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August 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of August 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	212,470,912	211,397,561	1,073,351	0.5%	12,670,523	12,281,066	389,457	3.2%	1.6769	1.7213	(0.0444)	(2.6%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	154,501	157,046	(2,545)	(1.6%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,521,290)	(3,951,864)	1,430,574	(36.2%)	(165,667)	(133,938)	(31,730)	23.7%	1.5219	2.9505	(1.4286)	(48.4%)
4	Adjustments to Fuel Costs (Per A2)	75,179	0	75,179	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	210,179,302	207,602,743	2,576,560	1.2%	12,504,856	12,147,128	357,728	2.9%	1.6808	1.7091	(0.0283)	(1.7%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,639,431	2,306,763	332,668	14.4%	146,018	133,835	12,183	9.1%	1.8076	1.7236	0.0840	4.9%
7	Energy Cost of Economy Purchases (Per A9)	1,841,974	2,166,590	(324,616)	(15.0%)	50,743	74,710	(23,967)	(32.1%)	3.6300	2.9000	0.7300	25.2%
8	Energy Payments to Qualifying Facilities (Per A8)	300,852	334,819	(33,966)	(10.1%)	22,307	23,592	(1,285)	(5.4%)	1.3487	1.4192	(0.0705)	(5.0%)
9	TOTAL COST OF PURCHASED POWER	4,782,257	4,808,172	(25,915)	(0.5%)	219,068	232,137	(13,069)	(5.6%)	2.1830	2.0713	0.1117	5.4%
10	TOTAL AVAILABLE (LINE 5+9)	214,961,559	212,410,914	2,550,645	1.2%	12,723,924	12,379,265	344,659	2.8%	1.6894	1.7159	(0.0265)	(1.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,565,185)	(2,588,041)	22,857	(0.9%)	(172,761)	(154,070)	(18,691)	12.1%	1.4848	1.6798	(0.1950)	(11.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(281,559)	(285,148)	3,589	(1.3%)	(54,443)	(52,997)	(1,446)	2.7%	0.5172	0.5380	(0.0208)	(3.9%)
14	Gains from Off-System Sales (Per A6)	(1,642,811)	(1,393,573)	(249,238)	17.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,489,554)	(4,266,761)	(222,793)	5.2%	(227,204)	(207,067)	(20,137)	9.7%	1.9760	2.0606	(0.0846)	(4.1%)
16	Incremental Personnel, Software, and Hardware Costs ⁽¹⁾	42,515	37,090	5,424	14.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	112,295	100,146	12,149	12.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(32,983)	(48,562)	15,579	(32.1%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	121,826	88,674	33,152	37.4%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	210,593,832	208,232,828	2,361,004	1.1%	12,496,720	12,172,198	324,522	2.7%	1.6852	1.7107	(0.0255)	(1.5%)
22													
23	Net Unbilled Sales ⁽²⁾	(322,062)	4,976,166	(5,298,228)	(106.5%)	(19,111)	290,885	(309,996)	(106.6%)	(0.0027)	0.0440	(0.0467)	(106.1%)
24	T & D Losses ⁽²⁾	11,634,599	9,372,687	2,261,912	24.1%	690,399	547,886	142,513	26.0%	0.0985	0.0828	0.0157	19.0%
25	Company Use ⁽²⁾	186,383	231,396	(45,013)	(19.5%)	11,060	13,526	(2,466)	(18.2%)	0.0016	0.0020	(0.0004)	(20.0%)
26	SYSTEM SALES KWH	210,593,832	208,232,828	2,361,004	1.1%	11,814,372,543	11,319,900,815	494,471,728	4.4%	1.7825	1.8395	(0.0570)	(3.1%)
27	Wholesale Sales KWH (excluding Stratified Sales)	9,819,359	9,150,000	669,359	7.3%	550,868,492	497,410,009	53,458,483	10.7%	1.7825	1.8395	(0.0570)	(3.1%)
28	Jurisdictional KWH Sales	200,774,473	199,082,828	1,691,645	0.8%	11,263,504,051	10,822,490,806	441,013,245	4.1%	1.7825	1.8395	(0.0570)	(3.1%)
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	201,069,611	199,375,479	1,694,132	0.8%	11,263,504,051	10,822,490,806	441,013,245	4.1%	1.7851	1.8422	(0.0571)	(3.1%)
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	11,263,504,051	10,822,490,806	441,013,245	4.1%	(0.0430)	(0.0447)	0.0017	(3.8%)
32	TOTAL JURISDICTIONAL FUEL COST	196,229,400	194,535,268	1,694,132	0.9%	11,263,504,051	10,822,490,806	441,013,245	4.1%	1.7422	1.7975	(0.0553)	(3.1%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									1.7435	1.7988	(0.0553)	(3.1%)
35	GPIF ⁽³⁾	714,241	714,241	0	0.0%	11,263,504,051	10,822,490,806	441,013,245	4.1%	0.0063	N/A	0.0063	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	11,263,504,051	10,822,490,806	441,013,245	4.1%	0.0095	N/A	0.0095	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									1.7593	1.8152	(0.0559)	(3.1%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.759	1.815	(0.056)	(3.1%)
39													

40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 ⁽²⁾ For Informational Purposes Only

42 ⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

43 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

44 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$307 made in June 2020.

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule - Year-to-Date	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	1,348,853,449	1,347,780,098	1,073,351	0.1%	73,956,371	73,566,914	389,457	0.5%	1.8239	1.8320	(0.0081)	(0.4%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,293,775	1,296,319	(2,545)	(0.2%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(15,816,612)	(17,247,186)	1,430,574	(8.3%)	(1,007,185)	(975,455)	(31,730)	3.3%	1.5704	1.7681	(0.1977)	(11.2%)
4	Adjustments to Fuel Costs (Per A2)	39,702	(35,477)	75,179	(211.9%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,334,370,314	1,331,793,754	2,576,560	0.2%	72,949,186	72,591,459	357,728	0.5%	1.8292	1.8346	(0.0054)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	15,712,123	15,379,455	332,668	2.2%	862,100	849,917	12,183	1.4%	1.8225	1.8095	0.0130	0.7%
7	Energy Cost of Economy Purchases (Per A9)	5,054,535	5,379,151	(324,616)	(6.0%)	149,915	173,882	(23,967)	(13.8%)	3.3716	3.0936	0.2780	9.0%
8	Energy Payments to Qualifying Facilities (Per A8)	2,349,704	2,383,670	(33,966)	(1.4%)	214,614	215,899	(1,285)	(0.6%)	1.0949	1.1041	(0.0092)	(0.8%)
9	TOTAL COST OF PURCHASED POWER	23,116,362	23,142,277	(25,915)	(0.1%)	1,226,629	1,239,698	(13,069)	(1.1%)	1.8845	1.8668	0.0177	0.9%
10	TOTAL AVAILABLE (LINE 5+9)	1,357,486,676	1,354,936,031	2,550,645	0.2%	74,175,815	73,831,156	344,659	0.5%	1.8301	1.8352	(0.0051)	(0.3%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(29,580,733)	(29,603,589)	22,857	(0.1%)	(1,958,683)	(1,939,992)	(18,691)	1.0%	1.5102	1.5260	(0.0158)	(1.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,019,865)	(2,023,454)	3,589	(0.2%)	(379,250)	(377,804)	(1,446)	0.4%	0.5326	0.5356	(0.0030)	(0.6%)
14	Gains from Off-System Sales (Per A6)	(17,561,418)	(17,312,179)	(249,238)	1.4%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(49,162,015)	(48,939,222)	(222,793)	0.5%	(2,337,933)	(2,317,796)	(20,137)	0.9%	2.1028	2.1115	(0.0087)	(0.4%)
16	Incremental Personnel, Software, and Hardware Costs	315,281	309,857	5,424	1.8%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,273,144	1,260,995	12,149	1.0%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(97,445)	(113,023)	15,579	(13.8%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	1,490,980	1,457,828	33,152	2.3%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	1,309,816,040	1,307,455,036	2,361,004	0.2%	71,837,882	71,513,360	324,522	0.5%	1.8233	1.8283	(0.0050)	(0.3%)
22													
23	Net Unbilled Sales ⁽²⁾	28,386,192	34,224,012	(5,837,820)	(17.1%)	1,561,907	1,871,904	(309,996)	(16.6%)	0.0427	0.0518	(0.0091)	(17.6%)
24	T & D Losses ⁽²⁾	66,962,619	65,829,151	1,133,468	1.7%	3,672,606	3,600,566	72,039	2.0%	0.1006	0.0997	0.0009	0.9%
25	Company Use ⁽²⁾	1,309,820	1,288,458	21,362	1.7%	68,007	70,473	(2,466)	(3.5%)	0.0020	0.0020	N/A	N/A
26	SYSTEM SALES KWH	1,309,816,040	1,307,455,036	2,361,004	0.2%	66,535,362,342	66,040,890,614	494,471,728	0.7%	1.9686	1.9798	(0.0112)	(0.6%)
27	Wholesale Sales KWH (excluding Stratified Sales)	62,602,203	61,932,868	669,334	1.1%	3,176,757,153	3,123,298,670	53,458,483	1.7%	1.9686	1.9798	(0.0112)	(0.6%)
28	Jurisdictional KWH Sales	1,247,213,837	1,245,522,167	1,691,670	0.1%	63,358,605,189	62,917,591,944	441,013,245	0.7%	1.9686	1.9798	(0.0112)	(0.6%)
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,248,973,750	1,247,279,593	1,694,157	0.1%	63,358,605,189	62,917,591,944	441,013,245	0.7%	1.9713	1.9824	(0.0111)	(0.6%)
31	True-Up	(33,881,477)	(33,881,477)	0	N/A	63,358,605,189	62,917,591,944	441,013,245	0.7%	(0.0535)	(0.0539)	0.0004	(0.7%)
32	TOTAL JURISDICTIONAL FUEL COST	1,215,092,273	1,213,398,116	1,694,157	0.1%	63,358,605,189	62,917,591,944	441,013,245	0.7%	1.9178	1.9286	(0.0108)	(0.6%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									1.9192	1.9299	(0.0108)	(0.6%)
35	GPIF ⁽³⁾	4,999,689	4,999,689	0	N/A	63,358,605,189	62,917,591,944	441,013,245	0.7%	0.0079	0.0079	N/A	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	7,453,398	7,453,398	0	0.0%	63,358,605,189	62,917,591,944	441,013,245	0.7%	0.0118	0.0118	N/A	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9389	1.9496	(0.0108)	(0.6%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.939	1.950	(0.011)	(0.6%)

40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 ⁽²⁾ For Informational Purposes Only

42 ⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

43 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

44 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$307 made in June 2020.

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	33,881,477	33,881,477	0	0.0%
3	GPIF, Net of Revenue Taxes ⁽²⁾	(714,241)	(714,241)	0	0.0%	(4,999,689)	(4,999,689)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(1,064,771)	(1,064,771)	0	0.0%	(7,453,398)	(7,453,398)	0	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(2,736,739)	(3,111,156)	374,417	(12.0%)	(11,618,723)	(11,993,139)	374,417	(3.1%)
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$255,706,791</u>	<u>\$242,174,185</u>	<u>\$13,532,607</u>	5.6%	<u>\$1,201,975,700</u>	<u>\$1,197,325,077</u>	<u>\$4,650,623</u>	0.4%
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	<u>210,593,831</u>	<u>208,232,828</u>	<u>2,361,004</u>	1.1%	<u>1,309,816,040</u>	<u>1,307,455,036</u>	<u>2,361,004</u>	0.2%
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$201,069,611</u>	<u>\$199,375,479</u>	<u>\$1,694,132</u>	0.8%	<u>\$1,248,973,750</u>	<u>\$1,247,279,618</u>	<u>\$1,694,132</u>	0.1%
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	54,637,180	39,687,550	14,949,630	37.7%	(46,998,050)	(61,947,680)	14,949,630	(24.1%)
10	Interest Provision for the Month (Line 26)	(9,923)	(11,556)	1,633	(14.1%)	81,177	79,544	1,633	2.1%
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(72,502,864)	(72,502,864)	0	0.0%	58,082,532	58,082,532	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	0.0%	(51,621,690)	(51,621,690)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(33,881,477)	(33,881,477)	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>(\$74,337,508)</u>	<u>(\$89,288,771)</u>	<u>\$14,951,263</u>	(16.7%)	<u>(\$74,337,508)</u>	<u>(\$89,288,771)</u>	<u>\$14,951,263</u>	(16.7%)
15									
16	Interest Provision								
17	Beginning True-up Amount (Lines 11+12)	(124,124,555)							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(74,327,586)							
19	Total of Beginning & Ending True-up Amount	(198,452,140)							
20	Average True-up Amount (50% of Line 19)	(99,226,070)							
21	Interest Rate - First Day Reporting Business Month	0.13000%							
22	Interest Rate - First Day Subsequent Business Month	0.11000%							
23	Total Interest Rate - First Day Current and Subsequent Month	0.24000%							
24	Average Interest Rate	0.12000%							
25	Monthly Average Interest Rate (Line 24/12)	<u>0.01000%</u>							
26	Interest Provision (Line 20 x Line 25)	<u>(9,923)</u>							
27									
28									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is (($\$8,577,071/12$) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$12,786,460/12$) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

⁽⁵⁾ P1, Line 30 x P2, Line 8 x 1.00147

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$307 made in June 2020.

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
Fuel Cost of System Net Generation (\$)									
1	Heavy Oil ⁽¹⁾	967,596	1,614,126	(646,530)	(40.1%)	2,928,994	3,575,525	(646,530)	(18.1%)
2	Light Oil ⁽¹⁾	500,080	740,619	(240,539)	(32.5%)	5,966,930	6,207,469	(240,539)	(3.9%)
3	Coal	6,010,505	5,579,326	431,180	7.7%	23,560,490	23,129,310	431,180	1.9%
4	Gas ⁽²⁾	192,410,990	190,617,418	1,793,572	0.9%	1,229,292,558	1,227,498,986	1,793,572	0.1%
5	Nuclear	12,582,051	12,846,072	(264,022)	(2.1%)	87,104,481	87,368,503	(264,022)	(0.3%)
6	Total	212,471,222	211,397,561	1,073,662	0.5%	1,348,853,454	1,347,779,792	1,073,662	0.1%
7	System Net Generation (MWh)								
8	Heavy Oil	7,443	12,605	(5,163)	(41.0%)	22,696	27,859	(5,163)	(18.5%)
9	Light Oil	3,894	3,538	356	10.1%	46,127	45,772	356	0.8%
10	Coal	185,425	184,644	781	0.4%	742,398	741,617	781	0.1%
11	Gas	9,811,388	9,141,070	670,318	7.3%	54,298,118	53,627,800	670,318	1.2%
12	Nuclear	2,307,655	2,523,628	(215,973)	(8.6%)	16,609,784	16,825,757	(215,973)	(1.3%)
13	Solar ⁽⁴⁾	354,719	415,581	(60,862)	(14.6%)	2,237,248	2,298,110	(60,862)	(2.6%)
14	Total	12,670,523	12,281,066	389,457	3.2%	73,956,371	73,566,914	389,457	0.5%
15	Units of Fuel Burned (Unit)⁽³⁾								
16	Heavy Oil ⁽¹⁾	13,265	22,114	(8,849)	(40.0%)	40,137	48,986	(8,849)	(18.1%)
17	Light Oil ⁽¹⁾	5,590	9,192	(3,602)	(39.2%)	59,236	62,838	(3,602)	(5.7%)
18	Coal	118,924	124,236	(5,312)	(4.3%)	471,068	476,380	(5,312)	(1.1%)
19	Gas ⁽²⁾	67,928,092	63,397,723	4,530,369	7.1%	374,980,945	370,450,576	4,530,369	1.2%
20	Nuclear	25,409,880	27,046,601	(1,636,721)	(6.1%)	179,865,699	181,502,420	(1,636,721)	(0.9%)
21	BTU Burned (MMBTU)								
22	Heavy Oil	83,955	141,531	(57,576)	(40.7%)	254,027	311,604	(57,576)	(18.5%)
23	Light Oil	32,682	53,587	(20,905)	(39.0%)	347,054	367,960	(20,905)	(5.7%)
24	Coal	2,160,314	2,112,010	48,304	2.3%	8,529,139	8,480,835	48,304	0.6%
25	Gas	69,539,399	63,397,723	6,141,676	9.7%	384,310,881	378,169,205	6,141,676	1.6%
26	Nuclear	25,409,880	27,046,601	(1,636,721)	(6.1%)	179,865,699	181,502,420	(1,636,721)	(0.9%)
27	Total	97,226,229	92,751,452	4,474,778	4.8%	573,306,801	568,832,023	4,474,778	0.8%
28	Generation Mix (%)								
29	Heavy Oil	0.06%	0.10%	(0.04%)	(42.8%)	0.03%	0.04%	(0.01%)	(19.0%)
30	Light Oil	0.03%	0.03%	0.00%	6.7%	0.06%	0.06%	0.00%	0.2%
31	Coal	1.46%	1.50%	(0.04%)	(2.7%)	1.00%	1.01%	(0.00%)	0.4%
32	Gas	77.43%	74.43%	3.00%	4.0%	73.42%	72.90%	0.52%	0.7%
33	Nuclear	18.21%	20.55%	(2.34%)	(11.4%)	22.46%	22.87%	(0.41%)	(1.8%)
34	Solar ⁽⁴⁾	2.80%	3.38%	(0.58%)	(17.3%)	3.03%	3.12%	(0.10%)	(3.2%)
35	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
36	Fuel Cost per Unit (\$/Unit)								
37	Heavy Oil ⁽¹⁾	72.9432	72.9904	(0.0472)	(0.1%)	72.9748	72.9904	(0.0156)	(0.0%)
38	Light Oil ⁽¹⁾	89.4598	80.5757	8.8841	11.0%	100.7315	98.7859	1.9456	2.0%
39	Coal	50.5408	44.9091	5.6316	12.5%	50.0150	48.5522	1.4628	3.0%
40	Gas ⁽²⁾	2.8326	3.0067	(0.1741)	(5.8%)	3.2783	3.3135	(0.0352)	(1.1%)
41	Nuclear	0.4952	0.4750	0.0202	4.3%	0.4843	0.4814	0.0029	0.6%
42	Total	2.1853	2.2792	(0.0939)	(4.1%)	2.3528	2.3694	(0.0166)	(0.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5252	11.4048	0.1205	1.1%	11.5302	11.4746	0.0556	0.5%
45	Light Oil ⁽¹⁾	15.3015	13.8209	1.4806	10.7%	17.1931	16.8700	0.3231	1.9%
46	Coal	2.7822	2.6417	0.1405	5.3%	2.7624	2.7272	0.0351	1.3%
47	Gas ⁽²⁾	2.7669	3.0067	(0.2398)	(8.0%)	3.1987	3.2459	(0.0472)	(1.5%)
48	Nuclear	0.4952	0.4750	0.0202	4.3%	0.4843	0.4814	0.0029	0.6%
49	Total	2.1853	2.2792	(0.0939)	(4.1%)	2.3528	2.3694	(0.0166)	(0.7%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,280	11,228	52	0.5%	11,193	11,185	7	0.1%
52	Light Oil	8,394	15,146	(6,752)	(44.6%)	7,524	8,039	(515)	(6.4%)
53	Coal	11,651	11,438	212	1.9%	11,489	11,436	53	0.5%
54	Gas	7,088	6,935	152	2.2%	7,078	7,052	26	0.4%
55	Nuclear	11,011	10,717	294	2.7%	10,829	10,787	42	0.4%
56	Total	7,673	7,552	121	1.6%	7,752	7,732	20	0.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.0008	12.8052	0.1957	1.5%	12.9053	12.8345	0.0708	0.6%
59	Light Oil ⁽¹⁾	12.8435	20.9333	(8.0897)	(38.6%)	12.9358	13.5618	(0.6260)	(4.6%)
60	Coal	3.2415	3.0217	0.2198	7.3%	3.1736	3.1188	0.0548	1.8%
61	Gas ⁽²⁾	1.9611	2.0853	(0.1242)	(6.0%)	2.2640	2.2889	(0.0250)	(1.1%)
62	Nuclear	0.5452	0.5090	0.0362	7.1%	0.5244	0.5193	0.0052	1.0%
63	Total	1.6769	1.7213	(0.0444)	(2.6%)	1.8239	1.8320	(0.0082)	(0.4%)

⁽¹⁾ Distillate & Propane (BBSL & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel units: Heavy Oil - BBSL, Light Oil - BBSL, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$307 made in June 2020.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		14,352					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
4	Babcock PV Solar												
5	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
7	Barefoot PV Solar												
8	Solar		14,575					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
10	Blue Cypress PV Solar												
11	Solar		14,164					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
13	Blue Heron ST Solar												
14	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,463					1,659	5.917	9,816	140,947	9.6367	84.96
18	Gas		585,947					3,863,998	1.021	3,943,357	10,910,613	1.8620	2.82
19	Plant Unit Info	1,295		60.4	92.1	62.7	6,730						
20	Cattle Ranch ST Solar												
21	Solar		14,258					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
23	Citrus PV Solar												
24	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
26	Coral Farms PV Solar												
27	Solar		13,853					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
29	Desoto Solar												
30	Solar		3,935					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		21.2	N/A	21.2	N/A						
32	Echo River PV Solar												
33	Solar		8,630					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
35	Fort Myers GT												
36	Light Oil		36					157	5.804	911	14,911	42.0019	94.97
37	Plant Unit Info	92		0.0	100.0	3.8	25,668						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		916,197					6,312,425	1.025	6,469,073	17,898,849	1.9536	2.84
3	Plant Unit Info	1,718		71.2	96.9	71.2	7,061						
4	Fort Myers 3A												
5	Light Oil		15					29	5.757	167	2,754	18.1556	94.97
6	Gas		796					9,012	1.025	9,236	25,554	3.2110	2.84
7	Plant Unit Info	161		0.7	100.0	75.5	11,594						
8	Fort Myers 3B												
9	Light Oil		102					170	5.757	979	16,145	15.8926	94.97
10	Gas		1,846					18,220	1.025	18,672	51,662	2.7980	2.84
11	Plant Unit Info	165		1.6	100.0	89.1	10,088						
12	Fort Myers 3C												
13	Light Oil		755					1,350	5.757	7,772	128,213	16.9881	94.97
14	Gas		1,187					12,443	1.025	12,752	35,283	2.9730	2.84
15	Plant Unit Info	216		1.2	100.0	84.7	10,571						
16	Fort Myers 3D												
17	Light Oil		58					111	5.757	639	10,542	18.0544	94.97
18	Gas		2,739					30,547	1.025	31,305	86,616	3.1622	2.84
19	Plant Unit Info	216		1.7	100.0	68.0	11,419						
20	Hammock PV Solar												
21	Solar		13,751					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
23	Hibiscus PV Solar												
24	Solar		14,836					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
26	Horizon PV Solar												
27	Solar		13,966					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
29	Indian River PV Solar												
30	Solar		14,091					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
32	Indiantown FPL ⁽⁶⁾												
33	Coal		(677)					0	N/A	0	0	0	0
34	Gas		0					0	N/A	0	7,035	0	0
35	Plant Unit Info	330		(0.3)	100.0	N/A	N/A						
36	Interstate PV Solar												
37	Solar		13,698					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
2	Lauderdale 1-12												
3	Gas		21					231	1.026	237	656	3.1987	2.84
4	Plant Unit Info	56		0.0	100.0	21.0	11,561						
5	Lauderdale 6A												
6	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0	0
7	Gas		1,632					17,521	1.026	17,973	49,728	3.0471	2.84
8	Plant Unit Info	214		1.0	98.9	74.0	11,013						
9	Lauderdale 6B												
10	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0	0
11	Gas		5,421					55,881	1.026	57,322	158,600	2.9257	2.84
12	Plant Unit Info	214		3.4	100.0	80.9	10,574						
13	Lauderdale 6C												
14	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0	0
15	Gas		8,640					89,594	1.026	91,904	254,283	2.9431	2.84
16	Plant Unit Info	214		5.4	96.7	82.2	10,637						
17	Lauderdale 6D												
18	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0	0
19	Gas		13,380					139,327	1.026	142,919	395,433	2.9554	2.84
20	Plant Unit Info	214		8.3	100.0	86.1	10,682						
21	Lauderdale 6E												
22	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0	0
23	Gas		17,172					174,564	1.026	179,064	495,440	2.8852	2.84
24	Plant Unit Info	214		10.7	100.0	83.9	10,428						
25	Loggerhead PV Solar												
26	Solar		13,863					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
28	Manatee 1												
29	Heavy Oil ⁽⁷⁾		4,628					8,262	6.329	52,287	602,623	13.0203	72.94
30	Gas		162,416					1,883,046	1.021	1,923,468	5,321,916	3.2767	2.83
31	Plant Unit Info	781		28.5	98.8	31.8	11,828						
32	Manatee 2												
33	Heavy Oil ⁽⁷⁾		2,814					5,004	6.329	31,667	364,973	12.9689	72.94
34	Gas		173,162					1,995,450	1.021	2,038,285	5,639,596	3.2568	2.83
35	Plant Unit Info	781		30.0	100.0	31.0	11,763						
36	Manatee 3												
37	Gas		656,905					4,643,941	1.021	4,743,630	13,124,836	1.9980	2.83

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,213		72.2	96.7	72.2	7,221						
2	Manatee PV Solar												
3	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
5	Martin 3												
6	Gas		248,238					1,774,714	1.024	1,817,961	5,029,996	2.0263	2.83
7	Plant Unit Info	460		71.9	100.0	71.9	7,323						
8	Martin 4												
9	Gas		240,937					1,706,801	1.024	1,748,393	4,837,513	2.0078	2.83
10	Plant Unit Info	460		69.8	96.2	69.8	7,257						
11	Martin 8												
12	Light Oil		0					0	N/A	0	0	0	0
13	Gas		635,113					4,376,524	1.024	4,483,173	12,404,194	1.9531	2.83
14	Plant Unit Info	1,210		70.1	91.9	70.1	7,059						
15	Miami-Dade PV Solar												
16	Solar		13,070					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
18	Nothern Preserve ST Solar												
19	Solar		12,984					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
21	OKEECHOBEE 1												
22	Light Oil		0					0	N/A	0	0	0	0
23	Gas		1,171,286					7,171,703	1.030	7,384,462	20,431,579	1.7444	2.85
24	Plant Unit Info	1,588		97.3	100.0	97.4	6,305						
25	Okeechobee PV Solar												
26	Solar		15,419					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
28	PEEC												
29	Light Oil		0					0	N/A	0	0	0	0
30	Gas		698,657					4,564,563	1.026	4,681,759	12,953,649	1.8541	2.84
31	Plant Unit Info	1,242		74.9	100.0	74.9	6,701						
32	Pioneer Trail PV Solar												
33	Solar		13,145					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
35	Riviera 5												
36	Light Oil		910					1,005	5.917	5,947	104,911	11.5296	104.39
37	Gas		659,899					4,202,189	1.026	4,311,985	11,930,546	1.8079	2.84

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,295		67.9	98.6	67.9	6,534						
2	Sanford 4												
3	Gas		472,771					3,376,324	1.027	3,467,525	9,594,065	2.0293	2.84
4	Plant Unit Info	1,134		62.7	99.8	62.7	7,334						
5	Sanford 5												
6	Gas		519,161					3,628,764	1.027	3,726,784	10,311,392	1.9862	2.84
7	Plant Unit Info	1,134		60.8	96.6	60.8	7,178						
8	Scherer 4												
9	Light Oil		556					1,109	5.817	6,451	81,657	14.6936	73.63
10	Coal ⁽¹⁾⁽⁵⁾		186,102					2,160,314	N/A	2,160,314	6,010,505	3.2297	2.78
11	Plant Unit Info ⁽³⁾⁽⁴⁾	636		40.7	89.8	45.6	11,608						
12	Southfork PV Solar												
13	Solar		17,705					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
15	Space Coast												
16	Solar		1,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	10		18.4	N/A	18.4	N/A						
18	St Lucie 1												
19	Nuclear		725,792					7,597,209	N/A	7,597,209	3,673,412	0.5061	0.48
20	Plant Unit Info	981		99.4	99.2	99.4	10,467						
21	St Lucie 2												
22	Nuclear		635,053					7,662,219	N/A	7,662,219	3,303,182	0.5201	0.43
23	Plant Unit Info	840		101.5	100.0	101.5	10,276						
24	Sunshine Gateway PV Solar												
25	Solar		14,452					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
27	Sweet Bay ST Solar												
28	Solar		13,210					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
30	Turkey Point 3												
31	Nuclear		641,209					6,706,125	N/A	6,706,125	3,644,802	0.5684	0.54
32	Plant Unit Info	837		103.0	100.0	103.0	10,459						
33	Turkey Point 4												
34	Nuclear		305,601					3,444,327	N/A	3,444,327	1,960,654	0.6416	0.57
35	Plant Unit Info	821		50.0	51.3	97.8	11,271						
36	Turkey Point 5												
37	Light Oil		0					0	N/A	0	0	0	0

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		592,280					4,095,969	1.026	4,201,567	11,625,037	1.9628	2.84
2	Plant Unit Info	1,246		63.4	92.3	63.4	7,094						
3	Twin Lakes ST Solar												
4	Solar		16,128					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
6	WCEC 01												
7	Light Oil		0					0	N/A	0	0	0	0
8	Gas		651,430					4,571,995	1.018	4,655,663	12,881,445	1.9774	2.82
9	Plant Unit Info	1,201		71.6	92.0	71.6	7,147						
10	WCEC 02												
11	Light Oil		0					0	N/A	0	0	0	0
12	Gas		670,810					4,475,793	1.018	4,557,700	12,610,398	1.8799	2.82
13	Plant Unit Info	1,201		73.7	94.3	73.7	6,794						
14	WCEC 03												
15	Light Oil		0					0	N/A	0	0	0	0
16	Gas		703,345					4,736,551	1.018	4,823,230	13,345,075	1.8974	2.82
17	Plant Unit Info	1,189		78.1	100.0	78.1	6,858						
18	Wildflower PV Solar												
19	Solar		13,492					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
21	Total												
22	Total	27,466	12,670,523				7,673			97,226,229	212,471,222	1.6769	

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$307 made in June 2020.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

(3) NET CAPABILITY (MW) IS FPL'S SHARE

(4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

(7) DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

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FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)
Line No.	A4 Schedule	FPL
1	System Totals:	
2		
3	BBLS	18,855
4	MCF (total fuel burned units for GAS)	67,928,092
5	MMBTU (Coal - Scherer)	2,160,314
6	MMBTU (Nuclear)	25,409,880
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,673
9	Fuel Cost Per KWH (Cents/KWH)	1.6769

	MONTH OF JULY 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	13,244	-	13,244	100	40,116	-	40,116	100
7 UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	72.9904	-	72.9904	100.0000
8 AMOUNT (\$)	966,685	-	966,685	100	2,928,084	-	2,928,084	100
9 ENDING INVENTORY								
10 UNITS (BBL)	563,496	767,574	(204,078)	(27)	563,496	767,574	(204,078)	(27)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	41,129,808	56,441,000	(15,311,192)	(27)	41,129,808	56,441,000	(15,311,192)	(27)
13 OTHER USAGE (\$)	31,313				(98,026)			
14 DAYS SUPPLY	1,278							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	9,716	-	9,716	100	83,091	-	83,091	100
17 UNIT COST (\$/BBL)	60.8897	-	60.8897	100.0000	52.0447	-	52.0447	100.0000
18 AMOUNT (\$)	591,604	-	591,604	100	4,324,448	-	4,324,448	100
19 BURNED								
20 UNITS (BBL)	5,590	41	5,549	13,534	59,235	72	59,163	82,171
21 UNIT COST (\$/BBL)	89.4597	94.1220	(4.6623)	(5)	100.7332	94.5833	6.1499	6.5000
22 AMOUNT (\$)	500,080	3,859	496,221	12,859	5,966,930	6,810	5,960,120	87,520
23 ENDING INVENTORY								
24 UNITS (BBL)	1,425,101	1,340,332	84,769	6	1,425,101	1,340,332	84,769	6
25 UNIT COST (\$/BBL)	92.1414	95.8039	(3.6625)	(3.8000)	92.1414	95.8039	(3.6625)	(3.8000)
26 AMOUNT (\$)	131,310,785	128,409,000	2,901,785	2	131,310,785	128,409,000	2,901,785	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	COAL SJRPP							
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JULY 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	918,275	1,807,038	(888,763)	(49)	8,186,146	12,649,266	(4,463,120)	(35)
45 U. COST (\$/MMBTU)	2.8189	2.5677	0.2512	9.8000	2.8039	2.5441	0.2598	10.2000
46 AMOUNT (\$)	2,588,561	4,640,000	(2,051,439)	(44)	22,953,455	32,181,000	(9,227,545)	(29)
47 BURNED								
48 UNITS (MMBTU)	2,160,314	2,202,108	(41,794)	(2)	8,529,139	11,090,063	(2,560,924)	(23)
49 U. COST (\$/MMBTU)	2.7372	2.5409	0.1963	7.7000	2.7210	2.5332	0.1878	7.4000
50 AMOUNT (\$)	5,913,122	5,595,227	317,895	6	23,208,023	28,093,528	(4,885,505)	(17)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,712,375	6,117,348	(1,404,973)	(23)	4,712,375	6,117,348	(1,404,973)	(23)
53 U. COST (\$/MMBTU)	2.7370	2.5408	0.1962	7.7000	2.7370	2.5408	0.1962	7.7000
54 AMOUNT (\$)	12,897,630	15,543,000	(2,645,370)	(17)	12,897,630	15,543,000	(2,645,370)	(17)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	69,850,630	-	69,850,630	100	384,136,247	-	384,136,247	100
59 U. COST (\$/MMBTU)	2.7748	-	2.7748	100.0000	3.2173	-	3.2173	100.0000
60 AMOUNT (\$)	193,824,340	-	193,824,340	100	1,235,878,803	-	235,878,803	100
61 BURNED								
62 UNITS (MMBTU)	69,539,399	61,501,591	8,037,808	13	384,310,881	345,540,189	38,770,692	11
63 U. COST (\$/MMBTU)	2.7820	3.7975	(1.0155)	(26.7000)	3.2221	4.0089	(0.7868)	(19.6000)
64 AMOUNT (\$)	193,461,598	233,553,886	(40,092,288)	(17)	1,238,272,531	1,385,251,845	(146,979,314)	(11)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,244,345	-	3,244,345	100	3,244,345	-	3,244,345	100
67 U. COST (\$/MMBTU)	1.8029	-	1.8029	100.0000	1.8029	-	1.8029	100.0000
68 AMOUNT (\$)	5,849,118	-	5,849,118	100	5,849,118	-	5,849,118	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,409,880	27,046,896	(1,637,016)	(6)	179,865,699	173,721,736	6,143,963	4
73 U. COST (\$/MMBTU)	0.4952	0.4767	0.0185	3.9000	0.4843	0.4893	(0.0050)	(1.0000)
74 AMOUNT (\$)	12,582,051	12,894,130	(312,079)	(2)	87,104,481	84,994,189	2,110,292	3
75 BURNED	PROPANE							
76 UNITS (GAL)	885	-	885	100	885	-	885	100
77 UNIT COST (\$/GAL)	1.0294	-	1.0294	100.0000	1.0294	-	1.0294	100.0000
78 AMOUNT (\$)	911	-	911	100	911	-	911	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
PERIOD-TO-DATE.					PERIOD-TO-DATE.			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND			PERIOD-TO-DATE.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	(3,082.01)
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

**SCHEDULE A - NOTES
JULY 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
429	\$31,312.89	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
429	\$31,312.89	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 429	\$31,312.89	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		53,318	0	53,318	53,318	0	53,318	0.478	\$254,911	\$0	\$254,911
3	Solid Waste Authority 40MW	PPA	31,694	0	31,694	31,694	0	31,694	1.419	\$449,772	\$0	\$449,772
4	Solid Waste Authority 70MW	PPA	43,055	0	43,055	43,055	0	43,055	3.359	\$1,446,030	\$0	\$1,446,030
5	Orlando Utilities Commission OS		5,767	0	5,767	5,767	0	5,767	2.706	\$156,051	\$0	\$156,051
6	Total Estimated		133,835	0	133,835	133,835	0	133,835	1.724	\$2,306,763	\$0	\$2,306,763
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,186	(2)	32,184	32,186	(2)	32,184	0.598	\$194,235	(\$1,850)	\$192,385
10	OUC (SL 2)	SL 2	22,257	(2)	22,255	22,257	(2)	22,255	0.548	\$121,185	\$680	\$121,865
11	Solid Waste Authority 40MW	PPA	30,577	0	30,577	30,577	0	30,577	1.349	\$412,571	\$0	\$412,571
12	Solid Waste Authority 70MW	PPA	45,802	0	45,802	45,802	0	45,802	3.157	\$1,446,116	\$0	\$1,446,116
13	Orlando Utilities Commission OP-CAP	PPA	15,200	0	15,200	15,200	0	15,200	3.069	\$466,494	\$0	\$466,494
14	Total Actual		146,022	(4)	146,018	146,022	(4)	146,018	1.808	\$2,640,601	(\$1,170)	\$2,639,431

17 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

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FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	<u>Current Month</u>	Actual	146,018	146,018	1.808	2,639,431
2		Estimated	133,835	133,835	1.724	2,306,763
3		Difference	12,183	12,183	0.0840	\$332,668
4		Difference (%)	9.1%	9.1%	4.9%	14.4%
5						
6	<u>Year to Date</u>	Actual	862,100	862,100	1.823	15,712,123
7		Estimated	849,917	849,917	1.810	15,379,455
8		Difference	12,183	12,183	0.0130	\$332,668
9		Difference (%)	1.4%	1.4%	0.7%	2.2%
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	23,592	23,592	1.419	\$334,819
3	Total Estimated	23,592	23,592	1.419	\$334,819
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.354	\$35,260
7	Broward County Resource Recovery - South AA QF	3,353	3,353	1.322	\$44,311
8	Georgia Pacific Corporation QF	198	198	1.347	\$2,667
9	Okeelanta Power Limited Partnership QF	1,494	1,494	1.368	\$20,433
10	BREVARD ENERGY, LLC	3,978	3,978	1.379	\$54,847
11	Tropicana Products QF	463	463	1.424	\$6,591
12	WM-Renewables LLC - Naples QF	2,625	2,625	1.378	\$36,178
13	WM-Renewable LLC QF	77	77	0.712	\$548
14	Miami-Dade South District Water Treatment QF	2,776	2,776	1.267	\$35,160
15	Lee County Solid Waste	3,037	3,037	1.364	\$41,436
16	SEMINOLE ENERGY, LLC	1,558	1,558	1.374	\$21,413
17	GES-PORT CHARLOTTE, L.L.C.				(\$2)
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	144	144	1.396	\$2,010
19	Total Actual	22,307	22,307	1.349	\$300,852
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21					
22	NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated				
23	with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses,				
24	respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and				
25	will administer the PPA internally.				
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: July 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	22,307	22,307	1.349	300,852
2		Estimated	23,592	23,592	1.419	334,819
3		Difference	(1,285)	(1,285)	(0.070)	(33,966)
4		Difference (%)	(5.4%)	(5.4%)	(5.0%)	(10.1%)
5						
6	Year to Date	Actual	214,614	214,614	1.095	2,349,704
7		Estimated	215,899	215,899	1.104	2,383,670
8		Difference	(1,285)	(1,285)	(0.009)	(33,966)
9		Difference (%)	(0.6%)	(0.6%)	(0.8%)	(1.4%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jul-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175						882,224
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	0	0	0	0	0	882,224

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Jul-20

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40					
2	70	70	70	70	70	70	70					
3	70	70	70	70	100	100	100					
Total	180	180	180	180	210	210	210	-	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	0	0	0	0	0

Year-to-date Short Term Capacity Payments	15,349,880 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: August 20, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center