



P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 20, 2020

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20200001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the August 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in blue ink that reads "Curtis D. Young".

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,299,083	1,246,956	52,127	4.2%	55,367	45,351	10,016	22.1%	2.34631	2.74954	(0.40323)	-14.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,652,338	1,453,992	198,346	13.6%	55,367	45,351	10,016	22.1%	2.98434	3.20605	(0.22171)	-6.9%
11 Energy Payments to Qualifying Facilities (A8a)	935,490	1,137,100	(201,610)	-17.7%	13,549	14,100	(551)	-3.9%	6.90429	8.06454	(1.16025)	-14.4%
12 TOTAL COST OF PURCHASED POWER	3,886,910	3,838,048	48,862	1.3%	68,916	59,451	9,465	15.9%	5.64004	6.45576	(0.81572)	-12.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					68,916	59,451	9,465	15.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	(544)	81,593	(82,137)	1.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,887,454	3,756,455	130,999	3.5%	68,916	59,451	9,465	15.9%	5.64083	6.31852	(0.67769)	-10.7%
21 Net Unbilled Sales (A4)	(51,814) *	(49,473) *	(2,341)	4.7%	(919)	(783)	(136)	17.3%	(0.07892)	(0.08738)	0.00846	-9.7%
22 Company Use (A4)	2,818 *	3,000 *	(182)	-6.1%	50	47	2	5.2%	0.00429	0.00530	(0.00101)	-19.1%
23 T & D Losses (A4)	233,248 *	225,382 *	7,866	3.5%	4,135	3,567	568	15.9%	0.35529	0.39806	(0.04277)	-10.7%
24 SYSTEM KWH SALES	3,887,454	3,756,455	130,999	3.5%	65,650	56,620	9,030	16.0%	5.92149	6.63450	(0.71301)	-10.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,887,454	3,756,455	130,999	3.5%	65,650	56,620	9,030	16.0%	5.92149	6.63450	(0.71301)	-10.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,887,454	3,756,455	130,999	3.5%	65,650	56,620	9,030	16.0%	5.92149	6.63450	(0.71301)	-10.8%
28 GPIE**												
29 TRUE-UP**	161,204	161,204	0	0.0%	65,650	56,620	9,030	16.0%	0.24555	0.28471	(0.03916)	-13.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,048,658	3,917,659	130,999	3.3%	65,650	56,620	9,030	16.0%	6.16703	6.91921	(0.75218)	-10.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.26626	7.03054	(0.76428)	-10.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.266	7.031	(0.765)	-10.9%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,520,115	7,752,546	(1,232,431)	-15.9%	316,572	284,161	32,411	11.4%	2.05960	2.72822	(0.66862)	-24.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,316,171	10,123,437	1,192,734	11.8%	316,572	284,161	32,411	11.4%	3.57460	3.56257	0.01203	0.3%
11 Energy Payments to Qualifying Facilities (A8a)	8,131,923	10,356,510	(2,224,587)	-21.5%	119,321	128,550	(9,229)	-7.2%	6.81518	8.05641	(1.24123)	-15.4%
12 TOTAL COST OF PURCHASED POWER	25,968,209	28,232,493	(2,264,284)	-8.0%	435,893	412,711	23,181	5.6%	5.95748	6.84074	(0.88326)	-12.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					435,893	412,711	23,181	5.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	155,154	910,541	(755,387)	-83.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	25,813,055	27,321,952	(1,508,897)	-5.5%	435,893	412,711	23,181	5.6%	5.92188	6.62011	(0.69823)	-10.6%
21 Net Unbilled Sales (A4)	607,530 *	(357,920) *	965,450	-269.7%	10,259	(5,407)	15,666	-289.8%	0.15220	(0.09106)	0.24326	-267.1%
22 Company Use (A4)	19,221 *	19,587 *	(366)	-1.9%	325	296	29	9.7%	0.00482	0.00498	(0.00016)	-3.2%
23 T & D Losses (A4)	1,548,808 *	1,639,338 *	(90,530)	-5.5%	26,154	24,763	1,391	5.6%	0.38802	0.41707	(0.02905)	-7.0%
24 SYSTEM KWH SALES	25,813,055	27,321,952	(1,508,897)	-5.5%	399,155	393,059	6,096	1.6%	6.46692	6.95110	(0.48418)	-7.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	25,813,055	27,321,952	(1,508,897)	-5.5%	399,155	393,059	6,096	1.6%	6.46692	6.95110	(0.48418)	-7.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	25,813,055	27,321,952	(1,508,897)	-5.5%	399,155	393,059	6,096	1.6%	6.46692	6.95110	(0.48418)	-7.0%
28 GPIF**												
29 TRUE-UP**	1,289,632	1,289,632	(0)	0.0%	399,155	393,059	6,096	1.6%	0.32309	0.32810	(0.00501)	-1.5%
30 TOTAL JURISDICTIONAL FUEL COST	27,102,687	28,611,584	(1,508,897)	-5.3%	399,155	393,059	6,096	1.6%	6.79002	7.27921	(0.48919)	-6.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.89927	7.39633	(0.49706)	-6.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.899	7.396	(0.497)	-6.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,299,083	1,246,956	52,127	4.2%	6,520,115	7,752,546	(1,232,431)	-15.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,652,338	1,453,992	198,346	13.6%	11,316,171	10,123,437	1,192,734	11.8%
3b. Energy Payments to Qualifying Facilities	935,490	1,137,100	(201,610)	-17.7%	8,131,923	10,356,510	(2,224,587)	-21.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,886,910	3,838,048	48,862	1.3%	25,968,209	28,232,493	(2,264,284)	-8.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,681	17,850	(11,169)	-62.6%	75,883	145,700	(69,817)	-47.9%
7. Adjusted Total Fuel & Net Power Transactions	3,893,592	3,855,898	37,693	1.0%	26,044,092	28,378,193	(2,334,102)	-8.2%
8. Less Apportionment To GSLD Customers	(544)	81,593	(82,137)	-100.7%	155,154	910,541	(755,387)	-83.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,894,136	\$ 3,774,305	\$ 119,830	3.2%	\$ 25,888,938	\$ 27,467,652	\$ (1,578,715)	-5.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,022,110	4,255,148	766,962	18.0%	29,887,365	29,404,649	482,716	1.6%
c. Jurisdictional Fuel Revenue	5,022,110	4,255,148	766,962	18.0%	29,887,365	29,404,649	482,716	1.6%
d. Non Fuel Revenue	2,803,830	2,729,955	73,875	2.7%	18,147,060	18,237,975	(90,915)	-0.5%
e. Total Jurisdictional Sales Revenue	7,825,940	6,985,103	840,837	12.0%	48,034,425	47,642,624	391,801	0.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,825,940	\$ 6,985,103	\$ 840,837	12.0%	\$ 48,034,425	\$ 47,642,624	\$ 391,801	0.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	65,282,059	55,670,476	9,611,583	17.3%	396,569,786	382,198,392	14,371,394	3.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,282,059	55,670,476	9,611,583	17.3%	396,569,786	382,198,392	14,371,394	3.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,022,110	\$ 4,255,148	\$ 766,962	18.0%	\$ 29,887,365	\$ 29,404,649	\$ 482,716	1.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	0	0.0%	1,289,632	1,289,632	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,860,906	4,093,944	766,962	18.7%	28,597,733	28,115,017	482,716	1.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,894,136	3,774,305	119,830	3.2%	25,888,938	27,467,652	(1,578,715)	-5.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,894,136	3,774,305	119,831	3.2%	25,888,938	27,467,652	(1,578,715)	-5.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	966,770	319,639	647,131	202.5%	2,708,795	647,365	2,061,431	318.4%
8. Interest Provision for the Month	(40)	(2,086)	2,046	-98.1%	(20,111)	(27,862)	7,751	-27.8%
9. True-up & Inst. Provision Beg. of Month	(1,101,966)	2,097,004	(3,198,970)	-152.6%	(3,952,348)	666,626	(4,618,974)	-692.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	1,289,632	1,289,632	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 25,968	\$ 2,575,761	\$ (2,549,793)	-99.0%	\$ 25,968	\$ 2,575,761	\$ (2,549,793)	-99.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (1,101,966)	\$ 2,097,004	\$ (3,198,970)	-152.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	26,008	2,577,847	(2,551,839)	-99.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,075,958)	4,674,851	(5,750,809)	-123.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (537,979)	\$ 2,337,426	\$ (2,875,405)	-123.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0075%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(40)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	55,367	45,351	10,016	22.08%	316,572	284,161	32,411	11.41%
4a Energy Purchased For Qualifying Facilities	13,549	14,100	(551)	-3.90%	119,321	128,550	(9,229)	-7.18%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	68,916	59,451	9,465	15.92%	435,893	412,711	23,181	5.62%
8 Sales (Billed)	65,650	56,620	9,030	15.95%	399,155	393,059	6,096	1.55%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	50	47	2	5.22%	325	296	29	9.70%
10 T&D Losses Estimated @ 0.06	4,135	3,567	568	15.92%	26,154	24,763	1,391	5.62%
11 Unaccounted for Energy (estimated)	(919)	(783)	(136)	17.32%	10,259	(5,407)	15,666	-289.75%
12								
13 % Company Use to NEL	0.07%	0.08%	-0.01%	-12.50%	0.07%	0.07%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-1.33%	-1.32%	-0.01%	0.76%	2.35%	-1.31%	3.66%	-279.39%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,299,083	1,246,956	52,127	4.18%	6,520,115	7,752,546	(1,232,431)	-15.90%
18a Demand & Non Fuel Cost of Pur Power	1,652,338	1,453,992	198,346	13.64%	11,316,171	10,123,437	1,192,734	11.78%
18b Energy Payments To Qualifying Facilities	935,490	1,137,100	(201,610)	-17.73%	8,131,923	10,356,510	(2,224,587)	-21.48%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,886,910	3,838,048	48,862	1.27%	25,968,209	28,232,493	(2,264,284)	-8.02%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.346	2.750	(0.404)	-14.69%	2.060	2.728	(0.668)	-24.49%
23a Demand & Non Fuel Cost of Pur Power	2.984	3.206	(0.222)	-6.92%	3.575	3.563	0.012	0.34%
23b Energy Payments To Qualifying Facilities	6.904	8.065	(1.161)	-14.40%	6.815	8.056	(1.241)	-15.40%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	5.640	6.456	(0.816)	-12.64%	5.957	6.841	(0.884)	-12.92%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: AUGUST 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	45,351			45,351	2.749536	5.955588	1,246,956
TOTAL		45,351	0	0	45,351	2.749536	5.955588	1,246,956

ACTUAL:

FPL	MS	24,278			24,278	2.281283	5.629442	553,850
GULF/SOUTHERN		31,089			31,089	2.397095	5.097317	745,233
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		55,367	0	0	55,367	4.678378	5.629442	1,299,083

CURRENT MONTH: DIFFERENCE		10,016	0	0	10,016	1.928842	(0.32615)	52,127
DIFFERENCE (%)		22.1%	0.0%	0.0%	22.1%	70.2%	-5.5%	4.2%
PERIOD TO DATE: ACTUAL	MS	316,572			316,572	2.059600	2.159600	6,520,115
ESTIMATED	MS	284,161			284,161	2.728220	2.828220	7,752,546
DIFFERENCE		32,411	0	0	32,411	(0.668620)	-0.66862	(1,232,431)
DIFFERENCE (%)		11.4%	0.0%	0.0%	11.4%	-24.5%	-23.6%	-15.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,100			14,100	8.064539	8.064539	1,137,100
TOTAL		14,100	0	0	14,100	8.064539	8.064539	1,137,100

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,549			13,549	6.904287	6.904287	935,490
TOTAL		13,549	0	0	13,549	6.904287	6.904287	935,490

CURRENT MONTH: DIFFERENCE		(551)	0	0	(551)	-1.160252	-1.160252	(201,610)
DIFFERENCE (%)		-3.9%	0.0%	0.0%	-3.9%	-14.4%	-14.4%	-17.7%
PERIOD TO DATE: ACTUAL	MS	119,321			119,321	6.815184	6.815184	8,131,923
ESTIMATED	MS	128,550			128,550	8.056406	8.056406	10,356,510
DIFFERENCE		(9,229)	0	0	(9,229)	-1.241222	-1.241222	(2,224,587)
DIFFERENCE (%)		-7.2%	0.0%	0.0%	-7.2%	-15.4%	-15.4%	-21.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

AUGUST 2020

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							