

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

August 20, 2020

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20200001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the July 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,



Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,172,936	1,261,864	(88,928)	-7.1%	54,828	45,764	9,064	19.8%	2.13830	2.75735	(0.61805)	-22.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,587,101	1,433,295	153,806	10.7%	54,828	45,764	9,064	19.8%	2.89469	3.13195	(0.23726)	-7.6%
11 Energy Payments to Qualifying Facilities (A8a)	989,675	1,122,625	(132,950)	-11.8%	14,628	14,100	528	3.7%	6.76585	7.96188	(1.19603)	-15.0%
12 TOTAL COST OF PURCHASED POWER	3,749,712	3,817,784	(68,072)	-1.8%	69,456	59,864	9,592	16.0%	5.39872	6.37746	(0.97874)	-15.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,456	59,864	9,592	16.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	172,407	98,607	73,800	-9.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,577,305	3,719,177	(141,872)	-3.8%	69,456	59,864	9,592	16.0%	5.15050	6.21274	(1.06224)	-17.1%
21 Net Unbilled Sales (A4)	(43,862) *	(48,988) *	5,126	-10.5%	(852)	(789)	(63)	8.0%	(0.06636)	(0.08592)	0.01956	-22.8%
22 Company Use (A4)	2,272 *	2,932 *	(660)	-22.5%	44	47	(3)	-6.5%	0.00344	0.00514	(0.00170)	-33.1%
23 T & D Losses (A4)	214,621 *	223,162 *	(8,541)	-3.8%	4,167	3,592	575	16.0%	0.32471	0.39142	(0.06671)	-17.0%
24 SYSTEM KWH SALES	3,577,305	3,719,177	(141,872)	-3.8%	66,096	57,013	9,083	15.9%	5.41229	6.52338	(1.11109)	-17.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,577,305	3,719,177	(141,872)	-3.8%	66,096	57,013	9,083	15.9%	5.41229	6.52338	(1.11109)	-17.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,577,305	3,719,177	(141,872)	-3.8%	66,096	57,013	9,083	15.9%	5.41229	6.52338	(1.11109)	-17.0%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	66,096	57,013	9,083	15.9%	0.24389	0.28275	(0.03886)	-13.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,738,509	3,880,381	(141,872)	-3.7%	66,096	57,013	9,083	15.9%	5.65618	6.80613	(1.14995)	-16.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									5.74719	6.91564	(1.16845)	-16.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.747	6.916	(1.169)	-16.9%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,221,033	6,505,590	(1,284,557)	-19.8%	261,205	238,810	22,395	9.4%	1.99883	2.72417	(0.72534)	-26.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,663,833	8,669,445	994,388	11.5%	261,205	238,810	22,395	9.4%	3.69971	3.63027	0.06944	1.9%
11 Energy Payments to Qualifying Facilities (A8a)	7,196,433	9,219,410	(2,022,977)	-21.9%	105,771	114,450	(8,679)	-7.6%	6.80377	8.05540	(1.25163)	-15.5%
12 TOTAL COST OF PURCHASED POWER	22,081,298	24,394,445	(2,313,147)	-9.5%	366,976	353,260	13,716	3.9%	6.01709	6.90553	(0.88844)	-12.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					366,976	353,260	13,716	3.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	155,698	828,948	(673,250)	-81.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,925,600	23,565,497	(1,639,896)	-7.0%	366,976	353,260	13,716	3.9%	5.97466	6.67087	(0.69621)	-10.4%
21 Net Unbilled Sales (A4)	667,826 *	(308,433) *	976,259	-316.5%	11,178	(4,624)	15,801	-341.8%	0.20024	(0.09168)	0.29192	-318.4%
22 Company Use (A4)	16,408 *	16,570 *	(162)	-1.0%	275	248	26	10.6%	0.00492	0.00493	(0.00001)	-0.2%
23 T & D Losses (A4)	1,315,560 *	1,413,958 *	(98,398)	-7.0%	22,019	21,196	823	3.9%	0.39446	0.42027	(0.02581)	-6.1%
24 SYSTEM KWH SALES	21,925,600	23,565,497	(1,639,896)	-7.0%	333,505	336,439	(2,934)	-0.9%	6.57428	7.00439	(0.43011)	-6.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	21,925,600	23,565,497	(1,639,896)	-7.0%	333,505	336,439	(2,934)	-0.9%	6.57428	7.00439	(0.43011)	-6.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	21,925,600	23,565,497	(1,639,897)	-7.0%	333,505	336,439	(2,934)	-0.9%	6.57428	7.00439	(0.43011)	-6.1%
28 GPIF**												
29 TRUE-UP**	1,128,428	1,128,428	(0)	0.0%	333,505	336,439	(2,934)	-0.9%	0.33835	0.33540	0.00295	0.9%
30 TOTAL JURISDICTIONAL FUEL COST	23,054,028	24,693,925	(1,639,897)	-6.6%	333,505	336,439	(2,934)	-0.9%	6.91265	7.33979	(0.42714)	-5.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.02387	7.45789	(0.43402)	-5.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.024	7.458	(0.434)	-5.8%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,172,936	1,261,864	(88,928)	-7.1%	5,221,033	6,505,590	(1,284,557)	-19.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,587,101	1,433,295	153,806	10.7%	9,663,833	8,669,445	994,388	11.5%
3b. Energy Payments to Qualifying Facilities	989,675	1,122,625	(132,950)	-11.8%	7,196,433	9,219,410	(2,022,977)	-21.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,749,712	3,817,784	(68,072)	-1.8%	22,081,298	24,394,445	(2,313,147)	-9.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,975	17,850	(10,875)	-60.9%	69,202	127,850	(58,648)	-45.9%
7. Adjusted Total Fuel & Net Power Transactions	3,756,687	3,835,634	(78,947)	-2.1%	22,150,500	24,522,295	(2,371,795)	-9.7%
8. Less Apportionment To GSLD Customers	172,407	98,607	73,800	74.8%	155,698	828,948	(673,250)	-81.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,584,280	\$ 3,737,027	\$ (152,747)	-4.1%	\$ 21,994,802	\$ 23,693,347	\$ (1,698,545)	-7.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,049,891	4,276,414	773,477	18.1%	24,865,255	25,149,501	(284,246)	-1.1%
c. Jurisdictional Fuel Revenue	5,049,891	4,276,414	773,477	18.1%	24,865,255	25,149,501	(284,246)	-1.1%
d. Non Fuel Revenue	2,784,180	2,894,521	(110,341)	-3.8%	15,343,230	15,508,020	(164,790)	-1.1%
e. Total Jurisdictional Sales Revenue	7,834,071	7,170,936	663,135	9.3%	40,208,485	40,657,521	(449,036)	-1.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,834,071	\$ 7,170,936	\$ 663,135	9.3%	\$ 40,208,485	\$ 40,657,521	\$ (449,036)	-1.1%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	65,386,167	55,733,028	9,653,139	17.3%	331,287,727	326,527,916	4,759,811	1.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,386,167	55,733,028	9,653,139	17.3%	331,287,727	326,527,916	4,759,811	1.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,049,891	\$ 4,276,414	\$ 773,477	18.1%	\$ 24,865,255	\$ 25,149,501	\$ (284,246)	-1.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	0	0.0%	1,128,428	1,128,428	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,888,687	4,115,210	773,477	18.8%	23,736,827	24,021,073	(284,246)	-1.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,584,280	3,737,027	(152,747)	-4.1%	21,994,802	23,693,347	(1,698,545)	-7.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,584,280	3,737,027	(152,747)	-4.1%	21,994,802	23,693,347	(1,698,545)	-7.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,304,407	378,183	926,224	244.9%	1,742,025	327,726	1,414,299	431.6%
8. Interest Provision for the Month	(152)	(2,855)	2,703	-94.7%	(20,071)	(25,776)	5,705	-22.1%
9. True-up & Inst. Provision Beg. of Month	(2,567,425)	1,560,472	(4,127,897)	-264.5%	(3,952,348)	666,626	(4,618,974)	-692.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	1,128,428	1,128,428	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,101,966)	\$ 2,097,004	\$ (3,198,970)	-152.6%	\$ (1,101,966)	\$ 2,097,004	\$ (3,198,970)	-152.6%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,567,425)	\$ 1,560,472	\$ (4,127,897)	-264.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,101,814)	2,099,859	(3,201,673)	-152.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(3,669,239)	3,660,331	(7,329,571)	-200.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,834,620)	\$ 1,830,166	\$ (3,664,786)	-200.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0083%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(152)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JULY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	54,828	45,764	9,064	19.81%	261,205	238,810	22,395	9.38%
4a Energy Purchased For Qualifying Facilities	14,628	14,100	528	3.74%	105,771	114,450	(8,679)	-7.58%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	69,456	59,864	9,592	16.02%	366,976	353,260	13,716	3.88%
8 Sales (Billed)	66,096	57,013	9,083	15.93%	333,505	336,439	(2,934)	-0.87%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	44	47	(3)	-6.53%	275	248	26	10.56%
10 T&D Losses Estimated @ 0.06	4,167	3,592	575	16.01%	22,019	21,196	823	3.88%
11 Unaccounted for Energy (estimated)	(852)	(789)	(63)	8.00%	11,178	(4,624)	15,801	-341.75%
12								
13 % Company Use to NEL	0.06%	0.08%	-0.02%	-25.00%	0.07%	0.07%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-1.23%	-1.32%	0.09%	-6.82%	3.05%	-1.31%	4.36%	-332.82%

(S)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,172,936	1,261,864	(88,928)	-7.05%	5,221,033	6,505,590	(1,284,557)	-19.75%
18a Demand & Non Fuel Cost of Pur Power	1,587,101	1,433,295	153,806	10.73%	9,663,833	8,669,445	994,388	11.47%
18b Energy Payments To Qualifying Facilities	989,675	1,122,625	(132,950)	-11.84%	7,196,433	9,219,410	(2,022,977)	-21.94%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,749,712	3,817,784	(68,072)	-1.78%	22,081,298	24,394,445	(2,313,147)	-9.48%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.139	2.757	(0.618)	-22.42%	1.999	2.724	(0.725)	-26.62%
23a Demand & Non Fuel Cost of Pur Power	2.895	3.132	(0.237)	-7.57%	3.700	3.630	0.070	1.93%
23b Energy Payments To Qualifying Facilities	6.766	7.962	(1.196)	-15.02%	6.804	8.055	(1.251)	-15.53%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	5.399	6.377	(0.978)	-15.34%	6.017	6.906	(0.889)	-12.87%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: JULY 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	45,764			45,764	2.757348	5.889297	1,261,864
TOTAL		45,764	0	0	45,764	2.757348	5.889297	1,261,864

ACTUAL:

FPL	MS	23,711			23,711	2.339539	5.532436	554,728
GULF/SOUTHERN		31,117			31,117	1.986720	4.654178	618,208
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		54,828	0	0	54,828	4.326259	5.532436	1,172,936

CURRENT MONTH: DIFFERENCE		9,064	0	0	9,064	1.568911	(0.35686)	(88,928)
DIFFERENCE (%)		19.8%	0.0%	0.0%	19.8%	56.9%	-6.1%	-7.0%
PERIOD TO DATE: ACTUAL	MS	261,205			261,205	1.998826	2.098826	5,221,033
ESTIMATED	MS	238,810			238,810	2.724172	2.824172	6,505,590
DIFFERENCE		22,395	0	0	22,395	(0.725346)	-0.725346	(1,284,557)
DIFFERENCE (%)		9.4%	0.0%	0.0%	9.4%	-26.6%	-25.7%	-19.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,100			14,100	7.961879	7.961879	1,122,625
<b>TOTAL</b>		<b>14,100</b>	<b>0</b>	<b>0</b>	<b>14,100</b>	<b>7.961879</b>	<b>7.961879</b>	<b>1,122,625</b>

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,628			14,628	6.765850	6.765850	989,675
<b>TOTAL</b>		<b>14,628</b>	<b>0</b>	<b>0</b>	<b>14,628</b>	<b>6.765850</b>	<b>6.765850</b>	<b>989,675</b>

CURRENT MONTH: DIFFERENCE		528	0	0	528	-1.196029	-1.196029	(132,950)
DIFFERENCE (%)		3.7%	0.0%	0.0%	3.7%	-15.0%	-15.0%	-11.8%
PERIOD TO DATE: ACTUAL	MS	105,771			105,771	6.803770	6.803770	7,196,433
ESTIMATED	MS	114,450			114,450	8.055404	8.055404	9,219,410
DIFFERENCE		(8,679)	0	0	(8,679)	-1.251634	-1.251634	(2,022,977)
DIFFERENCE (%)		-7.6%	0.0%	0.0%	-7.6%	-15.5%	-15.5%	-21.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

JULY 2020

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							