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September 14, 2020

## **VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating

Performance Incentive Factor; FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket, on behalf of Tampa Electric Company, are the Revised Prepared Direct Testimony of M. Ashley Sizemore and Revised Exhibit No. MAS-3 Document No. 2, Schedule E-10, which were originally filed on September 3, 2020.

Due to a reduction in Tampa Electric's Energy Conservation Cost Recovery Clause rate, page 9 of the originally-filed Testimony is revised to reflect a reduction to the composite effect on a residential bill for 1,000 kWh from \$8.14 to \$7.56. Exhibit MAS-3, Document 2, Schedule E10 is revised to reflect this change to the Testimony. The content of the Testimony and Exhibit are otherwise unchanged.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Moldon Means

MNM/bmp Attachment

cc: All Parties of Record (w/attachment)

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing revised Testimony and Exhibit of M. Ashley Sizemore, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 14<sup>th</sup> day of September 2020, to the following:

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Mechanism replaced the existing short-term wholesale 1 sales incentive mechanism, and as a result no wholesale 2 3 incentive benchmark is required for the 2021 projection. 4 5 Cost Recovery Factors What is the composite effect of Tampa Electric's proposed 6 changes in its base, capacity, fuel and purchased power, 7 environmental, energy conservation, storm protection plan 8 cost recovery factors, and gross receipts tax on a 1,000 9 kWh residential customer's bill? 10 11 The composite effect on a residential bill for 1,000 kWh 12 Α. is an increase of \$7.56 beginning January 2021, when 13 14 compared to the September 2020 through December 2020 These amounts are shown in Exhibit No. MAS-3, 15 16 Document No. 2, on Schedule E10. 17 When should the new rates take effect? 18 Q. 19 The new rates should take effect concurrent with meter 20 Α. readings for the first billing cycle for January 2021. 21 22 23 Q. Does this conclude your direct testimony? 24

25

Α.

Yes, it does.

## TAMPA ELECTRIC COMPANY RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

	Current	Current	Projected	Difference	
	Jun 2020 - Aug 2020	Sep 2020 - Dec 2020	Jan 2021 - Dec 2021	\$	%
Base Rate Revenue	67.76	67.76	67.30	(0.46)	-0.7%
Fuel Recovery Revenue	22.85	22.85	28.56	5.71	25.0%
Fuel Credit Recovery Revenue	(18.40)	0.00	0.00	0.00	0.0%
Conservation Revenue	2.32	2.32	1.66	(0.66)	-28.4%
Capacity Revenue	(0.12)	(0.12)	0.02	0.14	-116.7%
Environmental Revenue	2.44	2.44	2.69	0.25	10.2%
Storm Protection Plan Revenue	0.00	0.00	2.39	2.39	0.0%
Florida Gross Receipts Tax Revenue	1.97	2.44	2.63	0.19	7.8%
TOTAL REVENUE	\$78.82	\$97.69	\$105.25	\$7.56	7.7%