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September 18, 2020

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20200003-GU
Purchased Gas Cost Recovery Monthly for August 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

COST OF GAS PURCHASED	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$270.82	\$270.82	0	0.00	\$2,649.17	\$2,649.73	1	0.02
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$13,226.11	\$9,518.24	-3,708	-38.96	\$109,513.72	\$94,823.51	-14,690	-15.49
5 DEMAND	\$3,297.15	\$3,297.16	0	0.00	\$40,469.90	\$40,576.34	106	0.26
6 OTHER	\$7,502.84	\$11,150.50	3,648	32.71	\$58,241.65	\$148,350.50	90,109	60.74
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$24,296.92	\$24,236.72	-60	-0.25	\$210,874.44	\$286,400.08	75,526	26.37
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$1.24	\$0.00	-1	0.00	\$27.71	\$0.00	-28	0.00
14 TOTAL THERM SALES	\$20,127.21	\$24,236.72	4,110	16.96	\$234,263.90	\$286,400.08	52,136	18.20
THERMS PURCHASED								
15 COMMODITY (Pipeline)	48,360	48,360	0	0.00	484,790	484,890	100	0.02
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	64,819	49,600	-15,219	-30.68	553,955	497,400	-56,555	-11.37
19 DEMAND	62,000	62,000	0	0.00	761,000	763,000	2,000	0.26
20 OTHER	0	5,665	5,665	0.00	0	79,129	79,129	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	48,360	48,360	0	0.00	484,790	484,890	100	0.02
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	3	0	-3	0.00	56	0	-56	0.00
27 TOTAL THERM SALES	50,571	48,360	-2,211	-4.57	474,488	484,890	10,402	2.15
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00560	\$0.00560	\$0.00000	0.00	\$0.00546	\$0.00546	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.20405	\$0.19190	-\$0.01215	-6.33	\$0.19769	\$0.19064	-0.00706	-3.70
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$1.96831	#DIV/0!	#DIV/0!	#DIV/0!	\$1.87479	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.50242	\$0.50117	-\$0.00124	-0.25	\$0.44443	\$0.59065	0.14622	24.76
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49199	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.48045	0.50117	\$0.02072	4.13	0.44443	0.59065	0.14622	24.76
41 TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.37728	\$0.39800	\$0.02072	5.21	\$0.34126	\$0.48748	0.14622	30.00
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.37918	\$0.40000	\$0.02082	5.21	\$0.34297	\$0.48993	0.14696	30.00
45 PGA FACTOR ROUNDED TO NEAREST .001	0.379	\$0.400	\$0.021	5.25	\$0.343	\$0.490	\$0.147	30.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020
 CURRENT MONTH: AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,360	\$270.82	0.00560
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,360	\$270.82	0.00560
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,600	\$9,518.24	0.19190
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	579	\$116.68	0.20152
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT	14,640	\$3,591.19	0.24530
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	64,819	\$13,226.11	0.20405
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-430,900	-\$22,915.27	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,502.84	
39 Other			
40 TOTAL OTHER	0	\$7,502.84	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2020		Through		DECEMBER 2020			
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$13,226	\$9,518	-3,708	-0.38955	\$109,514	\$94,824	-14,690	-0.15492
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,071	\$14,718	3,648	0.247829	\$101,361	\$191,577	90,216	0.470913
3	TOTAL	\$24,297	\$24,237	-60	-0.00248	\$210,874	\$286,400	75,526	0.263707
4	FUEL REVENUES (NET OF REVENUE TAX)	\$20,127	\$24,237	4,110	0.169557	\$234,264	\$286,400	52,136	0.18204
5	TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$66,051	\$66,051	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$28,384	\$32,493	4,110	0.126473	\$300,315	\$352,451	52,136	0.147924
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,087	\$8,256	4,170	0.505027	\$89,441	\$66,051	-23,389	-0.35411
8	INTEREST PROVISION-THIS PERIOD (21)	\$8	-\$5	-13	2.699293	\$477	-\$335	-812	2.422094
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$109,697	(\$63,328)	-173,025	2.732215	\$81,669	(\$62,997)	-144,666	2.296395
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(66,051)	(66,051)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$105,535	-\$63,332	-168,868	2.666374	\$105,535	-\$63,332	-168,868	2.666374
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	109,697	(63,328)	(173,025)	2.732215	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	105,527	(63,328)	(168,855)	2.666371				
14	TOTAL (12+13)	215,224	(126,655)	(341,880)	2.699293				
15	AVERAGE (50% OF 14)	107,612	(63,328)	(170,940)	2.699293				
16	INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0				
18	TOTAL (16+17)	0.18	0.18	0	0				
19	AVERAGE (50% OF 18)	0.09	0.09	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.00750	0.00750	0	0				
21	INTEREST PROVISION (15x20)	8	-5	-13	2.699293				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2020 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$75.44	\$3,297.15	\$195.37		
2	"	BP	SJNG	FT	49,600	49,600	\$9,518.24				19.19	
3	"	BP	SJNG	BO	14,640	14,640	\$3,591.19				24.53	
4	"	INFINITE ENERGY	SJNG	BO	579	579	\$116.68				20.15	
5												
6												
7												
8												
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25												
26												
27												
28												
29												
30												
TOTAL					64,819	0	64,819	\$13,226.11	\$75.44	\$3,297.15	\$195.37	25.91

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2020
1.025641

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,960	4,836	1.92	1.97
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
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11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,960	4,836		
20.				WEIGHTED AVERAGE		1.92	1.97

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020 THRU DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	23,987	22,650	12,443	9,174	10,988	9,014	8,032	13,226	0	0	0
2	Transportation costs	16,276	15,486	15,660	10,220	10,859	10,766	11,022	11,071	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	40,263	38,136	28,103	19,394	21,847	19,780	19,054	24,297	0	0	0
PGA THERM SALES												
13	Residential	46,171	62,353	40,979	27,083	26,262	29,221	20,191	24,955	0	0	0
14	Commercial	27,531	36,638	25,236	19,727	17,281	24,976	20,182	25,619	0	0	0
15	Interruptible	185	612	3,291	165	0	0	0	0	0	0	0
18	Total:	73,887	99,603	69,506	46,975	43,543	54,197	40,373	50,574	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40			
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40			
21	Interruptible	0.82	0.82	0.82	0.82	0.00	0.00	0.00	0.00			
22												
23												
PGA REVENUES												
24	Residential	23,086	31,021	20,490	13,542	13,131	14,611	10,096	9,982	0	0	0
25	Commercial	13,766	18,227	12,618	9,864	8,641	12,488	10,091	10,248	0	0	0
26	Interruptible	151	499	2,682	134	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	37,002	49,747	35,790	23,539	21,772	27,098	20,187	20,230	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,425	2,442	2,468	2,453	2,480	2,480	2,556	2,547			
47	Commercial	181	179	181	180	183	179	182	183			
48	Interruptible *	1	0	1	0	1	0	0	0			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2020			through				DECEMBER 2020				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.026788	1.028931	1.026438	1.024654	1.02277	1.024767	1.025418				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	1.040129	1.042159	1.042822	0	0	0	0