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September 3, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's Petition for Approval of its Generating Performance Incentive Factor Targets for January 2021 through December 2021 and (ii) the prepared testimony and exhibit of FPL witness Charles R. Rote.

If you or your staff has any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20200001-EI

Filed: September 3, 2020

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR
APPROVAL OF ITS GENERATING PERFORMANCE INCENTIVE
FACTOR TARGETS FOR JANUARY 2021 THROUGH DECEMBER 2021**

Florida Power & Light Company (“FPL”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve the proposed Generation Performance Incentive Factor (“GPIF”) targets for the period January 2021 through December 2021 of 86.1% for the weighted system average equivalent availability factor and 7,290 Btu/kWh for the average net operating heat rate. In support, FPL states:

1. FPL’s GPIF targets for the period January 2021 through December 2021 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. These GPIF targets are presented in FPL witness Charles Rote’s Exhibit CRR-2.

2. Details regarding calculation of the GPIF targets are reflected in the prepared written testimony and exhibits of FPL witness Rote, which are incorporated herein by reference.

WHEREFORE, FPL respectfully requests that this Commission approve the proposed GPIF targets for the period January 2021 through December 2021 of 86.1% for the weighted

system average equivalent availability factor and 7,290 Btu/kWh for the average net operating heat rate.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20200001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 3rd day of September 2020 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF CHARLES R. ROTE**

4 **DOCKET NO. 20200001-EI**

5 **SEPTEMBER 3, 2020**

6

7 **Q. Please state your name and business address.**

8 A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (FPL) as the Business Services
12 Director in the Power Generation Division of FPL, where I am responsible for
13 budgeting, forecasting, regulatory reporting and financial internal controls for
14 FPL's fossil generating assets.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present FPL's generating unit equivalent
17 availability factor (EAF) targets and average net operating heat rate (ANOHR)
18 targets used in determining the Generating Performance Incentive Factor (GPIF)
19 for the period January through December 2021.

20 **Q. Have you prepared, or caused to have prepared under your direction,
21 supervision, or control, any exhibits in this proceeding?**

22 A. Yes, I am sponsoring Exhibit CRR-2. This Exhibit supports the development of
23 the 2021 GPIF EAF and ANOHR targets. The first page of this exhibit is an index

1 to its contents. All other pages are numbered according to the GPIF Manual as
2 approved by the Commission.

3 **Q. Please summarize the 2021 system targets for EAF and ANOHR for the units**
4 **to be considered in establishing the GPIF for FPL.**

5 A. For the period of January through December 2021, FPL projects a weighted system
6 equivalent planned outage factor (“EPOF”) of 6.3% and a weighted system
7 equivalent unplanned outage factor (“EUOF”) of 7.6%, which yield a weighted
8 system EAF target of 86.1%. The targets for this period reflect planned refuelings
9 for St. Lucie Units 1 and 2 and Turkey Point Unit 3. FPL also projects a weighted
10 system ANOHR target of 7,290 Btu/kWh for the period January through December
11 2021. These targets represent fair and reasonable values. Therefore, FPL requests
12 that the targets for these performance indicators be approved by the Commission.

13 **Q. Have you established individual target levels of performance for the units to**
14 **be considered in establishing the GPIF for FPL?**

15 A. Yes, I have. Exhibit CRR-2, pages 6 and 7, contains the information summarizing
16 the individual targets and ranges for EAF and ANOHR for each of the thirteen
17 generating units that FPL proposes to be considered as GPIF units for the period
18 January through December 2021. All of these targets have been derived utilizing
19 the accepted methodologies adopted in the GPIF Manual.

20 **Q. Please summarize FPL’s methodology for determining EAF targets.**

21 A. The GPIF Manual requires that the EAF target for each unit be determined as the
22 difference between 100% and the sum of the EPOF and EUOF. The EPOF for each
23 unit is determined by the duration and magnitude of the planned outage, if any,

1 scheduled for the projected period. The EUOF is determined by the sum of the
2 historical average equivalent forced outage factor and the historical equivalent
3 maintenance outage factor. The EUOF is then adjusted to reflect recent or projected
4 unit overhauls following the projection period.

5 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

6 A. To develop the ANOHR targets, a set of curves that reflect historical ANOHR and
7 unit net output factors are developed for each GPIF unit. The historical data is
8 analyzed for any unusual operating conditions and changes in equipment that affect
9 the predicted heat rate. A regression equation is calculated and a statistical analysis
10 of the historical ANOHR variance with respect to the best fit curve is also
11 performed to identify unusual observations. The resulting equation is used to
12 project ANOHR for the unit using the net output factor from the production costing
13 simulation program, GenTrader. This projected ANOHR value is then used in the
14 GPIF tables and in the calculations to determine the possible fuel savings or losses
15 due to improvements or degradations in heat rate performance. This process is
16 consistent with the GPIF Manual.

17 **Q. How did you select the units to be considered when establishing the GPIF for**
18 **FPL?**

19 A. In accordance with the GPIF Manual, the GPIF units selected are responsible for
20 no less than 80% of the estimated system net generation. The estimated net
21 generation for each unit is taken from the GenTrader model, which forms the basis
22 for the projected levelized fuel cost recovery factor for the period. In this case, the
23 thirteen units which FPL proposes to use for the period January through December

1 2021 represent the top 82.3% of the total forecasted system net generation for this
2 period excluding the Okeechobee Clean Energy Center. This unit came into service
3 in April 2019 and was excluded from the GPIF calculation because there is
4 insufficient historical data to include it. Consistent with the GPIF Manual, this unit
5 will be considered in the GPIF calculations once FPL has enough operating history
6 to use in projecting future performance.

7 **Q. Do FPL's 2021 EAF and ANOHR performance targets as shown on Exhibit**
8 **CRR-2 represent reasonable levels of generation availability and efficiency?**

9 A. Yes, they do.

10 **Q. Does this conclude your testimony?**

11 A. Yes, it does.

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2021

SEPTEMBER 3, 2020

CRR-2
DOCKET NO. 20200001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 36

EXHIBIT INDEX**FLORIDA POWER & LIGHT COMPANY****JANUARY THROUGH DECEMBER, 2021**

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.022	Estimated Unit Performance Data
	7.201.023 - 7.201.035	Unit FOF and MOF vs Time Graphs
	7.201.036	Planned Outages Schedule (Estimated)

**Projected System Generation
January Through December, 2021**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Okeechobee	1,618	8,280	11,589,983	86.5	9.4	9.4	193,000
Port Everglades 5	1,254	8,280	9,360,940	90.2	7.6	17.0	159,978
West County 2	1,223	8,520	8,251,947	79.2	6.7	23.7	143,772
West County 3	1,228	8,760	7,970,273	74.1	6.5	30.2	139,175
Ft. Myers 2	1,730	8,592	7,838,813	52.7	6.4	36.5	152,928
St. Lucie 1	981	7,944	7,675,863	98.5	6.2	42.8	37,943
West County 1	1,223	8,471	7,565,632	73.0	6.1	48.9	132,534
Riviera 5	1,308	8,088	7,325,930	69.3	5.9	54.9	130,763
Turkey Point 4	841	8,760	7,278,511	98.8	5.9	60.8	44,633
Cape Canaveral 3	1,308	8,760	6,918,081	60.4	5.6	66.4	124,987
Turkey Point 3	837	8,064	6,655,501	98.6	5.4	71.8	34,320
St. Lucie 2	840	7,920	6,555,277	98.5	5.3	77.1	30,182
Sanford 5	1,147	8,424	4,706,240	48.7	3.8	80.9	89,896
Turkey Point 5	1,256	6,225	3,780,056	48.3	3.1	84.0	73,885
Manatee 3	1,223	3,848	3,349,780	71.2	2.7	86.7	64,160
Sanford 4	1,147	4,809	2,841,386	51.5	2.3	89.0	54,158
Martin 8	1,218	2,587	2,474,922	78.5	2.0	91.0	46,514
Scherer 4	636	8,760	2,174,478	39.0	1.8	92.8	62,980
Martin 3	464	6,961	1,564,261	48.4	1.3	94.1	31,307
Martin 4	464	3,192	761,214	51.4	0.6	94.7	15,091
Manatee 2	789	3,127	450,608	18.3	0.4	95.0	14,801
Manatee 1	789	1,768	284,679	20.4	0.2	95.3	10,460
Southfork PV Solar	74.5	4,502	203,036	60.5	0.2	95.4	0
Southfork PV Solar	74.5	4,502	203,036	60.5	0.2	95.6	0
Echo River PV Solar	74.5	4,655	198,396	57.2	0.2	95.8	0
Horizon PV Solar	74.5	4,502	183,041	54.6	0.1	95.9	0
Coral Farms PV Solar	74.5	4,474	182,310	54.7	0.1	96.1	0
Hammock PV Solar	74.5	4,502	181,818	54.2	0.1	96.2	0
Wildflower PV Solar	74.5	4,502	181,544	54.1	0.1	96.4	0
Loggerhead PV Solar	74.5	4,474	178,701	53.6	0.1	96.5	0
Blue Cypress PV Solar	74.5	4,474	177,362	53.2	0.1	96.7	0
Cattle Ranch PV Solar	74.5	4,563	177,284	52.2	0.1	96.8	0
Indian River PV Solar	74.5	4,474	177,229	53.2	0.1	96.9	0
Blue Heron PV Solar	74.5	4,502	177,036	52.8	0.1	97.1	0
Okeechobee PV Solar	74.5	4,474	176,734	53.0	0.1	97.2	0
Lakeside PV Solar	74.5	4,502	174,804	52.1	0.1	97.4	0
Trailside PV Solar	74.5	4,563	174,672	51.4	0.1	97.5	0
Magnolia Springs PV Solar	74.5	4,563	173,219	51.0	0.1	97.6	0
Union Springs PV Solar	74.5	4,563	173,041	50.9	0.1	97.8	0
Twin Lakes PV Solar	74.5	4,563	172,519	50.7	0.1	97.9	0
Barefoot Bay PV Solar	74.5	4,474	172,335	51.7	0.1	98.1	0
Egret PV Solar	74.5	4,563	171,972	50.6	0.1	98.2	0
Interstate PV Solar	74.5	4,474	171,862	51.6	0.1	98.3	0
Sunshine Gateway PV Solar	74.5	4,532	171,666	50.8	0.1	98.5	0
Miami-Dade PV Solar	74.5	4,474	171,187	51.4	0.1	98.6	0
Nassau PV Solar	74.5	4,563	171,168	50.4	0.1	98.8	0
Hibiscus PV Solar	74.5	4,474	170,974	51.3	0.1	98.9	0
Manatee PV Solar	74.5	4,809	168,695	47.1	0.1	99.0	0
Citrus PV Solar	74.5	4,778	167,642	47.1	0.1	99.2	0
Pioneer Trail PV Solar	74.5	4,474	167,568	50.3	0.1	99.3	0
Babcock PV Solar	74.5	4,840	166,050	46.1	0.1	99.4	0
Sweet Bay PV Solar	74.5	4,504	156,670	46.7	0.1	99.6	0
Northern PreservePV Solar	74.5	4,502	153,872	45.9	0.1	99.7	0
Lauderdale 6A	216	397	79,551	92.8	0.1	99.8	2,201
Lauderdale 6B	216	376	75,332	92.8	0.1	99.8	2,083
Ft. Myers 3C	219	251	50,613	92.1	0.0	99.9	1,393
Ft. Myers 3D	219	247	49,852	92.2	0.0	99.9	1,377
DeSoto Solar	25	4,686	47,955	40.9	0.0	99.9	0
Space Coast Solar	10	4,715	17,396	36.9	0.0	100.0	0
Lauderdale 6D	216	91	16,951	86.2	0.0	100.0	730
Lauderdale 6C	216	69	13,188	88.5	0.0	100.0	529
Lauderdale 6E	216	68	13,099	89.2	0.0	100.0	447
Ft. Myers 3B	168	25	2,615	62.3	0.0	100.0	584
Ft. Myers 3A	164	15	1,488	60.5	0.0	100.0	342
Total	27,718		123,189,858	100.0			1,797,152

Issued by: Florida Power & Light Company

CRR-2

DOCKET NO. 20200001-EI

FPL Witness: Charles R. Rote

Exhibit No. _____

Page 2 of 36

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2021**

Cape Canaveral 3

Ft. Myers 2

Sanford 5

Port Everglades 5

Riviera 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2021**

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	41,028	20,514
+ 9	36,925	18,463
+ 8	32,822	16,411
+ 7	28,720	14,360
+ 6	24,617	12,308
+ 5	20,514	10,257
+ 4	16,411	8,206
+ 3	12,308	6,154
+ 2	8,206	4,103
+ 1	4,103	2,051
0	0	0
- 1	(4,103)	(2,051)
- 2	(8,206)	(4,103)
- 3	(12,308)	(6,154)
- 4	(16,411)	(8,206)
- 5	(20,514)	(10,257)
- 6	(24,617)	(12,308)
- 7	(28,720)	(14,360)
- 8	(32,822)	(16,411)
- 9	(36,925)	(18,463)
- 10	(41,028)	(20,514)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2021

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	24,040,875,343
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2021	\$	24,320,233,738
LINE 3	MONTH OF FEBRUARY	2021	\$	24,522,998,699
LINE 4	MONTH OF MARCH	2021	\$	25,073,532,609
LINE 5	MONTH OF APRIL	2021	\$	25,307,078,937
LINE 6	MONTH OF MAY	2021	\$	25,577,484,577
LINE 7	MONTH OF JUNE	2021	\$	25,882,306,540
LINE 8	MONTH OF JULY	2021	\$	26,183,609,065
LINE 9	MONTH OF AUGUST	2021	\$	26,734,032,866
LINE 10	MONTH OF SEPTEMBER	2021	\$	26,944,703,187
LINE 11	MONTH OF OCTOBER	2021	\$	27,164,891,301
LINE 12	MONTH OF NOVEMBER	2021	\$	27,393,075,499
LINE 13	MONTH OF DECEMBER	2021	\$	27,534,711,853
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	25,898,425,709
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			75.4238%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	85,843,015
LINE 18	JURISDICTIONAL SALES			111,812,879,706 KWH
LINE 19	TOTAL SALES			117,532,613,699 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			95.13%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	81,662,460
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	20,514,000
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	20,514,000

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2021

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	1.05	90.1	92.6	87.6	430	-430
Sanford 5	0.51	90.4	92.9	87.9	209	-209
Ft. Myers 2	0.70	91.2	93.7	88.7	288	-288
Port Everglades 5	2.31	84.0	87.0	81.0	949	-949
Riviera 5	1.25	84.6	87.1	82.1	512	-512
St. Lucie 1	9.28	80.6	84.1	77.1	3,807	-3,807
St. Lucie 2	6.86	84.0	87.0	81.0	2,815	-2,815
Turkey Point 3	6.75	85.7	88.7	82.7	2,769	-2,769
Turkey Point 4	6.86	93.6	96.6	90.6	2,816	-2,816
Turkey Point 5	0.48	80.6	83.6	77.6	194	-194
West County 1	1.42	91.0	93.5	88.5	581	-581
West County 2	1.57	89.7	92.2	87.2	643	-643
West County 3	1.52	83.2	85.7	80.7	622	-622
	40.56				16,635	-16,635

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2021**

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,640	60.4	1308	6830	-3.14	84	07-17	06-20	None
Sanford 5	7,372	48.7	1147	7731	-7.37	177	07-17	06-20	3/19, 4/19, 5/19, 6/19
Ft. Myers 2	7,189	52.7	1730	7344	-2.94	154	07-17	06-20	12/17, 3/19, 4/19, 5/19, 6/19, 2/20
Port Everglades 5	6,566	90.2	1254	7158	-6.56	105	07-17	06-20	11/17, 12/17, 1/18
Riviera 5	6,545	69.3	1308	7072	-7.61	91	07-17	06-20	7/17, 10/18
St. Lucie 1	10,422	98.5	981	13878	-35.09	100	07-17	06-20	5/19
St. Lucie 2	10,297	98.5	840	13528	-32.80	92	07-17	06-20	8/18, 9/18
Turkey Point 3	11,234	98.6	837	25954	-149.29	258	07-17	06-20	10/18, 11/18, 9/19, 3/20, 4/20
Turkey Point 4	10,888	98.8	841	14199	-33.51	153	07-17	06-20	10/17
Turkey Point 5	7,350	48.3	1256	7972	-12.88	118	07-17	06-20	10/17, 11/17, 1/18, 2/18, 10/19, 11/19, 12/19
West County 1	7,098	73.0	1223	7578	-6.57	162	07-17	06-20	11/18
West County 2	6,882	79.2	1223	7497	-7.77	171	07-17	06-20	10/17, 12/17, 4/19
West County 3	6,919	74.1	1228	7430	-6.90	155	07-17	06-20	11/17

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2021

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	1,797,152	1,796,722	430	1.05
Cape Canaveral 3	ANOHR	1,797,152	1,795,571	1,581	3.85
Sanford 5	EAF	1,797,152	1,796,943	209	0.51
Sanford 5	ANOHR	1,797,152	1,794,994	2,158	5.26
Ft. Myers 2	EAF	1,797,152	1,796,864	288	0.70
Ft. Myers 2	ANOHR	1,797,152	1,793,876	3,276	7.98
Port Everglades 5	EAF	1,797,152	1,796,203	949	2.31
Port Everglades 5	ANOHR	1,797,152	1,794,594	2,558	6.23
Riviera 5	EAF	1,797,152	1,796,640	512	1.25
Riviera 5	ANOHR	1,797,152	1,795,334	1,818	4.43
St. Lucie 1	EAF	1,797,152	1,793,345	3,807	9.28
St. Lucie 1	ANOHR	1,797,152	1,796,789	363	0.88
St. Lucie 2	EAF	1,797,152	1,794,337	2,815	6.86
St. Lucie 2	ANOHR	1,797,152	1,796,885	267	0.65
Turkey Point 3	EAF	1,797,152	1,794,383	2,769	6.75
Turkey Point 3	ANOHR	1,797,152	1,796,324	828	2.02
Turkey Point 4	EAF	1,797,152	1,794,336	2,816	6.86
Turkey Point 4	ANOHR	1,797,152	1,796,509	643	1.57
Turkey Point 5	EAF	1,797,152	1,796,958	194	0.48
Turkey Point 5	ANOHR	1,797,152	1,795,966	1,186	2.89
West County 1	EAF	1,797,152	1,796,571	581	1.42
West County 1	ANOHR	1,797,152	1,794,127	3,025	7.37
West County 2	EAF	1,797,152	1,796,509	643	1.57
West County 2	ANOHR	1,797,152	1,793,580	3,572	8.71
West County 3	EAF	1,797,152	1,796,530	622	1.52
West County 3	ANOHR	1,797,152	1,794,034	3,118	7.60
	TOTAL			41,028	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

Cape Canaveral 3	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	92.6	81.6	92.6	92.6	92.6	92.6
2 EPOF (%)	0.0	11.9	0.0	0.0	0.0	0.0
3 EUOF (%)	7.4	6.5	7.4	7.4	7.4	7.4
4 EUOR (%)	7.4	6.5	7.4	7.4	7.4	7.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	12	15	15	15	15
11 MOH & EMOH	40	32	40	38	40	38
12 Oper Mbtu	2,969,877	3,014,481	4,345,240	4,185,975	4,149,923	3,879,763
13 Net Gen (MWH)	444,127	452,014	656,579	632,418	626,120	584,742
14 ANOHR (Btu/KWH)	6,687	6,669	6,618	6,619	6,628	6,635
15 NOF (%)	45.6	51.4	67.5	67.2	64.3	62.1
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.14 x NOF + 6830					

Cape Canaveral 3	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	92.6	92.6	92.6	92.6	80.3	84.6	90.1
2 EPOF (%)	0.0	0.0	0.0	0.0	13.3	8.6	2.7
3 EUOF (%)	7.4	7.4	7.4	7.4	6.4	6.8	7.2
4 EUOR (%)	7.4	7.4	7.4	7.4	6.4	6.8	7.2
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	15	15	15	15	13	14	175
11 MOH & EMOH	40	40	38	40	33	36	456
12 Oper Mbtu	4,191,767	4,275,362	4,044,670	4,129,456	3,492,511	3,241,490	45,936,058
13 Net Gen (MWH)	632,624	645,630	610,332	622,938	524,795	485,762	6,918,081
14 ANOHR (Btu/KWH)	6,626	6,622	6,627	6,629	6,655	6,673	6,640
15 NOF (%)	65.0	66.3	64.8	64.0	55.7	49.9	60.4
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-3.14 x NOF + 6830						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

	Ft. Myers 2	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1	EAF (%)	94.2	92.1	89.4	94.2	94.2	94.2
2	EPOF (%)	0.0	2.2	5.1	0.0	0.0	0.0
3	EUOF (%)	5.8	5.7	5.5	5.8	5.8	5.8
4	EUOR (%)	5.8	6.1	6.5	5.8	5.8	5.8
5	PH	744	672	744	720	744	720
6	SH	744	624	624	720	744	720
7	RSH	0	48	120	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	28	24	26	27	28	27
12	Oper Mbtu	4,121,039	3,716,035	4,268,550	5,098,340	4,880,325	5,019,751
13	Net Gen (MWH)	571,335	515,901	594,340	710,471	678,860	699,227
14	ANOHR (Btu/KWH)	7,213	7,203	7,182	7,176	7,189	7,179
15	NOF (%)	44.4	47.8	55.1	57.0	52.7	56.1
16	NSC (MW)	1,730	1,730	1,730	1,730	1,730	1,730
17	ANOHR Equation	-2.94 x NOF + 7344					

	Ft. Myers 2	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1	EAF (%)	94.2	94.2	94.2	86.1	73.3	94.2	91.2
2	EPOF (%)	0.0	0.0	0.0	8.6	22.2	0.0	3.2
3	EUOF (%)	5.8	5.8	5.8	5.3	4.5	5.8	5.6
4	EUOR (%)	5.8	5.8	5.8	5.3	4.5	5.8	5.7
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,592
7	RSH	0	0	0	0	0	0	168
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	14	12	15	175
11	MOH & EMOH	28	28	27	25	21	28	315
12	Oper Mbtu	5,202,356	5,494,293	5,047,613	5,140,368	4,143,814	4,208,289	56,353,227
13	Net Gen (MWH)	724,764	766,396	703,206	715,829	574,891	583,593	7,838,813
14	ANOHR (Btu/KWH)	7,178	7,169	7,178	7,181	7,208	7,211	7,189
15	NOF (%)	56.3	59.5	56.5	55.6	46.2	45.3	52.7
16	NSC (MW)	1,730	1,730	1,730	1,730	1,730	1,730	1,730
17	ANOHR Equation	-2.94 x NOF + 7344						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

	Sanford 5	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1	EAF (%)	94.0	94.0	57.6	87.7	94.0	94.0
2	EPOF (%)	0.0	0.0	38.7	6.7	0.0	0.0
3	EUOF (%)	6.0	6.0	3.7	5.6	6.0	6.0
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	672	744	720	744	720
6	SH	744	672	456	672	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	288	48	0	0
9	POH	0	0	288	48	0	0
10	FOH & EFOH	15	14	9	14	15	15
11	MOH & EMOH	29	27	18	27	29	28
12	Oper Mbtu	2,435,145	2,449,731	1,759,065	2,969,142	3,241,732	3,164,165
13	Net Gen (MWH)	326,909	330,375	237,840	404,295	441,052	430,733
14	ANOHR (Btu/KWH)	7,449	7,415	7,396	7,344	7,350	7,346
15	NOF (%)	38.3	42.9	45.5	52.5	51.7	52.2
16	NSC (MW)	1,147	1,147	1,147	1,147	1,147	1,147
17	ANOHR Equation	-7.37 x NOF + 7731					

	Sanford 5	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1	EAF (%)	94.0	94.0	94.0	94.0	94.0	94.0	90.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	3.8
3	EUOF (%)	6.0	6.0	6.0	6.0	6.0	6.0	5.8
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	8,424
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	336
9	POH	0	0	0	0	0	0	336
10	FOH & EFOH	15	15	15	15	15	15	175
11	MOH & EMOH	29	29	28	29	28	29	333
12	Oper Mbtu	3,454,237	3,502,673	3,326,656	3,182,292	2,688,289	2,493,628	34,694,401
13	Net Gen (MWH)	471,697	478,638	454,089	432,553	362,939	335,120	4,706,240
14	ANOHR (Btu/KWH)	7,323	7,318	7,326	7,357	7,407	7,441	7,372
15	NOF (%)	55.3	56.1	55.0	50.7	43.9	39.3	48.7
16	NSC (MW)	1,147	1,147	1,147	1,147	1,147	1,147	1,147
17	ANOHR Equation	-7.37 x NOF + 7731						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

Port Everglades 5	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	88.9	88.9	60.2	59.3	88.9	88.9
2 EPOF (%)	0.0	0.0	32.3	33.3	0.0	0.0
3 EUOF (%)	11.1	11.1	7.5	7.4	11.1	11.1
4 EUOR (%)	11.1	11.1	11.1	11.1	11.1	11.1
5 PH	744	672	744	720	744	720
6 SH	744	672	504	480	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	240	240	0	0
9 POH	0	0	240	240	0	0
10 FOH & EFOH	38	34	26	24	38	37
11 MOH & EMOH	45	41	30	29	45	43
12 Oper Mbtu	5,544,263	4,956,315	3,758,540	3,499,989	5,429,235	5,315,564
13 Net Gen (MWH)	844,647	754,271	572,599	532,075	825,488	809,066
14 ANOHR (Btu/KWH)	6,564	6,571	6,564	6,578	6,577	6,570
15 NOF (%)	90.5	89.5	90.6	88.4	88.5	89.6
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-6.56 x NOF + 7158					

Port Everglades 5	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	88.9	88.9	88.9	88.9	88.7	88.9	84.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.2	0.0	5.5
3 EUOF (%)	11.1	11.1	11.1	11.1	11.1	11.1	10.5
4 EUOR (%)	11.1	11.1	11.1	11.1	11.1	11.1	11.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,280
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	480
9 POH	0	0	0	0	0	0	480
10 FOH & EFOH	38	38	37	38	36	38	420
11 MOH & EMOH	45	45	43	45	43	45	499
12 Oper Mbtu	5,497,303	5,530,168	5,370,140	5,563,520	5,432,223	5,572,100	61,463,932
13 Net Gen (MWH)	836,728	842,243	818,120	847,839	828,588	849,276	9,360,940
14 ANOHR (Btu/KWH)	6,570	6,566	6,564	6,562	6,556	6,561	6,566
15 NOF (%)	89.7	90.3	90.6	90.9	91.8	91.0	90.2
16 NSC (MW)	1,254	1,254	1,254	1,254	1,254	1,254	1,254
17 ANOHR Equation	-6.56 x NOF + 7158						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

Riviera 5	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	91.7	91.7	91.7	6.1	91.7	91.7
2 EPOF (%)	0.0	0.0	0.0	93.3	0.0	0.0
3 EUOF (%)	8.3	8.3	8.3	0.6	8.3	8.3
4 EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3
5 PH	744	672	744	720	744	720
6 SH	744	672	744	48	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	672	0	0
9 POH	0	0	0	672	0	0
10 FOH & EFOH	16	15	16	1	16	16
11 MOH & EMOH	46	41	46	3	46	44
12 Oper Mbtu	3,816,411	3,538,908	4,547,270	356,809	4,465,036	4,136,108
13 Net Gen (MWH)	576,410	535,468	696,686	55,795	682,936	630,216
14 ANOHR (Btu/KWH)	6,621	6,609	6,527	6,395	6,538	6,563
15 NOF (%)	59.2	60.9	71.6	88.9	70.2	66.9
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-7.61 x NOF + 7072					

Riviera 5	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	91.7	91.7	91.7	91.7	91.5	91.7	84.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.2	0.0	7.7
3 EUOF (%)	8.3	8.3	8.3	8.3	8.3	8.3	7.7
4 EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3	8.3
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,088
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	672
9 POH	0	0	0	0	0	0	672
10 FOH & EFOH	16	16	16	16	16	16	175
11 MOH & EMOH	46	46	44	46	44	46	499
12 Oper Mbtu	4,631,012	5,100,693	4,939,920	4,886,521	4,017,644	3,449,039	47,948,212
13 Net Gen (MWH)	710,714	790,315	765,523	753,860	610,677	517,330	7,325,930
14 ANOHR (Btu/KWH)	6,516	6,454	6,453	6,482	6,579	6,667	6,545
15 NOF (%)	73.0	81.2	81.3	77.5	64.8	53.2	69.2
16 NSC (MW)	1,308	1,308	1,308	1,308	1,308	1,308	1,308
17 ANOHR Equation	-7.61 x NOF + 7072						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

St. Lucie 1	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	88.9	88.9	88.9	26.7	51.6	88.9
2 EPOF (%)	0.0	0.0	0.0	70.0	41.9	0.0
3 EUOF (%)	11.1	11.1	11.1	3.3	6.5	11.1
4 EUOR (%)	11.1	11.1	11.1	11.1	11.1	11.1
5 PH	744	672	744	720	744	720
6 SH	744	672	744	216	432	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	504	312	0
9 POH	0	0	0	504	312	0
10 FOH & EFOH	57	51	57	16	33	55
11 MOH & EMOH	26	24	26	8	15	25
12 Oper Mbtu	7,552,398	6,821,523	7,552,398	2,160,303	4,320,606	7,201,018
13 Net Gen (MWH)	727,591	657,179	727,591	206,589	413,178	688,631
14 ANOHR (Btu/KWH)	10,380	10,380	10,380	10,457	10,457	10,457
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-35.09 x NOF + 13878					

St. Lucie 1	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	88.9	88.9	88.9	88.9	88.9	88.9	80.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.3
3 EUOF (%)	11.1	11.1	11.1	11.1	11.1	11.1	10.1
4 EUOR (%)	11.1	11.1	11.1	11.1	11.1	11.1	11.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	7,944
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	816
9 POH	0	0	0	0	0	0	816
10 FOH & EFOH	57	57	55	57	55	57	604
11 MOH & EMOH	26	26	25	26	25	26	280
12 Oper Mbtu	7,441,054	7,441,054	7,201,018	7,441,054	7,308,777	7,552,398	79,997,841
13 Net Gen (MWH)	711,586	711,586	688,631	711,586	704,121	727,591	7,675,863
14 ANOHR (Btu/KWH)	10,457	10,457	10,457	10,457	10,380	10,380	10,422
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.5
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-35.09 x NOF + 13878						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

St. Lucie 2	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	26	24	26	25	26	25
11 MOH & EMOH	26	24	26	25	26	25
12 Oper Mbtu	6,394,118	5,775,332	6,394,118	6,090,952	6,293,986	6,090,952
13 Net Gen (MWH)	623,512	563,172	623,512	589,637	609,292	589,637
14 ANOHR (Btu/KWH)	10,255	10,255	10,255	10,330	10,330	10,330
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-32.8 x NOF + 13528					

St. Lucie 2	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	92.9	80.9	0.0	89.9	92.9	92.9	84.0
2 EPOF (%)	0.0	12.9	100.0	3.2	0.0	0.0	9.6
3 EUOF (%)	7.1	6.2	0.0	6.9	7.1	7.1	6.4
4 EUOR (%)	7.1	7.1	0.0	7.1	7.1	7.1	7.1
5 PH	744	744	720	744	720	744	8,760
6 SH	744	648	0	720	720	744	7,920
7 RSH	0	0	0	0	0	0	0
8 UH	0	96	720	24	0	0	840
9 POH	0	96	720	24	0	0	840
10 FOH & EFOH	26	23	0	25	25	26	280
11 MOH & EMOH	26	23	0	25	25	26	280
12 Oper Mbtu	6,293,986	5,481,861	0	6,090,952	6,187,856	6,394,118	67,499,689
13 Net Gen (MWH)	609,292	530,674	0	589,637	603,399	623,512	6,555,277
14 ANOHR (Btu/KWH)	10,330	10,330	0	10,330	10,255	10,255	10,297
15 NOF (%)	97.5	97.5	0.0	97.5	99.8	99.8	98.5
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-32.8 x NOF + 13528						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

Turkey Point 3	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	26	23	26	25	26	25
11 MOH & EMOH	26	23	26	25	26	25
12 Oper Mbtu	6,860,331	6,196,428	6,860,331	6,697,374	6,920,615	6,697,374
13 Net Gen (MWH)	623,100	562,800	623,100	587,592	607,178	587,592
14 ANOHR (Btu/KWH)	11,010	11,010	11,010	11,398	11,398	11,398
15 NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16 NSC (MW)	837	837	837	837	837	837
17 ANOHR Equation	-149.29 x NOF + 25954					

Turkey Point 3	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	93.0	93.0	93.0	24.0	74.4	93.0	85.7
2 EPOF (%)	0.0	0.0	0.0	74.2	20.0	0.0	7.9
3 EUOF (%)	7.0	7.0	7.0	1.8	5.6	7.0	6.4
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.9
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	192	576	744	8,064
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	552	144	0	696
9 POH	0	0	0	552	144	0	696
10 FOH & EFOH	26	26	25	7	20	26	280
11 MOH & EMOH	26	26	25	7	20	26	280
12 Oper Mbtu	6,920,615	6,920,615	6,697,374	1,785,964	5,311,224	6,860,331	74,767,898
13 Net Gen (MWH)	607,178	607,178	587,592	156,691	482,400	623,100	6,655,501
14 ANOHR (Btu/KWH)	11,398	11,398	11,398	11,398	11,010	11,010	11,234
15 NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.6
16 NSC (MW)	837	837	837	837	837	837	837
17 ANOHR Equation	-149.29 x NOF + 25954						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

Turkey Point 4	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	24	22	24	23	24	23
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	6,817,818	6,158,035	6,817,818	6,454,253	6,669,395	6,454,253
13 Net Gen (MWH)	629,647	568,714	629,647	590,400	610,080	590,400
14 ANOHR (Btu/KWH)	10,828	10,828	10,828	10,932	10,932	10,932
15 NOF (%)	100.6	100.6	100.6	97.5	97.5	97.5
16 NSC (MW)	841	841	841	841	841	841
17 ANOHR Equation	-33.51 x NOF + 14199					

Turkey Point 4	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	24	24	23	24	23	24	280
11 MOH & EMOH	24	24	23	24	23	24	280
12 Oper Mbtu	6,669,395	6,669,395	6,454,253	6,669,395	6,597,890	6,817,818	79,248,428
13 Net Gen (MWH)	610,080	610,080	590,400	610,080	609,336	629,647	7,278,511
14 ANOHR (Btu/KWH)	10,932	10,932	10,932	10,932	10,828	10,828	10,888
15 NOF (%)	97.5	97.5	97.5	97.5	100.6	100.6	98.8
16 NSC (MW)	841	841	841	841	841	841	841
17 ANOHR Equation	-33.51 x NOF + 14199						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

Turkey Point 5	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	90.5	90.5	29.2	90.5	90.5	90.5
2 EPOF (%)	0.0	0.0	67.7	0.0	0.0	0.0
3 EUOF (%)	9.5	9.5	3.1	9.5	9.5	9.5
4 EUOR (%)	9.5	9.5	9.5	22.2	15.7	9.5
5 PH	744	672	744	720	744	720
6 SH	744	672	240	309	451	720
7 RSH	0	0	0	411	293	0
8 UH	0	0	504	0	0	0
9 POH	0	0	504	0	0	0
10 FOH & EFOH	36	32	12	35	36	35
11 MOH & EMOH	35	32	11	34	35	34
12 Oper Mbtu	2,450,156	2,513,048	1,111,578	1,798,814	2,081,146	3,273,329
13 Net Gen (MWH)	325,732	336,960	151,772	252,076	284,038	446,140
14 ANOHR (Btu/KWH)	7,522	7,458	7,324	7,136	7,327	7,337
15 NOF (%)	34.9	39.9	50.3	64.9	50.1	49.3
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-12.88 x NOF + 7972					

Turkey Point 5	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	90.5	90.5	90.5	90.5	65.0	60.5	80.6
2 EPOF (%)	0.0	0.0	0.0	0.0	28.2	33.1	10.9
3 EUOF (%)	9.5	9.5	9.5	9.5	6.8	6.4	8.5
4 EUOR (%)	9.5	9.5	9.5	32.3	45.2	8.6	12.0
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	220	109	552	6,225
7 RSH	0	0	0	524	563	0	1,791
8 UH	0	0	0	0	48	192	744
9 POH	0	0	0	0	48	192	744
10 FOH & EFOH	36	36	35	36	25	24	377
11 MOH & EMOH	35	35	34	35	24	23	368
12 Oper Mbtu	3,564,292	3,577,302	3,441,889	1,442,689	608,261	1,825,693	27,783,412
13 Net Gen (MWH)	488,393	490,310	471,427	205,687	84,775	242,746	3,780,056
14 ANOHR (Btu/KWH)	7,298	7,296	7,301	7,014	7,175	7,521	7,350
15 NOF (%)	52.3	52.5	52.1	74.4	61.9	35.0	48.3
16 NSC (MW)	1,256	1,256	1,256	1,256	1,256	1,256	1,256
17 ANOHR Equation	-12.88 x NOF + 7972						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

West County 1	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	93.5	93.5	93.5	93.5	93.5	93.5
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.5	6.5	6.5	6.5	6.5	6.5
4 EUOR (%)	6.9	6.5	6.5	6.5	6.5	6.5
5 PH	744	672	744	720	744	720
6 SH	703	672	744	720	744	720
7 RSH	41	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	33	30	33	32	33	32
12 Oper Mbtu	3,262,025	3,620,448	4,707,638	4,993,325	5,081,209	4,800,834
13 Net Gen (MWH)	450,992	504,592	663,141	708,273	719,922	678,947
14 ANOHR (Btu/KWH)	7,233	7,175	7,099	7,050	7,058	7,071
15 NOF (%)	52.5	61.4	72.9	80.4	79.1	77.1
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-6.57 x NOF + 7578					

West County 1	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	93.5	93.5	93.5	63.3	93.5	93.5	91.0
2 EPOF (%)	0.0	0.0	0.0	32.3	0.0	0.0	2.7
3 EUOF (%)	6.5	6.5	6.5	4.4	6.5	6.5	6.3
4 EUOR (%)	6.5	6.5	6.5	6.6	6.5	6.5	6.5
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	498	720	742	8,471
7 RSH	0	0	0	6	0	2	49
8 UH	0	0	0	240	0	0	240
9 POH	0	0	0	240	0	0	240
10 FOH & EFOH	15	15	15	10	15	15	175
11 MOH & EMOH	33	33	32	22	32	33	377
12 Oper Mbtu	5,287,182	5,445,680	5,315,587	3,565,575	4,014,416	3,514,069	53,700,856
13 Net Gen (MWH)	751,554	775,959	758,070	507,122	560,751	486,309	7,565,632
14 ANOHR (Btu/KWH)	7,035	7,018	7,012	7,031	7,159	7,226	7,098
15 NOF (%)	82.6	85.3	86.1	83.3	63.7	53.6	73.0
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-6.57 x NOF + 7578						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

West County 2	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	92.2	92.2	62.4	92.2	92.2	92.2
2 EPOF (%)	0.0	0.0	32.3	0.0	0.0	0.0
3 EUOF (%)	7.8	7.8	5.3	7.8	7.8	7.8
4 EUOR (%)	7.8	7.8	7.8	7.8	7.8	7.8
5 PH	744	672	744	720	744	720
6 SH	744	672	504	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	240	0	0	0
9 POH	0	0	240	0	0	0
10 FOH & EFOH	15	14	10	15	15	15
11 MOH & EMOH	43	39	29	41	43	41
12 Oper Mbtu	4,309,351	4,188,656	3,321,497	5,037,509	5,041,713	5,037,266
13 Net Gen (MWH)	618,360	604,860	482,145	735,725	733,767	735,582
14 ANOHR (Btu/KWH)	6,969	6,925	6,889	6,847	6,871	6,848
15 NOF (%)	68.0	73.6	78.2	83.6	80.6	83.5
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-7.77 x NOF + 7497					

West County 2	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	92.2	92.2	92.2	92.2	92.2	92.2	89.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.7
3 EUOF (%)	7.8	7.8	7.8	7.8	7.8	7.8	7.6
4 EUOR (%)	7.8	7.8	7.8	7.8	7.8	7.8	7.8
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,520
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	240
9 POH	0	0	0	0	0	0	240
10 FOH & EFOH	15	15	15	15	15	15	175
11 MOH & EMOH	43	43	41	43	41	43	491
12 Oper Mbtu	5,350,933	5,366,512	5,233,013	5,468,353	4,427,414	3,950,576	56,789,899
13 Net Gen (MWH)	783,675	786,187	767,304	802,753	638,508	563,081	8,251,947
14 ANOHR (Btu/KWH)	6,828	6,826	6,820	6,812	6,934	7,016	6,882
15 NOF (%)	86.1	86.4	87.1	88.2	72.5	61.9	79.2
16 NSC (MW)	1,223	1,223	1,223	1,223	1,223	1,223	1,223
17 ANOHR Equation	-7.77 x NOF + 7497						

ESTIMATED UNIT PERFORMANCE DATA

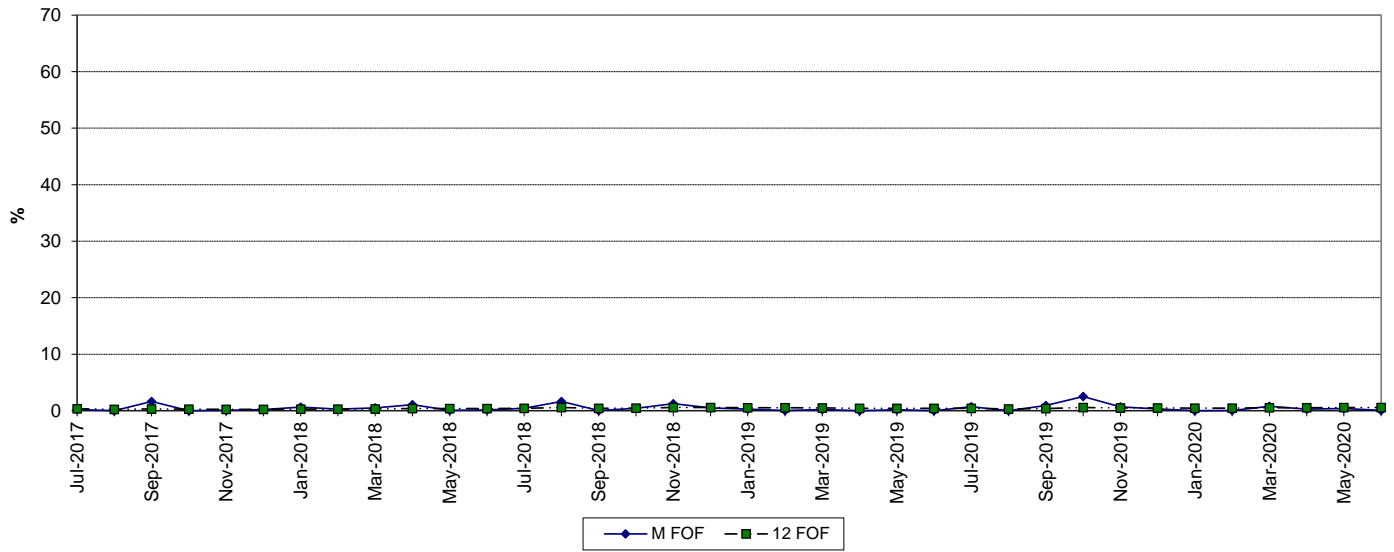
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

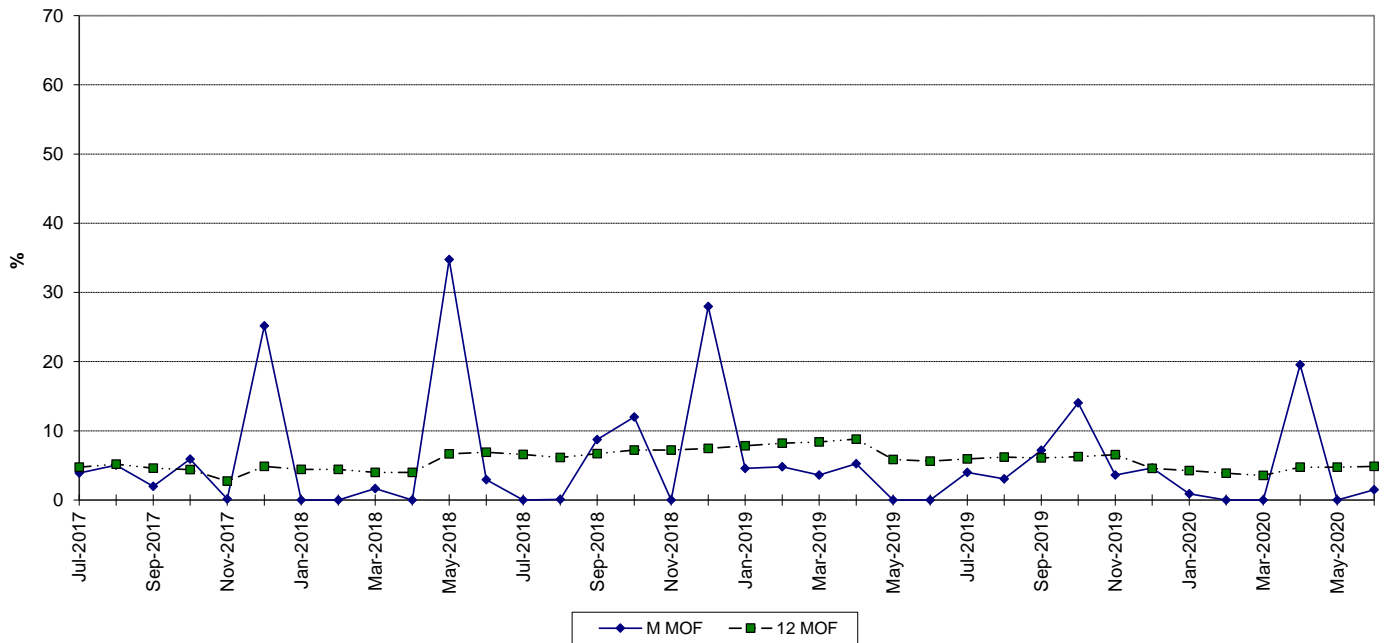
West County 3	Jan '21	Feb '21	Mar '21	Apr '21	May '21	Jun '21
1 EAF (%)	91.5	76.2	61.1	86.4	91.5	91.5
2 EPOF (%)	0.0	16.7	33.3	5.6	0.0	0.0
3 EUOF (%)	8.5	7.1	5.6	8.0	8.5	8.5
4 EUOR (%)	8.5	7.1	5.6	8.0	8.5	8.5
5 PH	744	672	744	720	744	720
6 SH	744	672	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	12	11	15	16	16
11 MOH & EMOH	47	35	31	43	47	45
12 Oper Mbtu	4,146,547	3,657,954	3,723,918	4,825,878	5,252,929	5,156,939
13 Net Gen (MWH)	593,891	523,088	529,718	701,130	766,739	753,718
14 ANOHR (Btu/KWH)	6,982	6,993	7,030	6,883	6,851	6,842
15 NOF (%)	65.0	63.4	58.0	79.3	83.9	85.2
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-6.9 x NOF + 7430					

West County 3	Jul '21	Aug '21	Sep '21	Oct '21	Nov '21	Dec '21	Total
1 EAF (%)	91.5	91.5	91.5	85.6	61.1	77.7	83.2
2 EPOF (%)	0.0	0.0	0.0	6.5	33.3	15.1	9.1
3 EUOF (%)	8.5	8.5	8.5	7.9	5.6	7.2	7.7
4 EUOR (%)	8.5	8.5	8.5	7.9	5.6	7.2	7.7
5 PH	744	744	720	744	720	744	8,760
6 SH	744	744	720	744	720	744	8,760
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	16	16	16	15	11	14	175
11 MOH & EMOH	47	47	45	44	30	40	499
12 Oper Mbtu	5,354,670	5,385,399	5,223,137	5,107,072	3,486,343	3,714,365	55,146,319
13 Net Gen (MWH)	782,961	787,915	764,287	743,604	494,938	528,284	7,970,273
14 ANOHR (Btu/KWH)	6,839	6,835	6,834	6,868	7,044	7,031	6,919
15 NOF (%)	85.7	86.2	86.4	81.4	56.0	57.8	74.1
16 NSC (MW)	1,228	1,228	1,228	1,228	1,228	1,228	1,228
17 ANOHR Equation	-6.9 x NOF + 7430						

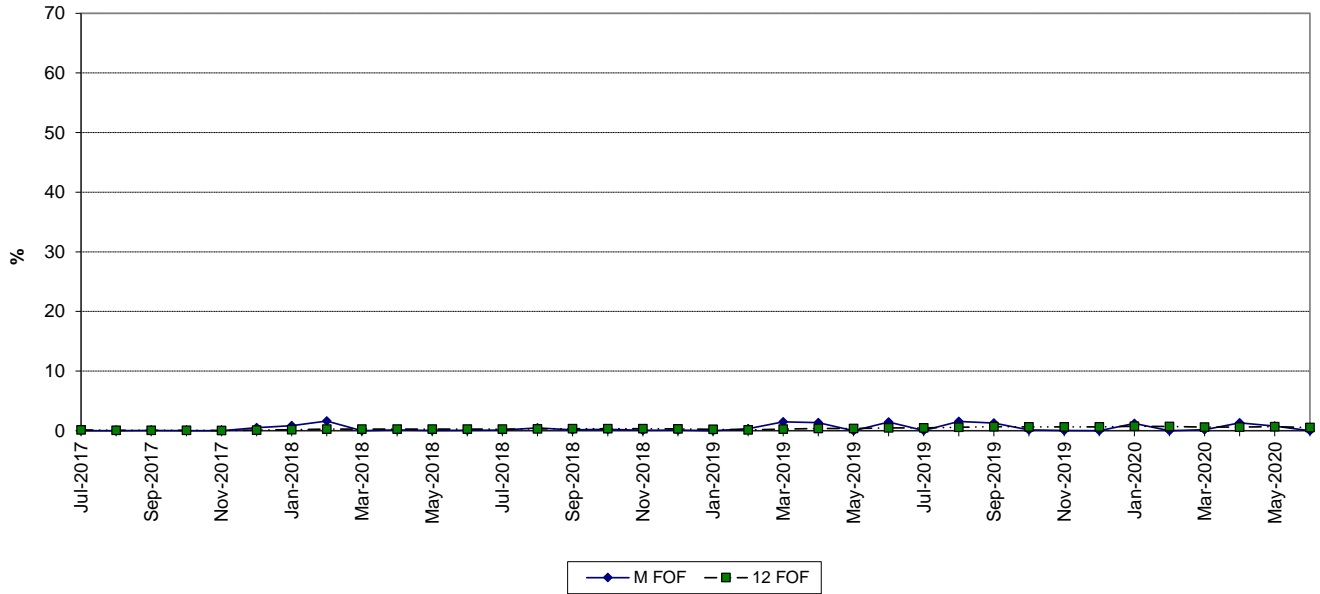
CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



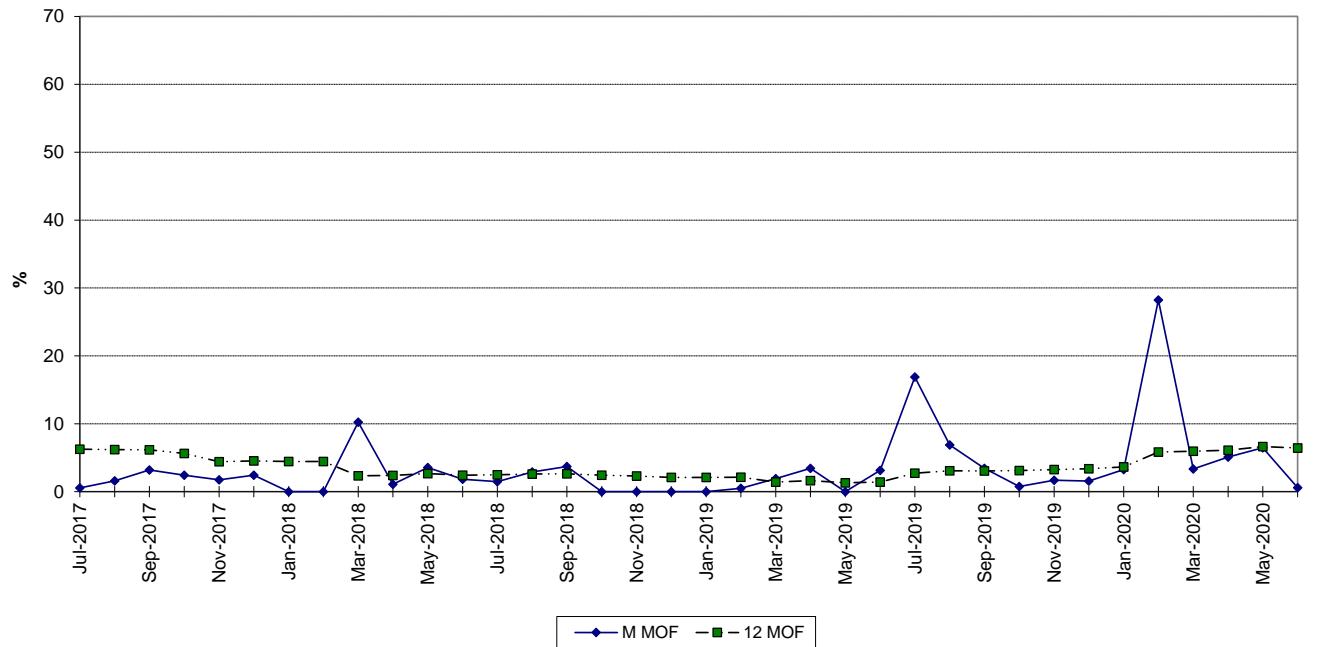
MAINTENANCE OUTAGE FACTOR



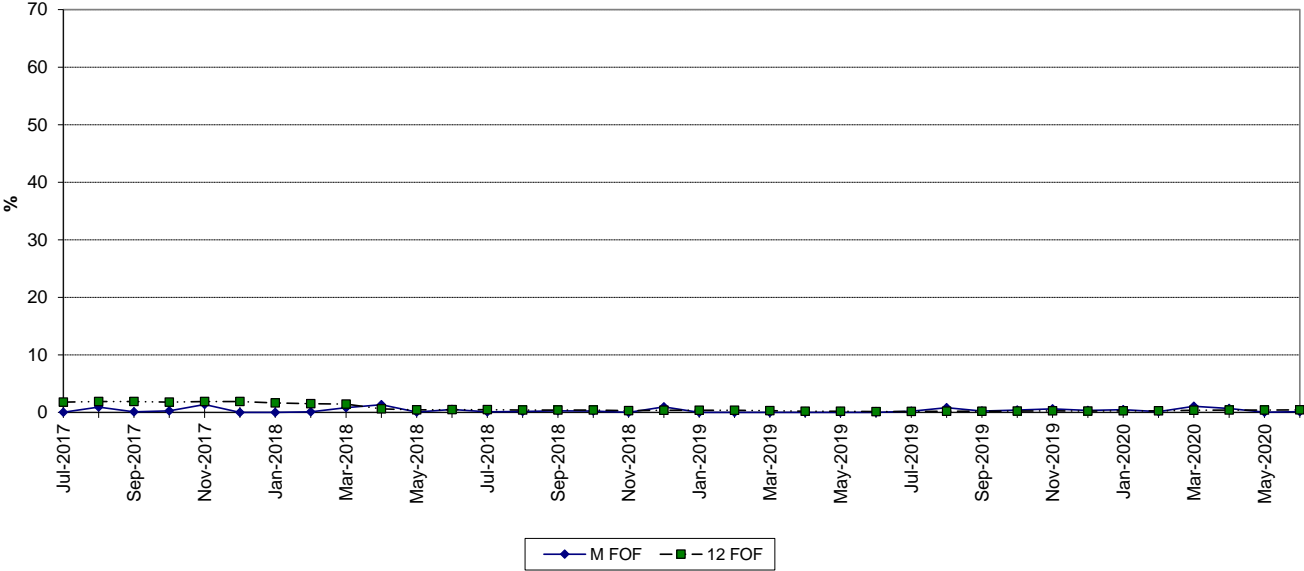
FT. MYERS 2 FORCED OUTAGE FACTOR



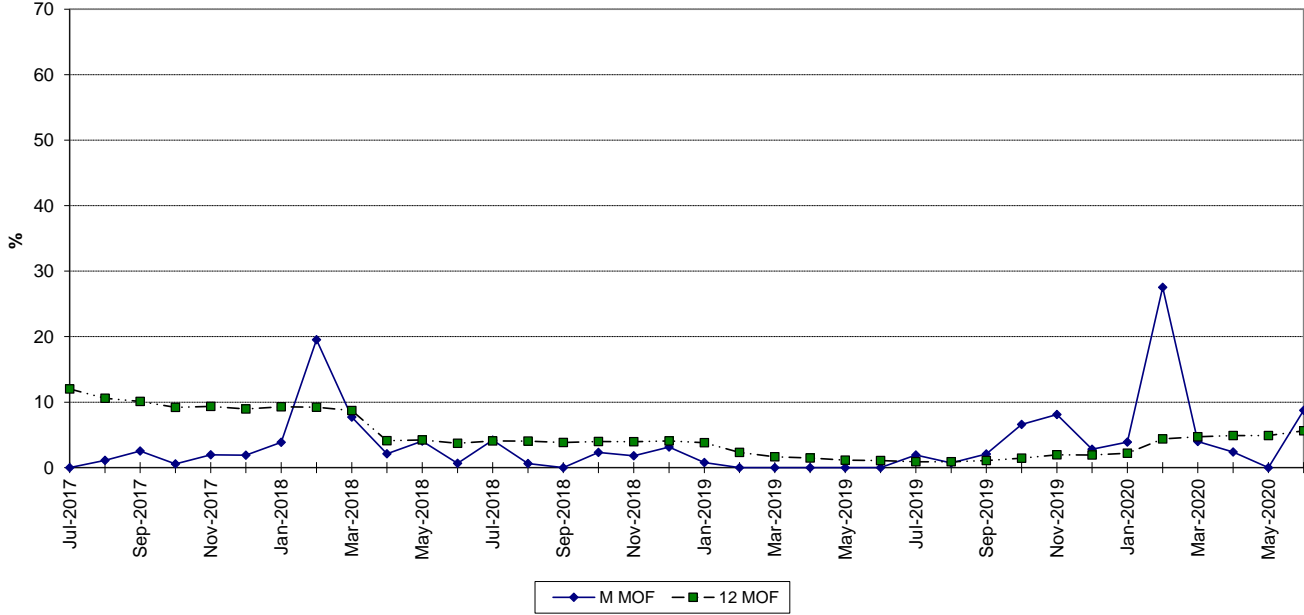
MAINTENANCE OUTAGE FACTOR



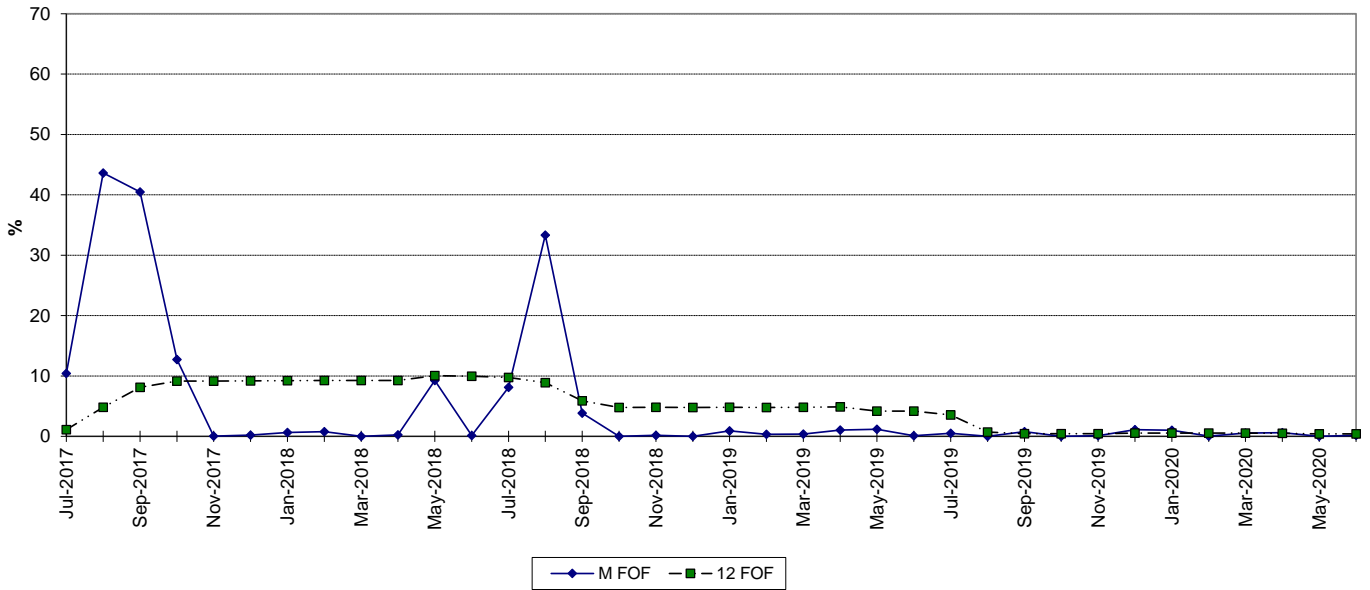
SANFORD 5 FORCED OUTAGE FACTOR



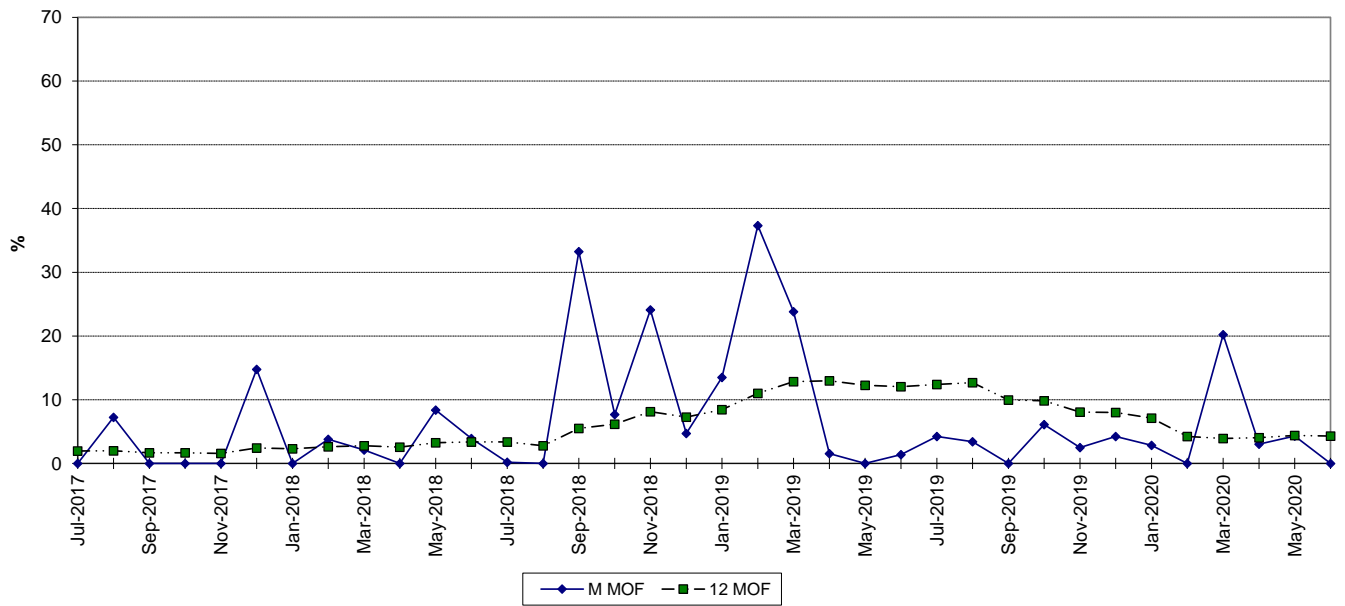
MAINTENANCE OUTAGE FACTOR



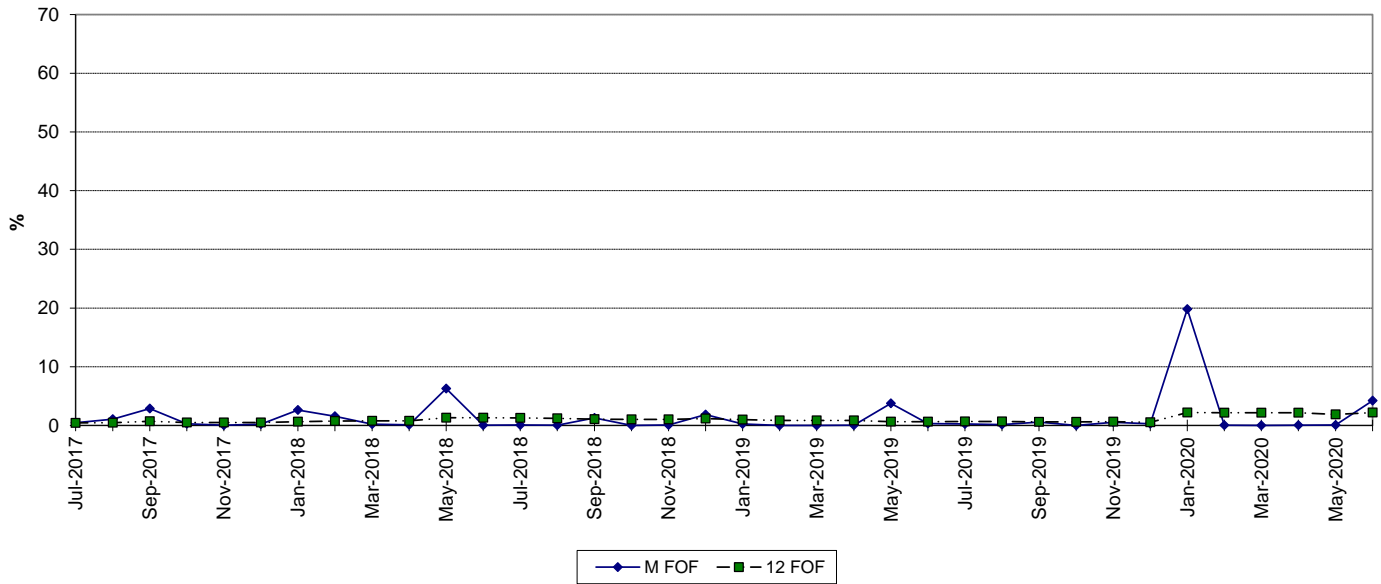
PORT EVERGLADES 5 FORCED OUTAGE FACTOR



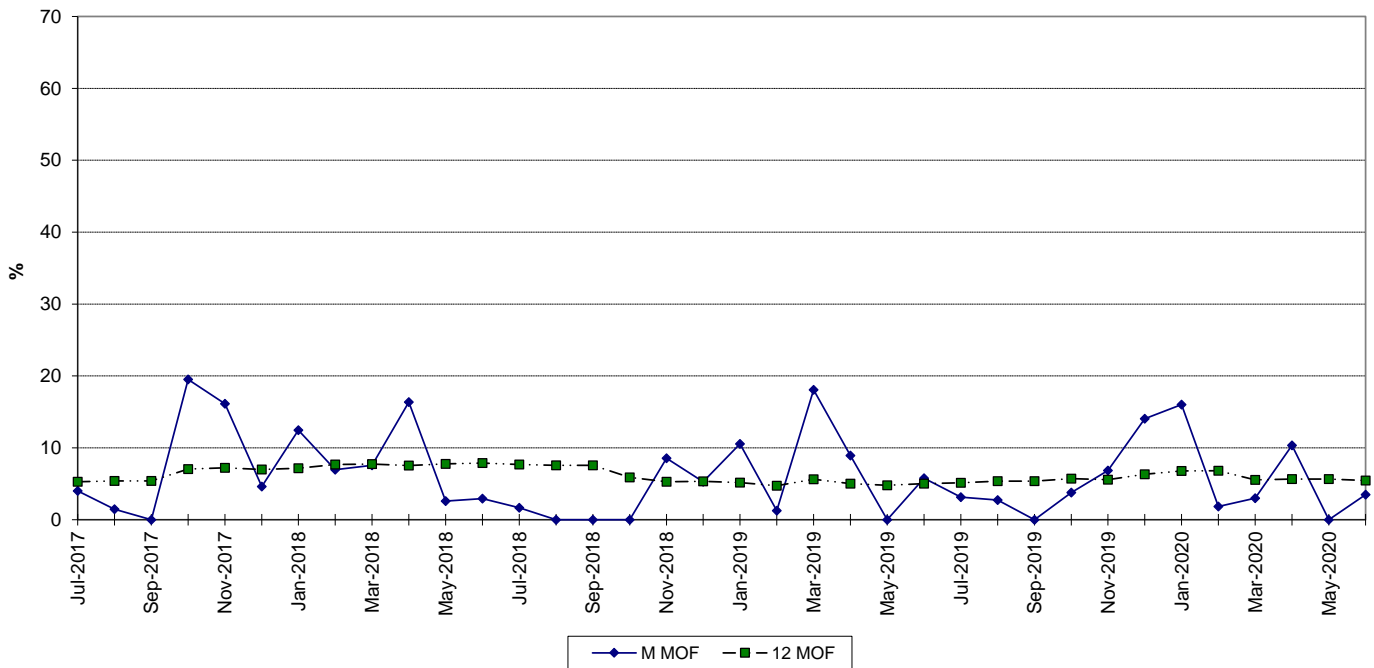
MAINTENANCE OUTAGE FACTOR



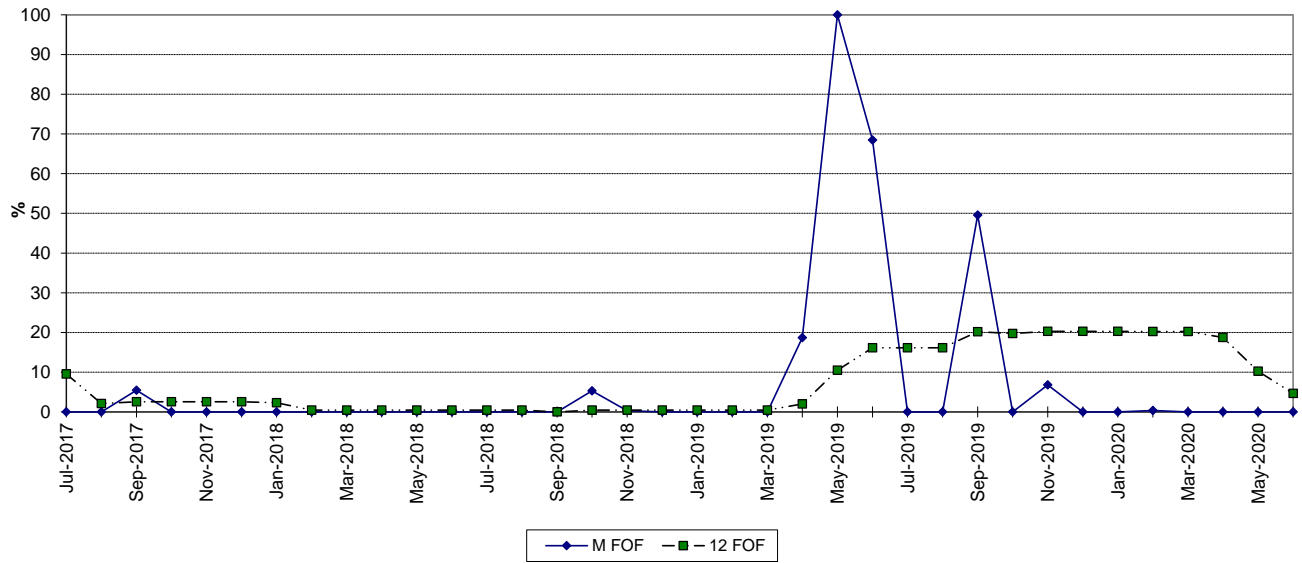
RIVIERA 5 FORCED OUTAGE FACTOR



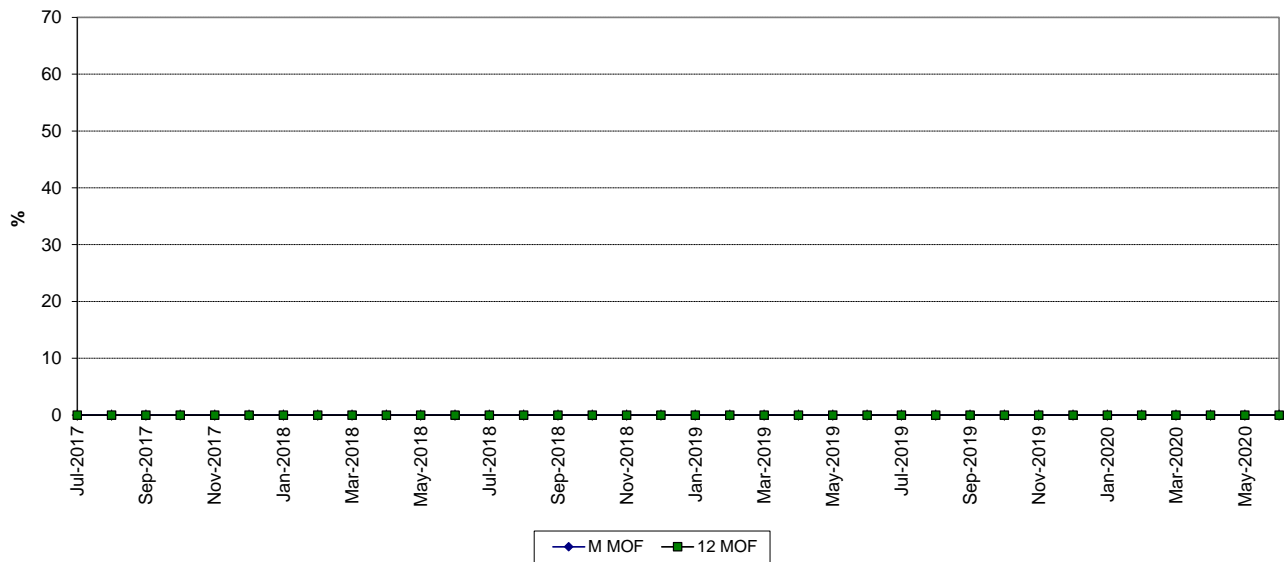
MAINTENANCE OUTAGE FACTOR



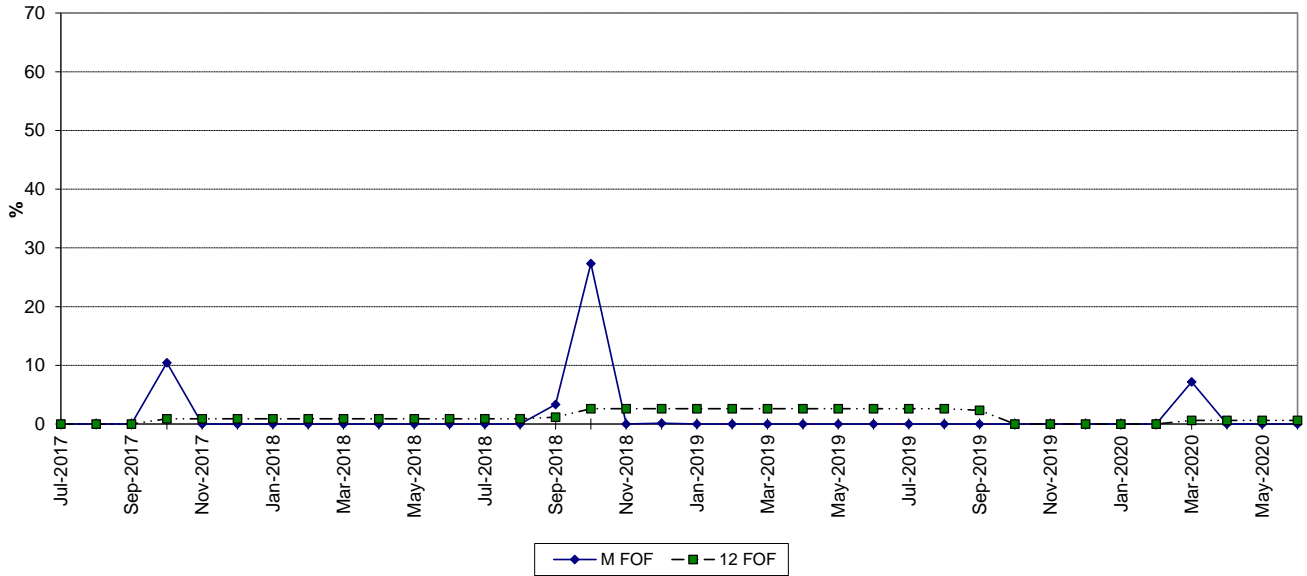
ST. LUCIE 1 FORCED OUTAGE FACTOR



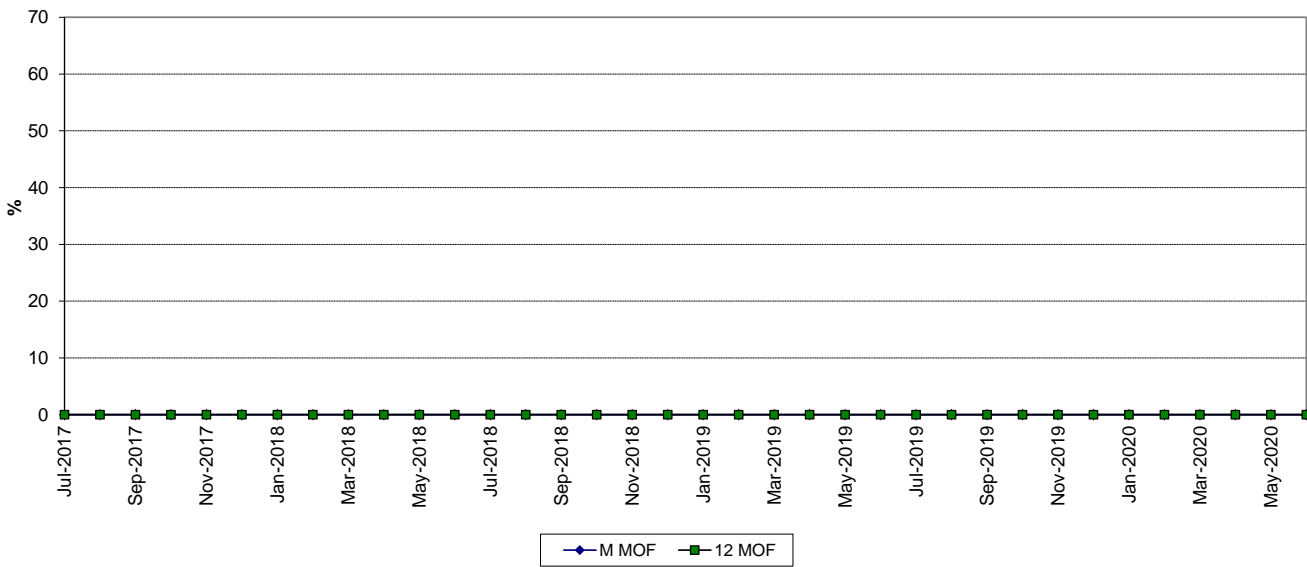
MAINTENANCE OUTAGE FACTOR



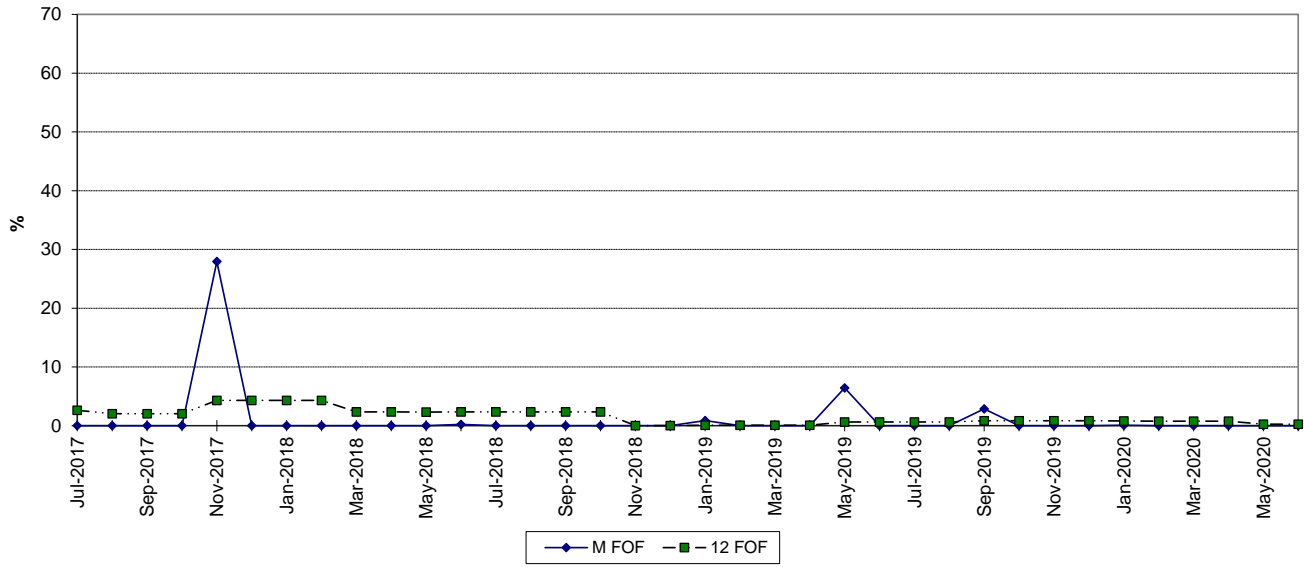
ST. LUCIE 2 FORCED OUTAGE FACTOR



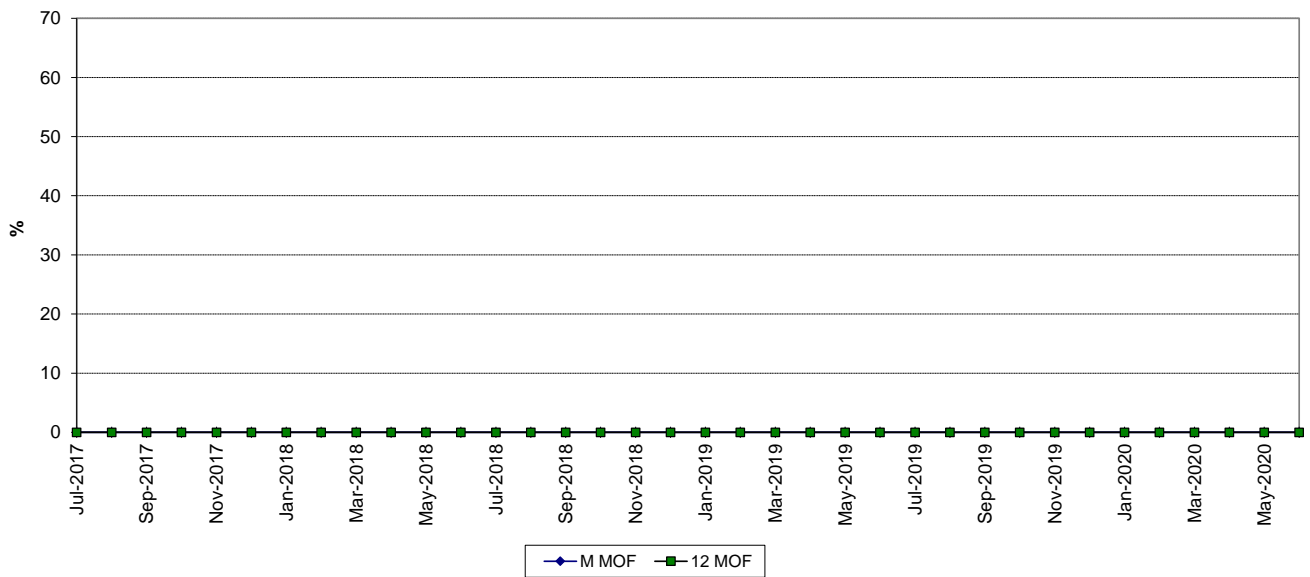
MAINTENANCE OUTAGE FACTOR



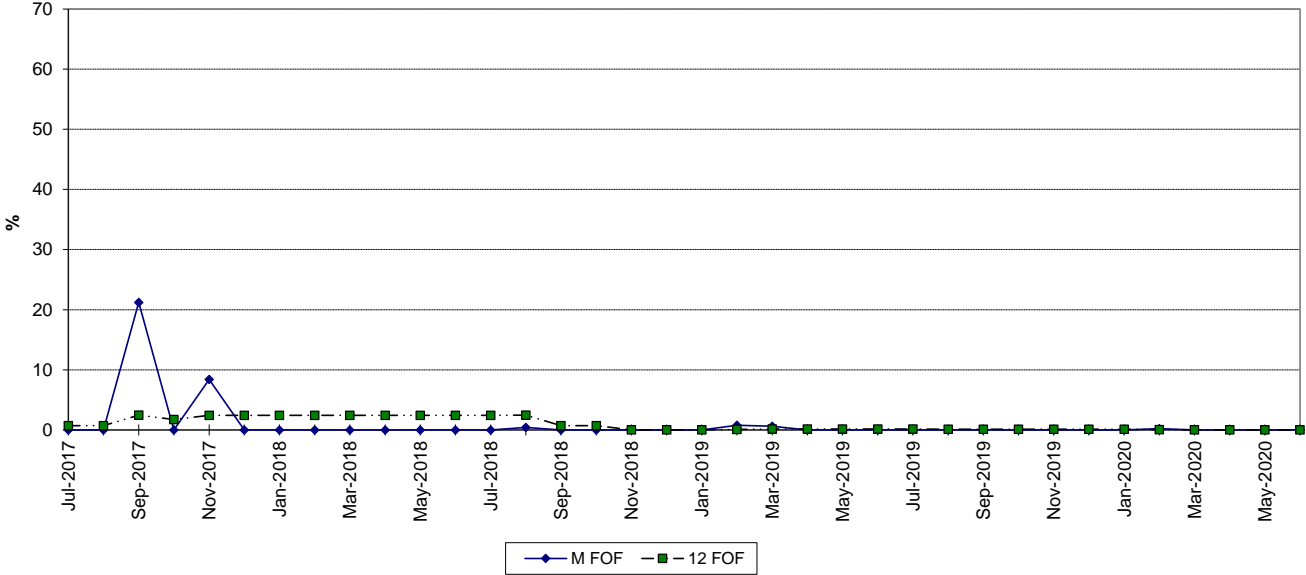
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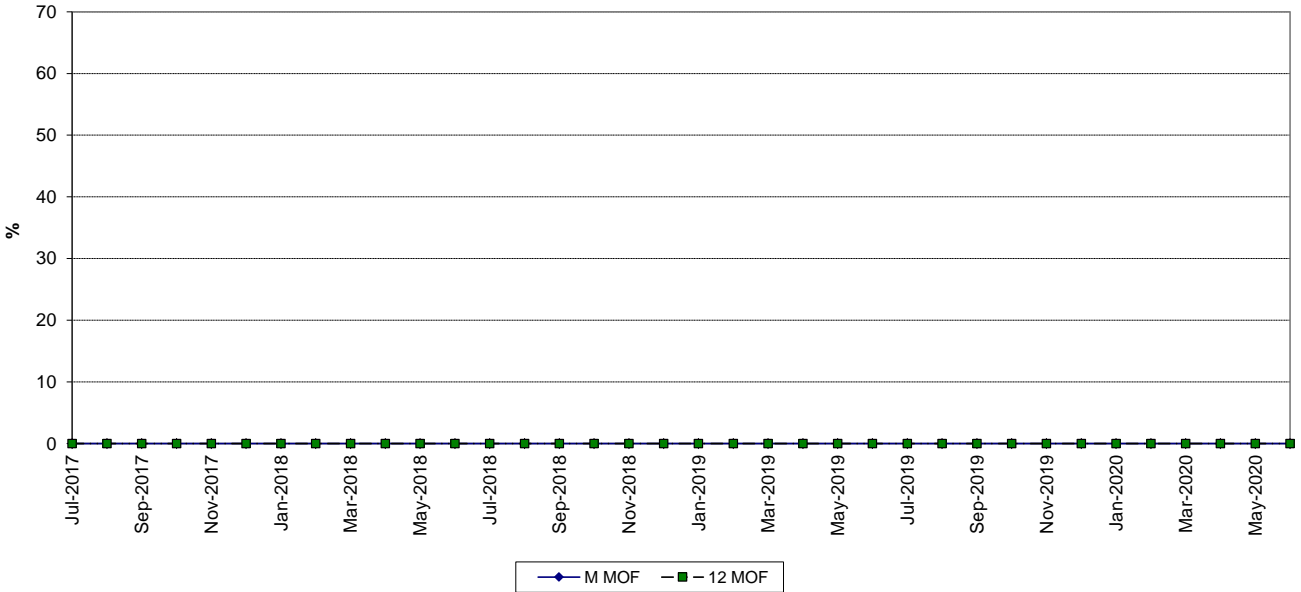
MAINTENANCE OUTAGE FACTOR



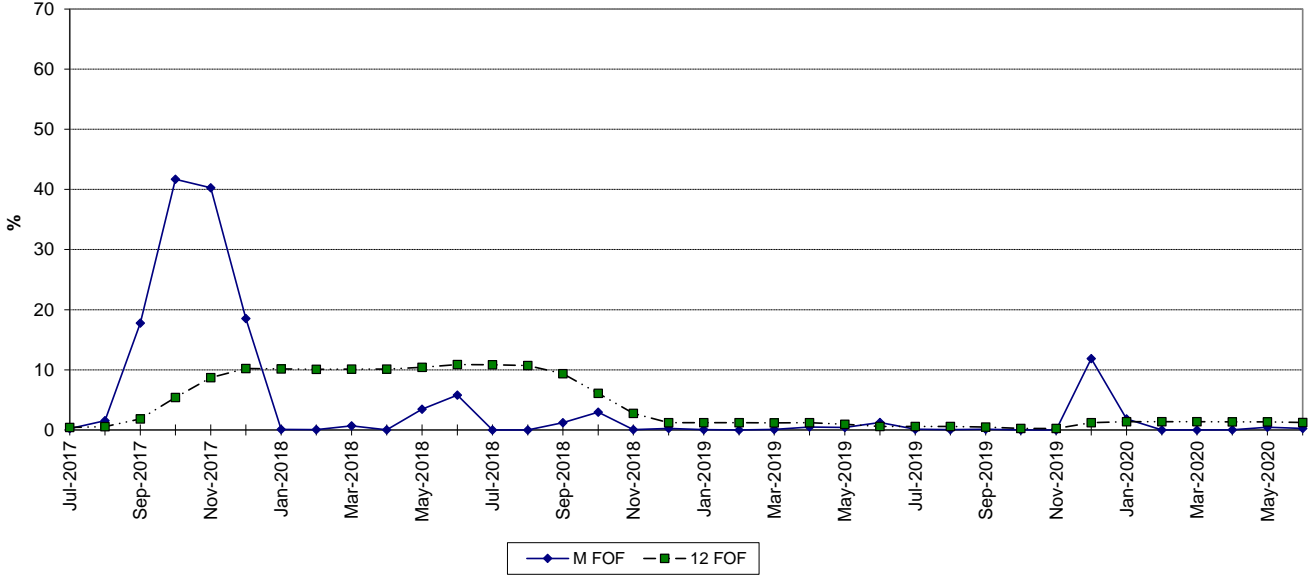
TURKEY POINT 4 FORCED OUTAGE FACTOR



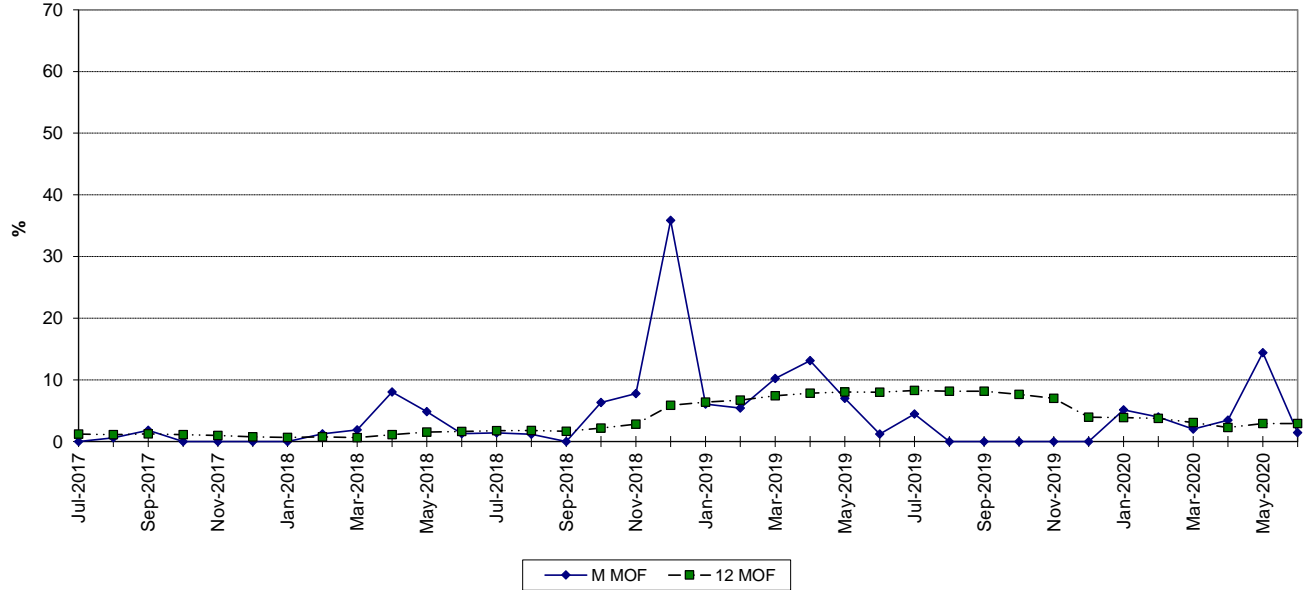
MAINTENANCE OUTAGE FACTOR



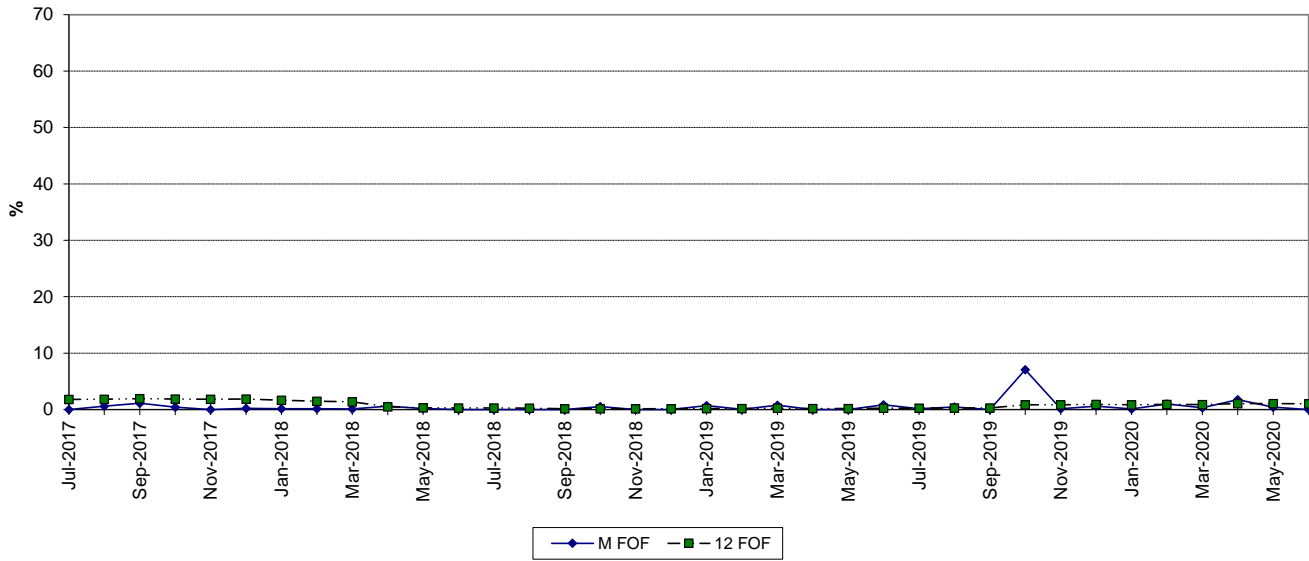
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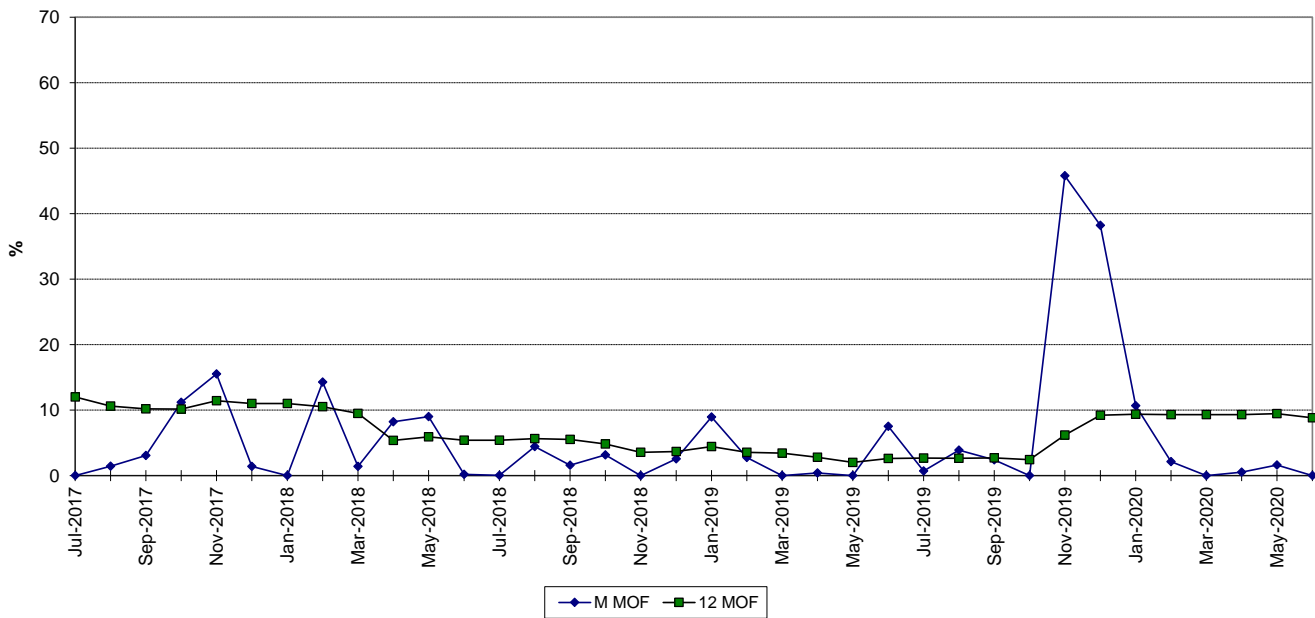
MAINTENANCE OUTAGE FACTOR



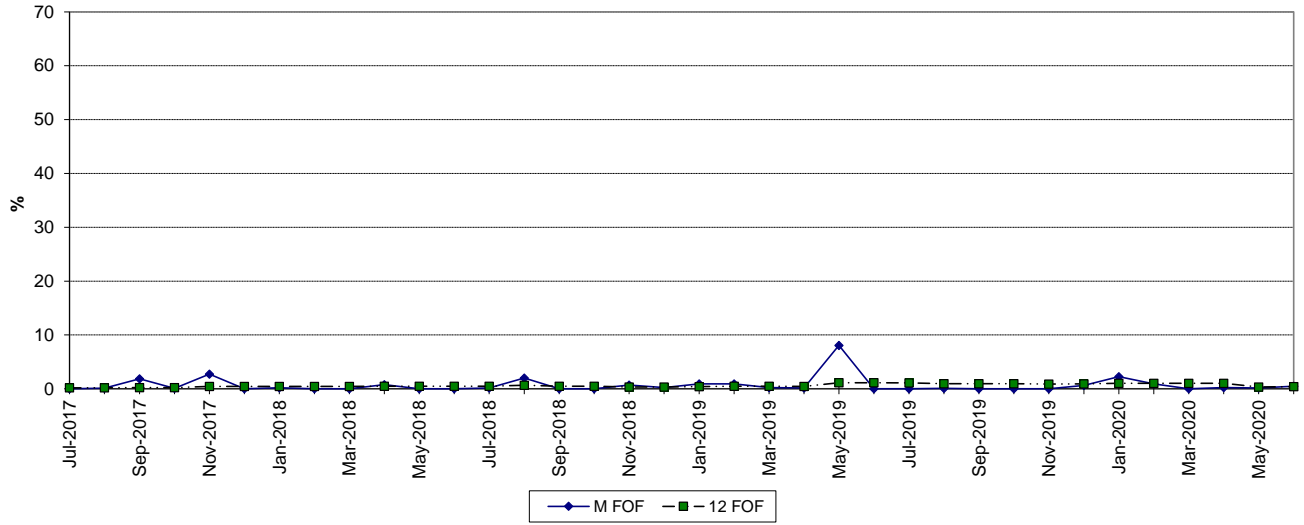
WEST COUNTY 1 FORCED OUTAGE FACTOR



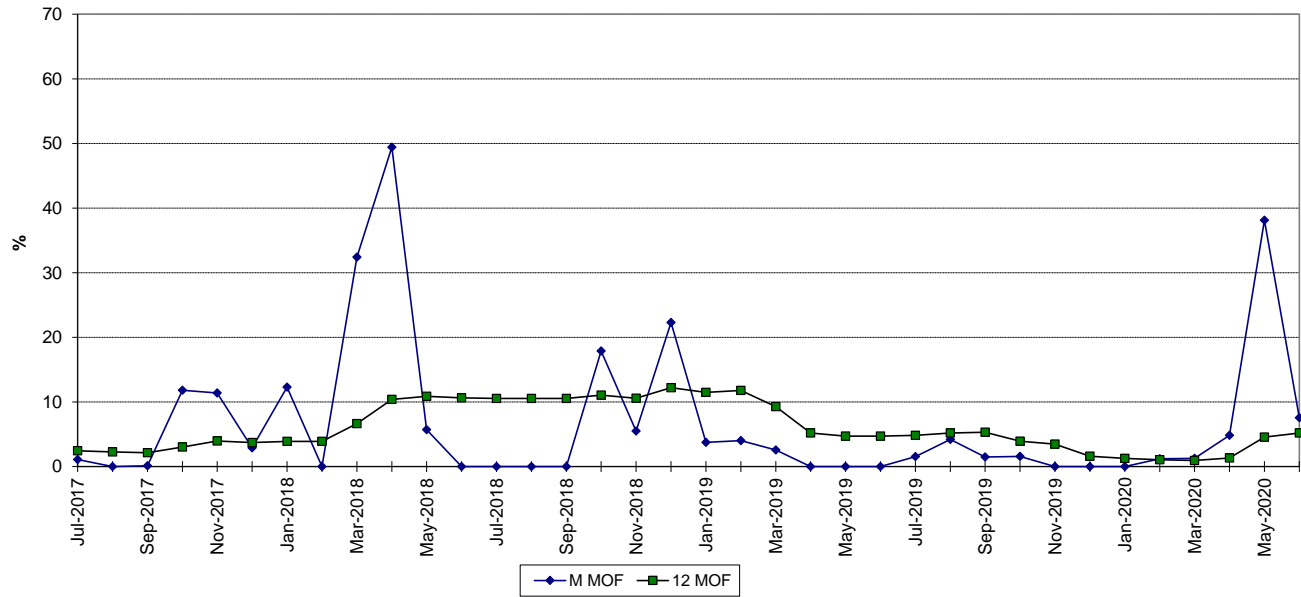
MAINTENANCE OUTAGE FACTOR



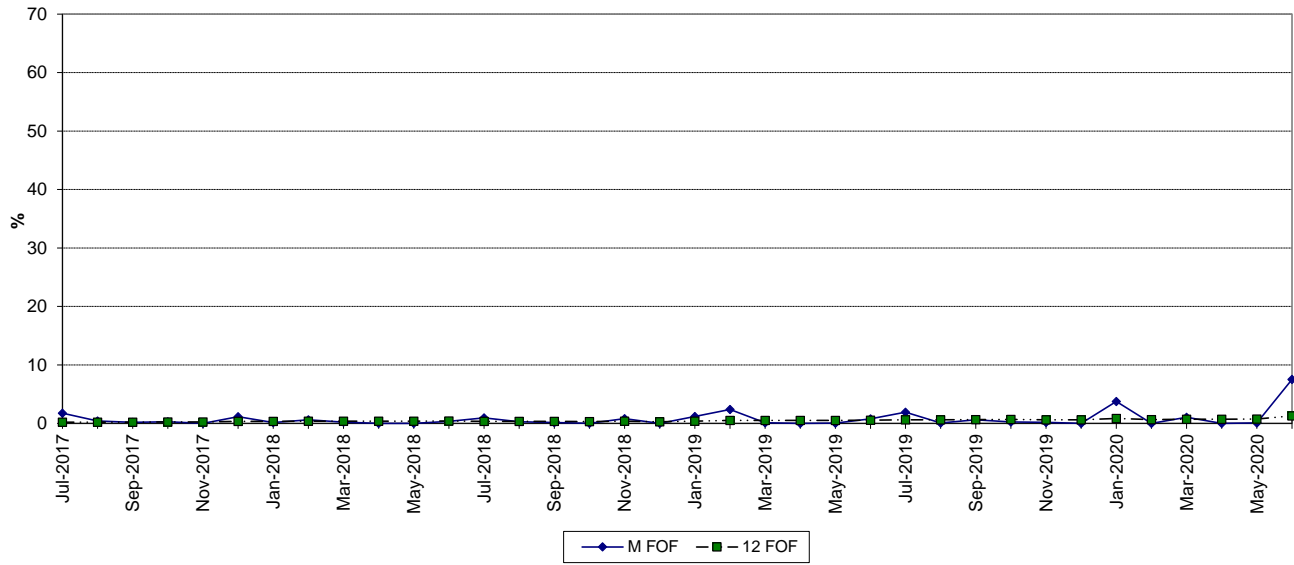
WEST COUNTY 2 FORCED OUTAGE FACTOR



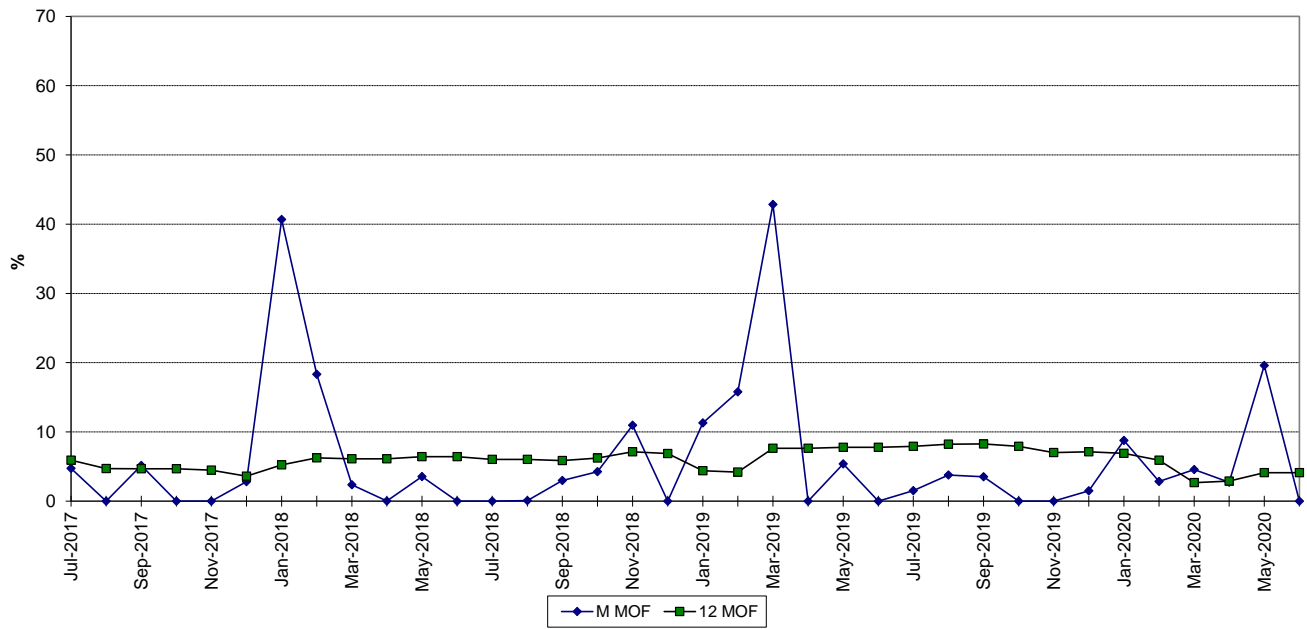
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2021

PLANT/UNIT	PLAN OUTAGE		REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	02/16/2021	-	02/25/2021 PCC33-MAINTENANCE-ANNUAL-RELIABILITY	442
Cape Canaveral 3	11/15/2021	-	11/24/2021 PCC32-MAINTENANCE-ANNUAL	442
Cape Canaveral 3	11/29/2021	-	12/08/2021 PCC31-MAINTENANCE-ANNUAL-RELIABILITY	442
Ft. Myers 2	02/27/2021	-	03/05/2021 PFM2ST-MAINTENANCE-OVERHAUL	1,770
Ft. Myers 2	10/23/2021	-	10/29/2021 PFM2B & PFM2C-MAINTENANCE-ANNUAL-RELIABILITY	577
Ft. Myers 2	10/31/2021	-	11/13/2021 PFM2F-MAINTENANCE-ANNUAL & PFM2A-GENERATOR-MINOR	590
Ft. Myers 2	11/07/2021	-	11/13/2021 PFM2E-MAINTENANCE-ANNUAL	295
Ft. Myers 2	11/15/2021	-	11/21/2021 PFM2D-MAINTENANCE-ANNUAL-RELIABILITY	295
Sanford 5	03/20/2021	-	04/02/2021 PSN5-MAINTENANCE-ANNUAL-MANDATORY PMS; PSN5B&C-GEN-MINOR-HRSG-BALANCE OF PLANT (BOP); PSN5A-HRSG-MINOR-BOP; PSN5D-GEN-MINOR-BOP	1,192
Port Everglades 5	03/22/2021	-	04/10/2021 PPE5-MAINTENANCE-NERC CIP & PPE51-53-MAINTENANCE-ANNUAL-RELIABILITY	1,283
Riviera 5	04/03/2021	-	04/30/2021 PRV5-ST VALVES-GEN MINOR & PRV51-53-CT-COMBUSTOR INSPECTION-HRSG WORK	1,308
St. Lucie 1	04/10/2021	-	05/14/2021 REFUELING	981
St. Lucie 2	08/28/2021	-	10/02/2021 REFUELING	840
Turkey Point 3	10/09/2021	-	11/07/2021 REFUELING	837
Turkey Point 4		NONE		
Turkey Point 5	03/01/2021	-	03/21/2021 PTF5-TERMINAL-FUEL PROJECT	1,294
Turkey Point 5	11/09/2021	-	11/21/2021 PTF5A-MAINTENANCE-ANNUAL	324
Turkey Point 5	11/12/2021	-	11/24/2021 PTF5C-MAINTENANCE-ANNUAL	324
Turkey Point 5	11/29/2021	-	12/08/2021 PTF5-ST & 5B MAINTENANCE-ANNUAL	1,294
Turkey Point 5	12/02/2021	-	12/14/2021 PTF5D-MAINTENANCE-ANNUAL	324
West County 1	10/01/2021	-	10/10/2021 PWC1-MAINTENANCE-ANNUAL-ST RELIABILITY & PWC1A-1C-MAINTENANCE-ANNUAL-RELIABILITY	1,223
West County 2	03/08/2021	-	03/17/2021 PWC2-MAINTENANCE-ANNUAL-ST, BOP RELIABILITY (BLOCK) & PWC2A-2C-MAINTENANCE-ANNUAL-RELIABILITY	1,248
West County 3	02/15/2021	-	04/05/2021 PWC3C-CT-MAJOR-HRSG-BALANCE OF PLANT	418
West County 3	10/26/2021	-	12/14/2021 PWC3A-CT-MAJOR-BALANCE OF PLANT. SCR CATALYST	418

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period