



Matthew R. Bernier  
ASSOCIATE GENERAL COUNSEL

September 2, 2020

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket on behalf of Duke Energy Florida, LLC (DEF), are revisions to DEF's April 2020 and June 2020 Schedules. Note there were no changes to any monetary figures on the Schedules; details regarding the revisions are as follows:

- April 2020-Schedules revised (A1 and A2 only) to correct the MWh reporting at Hines;
- June 2020-Schedules revised (A1 and A2 only) to correct MWh reporting at Intercession City and small correction jurisdictional sales MWh.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/cmkn  
Attachments

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the above-mentioned document has been furnished to the following individuals via e-mail on this 2<sup>nd</sup> day of September, 2020.

/s/ Matthew R. Bernier

Attorney

<p>Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a></p> <p>J. Beasley / J. Wahlen / M. Means Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a></p> <p>Russell A. Badders Gulf Power Company One Energy Place Pensacola, FL 32520 <a href="mailto:russell.badders@nexteraenergy.com">russell.badders@nexteraenergy.com</a></p> <p>Kenneth A. Hoffman Florida Power &amp; Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 <a href="mailto:ken_hoffman@fpl.com">ken_hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a> <a href="mailto:mqualls@moylelaw.com">mqualls@moylelaw.com</a></p>	<p>J.R. Kelly / T. David Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:david.tad@leg.state.fl.us">david.tad@leg.state.fl.us</a></p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>Maria Moncada / David Lee Florida Power &amp; Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a> <a href="mailto:david.lee@fpl.com">david.lee@fpl.com</a></p> <p>James Brew / Laura W. Baker Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:lwb@smxblaw.com">lwb@smxblaw.com</a></p> <p>Mike Cassel Florida Public Utilities Company 1750 S. 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p>
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Duke Energy Florida, LLC's  
Revised Schedules A1-A2  
for the Reporting Month of April 2020

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

APRIL 2020

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	70,415,016	75,573,453	(5,158,437)	(6.8)	2,966,264	2,934,052	32,212	1.1	2.3739	2.5757	(0.2018)	(7.8)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,147,328	1,142,748	4,580	0.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	71,562,344	76,716,201	(5,153,857)	(6.7)	2,966,264	2,934,052	32,212	1.1	2.4125	2.6147	(0.2022)	(7.7)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,917,858	2,030,868	(113,010)	(5.6)	93,386	73,944	19,442	26.3	2.0537	2.7465	(0.6928)	(25.2)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	485,384	140,019	345,365	246.7	16,089	4,161	11,928	286.7	3.0169	3.3650	(0.3481)	(10.3)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	5,410,902	9,044,856	(3,633,954)	(40.2)	169,832	229,922	(60,090)	(26.1)	3.1860	3.9339	(0.7479)	(19.0)
9 TOTAL COST OF PURCHASED POWER	7,814,144	11,215,743	(3,401,599)	(30.3)	279,307	308,028	(28,720)	(9.3)	2.7977	3.6411	(0.8434)	(23.2)
10 TOTAL AVAILABLE MWH					3,245,571	3,242,079	3,492	0				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(85,510)	(272,253)	186,743	(68.6)	(5,730)	(10,009)	4,279	(42.8)	1.4923	2.7202	(1.2279)	(45.1)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(42,464)	(71,407)	28,943	(40.5)	(5,730)	(10,009)	4,279	(42.8)	0.7411	0.7135	0.0276	3.9
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(2,484,344)	(1,993,228)	(491,116)	24.6	(130,657)	(110,262)	(20,395)	18.5	1.9014	1.8077	0.0937	5.2
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,612,318)	(2,336,888)	(275,430)	11.8	(136,387)	(120,270)	(16,117)	13.4	1.9154	1.9430	(0.0276)	(1.4)
14 NET INADVERTENT AND WHEELED INTERCHANGE					16,478	0	16,478					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	76,764,171	85,595,056	(8,830,886)	(10.3)	3,125,662	3,121,809	3,853	0.1	2.4559	2.7418	(0.2859)	(10.4)
16 NET UNBILLED	(5,519,391)	5,601,774	(11,121,165)	(198.5)	224,737	(204,307)	429,044	(210.0)	(0.1691)	0.2062	(0.3753)	(182.0)
17 COMPANY USE	296,641	387,658	(91,017)	(23.5)	(12,079)	(14,139)	2,060	(14.6)	0.0091	0.0143	(0.0052)	(36.4)
18 T & D LOSSES	1,813,608	5,131,668	(3,318,060)	(64.7)	(73,846)	(187,161)	113,315	(60.5)	0.0556	0.1889	(0.1333)	(70.6)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	76,764,171	85,595,056	(8,830,886)	(10.3)	3,264,474	2,716,202	548,272	20.2	2.3515	3.1513	(0.7998)	(25.4)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(598,761)	(385,178)	(213,583)	55.5	(25,344)	(12,284)	(13,060)	106.3	2.3626	3.1356	(0.7730)	(24.7)
21 JURISDICTIONAL KWH SALES	76,165,410	85,209,878	(9,044,468)	(10.6)	3,239,131	2,703,918	535,213	19.8	2.3514	3.1513	(0.7999)	(25.4)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	76,189,021	85,236,294	(9,047,272)	(10.6)	3,239,131	2,703,918	535,213	19.8	2.3521	3.1523	(0.8002)	(25.4)
23 PRIOR PERIOD TRUE-UP	1,205,224	1,205,224	(0)	0.0	3,239,131	2,703,918	535,213	19.8	0.0372	0.0446	(0.0074)	(16.6)
24 TOTAL JURISDICTIONAL FUEL COST	77,394,245	86,441,518	(9,047,273)	(10.5)	3,239,131	2,703,918	535,213	19.8	2.3893	3.1969	(0.8076)	(25.3)
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									2.3910	3.1992	(0.8082)	(25.3)
27 GPIF	215,975	215,975			3,239,131	2,703,918			0.0067	0.0080	(0.0013)	(16.3)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.398	3.207	(0.810)	(25.2)

\*Line 11a. MWH. Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

**DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - APRIL 2020**

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	284,418,169	290,681,999	(6,263,830)	(2.2)	11,380,562	11,091,551	289,011	2.6	2.4992	2.6208	(0.1216)	(4.6)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,591,694)	(8,602,873)	11,179	(0.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	275,826,474	282,079,125	(6,252,651)	(2.2)	11,380,562	11,091,551	289,011	2.6	2.4237	2.5432	(0.1195)	(4.7)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,005,655	8,448,159	4,557,496	54.0	351,314	258,431	92,883	35.9	3.7020	3.2690	0.4330	13.3
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,089,112	812,367	1,276,745	157.2	69,608	28,627	40,981	143.2	3.0013	2.8378	0.1635	5.8
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	25,374,904	31,989,679	(6,614,775)	(20.7)	771,783	873,257	(101,474)	(11.6)	3.2878	3.6633	(0.3755)	(10.3)
9 TOTAL COST OF PURCHASED POWER	40,469,671	41,250,205	(780,534)	(1.9)	1,192,705	1,160,315	32,390	2.8	3.3931	3.5551	(0.1620)	(4.6)
10 TOTAL AVAILABLE MWH					12,573,267	12,251,866	321,401	2.6				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(279,410)	(536,995)	257,586	(48.0)	(18,586)	(23,975)	5,389	(22.5)	1.5033	2.2398	(0.7365)	(32.9)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(103,105)	(143,916)	40,811	(28.4)	(18,586)	(23,975)	5,389	(22.5)	0.5547	0.6003	(0.0456)	(7.6)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(5,807,644)	(5,574,415)	(233,230)	4.2	(373,091)	(307,904)	(65,187)	21.2	1.5566	1.8104	(0.2538)	(14.0)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,190,159)	(6,255,326)	65,167	(1.0)	(391,677)	(331,879)	(59,798)	18.0	1.5804	1.8848	(0.3044)	(16.2)
14 NET INADVERTENT AND WHEELED INTERCHANGE					66,820	33,592	33,228					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	310,105,986	317,074,005	(6,968,018)	(2.2)	12,248,410	11,953,578	294,832	2.5	2.5318	2.6525	(0.1207)	(4.6)
16 NET UNBILLED	(1,019,822)	8,179,297	(9,199,119)	(112.5)	41,945	(300,987)	342,933	(113.9)	(0.0089)	0.0768	(0.0857)	(111.6)
17 COMPANY USE	1,146,690	1,342,016	(195,326)	(14.6)	(45,289)	(50,194)	4,905	(9.8)	0.0100	0.0126	(0.0026)	(20.6)
18 T & D LOSSES	20,335,282	25,092,412	(4,757,130)	(19.0)	(802,110)	(956,793)	154,682	(16.2)	0.1777	0.2357	(0.0580)	(24.6)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	310,105,986	317,074,005	(6,968,018)	(2.2)	11,442,956	10,645,604	797,352	7.5	2.7100	2.9785	(0.2685)	(9.0)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,308,334)	(1,665,587)	(642,747)	38.6	(84,537)	(56,365)	(28,172)	50.0	2.7305	2.9550	(0.2245)	(7.6)
21 JURISDICTIONAL KWH SALES	307,797,653	315,408,417	(7,610,765)	(2.4)	11,358,418	10,589,239	769,180	7.3	2.7099	2.9786	(0.2687)	(9.0)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	307,895,192	315,508,316	(7,613,124)	(2.4)	11,358,418	10,589,239	769,180	7.3	2.7107	2.9795	(0.2688)	(9.0)
23 PRIOR PERIOD TRUE-UP	4,820,895	4,820,896	(1)	0.0	11,358,418	10,589,239	769,180	7.3	0.0424	0.0455	(0.0031)	(6.8)
24 TOTAL JURISDICTIONAL FUEL COST	312,716,087	320,329,212	(7,613,125)	(2.4)	11,358,418	10,589,239	769,180	7.3	2.7531	3.0250	(0.2719)	(9.0)
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									2.7551	3.0272	(0.2721)	(9.0)
27 GPIF	863,899	863,900			11,358,418	10,589,239			0.0076	0.0082	(0.0006)	107.9
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.763	3.035	(0.273)	(9.0)

\*Line 11a. MWH Data for Informational Purposes Only

\*Line 16 and 18. \$ Data for Informational Purposes Only

**DUKE ENERGY FLORIDA**  
**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**APRIL 2020**

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$70,415,016	75,573,453	(\$5,158,437)	(6.8)	\$284,418,169	\$290,681,999	(\$6,263,830)	(2.2)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(85,510)	(272,253)	186,743	(68.6)	(279,410)	(536,995)	257,586	(48.0)
2a. GAIN ON POWER SALES	(42,464)	(71,407)	28,943	(40.5)	(103,105)	(143,916)	40,811	(28.4)
3 . FUEL COST OF PURCHASED POWER	1,917,858	2,030,868	(113,010)	(5.6)	13,005,655	8,448,159	4,557,496	54.0
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	5,410,902	9,044,856	(3,633,954)	(40.2)	25,374,904	31,989,679	(6,614,775)	(20.7)
4 . ENERGY COST OF ECONOMY PURCHASES	485,384	140,019	345,365	246.7	2,089,112	812,367	1,276,745	157.2
5 . TOTAL FUEL & NET POWER TRANSACTIONS	78,101,186	86,445,536	(8,344,350)	(9.7)	324,505,325	331,251,293	(6,745,968)	(2.0)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,484,344)	(1,993,228)	(491,116)	24.6	(5,807,644)	(5,574,415)	(233,230)	4.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,147,328	1,142,748	4,580	0.4	(8,591,694)	(8,602,873)	11,179	(0.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$76,764,171	\$85,595,056	(\$8,830,886)	(10.3)	\$310,105,986	\$317,074,005	(\$6,968,018)	(2.2)
FOOTNOTE DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	780	0	780		2,940	0	2,940	
FPD AGREEMENT TERMINATION	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	1,146,548	0	1,146,548		4,605,206	0	4,605,206	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		(13,309,268)	0	(13,309,268)	
NET METER SETTLEMENT	0	0	0		125,131	0	125,131	
2019 ADJUSTMENT GAIN ON TOTAL POWER SALES - 20% (SCH A6) **	0	0	0		(15,703)	0	(15,703)	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$1,147,328</b>	<b>\$0</b>	<b>\$1,147,328</b>		<b>(\$8,591,694)</b>	<b>\$0</b>	<b>(\$8,591,694)</b>	
** Adjustment to correct 2019 customer gain on non-separate wholesale sales.								
<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,239,130,174	2,703,918,131	535,212,043	19.8	11,358,416,917	10,589,238,745	769,178,172	7.3
2 . NON JURISDICTIONAL (WHOLESALE) SALES	25,343,728	12,284,000	13,059,728	106.3	84,537,451	56,365,428	28,172,023	50.0
3 . TOTAL SALES	3,264,473,902	2,716,202,131	548,271,771	20.2	11,442,954,368	10,645,604,173	797,350,195	7.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.22	99.55	(0.33)	(0.3)	99.26	99.47	(0.21)	(0.2)

**DUKE ENERGY FLORIDA**  
**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**APRIL 2020**

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$103,746,698	\$90,380,987	\$13,365,711	14.8	\$368,259,578	\$349,394,337	\$18,865,242	5.4
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,205,224)	(1,205,224)	0	0.0	(4,820,895)	(4,820,896)	1	0.0
2b. INCENTIVE PROVISION	(215,975)	(215,975)	0	0.0	(863,899)	(863,900)	1	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	102,325,499	88,959,788	13,365,711	15.0	362,574,784	343,709,541	18,865,244	5.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	76,764,171	85,595,056	(8,830,886)	(10.3)	310,105,986	317,074,005	(6,968,018)	(2.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.22	99.55	(0.33)	(0.3)	99.26	99.47	(0.21)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00031 LOSS MULTIPLIER)	76,189,021	85,236,294	(9,047,272)	(10.6)	307,895,192	315,508,316	(7,613,124)	(2.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	26,136,478	3,723,495	22,412,983	601.9	54,679,593	28,201,225	26,478,368	93.9
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	9,273	(7,287)	16,560	(227.3)	(61,345)	(78,850)	17,504	(22.2)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(3,909,747)	(7,976,074)	4,066,327	(51.0)	(35,997,914)	(35,997,914)	(0)	0.0
10. TRUE UP COLLECTED (REFUNDED)	1,205,224	1,205,224	(0)	0.0	4,820,895	4,820,896	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	23,441,228	(3,054,643)	26,495,871	(867.4)	23,441,228	(3,054,643)	26,495,871	(867.4)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$23,441,228	(3,054,643)	26,495,871	(867.4)	\$23,441,228	(3,054,643)	26,495,871	(867.4)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$3,909,747)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	23,431,955	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	19,522,208	N/A	--	--		<b>NOT</b>		
4. AVERAGE TRUE UP (50% OF LINE D3)	9,761,104	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2,210	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0,060	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2,270	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	1.135	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.095	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$9,273	N/A	--	--				

Duke Energy Florida, LLC's  
Revised Schedules A1-A2  
for the Reporting Month of June 2020



DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JUNE 2020

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	89,708,430	104,154,357	(14,445,927)	(13.9)	3,800,017	3,959,261	(159,243)	(4.0)	2.3607	2.6307	(0.2700)	(10.3)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,139,918	1,136,306	3,612	0.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	90,848,348	105,290,663	(14,442,314)	(13.7)	3,800,017	3,959,261	(159,243)	(4.0)	2.3907	2.6594	(0.2687)	(10.1)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,797,876	2,624,843	7,173,033	273.3	263,771	97,243	166,528	171.3	3.7145	2.6993	1.0152	37.6
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	188,921	114,475	74,446	65.0	7,127	2,544	4,584	180.2	2.6507	4.5005	(1.8498)	(41.1)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	7,427,850	9,290,881	(1,863,031)	(20.1)	220,435	236,406	(15,971)	(6.8)	3.3696	3.9301	(0.5605)	(14.3)
9 TOTAL COST OF PURCHASED POWER	17,414,646	12,030,199	5,384,447	44.8	491,333	336,193	155,140	46.2	3.5444	3.5784	(0.0340)	(1.0)
10 TOTAL AVAILABLE MWH					4,291,350	4,295,453	(4,103)	(0)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(211,899)	(876,627)	664,728	(75.8)	(9,565)	(24,480)	14,915	(60.9)	2.2154	3.5811	(1.3657)	(38.1)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(161,310)	(229,924)	68,614	(29.8)	(9,565)	(24,480)	14,915	(60.9)	1.6865	0.9392	0.7473	79.6
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(6,232,898)	(2,833,693)	(3,399,205)	120.0	(300,281)	(146,149)	(154,132)	105.5	2.0757	1.9389	0.1368	7.1
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,606,107)	(3,940,244)	(2,665,863)	67.7	(309,846)	(170,629)	(139,217)	81.6	2.1321	2.3092	(0.1771)	(7.7)
14 NET INADVERTENT AND WHEELED INTERCHANGE					25,156	0	25,156					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	101,656,887	113,380,618	(11,723,730)	(10.3)	4,006,660	4,124,824	(118,164)	(2.9)	2.5372	2.7487	(0.2115)	(7.7)
16 NET UNBILLED	6,373,567	5,497,528	876,039	15.9	(251,205)	(200,002)	(51,203)	25.6	0.1833	0.1501	0.0332	22.1
17 COMPANY USE	284,873	381,667	(96,794)	(25.4)	(11,228)	(13,885)	2,657	(19.1)	0.0082	0.0104	(0.0022)	(21.2)
18 T & D LOSSES	6,796,619	6,803,414	(6,795)	(0.1)	(267,879)	(247,510)	(20,369)	8.2	0.1955	0.1857	0.0098	5.3
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	101,656,887	113,380,618	(11,723,730)	(10.3)	3,476,349	3,663,427	(187,078)	(5.1)	2.9242	3.0949	(0.1707)	(5.5)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(762,427)	(566,903)	(195,524)	34.5	(25,961)	(18,474)	(7,487)	40.5	2.9368	3.0686	(0.1318)	(4.3)
21 JURISDICTIONAL KWH SALES	100,894,461	112,813,715	(11,919,254)	(10.6)	3,450,388	3,644,952	(194,565)	(5.3)	2.9241	3.0951	(0.1710)	(5.5)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	100,925,738	112,848,687	(11,922,949)	(10.6)	3,450,388	3,644,952	(194,565)	(5.3)	2.9251	3.0960	(0.1709)	(5.5)
23 PRIOR PERIOD TRUE-UP	1,205,224	1,205,224	(0)	0.0	3,450,388	3,644,952	(194,565)	(5.3)	0.0349	0.0331	0.0018	5.4
24 TOTAL JURISDICTIONAL FUEL COST	102,130,962	114,053,911	(11,922,949)	(10.5)	3,450,388	3,644,952	(194,565)	(5.3)	2.9600	3.1291	(0.1691)	(5.4)
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									2.9621	3.1314	(0.1693)	(5.4)
27 GPIF	215,975	215,975			3,450,388	3,644,952			0.0063	0.0059	0.0004	6.8
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.968	3.137	(0.169)	(5.4)

\*Line 11a. MWH Data for Informational Purposes Only

\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JUNE 2020

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	461,255,106	490,273,099	(29,017,993)	(5.9)	18,522,408	18,651,072	(128,664)	(0.7)	2.4903	2.6287	(0.1384)	(5.3)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,309,342)	(6,325,722)	16,380	(0.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	454,945,764	483,947,377	(29,001,613)	(6.0)	18,522,408	18,651,072	(128,664)	(0.7)	2.4562	2.5947	(0.1385)	(5.3)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	29,247,948	13,922,194	15,325,753	110.1	803,401	461,945	341,456	73.9	3.6405	3.0138	0.6267	20.8
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,685,678	1,081,588	1,604,090	148.3	89,764	34,833	54,932	157.7	2.9919	3.1051	(0.1132)	(3.7)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	40,321,435	50,848,813	(10,527,377)	(20.7)	1,208,024	1,353,949	(145,925)	(10.8)	3.3378	3.7566	(0.4178)	(11.1)
9 TOTAL COST OF PURCHASED POWER	72,255,061	65,852,595	6,402,466	9.7	2,101,189	1,850,727	250,462	13.5	3.4388	3.5582	(0.1194)	(3.4)
10 TOTAL AVAILABLE MWH					20,623,598	20,501,799	121,798	0.6				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(555,698)	(1,850,551)	1,294,854	(70.0)	(30,526)	(61,721)	31,195	(50.5)	1.8204	2.9983	(1.1779)	(39.3)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(278,059)	(488,439)	210,381	(43.1)	(30,526)	(61,721)	31,195	(50.5)	0.9109	0.7914	0.1195	15.1
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(17,457,611)	(10,889,763)	(6,567,848)	60.3	(929,848)	(586,836)	(343,012)	58.5	1.8775	1.8557	0.0218	1.2
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,291,367)	(13,228,754)	(5,062,613)	38.3	(960,374)	(648,557)	(311,817)	48.1	1.9046	2.0397	(0.1351)	(6.6)
14 NET INADVERTENT AND WHEELED INTERCHANGE					110,445	33,592	76,853					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	508,909,459	536,571,218	(27,661,760)	(5.2)	19,773,669	19,886,835	(113,166)	(0.6)	2.5737	2.6981	(0.1244)	(4.6)
16 NET UNBILLED	14,608,627	29,052,384	(14,443,757)	(49.7)	(544,467)	(1,052,805)	508,338	(48.3)	0.0815	0.1677	(0.0862)	(51.4)
17 COMPANY USE	1,910,347	2,151,339	(240,992)	(11.2)	(73,858)	(79,427)	5,569	(7.0)	0.0107	0.0124	(0.0017)	(13.7)
18 T & D LOSSES	31,668,522	38,270,206	(6,601,684)	(17.3)	(1,234,303)	(1,433,074)	198,771	(13.9)	0.1767	0.2209	(0.0442)	(20.0)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	508,909,459	536,571,218	(27,661,760)	(5.2)	17,921,041	17,321,529	599,512	3.5	2.8397	3.0977	(0.2580)	(8.3)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,721,642)	(2,858,578)	(863,064)	30.2	(130,469)	(92,517)	(37,952)	41.0	2.8525	3.0898	(0.2373)	(7.7)
21 JURISDICTIONAL KWH SALES	505,187,816	533,712,640	(28,524,824)	(5.3)	17,790,572	17,229,012	561,560	3.3	2.8396	3.0978	(0.2582)	(8.3)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00031	505,346,546	533,880,213	(28,533,667)	(5.3)	17,790,572	17,229,012	561,560	3.3	2.8405	3.0987	(0.2582)	(8.3)
23 PRIOR PERIOD TRUE-UP	(71,000,443)	(71,000,441)	(2)	0.0	17,790,572	17,229,012	561,560	3.3	(0.3991)	(0.4121)	0.0130	(3.2)
24 TOTAL JURISDICTIONAL FUEL COST	434,346,103	462,879,772	(28,533,669)	(6.2)	17,790,572	17,229,012	561,560	3.3	2.4414	2.6866	(0.2452)	(9.1)
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									2.4432	2.6885	(0.2454)	(9.1)
27 GPIF	1,295,849	1,295,850			17,790,572	17,229,012			0.0073	0.0075	(0.0002)	102.7
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.451	2.696	(0.246)	(9.1)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

**DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JUNE 2020**

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$89,708,430	104,154,357	(\$14,445,927)	(13.9)	\$461,255,106	\$490,273,099	(\$29,017,993)	(5.9)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(211,899)	(876,627)	664,728	(75.8)	(555,698)	(1,850,551)	1,294,854	(70.0)
2a. GAIN ON POWER SALES	(161,310)	(229,924)	68,614	(29.8)	(278,059)	(488,439)	210,381	(43.1)
3 . FUEL COST OF PURCHASED POWER	9,797,876	2,624,843	7,173,033	273.3	29,247,948	13,922,194	15,325,753	110.1
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	7,427,850	9,290,881	(1,863,031)	(20.1)	40,321,435	50,848,813	(10,527,377)	(20.7)
4 . ENERGY COST OF ECONOMY PURCHASES	188,921	114,475	74,446	65.0	2,685,678	1,081,588	1,604,090	148.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	106,749,867	115,078,005	(8,328,138)	(7.2)	532,676,411	553,786,704	(21,110,292)	(3.8)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,232,898)	(2,833,693)	(3,399,205)	120.0	(17,457,611)	(10,889,763)	(6,567,848)	60.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,139,918	1,136,306	3,612	0.3	(6,309,342)	(6,325,722)	16,380	(0.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$101,656,887	\$113,380,618	(\$11,723,730)	(10.3)	\$508,909,459	\$536,571,218	(\$27,661,760)	(5.2)
FOOTNOTE DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	750	0	750		4,360	0	4,360	
FPD AGREEMENT TERMINATION	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	1,139,168	0	1,139,168		6,886,139	0	6,886,139	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		(13,309,268)	0	(13,309,268)	
NET METER SETTLEMENT	0	0	0		125,131	0	125,131	
2019 ADJUSTMENT GAIN ON TOTAL POWER SALES - 20% (SCH A6) **	0	0	0		(15,703)	0	(15,703)	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$1,139,918</b>	<b>\$0</b>	<b>\$1,139,918</b>		<b>(\$6,309,342)</b>	<b>\$0</b>	<b>(\$6,309,342)</b>	
** Adjustment to correct 2019 customer gain on non-separate wholesale sales.								
<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,450,387,699	3,644,952,420	(194,564,721)	(5.3)	17,790,570,582	17,229,011,809	561,558,773	3.3
2 . NON JURISDICTIONAL (WHOLESALE) SALES	25,960,938	18,474,400	7,486,538	40.5	130,468,867	92,516,928	37,951,939	41.0
3 . TOTAL SALES	3,476,348,637	3,663,426,820	(187,078,183)	(5.1)	17,921,039,449	17,321,528,737	599,510,712	3.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.25	99.50	(0.25)	(0.3)	99.27	99.47	(0.20)	(0.2)

**DUKE ENERGY FLORIDA**  
**CALCULATION OF TRUE-UP AND INTEREST PROVISION**  
**JUNE 2020**

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$115,589,082	\$121,835,937	(\$6,246,854)	(5.1)	\$509,178,083	\$493,166,514	\$16,011,568	3.3
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,205,224)	(1,205,224)	0	0.0	71,000,443	71,000,441	2	0.0
2b. INCENTIVE PROVISION	(215,975)	(215,975)	0	0.0	(1,295,849)	(1,295,850)	2	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	114,167,884	120,414,738	(6,246,854)	(5.2)	578,882,677	562,871,105	16,011,572	2.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	101,656,887	113,380,618	(11,723,730)	(10.3)	508,909,459	536,571,218	(27,661,760)	(5.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.25	99.50	(0.25)	(0.3)	99.27	99.47	(0.20)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00031 LOSS MULTIPLIER)	100,925,738	112,848,687	(11,922,949)	(10.6)	505,346,546	533,880,213	(28,533,667)	(5.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	13,242,146	7,566,051	5,676,095	75.0	73,536,131	28,990,892	44,545,239	153.7
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,260)	(109,709)	106,449	(97.0)	(65,341)	(248,340)	182,999	(73.7)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(47,971,677)	(86,917,368)	38,945,691	(44.8)	(35,997,914)	(35,997,914)	(0)	0.0
10. TRUE UP COLLECTED (REFUNDED)	1,205,224	1,205,224	(0)	0.0	(71,000,443)	(71,000,441)	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(33,527,567)	(78,255,802)	44,728,235	(57.2)	(33,527,567)	(78,255,802)	44,728,235	(57.2)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$33,527,567)	(78,255,802)	44,728,235	(57.2)	(\$33,527,567)	(78,255,802)	44,728,235	(57.2)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$47,971,677)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(33,524,307)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(81,495,985)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(40,747,992)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.080	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.110	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.190	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.095	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$3,260)	N/A	--	--				

**NOT**