03	
24	July'20		PGS	COMM. OTHER	240,000		240,000	43,590.00			\$18.16	
25	July'20		PGS	COMM. OTHER	336,050		336,050	58,632.93			\$17.45	
26	July'20		PGS	COMM. OTHER	750,200		750,200	115,318.62			\$15.37	
27	July'20		PGS	COMM. OTHER	96,510		96,510	16,503.21			\$17.10	
28	July'20		PGS	COMM. OTHER	93,000		93,000	16,089.00			\$17.30	
29	July'20		PGS	COMM. OTHER	199,670		199,670	37,288.38			\$18.68	
30	July'20		PGS	COMM. OTHER	2,088,910		2,088,910	375,261.63			\$17.96	
31	July'20		PGS	COMM. OTHER	2,097,500		2,097,500	333,875.51			\$15.92	
32	July'20		PGS	COMM. OTHER	324,000		324,000	54,984.00			\$16.97	
33	July'20		PGS	COMM. OTHER	8,076,000		8,076,000	1,224,811.02			\$15.17	
34	July'20		PGS	COMM. OTHER	112,000		112,000	19,684.01			\$17.58	
35	July'20		PGS	COMM. OTHER	2,784,980		2,784,980	523,667.56			\$18.80	
36	July'20		PGS	COMM. OTHER	4,334,010		4,334,010	725,618.06			\$16.74	
37	Total	**This report excludes prior month/period adjustments.			142,111,438	0	142,111,438	4,409,815.47	108,200.43	4,616,916.56	\$6.43	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 1 of 2			
		PRESENT MONTH:					January-20	Through	December-20	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,744	1.85000	1.89860		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	12,500	12,180	387,500	377,580	1.57000	1.61125		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	20,000	19,488	1.80000	1.84729		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	390	380	12,100	11,790	1.86750	1.91656		
5	FGT	25309-Cs #11 Mt Vernon Zone 3	640	624	19,849	19,341	1.88500	1.93452		
6	FGT	100022-Pledger - Enterprise	129	126	4,000	3,898	1.56000	1.60099		
7	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	20,000	19,488	1.86750	1.91656		
8	FGT	62410-Columbia Gulf-Lafayette FGT	124	121	3,835	3,737	1.68000	1.72414		
9	FGT	62410-Columbia Gulf-Lafayette FGT	124	121	3,835	3,737	1.75500	1.80111		
10	FGT	62410-Columbia Gulf-Lafayette FGT	124	121	3,835	3,737	1.87000	1.91913		
11	FGT	78303-Anr/FGT St Landry Parish Exchng	356	347	11,050	10,767	1.69500	1.73953		
12	FGT	78303-Anr/FGT St Landry Parish Exchng	356	347	11,050	10,767	1.77000	1.81650		
13	FGT	100022-Pledger - Enterprise	311	303	9,651	9,404	1.71000	1.75493		
14	FGT	78533-Frisco Acadian	300	292	9,300	9,062	1.73000	1.77545		
15	FGT	25309-Cs #11 Mt Vernon Zone 3	644	628	19,967	19,456	1.86750	1.91656		
16	FGT	78533-Frisco Acadian	610	594	18,900	18,416	1.62000	1.66256		
17	FGT	78533-Frisco Acadian	152	149	4,725	4,604	1.68000	1.72414		
18	FGT	78533-Frisco Acadian	152	149	4,725	4,604	1.75000	1.79598		
19	FGT	78533-Frisco Acadian	1,603	1,562	49,700	48,428	1.76000	1.80624		
20	FGT	78533-Frisco Acadian	355	346	11,000	10,718	1.80000	1.84729		
21	FGT	78533-Frisco Acadian	945	921	29,291	28,541	1.82000	1.86782		
22	FGT	78533-Frisco Acadian	355	346	11,000	10,718	1.84000	1.88834		
23	FGT	78533-Frisco Acadian	481	469	14,925	14,543	1.84500	1.89347		
24	FGT	78533-Frisco Acadian	1,603	1,562	49,700	48,428	1.85000	1.89860		
25	FGT	78533-Frisco Acadian	481	469	14,925	14,543	1.88500	1.93452		
26	FGT	62410-Columbia Gulf-Lafayette FGT	3,750	3,654	116,250	113,274	1.43500	1.47270		
27	FGT	78499-Enbridge-Orange Co	142	138	4,400	4,287	1.61000	1.65230		
28	FGT	78499-Enbridge-Orange Co	484	471	15,000	14,616	1.68000	1.72414		
29	FGT	78499-Enbridge-Orange Co	97	94	3,000	2,923	1.70000	1.74466		
30	FGT	78499-Enbridge-Orange Co	323	314	10,000	9,744	1.76000	1.80624		
31	FGT	78299-Egan Hub (Rec)/FGT Acadia	20,000	19,488	620,000	604,128	1.46000	1.49836		
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	581	566	18,000	17,539	1.63500	1.67796		
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	871	849	27,000	26,309	1.65000	1.69335		
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	371	361	11,500	11,206	1.68000	1.72414		
35	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,452	1,414	45,000	43,848	1.70000	1.74466		
36	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,100	1,072	34,100	33,227	1.71000	1.75493		
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,616	1.72000	1.76519		
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	161	157	5,000	4,872	1.75000	1.79598		
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,616	1.76000	1.80624		
40		SUBTOTAL	54,649	53,250	1,694,113	1,650,744	1.66203	1.70570		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 162,469 dth's nominated under FGT FTS-2 and 462,605 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 2 of 2			
		PRESENT MONTH:					January-20	Through	December-20	
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	161	157	5,000	4,872	1.79000	1.83703		
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	387	377	12,000	11,693	1.80000	1.84729		
43	FGT	78533-Frisco Acadian	181	176	5,600	5,457	1.75500	1.80111		
44	FGT	78533-Frisco Acadian	181	176	5,600	5,457	1.76000	1.80624		
45	FGT	25309-Cs #11 Mt Vernon Zone 3	806	786	25,000	24,360	1.80000	1.84729		
46	FGT	25309-Cs #11 Mt Vernon Zone 3	968	943	30,000	29,232	1.81000	1.85755		
47	FGT	25309-Cs #11 Mt Vernon Zone 3	643	627	19,948	19,437	1.86000	1.90887		
48	FGT	25309-Cs #11 Mt Vernon Zone 3	1,452	1,414	45,000	43,848	1.86750	1.91656		
49	FGT	25309-Cs #11 Mt Vernon Zone 3	695	677	21,550	20,998	1.88500	1.93452		
50	FGT	25309-Cs #11 Mt Vernon Zone 3	1,452	1,414	45,000	43,848	1.89500	1.94479		
51	FGT	25309-Cs #11 Mt Vernon Zone 3	968	943	30,000	29,232	1.93000	1.98071		
52	FGT	25309-Cs #11 Mt Vernon Zone 3	968	943	30,000	29,232	1.95000	2.00123		
53	Gulfstream	8205175-Destin	484	475	15,000	14,730	1.80250	1.83554		
54	Gulfstream	8205171-Williams Mobile Bay	658	646	20,400	20,033	1.70000	1.73116		
55	Gulfstream	8205171-Williams Mobile Bay	658	646	20,400	20,033	1.75500	1.78717		
56	Gulfstream	8205171-Williams Mobile Bay	1,258	1,235	39,000	38,298	1.81750	1.85081		
57	Gulfstream	8205171-Williams Mobile Bay	213	209	6,600	6,481	1.85000	1.88391		
58	Gulfstream	8205171-Williams Mobile Bay	68	67	2,100	2,062	1.87250	1.90682		
59	Gulfstream	8205171-Williams Mobile Bay	161	158	5,000	4,910	1.91000	1.94501		
60	Gulfstream	8205171-Williams Mobile Bay	339	333	10,500	10,311	1.81000	1.84318		
61	Gulfstream	8205171-Williams Mobile Bay	694	681	21,500	21,113	1.95000	1.98574		
62	Gulfstream	8205171-Williams Mobile Bay	6,750	6,629	209,251	205,484	1.55250	1.58096		
63	Gulfstream	8205171-Williams Mobile Bay	2,645	2,598	82,000	80,524	1.67500	1.70570		
64	Gulfstream	8205171-Williams Mobile Bay	323	317	10,000	9,820	1.80750	1.84063		
65	Gulfstream	8205171-Williams Mobile Bay	1,452	1,425	45,000	44,190	1.81750	1.85081		
66	Gulfstream	8205171-Williams Mobile Bay	903	887	28,000	27,496	1.86750	1.90173		
67	Gulfstream	8205171-Williams Mobile Bay	903	887	28,000	27,496	1.87000	1.90428		
68	Gulfstream	8205171-Williams Mobile Bay	94	92	2,900	2,848	1.87250	1.90682		
69	Gulfstream	8205171-Williams Mobile Bay	911	895	28,250	27,742	1.89250	1.92719		
70	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	1.53717	1.53717		
71		SUBTOTAL	29,794	29,234	923,619	906,257	1.66203	1.69387		
72		TOTAL	84,443	82,484	2,617,732	2,557,000	1.66203	1.70150		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.56%, 1.80%, and 3.37% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 162,469 dth's nominated under FGT FTS-2 and 462,605 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864	\$ 4,007,183	\$ 2,488,681	\$ 3,867,253	\$ 4,039,388	\$ 4,428,535					\$ 31,275,455
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891	\$ 5,529,728	\$ 5,129,292	\$ 4,325,805	\$ 3,955,975	\$ 4,319,041					\$ 33,355,582
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -
4	Company Use	\$ 12,227	\$ (41,506)	\$ (31,056)	\$ (86,280)	\$ (107,030)	\$ (91,803)	\$ (68,588)					\$ (414,036)
5	Administrative Costs	\$ 108,981	\$ 248,882	\$ 402,438	\$ 434,615	\$ 344,992	\$ 298,602	\$ 12,890					\$ 1,851,400
6	Odorant Charges	\$ 60,493	\$ 10,739	\$ 68,561	\$ 97,817	\$ -	\$ -	\$ (38,342)					\$ 199,268
7	Legal	\$ (17,500)	\$ 18,470	\$ 14,752	\$ 16,965	\$ 6,342	\$ 37,033	\$ 21,052					\$ 97,114
8	Total	\$ 12,974,602	\$ 9,966,340	\$ 9,991,606	\$ 8,081,090	\$ 8,437,362	\$ 8,239,195	\$ 8,674,587					\$ 66,364,783
PGA THERM SALES													
9	Residential	9,253,937	9,180,756	8,193,941	6,853,264	6,196,433	5,320,753	4,093,709					49,092,794
10	Commercial	4,510,751	4,710,886	4,453,298	2,731,088	2,311,676	2,504,825	2,597,341					23,819,865
11	Off System Sales	16,830,790	11,379,230	14,333,820	10,770,430	9,647,400	16,631,840	17,881,910					97,475,420
12	Total	30,595,478	25,270,872	26,981,059	20,354,782	18,155,509	24,457,418	24,572,960					170,388,079
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495					\$0.78066
14	Commercial	\$0.84495	\$0.79495	\$0.76495	\$0.76495	\$0.76495	\$0.76495	\$0.76495					\$0.78066
PGA REVENUES													
15	Residential	\$ 7,779,970	\$ 7,261,703	\$ 6,236,572	\$ 5,216,157	\$ 4,716,229	\$ 4,049,732	\$ 3,115,803					\$ 38,376,166
16	Commercial	\$ 3,724,596	\$ 3,474,500	\$ 3,071,670	\$ 2,078,204	\$ 1,730,431	\$ 1,884,844	\$ 1,785,377					\$ 17,749,622
17	Off System Sales	\$ 3,949,694	\$ 2,488,550	\$ 2,838,729	\$ 2,054,060	\$ 1,957,957	\$ 3,240,526	\$ 3,544,009					\$ 20,073,525
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355	\$ 295,453	\$ 10,524	\$ 23,236	\$ 20,458	\$ 257,858					\$ 1,130,040
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)					\$ (793,333)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)	\$ (824,393)	\$ (198,379)	\$ (249,980)	\$ (333,387)	\$ (466,921)					\$ (1,708,391)
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)	\$ (303,011)	\$ (338,396)	\$ (164,084)	\$ 89,731	\$ (33,070)					\$ (731,818)
22	Total	\$ 16,354,510	\$ 13,002,027	\$ 11,201,688	\$ 8,708,836	\$ 7,900,456	\$ 8,838,570	\$ 8,089,723					\$ 74,095,810
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	367,339	368,192	369,897	370,879	372,443	374,202	378,859					371,687
24	Commercial	13,609	13,602	13,625	13,665	13,735	13,816	13,920					13,710
25	Off System Sales	10	6	7	6	4	11	10					8
26	Total	380,958	381,800	383,529	384,550	386,182	388,029	392,789					385,405

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043					
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0266	1.0256	1.0266	1.0266	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.044	1.043	1.044	1.044	1.042					
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236	1.0256	1.0246	1.0266	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041	1.043	1.042	1.044	1.043	1.041					

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0285	1.0285	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.046	1.046	1.043					
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043					
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276	1.0295	1.0285	1.0295	1.0295	1.0266					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.047	1.046	1.047	1.047	1.044					

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0276	1.0256	1.0256	1.0226	1.0246					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.045	1.043	1.043	1.040	1.042					
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0285	1.0276	1.0295	1.0285	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.046	1.045	1.047	1.046	1.043					

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041					
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.043	1.045	1.043	1.041					
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0276	1.0266	1.0276	1.0276	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.045	1.044	1.045	1.045	1.043					

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20		Page 5 of 5											
		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
PANAMA CITY:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0243	1.0253	1.0272	1.0272	1.0292	1.0272	1.0253					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.052	1.052	1.054	1.052	1.050					
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0256	1.0276	1.0266	1.0276	1.0276	1.0256					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.043	1.045	1.044	1.045	1.045	1.043					
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0276	1.0256	1.0276	1.0256	1.0236					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.045	1.043	1.045	1.043	1.041					

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