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September 21, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 21st day of September 2020 to the following:

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By: <u>s/ Maria Jose Moncada</u>

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FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE PERIOD: August 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	Mohada		Doll	ars			MW	/H			Cents/F	WН	
No.	A1 Schedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	252,549,223	221,910,398	30,638,825	13.8%	13,064,904	12,394,543	670,361	5.4%	1.9330	1.7904	0.1426	8.0%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	162,785	157,683	5,102	3.2%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(3,062,108)	(4,516,441)	1,454,333	(32.2%)	(177,118)	(147,180)	(29,938)	20.3%	1.7288	3.0686	(1.3398)	(43.7%)
4	Adjustments to Fuel Costs (Per A2)	21,821	348,990	(327,170)	(93.7%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	249,671,722	217,900,630	31,771,091	14.6%	12,887,786	12,247,363	640,423	5.2%	1.9373	1.7792	0.1581	8.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,716,008	2,205,211	510,797	23.2%	139,670	127,873	11,797	9.2%	1.9446	1.7245	0.2201	12.8%
7	Energy Cost of Economy Purchases (Per A9)	515,474	1,806,990	(1,291,516)	(71.5%)	13,348	62,310	(48,962)	(78.6%)	3.8618	2.9000	0.9618	33.2%
8	Energy Payments to Qualifying Facilities (Per A8)	316,285	317,785	(1,500)	(0.5%)	42,323	20,639	21,684	105.1%	0.7473	1.5398	(0.7925)	(51.5%)
9	TOTAL COST OF PURCHASED POWER	3,547,767	4,329,987	(782,220)	(18.1%)	195,341	210,821	(15,480)	(7.3%)	1.8162	2.0539	(0.2377)	(11.6%)
10	TOTAL AVAILABLE (LINE 5+9)	253,219,489	222,230,617	30,988,872	13.9%	13,083,127	12,458,184	624,943	5.0%	1.9355	1.7838	0.1517	8.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,632,500)	(2,887,433)	254,933	(8.8%)	(168,343)	(158,720)	(9,623)	6.1%	1.5638	1.8192	(0.2554)	(14.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(293,654)	(285,148)	(8,507)	3.0%	(53,997)	(52,997)	(1,000)	1.9%	0.5438	0.5380	0.0058	1.1%
14	Gains from Off-System Sales (Per A6)	(1,582,831)	(1,378,017)	(204,814)	14.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,508,985)	(4,550,598)	41,612	(0.9%)	(222,340)	(211,717)	(10,623)	5.0%	2.0280	2.1494	(0.1214)	(5.6%)
16	Incremental Personnel, Software, and Hardware Costs (1)	37,656	38,683	(1,027)	(2.7%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	109,423	103,168	6,255	6.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,676)	(40,502)	31,825	(78.6%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	138,403	101,349	37,054	36.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	248,848,906	217,781,368	31,067,538	14.3%	12,860,787	12,246,467	614,320	5.0%	1.9349	1.7783	0.1566	8.8%
22													
23	Net Unbilled Sales (2)	5,490,410	(72,484)	5,562,894	(7,674.7%)	283,757	(4,076)	287,833	(7,061.6%)	0.0460	(0.0006)	0.0466	(7,766.7%)
24	T & D Losses (2)	12,061,455	10,140,344	1,921,111	18.9%	623,363	570,227	53,136	9.3%	0.1010	0.0869	0.0141	16.2%
25	Company Use (2)	203,854	242,313	(38,458)	(15.9%)	10,536	13,626	(3,090)	(22.7%)	0.0017	0.0021	(0.0004)	(19.0%)
26	SYSTEM SALES KWH	248,848,906	217,781,368	31,067,538	14.3%	11,943,131,338	11,666,690,101	276,441,237	2.4%	2.0836	1.8667	0.2169	11.6%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,918,195	8,913,527	3,004,668	33.7%	571,996,312	477,503,452	94,492,860	19.8%	2.0836	1.8667	0.2169	11.6%
28	Jurisdictional KWH Sales	236,930,711	208,867,841	28,062,869	13.4%	11,371,135,026	11,189,186,649	181,948,377	1.6%	2.0836	1.8667	0.2169	11.6%
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	237,278,999	209,174,877	28,104,122	13.4%	11,371,135,026	11,189,186,649	181,948,377	1.6%	2.0867	1.8694	0.2173	11.6%
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	11,371,135,026	11,189,186,649	181,948,377	1.6%	(0.0426)	(0.0433)	0.0007	(1.6%)
32	TOTAL JURISDICTIONAL FUEL COST	232,438,788	204,334,666	28,104,122	13.8%	11,371,135,026	11,189,186,649	181,948,377	1.6%	2.0441	1.8262	0.2179	11.9%
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.0456	1.8275	0.2181	11.9%
35	GPIF (3)	714,241	714,241	0	0.0%	11,371,135,026	11,189,186,649	181,948,377	1.6%	0.0063	N/A	0.0063	N/A
36	Incentive Mechanism - FPL Portion (4)	1,064,771	1,064,771	0	0.0%	11,371,135,026	11,189,186,649	181,948,377	1.6%	0.0094	N/A	0.0094	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0613	1.8434	0.2179	11.8%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.061	1.843	0.218	11.8%
20													

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

^{43 (\$12,786,460/12)} x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 Ochodelle - Versele Bete		Dolla	rs			MW	/H			Cents/k	(WH	
No.	A1 Schedule - Year-to-Date	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	1,601,402,673	1,569,690,496	31,712,176	2.0%	87,021,275	85,961,457	1,059,818	1.2%	1.8402	1.8260	0.0142	0.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,456,560	1,454,002	2,558	0.2%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(18,878,720)	(21,763,627)	2,884,907	(13.3%)	(1,184,303)	(1,122,636)	(61,668)	5.5%	1.5941	1.9386	(0.3445)	(17.8%)
4	Adjustments to Fuel Costs (Per A2)	61,523	313,513	(251,990)	(80.4%)	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,584,042,036	1,549,694,384	34,347,651	2.2%	85,836,972	84,838,821	998,151	1.2%	1.8454	1.8266	0.0188	1.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	18,428,131	17,584,667	843,464	4.8%	1,001,770	977,790	23,980	2.5%	1.8396	1.7984	0.0412	2.3%
7	Energy Cost of Economy Purchases (Per A9)	5,570,009	7,186,141	(1,616,132)	(22.5%)	163,263	236,192	(72,929)	(30.9%)	3.4117	3.0425	0.3692	12.1%
8	Energy Payments to Qualifying Facilities (Per A8)	2,665,989	2,701,455	(35,466)	(1.3%)	256,937	236,538	20,399	8.6%	1.0376	1.1421	(0.1045)	(9.1%)
9	TOTAL COST OF PURCHASED POWER	26,664,129	27,472,263	(808,134)	(2.9%)	1,421,970	1,450,519	(28,549)	(2.0%)	1.8752	1.8940	(0.0188)	(1.0%)
10	TOTAL AVAILABLE (LINE 5+9)	1,610,706,164	1,577,166,648	33,539,517	2.1%	87,258,942	86,289,341	969,601	1.1%	1.8459	1.8278	0.0181	1.0%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(32,213,233)	(32,491,022)	277,789	(0.9%)	(2,127,026)	(2,098,712)	(28,314)	1.3%	1.5145	1.5481	(0.0336)	(2.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,313,519)	(2,308,601)	(4,918)	0.2%	(433,247)	(430,801)	(2,446)	0.6%	0.5340	0.5359	(0.0019)	(0.4%)
14	Gains from Off-System Sales (Per A6)	(19,144,248)	(18,690,197)	(454,052)	2.4%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(53,671,000)	(53,489,820)	(181,180)	0.3%	(2,560,273)	(2,529,513)	(30,760)	1.2%	2.0963	2.1146	(0.0183)	(0.9%)
16	Incremental Personnel, Software, and Hardware Costs	352,937	348,539	4,398	1.3%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,382,567	1,364,163	18,404	1.3%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(106,121)	(153,525)	47,404	(30.9%)	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) (1)	1,629,383	1,559,177	70,206	4.5%	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	. 0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	1,558,664,946	1,525,236,404	33,428,542	2.2%	84,698,669	83,759,827	938,842	1.1%	1.8402	1.8210	0.0192	1.1%
22													
23	Net Unbilled Sales (2)	33,876,602	28,368,112	5,508,490	19.4%	1,845,664	1,557,831	287,833	18.5%	0.0432	0.0365	0.0067	18.4%
24	T & D Losses (2)	79,054,420	81,843,299	(2,788,879)	(3.4%)	4,295,969	4,494,415	(198,446)	(4.4%)	0.1007	0.1053	(0.0046)	(4.4%)
25	Company Use (2)	1,558,625	1,486,531	72,094	4.8%	78,542	81,633	(3,090)	(3.8%)	0.0020	0.0019	0.0001	5.3%
26	SYSTEM SALES KWH	1,558,664,946	1,525,236,404	33,428,542	2.2%	78,478,493,680	77,707,580,715	770,912,965	1.0%	1.9861	1.9628	0.0233	1.2%
27	Wholesale Sales KWH (excluding Stratified Sales)	74,520,398	70,846,395	3,674,003	5.2%	3,748,753,465	3,600,802,122	147,951,343	4.1%	1.9861	1.9628	0.0233	1.2%
28	Jurisdictional KWH Sales	1,484,144,548	1,454,390,008	29,754,539	2.0%	74,729,740,215	74,106,778,593	622,961,622	0.8%	1.9861	1.9628	0.0233	1.2%
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,486,252,748	1,456,454,470	29,798,279	2.0%	74,729,740,215	74,106,778,593	622,961,622	0.8%	1.9888	1.9653	0.0235	1.2%
31	True-Up	(38,721,688)	(38,721,688)	0	N/A	74,729,740,215	74,106,778,593	622,961,622	0.8%	(0.0518)	(0.0523)	0.0005	(1.0%)
32	TOTAL JURISDICTIONAL FUEL COST	1,447,531,060	1,417,732,782	29,798,279	2.1%	74,729,740,215	74,106,778,593	622,961,622	0.8%	1.9370	1.9131	0.0239	1.2%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									1.9384	1.9145	0.0239	1.3%
35	GPIF (3)	5,713,930	5,713,930	0	N/A	74,729,740,215	74,106,778,593	622,961,622	0.8%	0.0076	0.0077	(0.0001)	(1.3%)
36	Incentive Mechanism - FPL Portion (4)	8,518,170	8,518,169	0	0.0%	74,729,740,215	74,106,778,593	622,961,622	0.8%	0.0114	0.0115	(0.0001)	(0.9%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9574	1.9337	0.0237	1.2%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.957	1.934	0.024	1.2%
20													

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 (3)} Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

^{43 (\$12,786,460/12)} x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: August 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	An Cabadala		Current I	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	252,549,223	221,910,398	30,638,825	13.8%	1,601,402,673	1,569,690,496	31,712,176	2.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	162,785	157,683	5,102	3.2%	1,456,560	1,454,002	2,558	0.2%
4	Fuel Cost of Power Sold (Per A6)	(2,926,155)	(3,172,581)	246,426	(7.8%)	(34,526,752)	(34,799,624)	272,871	(0.8%)
5	Gains from Off-System Sales (Per A6)	(1,582,831)	(1,378,017)	(204,814)	14.9%	(19,144,249)	(18,690,197)	(454,052)	2.4%
6	Fuel Cost of Stratified Sales	(3,062,108)	(4,516,441)	1,454,333	(32.2%)	(18,878,720)	(21,763,627)	2,884,907	(13.3%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,716,008	2,205,211	510,797	23.2%	18,428,131	17,584,667	843,464	4.8%
8	Energy Payments to Qualifying Facilities (Per A8)	316,285	317,785	(1,500)	(0.5%)	2,665,991	2,701,457	(35,466)	(1.3%)
9	Energy Cost of Economy Purchases (Per A9)	515,474	1,806,990	(1,291,516)	(71.5%)	5,570,009	7,186,141	(1,616,132)	(22.5%)
10	Total Fuel Costs & Net Power Transactions	\$248,688,683	\$217,331,028	\$31,357,654	14.4%	\$1,556,973,642	\$1,523,363,315	\$33,610,327	2.2%
11									
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs	37,656	38,683	(1,027)	(2.7%)	352,937	348,539	4,398	1.3%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	109,423	103,168	6,255	6.1%	1,382,567	1,364,163	18,404	1.3%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,676)	(40,502)	31,825	(78.6%)	(106,121)	(153,525)	47,404	(30.9%)
16	Total Incremental Optimization Costs	138,403	101,349	37,054	36.6%	1,629,383	1,559,177	70,206	4.5%
17									
18	Dodd Frank Fees	0	0	0	0.0%	399	399	0	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(14,737)	0	(14,737)	0.0%	(498,478)	(395,022)	(103,456)	26.2%
22	Inventory Adjustments	20,173	0	20,173	0.0%	194,285	128,705	65,580	51.0%
23	Other O&M Expense	16,385	348,990	(332,605)	(95.3%)	365,716	579,829	(214,114)	(36.9%)
24	Adjusted Total Fuel Costs & Net Power Transactions	248,848,907	217,781,368	31,067,538	14.3%	1,558,664,947	1,525,236,404	33,428,542	2.2%
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	11,371,135,026	11,189,186,649	181,948,377	1.6%	74,729,740,215	74,106,778,593	622,961,622	0.8%
28	Sale for Resale (excluding Stratified Sales)	571,996,312	477,503,452	94,492,860	19.8%	3,748,753,465	3,600,802,122	147,951,343	4.1%
29	Total Sales	\$11,943,131,338	\$11,666,690,101	\$276,441,237	2.4%	\$78,478,493,680	\$77,707,580,715	\$770,912,965	1.0%
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.21067%	95.90712%	(0.69645%)	(0.7%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	257,347,691	247,214,794	10,132,897	4.1%	1,449,513,724	1,423,111,481	26,402,242	1.9%
34									

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD: August 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current	Month			Year To	Date	
No.	Az Scriedule	Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	38,721,688	38,721,688	0	0.0%
3	GPIF, Net of Revenue Taxes (2)	(714,241)	(714,241)	0	0.0%	(5,713,930)	(5,713,930)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes (3)	(1,064,771)	(1,064,771)	0	0.0%	(8,518,170)	(8,518,170)	0	0.0%
5	Solar Together - Subscription Credit, Net of Revenue Taxes (4)	(2,882,411)	(2,815,351)	(67,060)	2.4%	(14,501,134)	(14,808,490)	307,356	(2.1%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$257,526,478	\$250,275,992	\$7,250,486	2.9%	\$1,459,502,178	\$1,447,601,070	\$11,901,109	0.8%
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	248,848,907	217,781,368	31,067,538	14.3%	1,558,664,947	1,525,236,404	33,428,542	2.2%
8	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$237,278,999	\$209,174,874	\$28,104,126	13.4%	\$1,486,252,749	\$1,456,454,491	\$29,798,258	2.0%
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	20,247,479	38,285,768	(18,038,289)	(47.1%)	(26,750,571)	(23,661,912)	(3,088,659)	13.1%
10	Interest Provision for the Month (Line 26)	(6,663)	(7,859)	1,196	(15.2%)	74,514	71,685	2,829	3.9%
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(22,715,818)	(37,667,081)	14,951,263	(39.7%)	58,082,532	58,082,532	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	(51,621,690)	0	0.0%	(51,621,690)	(51,621,690)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(38,721,688)	(38,721,688)	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	(\$58,936,904)	(\$55,851,073)	(\$3,085,831)	5.5%	(\$58,936,904)	(\$55,851,073)	(\$3,085,831)	5.5%
15					•				

16 Interest Provision

17	Beginning True-up Amount (Lines 11+12)	(74,337,508)
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	(58,930,240)
19	Total of Beginning & Ending True-up Amount	(133,267,748)
20	Average True-up Amount (50% of Line 19)	(66,633,874)
21	Interest Rate - First Day Reporting Business Month	0.11000%
22	Interest Rate - First Day Subsequent Business Month	0.13000%
23	Total Interest Rate - First Day Current and Subsequent Month	0.24000%
24	Average Interest Rate	0.12000%
25	Monthly Average Interest Rate (Line 24/12)	0.01000%
26	Interest Provision (Line 20 x Line 25)	(6,663)

27 28

^{29 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

 $^{30 \}qquad ^{(2)} \text{Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280\%)} - \text{See Order No. PSC-2019-0484-FOF-EI}$

^{31 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

 $_{\rm 32}$ $^{\rm (4)}$ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

^{33 &}lt;sup>(5)</sup> P1, Line 30 x P2, Line 8 x 1.00147

FOR THE PERIOD OF: August 2020

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Current Mon Year To Dat Line A3 Schedule No Actual Estimate \$ Diff % Diff Estimate \$ Diff % Diff Actual Fuel Cost of System Net Generation (\$) 2 340,645 2,764,546 (2,423,901) (87.7%) 3,269,640 6,340,071 (3,070,431) (48.4%) Light Oil (1) (77.5%) 6.322.078 3 355.148 1.575.333 (1.220.185) 7.782.802 (1.460.724) (18.8%) 4 Coal 5 989 567 5 760 044 229 524 4 0% 29 550 057 28 889 354 660,703 2.3% Gas (2) 5 232,689,231 198,964,403 33,724,828 17.0% 1,461,981,789 1,426,463,389 35,518,400 2.5% Nuclear 100.214.575 6 13.174.634 12.846.072 328.561 2.6% 100.279.115 0.1% 64.540 7 Total 252.549.225 221.910.398 30.638.827 13.8% 1.601.402.678 1 569 690 190 31.712.489 2.0% 8 System Net Generation (MWh) 9 49,763 Heavy Oil 2,586 21,904 (19,319) (88.2%) 25,282 (24,481) (49.2%) 10 Light Oil 2 8/13 7.798 (4,955) (63.5%) 48 970 53 570 (4.600) (8.6%) 11 183,830 193,318 (9,488) (4.9%) 926,228 934,935 (8,707) (0.9%) 12 9,247,598 64,366,929 Gas 10,068,811 821,213 8.9% 62,875,398 2.4% 1,491,531 13 Nuclea 2 462 600 2 523 628 (61.028) (2.4%) 19 072 384 10 3/0 385 (277 001) (1.4%) Solar (4 14 344,235 400,297 (56,062) (14.0%) 2,581,483 2,698,407 (116,924) (4.3%) 15 Total 13,064,904 12,394,543 670,361 87.021.275 85,961,457 1,059,818 1.2% 5.4% Units of Fuel Burned (Unit) (3) 16 17 Heavy Oil (1 4.668 37.875 (33,208) (87.7%) 44.805 86.862 (42.057) (48,4%) 18 Light Oil (1) 3.883 19.665 (15,782) (80.3%) 63.119 82.502 (19,383) (23.5%) 19 Coal 132,799 129.284 3.515 2.7% 603.868 605.664 (1,797)(0.3%)Gas (2) 20 69.566.349 64.315.948 5,250,401 8.2% 444.547.293 434.766.524 9,780,769 2.2% 21 27,214,544 27,046,601 167,943 0.6% 207,080,243 208,549,021 (1,468,778) (0.7%) Nuclea BTU Burned (MMBTU) 22 23 Heavy Oil 29 541 242,403 (212.862) (87.8%) 283 568 554.007 (270.439) (48.8%) 24 Light Oil 22.593 114,645 (92,052) (80.3%) 369,647 482,605 (23.4%) (112,957) 25 2.211.265 2.197.826 10.740.404 10.678.661 Coal 13,439 0.6% 61.743 0.6% 26 Gas 71.243.046 64.315.948 6.927.098 10.8% 455 553 927 442 485 153 13,068,774 3.0% 27 Nuclea 27.214.544 27.046.601 167.943 0.6% 207.080.243 208.549.021 (1.468,778) (0.7%) 93,917,423 674,027,790 662,749,446 28 Total 100,720,989 6,803,566 7.2% 11,278,344 1.7% 29 eration Mix (%) Gen 30 Heavy Oi 0.02% 0.18% (0.16%) (88.8%) 0.03% 0.06% (0.03%) (49.8%) 31 Light Oil 0.02% 0.06% (0.04%) (65.4%) 0.06% 0.06% (0.01%) (9.7%) 32 Coal 1 /11% 1 56% (0.15%) (9.8%) 1.06% 1 00% (0.02%) (2.1%) 33 77.07% 74.61% 2.46% 3.3% 73.97% 73.14% 0.82% Gas 1.1% 34 18.85% 20.36% (1.51%) 22.51% (0.59%) (2.6%) Nuclea (7.4%) 21.92% Solar (4) 35 2.63% 3.23% (0.59%) (18.4%) 2.97% 3.14% (0.17%) (5.5%) 36 100.00% 100.00% 0.00% 0.0% 100.00% 100.00% 0.00% 0.0% Total 37 Fuel Cost per Unit (\$/Unit) Heavy Oil 38 72.9821 72.9904 (0.0083)(0.0%)72.9756 72.9904 (0.0148)(0.0%)Light Oil (1) 39 91.4622 80 1098 11 3524 14.2% 100.1613 94.3344 5 8268 6.2% 40 45.1024 44.5535 0.5489 1.2% 48.9347 47.6986 1.2360 2.6% Coal Gas (2) 41 3.3449 3.0935 0.2513 8.1% 3.2887 3.2810 0.0077 0.2% 42 Nuclear 0.4841 0.4750 0.0091 1.9% 0.4843 0.4805 0.0037 0.8% 43 Fuel Cost per MMBTU (\$/MMBTU) 44 Heavy Oil 11.5314 11.4048 0.1266 1.1% 11.5303 11.4440 0.0863 0.8% Light Oil (1) 45 15 7193 13 7410 1 9783 14 4% 17 1030 16,1267 0.9763 6.1% 46 Coal 2.7087 2.6208 0.0879 3.4% 2.7513 2.7053 0.0460 1.7% 47 Gas (2) (0.5%) 3.2661 3.0935 0.1726 5.6% 3.2092 3.2238 (0.0145)48 Nuclea 0.4841 0.4750 0.0091 1.9% 0.4843 0.4805 0.0037 0.8% 49 2.5074 2.3628 0.1446 2.3759 2.3685 0.0074 0.3% 50 BTU Burned per KWH (BTU/KWH) 51 Heavy Oil 11,424 11.066 358 3 2% 11.216 11.133 83 0.7% 52 14,702 (6,754) (45.9%) (1,460) (16.2%) Light Oil 7,948 7,548 9,009 53 Coal 12,029 11,369 5.8% 11,422 660 11,596 174 1.5% 54 Gas 7.076 6.955 121 1.7% 7.077 7.037 40 0.6% 55 Nuclea 11,051 10,717 334 10,858 10,778 0.7% 3.1% 80 56 7.577 132 36 0.5% Total 7.709 1.7% 7.746 7.710 57 Gen erated Fuel Cost per KWH (cents/KWH) 58 Heavy Oil (13,1736 12 6209 0.5526 4 4% 12.9328 12.7405 0.1923 1.5% Light Oil (1) 59 (7.7083) 12,4934 20.2018 (38.2%) 12.9101 14.5284 (1.6183) (11.1%) 60 Coal 3.2582 2.9796 0.2786 9.4% 3.1904 3.0900 0.1004 3.2% Gas (2) 61 2 3110 2 1515 0 1595 7 4% 2 2713 2 2687 0.0026 0.1% 62 0.5350 0.5090 0.0260 0.5258 0.5179 1.5% Nuclear 5.1% 0.0079 63 Total 1.9330 1.7904 0.1426 8.0% 1.8402 1.8260 0.0142 0.8%

⁽¹⁾ Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

 $_{66}$ $\,\,^{(2)}$ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

^{67 (3)} Fuel units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{8 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
4	Babcock PV Solar												
5	Solar		13,658					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
7	Barefoot PV Solar												
8	Solar		14,517					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
10	Blue Cypress PV Solar												
11	Solar		14,732					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
13	Blue Heron ST Solar												
14	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,019					1,180	5.917	6,982	100,252	9.8404	84.96
18	Gas		661,926					4,360,756	1.021	4,450,317	14,534,886	2.1958	3.33
19	Plant Unit Info	1,295		68.1	99.0	68.4	6,723						
20	Cattle Ranch ST Solar												
21	Solar		14,305					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
23	Citrus PV Solar												
24	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
26	Coral Farms PV Solar												
27	Solar		12,756					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
29	Desoto Solar												
30	Solar		4,011					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0		21.6	N/A	21.6	N/A						
32	Echo River PV Solar												
33	Solar		7,908					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	,	14.3	N/A	14.3	N/A						
35	Fort Myers GT												
36	Light Oil		57					179	5.804	1,039	17,000	29.9297	94.97
37	Plant Unit Info	92.0	3.	0.0	100.0	4.9	18,291	.70		.,.30	,230		2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		926,722					6,369,509	1.025	6,530,836	21,329,931	2.3017	3.35
3	Plant Unit Info	1,718		72.0	100.0	72.0	7,047						
4	Fort Myers 3A												
5	Light Oil		106					202	5.757	1,163	19,184	18.1156	94.97
6	Gas		511					5,897	1.025	6,046	19,746	3.8635	3.35
7	Plant Unit Info	161.0		0.5	97.2	76.3	11,684						
8	Fort Myers 3B												
9	Light Oil		36					62	5.757	357	5,888	16.1678	94.97
10	Gas		981					9,799	1.025	10,047	32,814	3.3464	3.35
11	Plant Unit Info	165.0		0.8	88.4	90.8	10,230						
12	Fort Myers 3C												
13	Light Oil		0					0	0	0	0	0	0
14	Gas		2,392					25,210	1.025	25,849	84,424	3.5294	3.35
15	Plant Unit Info	216.0		1.5	100.0	76.1	10,806						
16	Fort Myers 3D												
17	Light Oil		260					482	5.757	2,775	45,777	17.5936	94.97
18	Gas		2,864					31,114	1.025	31,902	104,193	3.6383	3.35
19	Plant Unit Info	216.0			93.0	70.7	11,100						
20	Hammock PV Solar												
21	Solar		13,558					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
23	Hibiscus PV Solar												
24	Solar		13,897					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
26	Horizon PV Solar												
27	Solar		13,033					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
29	Indian River PV Solar												
30	Solar		14,574					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
32	Indiantown FPL (6)												
33	Coal		(673)					0	0	0	0	0	0
34	Gas		0					0		0		0	
35	Plant Unit Info	330.0	_	(0.3)	100.0	N/A	N/A		_	_	,,,,,		_
36	Interstate PV Solar	230.0		(5.0)									
37	Solar		13,756					N/A	N/A	N/A	N/A	N/A	N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
2	Lauderdale 1-12												
3	Light Oil		1					20	5.764	115	1,527	152.7434	76.37
4	Gas		11					123	1.026	126	412	3.9192	3.35
5	Plant Unit Info	55.6			100.0	18.9	20,981						
6	Lauderdale 6A												
7	Light Oil (7)		7					13	5.764	75	993	14.0429	76.37
8	Gas		3,361					34,719	1.026	35,637	116,392	3.4631	3.35
9	Plant Unit Info	214.0		2.1	99.2	83.8	10,603						
10	Lauderdale 6B												
11	Light Oil (7)		5					9	5.764	52	687	14.0275	76.37
12	Gas		6,114					63,076	1.026	64,744	211,456	3.4585	3.35
13	Plant Unit Info	214.0		3.8	100.0	78.8	10,589						
14	Lauderdale 6C												
15	Light Oil (7)		1					2	5.764	12	153	14.4098	76.37
16	Gas		6,150					65,198	1.026	66,922	218,570	3.5540	3.35
17	Plant Unit Info	214.0		3.8	99.9	74.6	10,882						
18	Lauderdale 6D												
19	Light Oil (7)		112					214	5.764	1,233	16,344	14.6487	76.37
20	Gas		15,189					163,598	1.026	167,925	548,449	3.6107	3.35
21	Plant Unit Info	214.0		9.5	100.0	74.9	11,055						
22	Lauderdale 6E												
23	Light Oil (7)		11					20	5.764	115	1,527	14.1168	76.37
24	Gas		19,280					200,109	1.026	205,402	670,850	3.4795	3.35
25	Plant Unit Info	214.0		12.0	100.0	77.9	10,654						
26	Loggerhead PV Solar												
27	Solar		14,345					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
29	Manatee 1												
30	Heavy Oil (7)		2,231					4,031	6.329	25,511	294,173	13.1885	72.98
31	Gas		166,045					1,946,383	1.022	1,988,295	6,493,839	3.9109	3.34
32	Plant Unit Info	781.0		28.7	100.0	30.4	11,967						
33	Manatee 2												
34	Heavy Oil (7)		355					637	6.329	4,030	46,472	13.0800	72.98
35	Gas		134,873					1,576,649	1.022	1,610,599	5,260,271	3.9002	3.34
36	Plant Unit Info	781.0		23.0	86.5	30.7	11,940						
37	Manatee 3												

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		646,644					4,581,313	1.022	4,679,963	15,284,917	2.3637	3.34
2	Plant Unit Info	1,213.0		71.1	99.8	71.1	7,237						
3	Manatee PV Solar												
4	Solar		12,326					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
6	Martin 3												
7	Gas		250,424					1,786,163	1.025	1,830,029	5,976,937	2.3867	3.35
8	Plant Unit Info	460.0		72.5	100.0	74.0	7,308						
9	Martin 4												
10	Gas		256,925					1,800,403	1.025	1,844,619	6,024,588	2.3449	3.35
11	Plant Unit Info	460.0		74.4	100.0	74.5	7,180						
12	Martin 8												
13	Light Oil		173					206	5.874	1,210	21,941	12.6579	106.51
14	Gas		659,686					4,494,597	1.025	4,604,979	15,040,017	2.2799	3.35
15	Plant Unit Info	1,210.0		72.8	97.6	72.8	6,981						
16	Miami-Dade PV Solar												
17	Solar		13,072					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
19	Nothern Preserve ST Solar												
20	Solar		12,212					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
22	OKEECHOBEE 1												
23	Light Oil		395					433	5.773	2,500	39,346	9.9584	90.87
24	Gas		1,155,762					7,098,389	1.030	7,312,332	23,882,323	2.0664	3.36
25	Plant Unit Info	1,588.0		96.0	100.0	96.1	6,327						
26	Okeechobee PV Solar	·					•						
27	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
29	PEEC												
30	Light Oil		0					0	0	0	0	0	C
31	Gas		675,996					4,484,176	1.026	4,602,063	15,030,493	2.2235	3.35
32	Plant Unit Info	1,242.0		72.5	96.4	72.5	6,808	, ,		,==,=30	-,,0	50	2.00
33	Pioneer Trail PV Solar	.,2 .2.0		. 2.0	JU1	. 2.0	3,330						
34	Solar		12,096					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		21.8	N/A	21.8	N/A	N/A	14/5	N/A	N/A	IV/A	14/7
36	Riviera 5	74.5		21.0	14/7	21.0	IV/A						
37	Light Oil		0					0	0	0	0	0	(

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		681,219					4,373,208	1.027	4,490,086	14,664,773	2.1527	3.35
2	Plant Unit Info	1,295.0		70.0	100.0	70.2	6,591						
3	Sanford 4												
4	Gas		712,968					4,832,430	1.028	4,967,194	16,223,023	2.2754	3.36
5	Plant Unit Info	1,134.0		94.5	99.9	94.5	6,967						
6	Sanford 5												
7	Gas		511,728					3,585,331	1.028	3,685,316	12,036,367	2.3521	3.36
8	Plant Unit Info	1,134.0		60.0	98.7	60.0	7,202						
9	Scherer 4												
10	Light Oil		48					99	5.817	576	7,047	14.6653	71.18
11	Coal (1)(5)		184,503					2,211,265	0	2,211,265	5,989,567	3.2463	2.71
12	Plant Unit Info (3)(4)	636.0		40.9	92.3	44.0	11,985						
13	Southfork PV Solar												
14	Solar		16,360					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
16	Space Coast												
17	Solar		1,314					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	10.0		17.7	N/A	17.7	N/A						
19	St Lucie 1												
20	Nuclear		732,525					7,661,427	0	7,661,427	3,704,422	0.5057	0.48
21	Plant Unit Info	981.0		100.4	100.0	100.4	10,459						
22	St Lucie 2												
23	Nuclear		633,663					7,661,551	0	7,661,551	3,324,175	0.5246	0.43
24	Plant Unit Info	840.0		101.3	100.0	101.3	10,297						
25	Sunshine Gateway PV Solar												
26	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
28	Sweet Bay ST Solar												
29	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
31	Turkey Point 3												
32	Nuclear		487,570					5,187,520	0	5,187,520	2,431,542	0.4987	0.47
33	Plant Unit Info	837.0		78.3	75.9	99.5	10,640						
34	Turkey Point 4												
35	Nuclear		608,842					6,704,046	0	6,704,046	3,714,495	0.6101	0.55
36	Plant Unit Info	821.0	,	99.7	100.0	99.7	11,011	,		,	, , , ==		
37	Turkey Point 5						,,,,,						

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	_												
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		170					213	5.774	1,230	20,449	12.0304	96.01
2	Gas		608,543					4,191,198	1.026	4,302,049	14,050,637	2.3089	3.35
3	Plant Unit Info	1,246.0		65.1	96.5	65.1	7,069						
4	Twin Lakes ST Solar												
5	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
7	WCEC 01												
8	Light Oil		207					268	5.755	1,542	27,841	13.4595	103.88
9	Gas		670,707					4,701,017	1.018	4,785,635	15,630,046	2.3304	3.32
10	Plant Unit Info	1,201.0		73.7	97.1	73.7	7,135						
11	WCEC 02												
12	Light Oil		235					281	5.755	1,617	29,191	12.4298	103.88
13	Gas		652,956					4,416,766	1.018	4,496,268	14,684,963	2.2490	3.32
14	Plant Unit Info	1,201.0		71.8	95.3	71.8	6,886						
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0	0
17	Gas		638,834					4,369,220	1.018	4,447,866	14,526,881	2.2740	3.32
18	Plant Unit Info	1,189.0		70.9	94.5	70.9	6,962						
19	Wildflower PV Solar												
20	Solar		13,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
22	Total												
23	Total	27,466	13,064,904				7,709			100,720,989	252,549,225	1.9330	
24													

^{25 (1)} IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

^{26 (2)} HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

^{27 (3)} NET CAPABILITY (MW) IS FPL's SHARE

^{28 (4)} NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

^{29 (5)} SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

 $_{
m 30}$ $^{
m (6)}$ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

^{31 (7)} DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

FOR THE PERIOD OF: August 2020

(1) (2)

Line No.	A4 Schedule	FPL
1	System Totals:	
2		
3	BBLS	8,551
4	MCF (total fuel burned units for GAS)	69,566,349
5	MMBTU (Coal - Scherer)	2,211,265
6	MMBTU (Nuclear)	27,214,544
7		
8	Average Net Heat Rate (BTU/KWH)	7,709
9	Fuel Cost Per KWH (Cents/KWH)	1.9330

38 UNITS

(TON)

39 UNIT COST (\$/TON)

41 OTHER USAGE (\$) 42 DAYS SUPPLY

40 AMOUNT (\$)

SYSTEM GENERATED FUEL COST

SCHEDULE A5

100

100

100.0000

INVENTORY ANALYSIS MONTH OF AUGUST CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENC ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 100 3 UNIT COST (\$/BBL) 100.0000 100.0000 4 AMOUNT 100 (\$) 100 5 BURNED 6 UNITS (BBL) 4,666 6,507 (1,841) (28) 44,782 6,507 38,275 | >100.0 7 UNIT COST (\$/BBL) 72 9904 73 5305 (0.5401) (0.7000)72 9904 73 5305 (0.5401) (0.7000) 2,790,194 | >100.0 8 AMOUNT 340,573 478,463 (137,890)3,268,657 478,463 (\$) (29)9 ENDING INVENTORY 10 UNITS (BBL) (202,352) 558,715 (202,352) 558.715 761.067 (27)761.067 (27)11 UNIT COST (\$/BBL) (0.7000) 72 9904 73 5323 (0.5419) 72 9904 (0.5419) (0.7000)73 5323 12 AMOUNT (15,182,159) 40,780,841 (15,182,159) (\$) 40,780,841 55,963,000 (27)55,963,000 (27)13 OTHER USAGE (\$) 8,394 (89,632) 14 DAYS SUPPLY 3,700 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 277 277 100 83,367 83,367 17 UNIT COST (\$/BBL) 94.3466 94.3466 100.0000 52.1859 52.1859 18 AMOUNT (\$) 26,134 26,134 100 4,350,581 4,350,581 19 BURNED 20 UNITS (BBL) 3,883 3,883 63,118 72 63,046 87,564 21 UNIT COST (\$/BBL) 91.4621 91.4621 100.1628 94.5833 5.5795 5.9000 22 AMOUNT 355.147 355.147 6.322.077 6,810 6.315.267 92,735 (\$) 23 ENDING INVENTORY 24 UNITS (BBL) 1,421,068 1,340,332 80,736 1,421,068 1,340,332 80,736 25 UNIT COST (\$/BBL) 95.8039 95.8039 (3.6600) (3.8000) 92.1439 (3.6600)(3.8000)92.1439 26 AMOUNT (\$) 130,942,753 128.409.000 2 533 753 130.942.753 128.409.000 2 533 753 2 2 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS (TON) 100 100 31 UNIT COST (\$/TON) 100.0000 100.0000 32 AMOUNT 100 100 33 BURNED 34 UNITS (TON) 100 100 35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 100 37 ENDING INVENTORY

100

100

100.0000

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

ņ			MONTH OF	AUGUST	2020			
		CURRENT MO	ONTH			PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERE		ACTUAL	ESTIMATED	DIFFER	
ļ.———			AMOUNT	%			AMOUNT	%
PURCHASES			COAL SCHERER				<u>'</u>	
14 UNITS (MMBTU) 15 U. COST (\$/MMBTU) 16 AMOUNT (\$)	3,487,729 2.5802 8,998,872	1,807,038 2.5838 4,669,000	1,680,691 (0.0036) 4,329,872	93 (0.1000) 93	11,673,875 2.7371 31,952,326	14,456,304 2.5491 36,850,000	(2,782,429) 0.1880 (4,897,674)	7.4000 (13
7!BURNED	0,000,012	1,000,000	1,020,012		01,002,020	30,000,000	(1,001,011)	
I BORNED		i I	i İ i		i 		i 	i I
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 0 AMOUNT (\$)	2,211,265 2.6646 5,892,225	2,221,874 2.5507 5,667,262	(10,609) 0.1139 224,963	(1) 4.5000 4	10,740,404 2.7094 29,100,247	13,311,937 2.5361 33,760,790	(2,571,533) 0.1733 (4,660,543)	6.800 (1
1 ENDING INVENTORY			<u> </u>				1 1	
12 UNITS (MMBTU) 13 U. COST (\$/MMBTU) 14 AMOUNT (\$) 15 OTHER USAGE (\$) 16 DAYS SUPPLY	5,988,839 2.6724 16,004,278	5,702,512 2.5506 14,545,000	286,327 0.1218 1,459,278	5 4.8000 10	5,988,839 2.6724 16,004,278	5,702,512 2.5506 14,545,000	286,327 0.1218 1,459,278	4.800 1
7 PURCHASES			GAS				i 	
8 UNITS (MMBTU) 9 U. COST (\$/MMBTU) 0 AMOUNT (\$)	70,893,609 3.2981 233,814,983	- - -	70,893,609 3.2981 233,814,983	100 100.0000 100	455,029,856 3.2299 1,469,693,787	- - -	455,029,856 3.2299 469,693,787	10 100.000 10
1 BURNED			<u> </u>				<u> </u>	
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	71,243,046 3.2900 234,388,054	62,040,568 3.8375 238,082,034	9,202,478 (0.5475) (3,693,980)	15 (14.3000) (2)		407,580,757 3.9829 1,623,333,879	47,973,170 (0.7502) (150,673,294)	1 (18.800 (
5 ENDING INVENTORY			<u>;</u> 				<u> </u> 	
6 UNITS (MMBTU) 7 U. COST (\$/MMBTU) 8 AMOUNT (\$) 9 OTHER USAGE (\$) 0 DAYS SUPPLY	2,894,908 1.8225 5,276,048	- - -	2,894,908 1.8225 5,276,048	100 100.0000 100	2,894,908 1.8225 5,276,048	- - -	2,894,908 1.8225 5,276,048	10 100.000 10
1 BURNED		L	NUCLEAR	L	ļ			
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	27,214,544 0.4841 13,174,634	27,046,896 0.4767 12,894,130	167,648 0.0074 280,504	1 1.6000 2	207,080,243 0.4843 100,279,115	200,768,632 0.4876 97,888,319	6,311,611 (0.0033) 2,390,796	(0.700
5 BURNED			PROPANE					
6 UNITS (GAL) 7 UNIT COST (\$/GAL) 8 AMOUNT (\$) NES 9 & 23 EXCLUDE	64 1.1250 72	- - BARRELS,	64 1.1250 72	100 100.0000 100 CURRENT M	949 1.0358 983 ONTH AND	- - -	949 1.0358 983 BARRELS,	10 100.000 10

LINES 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	(3,082.01)
Aug-20	-	-
Sep-20		
Oct-20		
Nov-20		
Dec-20		-

SCHEDULE A - NOTES AUGUST 2020

		AUGUST 2020
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - GOALITITADS
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
115	\$8,393.90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
110	φο,οσο.σο	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
445	*** *** ***	TOTAL FADO
115	, -,	TOTAL-LFARS
0		TOTAL-SAP
\$ 115	\$8,393.90	IOTAL
COAL	AMCUUT	NOTES CHI SO H
UNITS	AMOUNT	NOTES ON COAL
_		00UEDED 00 H 0 12 22222121211
0		SCHERER COAL CAR DEPRECIATION
GAS	_	
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4)*(6))	Total Cost (\$) (Col (4)*(7))	Gain from Off System Sales (\$)
1	Estimated								_
2	OS								
3	Off System	os	158,720	158,720	1.819	2.987	2,887,433	4,741,610	1,378,017
4	St Lucie Reliability Sales	os	52,997	52,997	0.538	0.538	285,148	285,148	0
5	Total OS		211,717	211,717	1.498	2.374	3,172,581	5,026,758	1,378,017
6									
7	Total Estimated		211,717	211,717	1.498	2.374	3,172,581	5,026,758	1,378,017
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,922	31,922	0.556	0.556	177,357	177,357	0
12	OUC (SL 1)	St. L.	22,075	22,075	0.527	0.527	116,298	116,298	0
13	Total St. Lucie Participation		53,997	53,997	0.544	0.544	293,654	293,654	0
14									
15	os								
16	EDF Trading North America, LLC OS	os	247	247	1.476	3.113	3,647	7,688	2,264
17	Energy Authority, The OS	os	14,541	14,541	1.752	3.025	254,796	439,914	137,301
18	Exelon Generation Company, LLC OS	os	1,722	1,722	1.796	2.934	30,925	50,516	12,180
19	City of New Smyrna Beach, FL Utilities Commission OS	os	1,117	1,117	1.557	3.158	17,390	35,273	17,883
20	Orlando Utilities Commission OS	os	3,775	3,775	2.568	4.147	96,929	156,536	44,244
21	PowerSouth Energy Cooperative OS	os	510	510	1.648	3.292	8,402	16,790	5,271
22	Tampa Electric Company OS	os	141,075	141,075	1.510	2.446	2,130,819	3,450,600	1,308,906
23	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(2)	(2)
24	Macquarie Energy LLC OS	OS	700	700	1.514	3.271	10,596	22,900	9,291
25	Florida Public Utilities Company (Fernandina) OS	OS	4,656	4,656	1.697	2.674	78,996	124,488	45,492
26	Total OS		168,343	168,343	1.564	2.557	2,632,500	4,304,703	1,582,831
27									
28	Total Actual		222,340	222,340	1.316	2.068	2,926,155	4,598,358	1,582,831
29									

FLORIDA POWER & LIGHT POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

				(-/	(-)	. ,	(-)		
Line No.		A6 Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5)*(6))	Total Cost (\$) (Col (5)*(7))	Gain from Off System Sales (\$)
1	Other Actual	Gross Gain from off System Sales \$, ,	•	, , , , , , , , , , , , , , , , , , ,	, ,			1,582,831
2		Variable Power Plant O&M Costs Attributable to Sales							(109,423)
3		Net Gain from off System (\$)							1,473,408
4									
5	Other Estimate	Gain from off System Sales \$							1,378,017
6		Variable Power Plant O&M Costs Attributable to Sales							(103,168)
7		Total							1,274,849
8									
9	Current Month	Actual	222,340	222,340	1.316	2.068	2,926,155	4,598,358	1,473,408
10		Estimate	211,717	211,717	1.498	2.374	3,172,581	5,026,758	1,274,849
11		Difference	10,623	10,623	(0.182)	(0.306)		(428,400)	
12		Difference %	5.0%	5.0%	(12.2%)	(12.9%)	(7.8%)	(8.5%)	15.6%
13									
14	Period To Date	Actual	2,560,273	2,560,273	1.349	2.281	34,526,752	58,404,227	17,595,020
15		Estimate	2,529,513	2,529,513	1.376	2.330	34,799,624	58,945,040	17,159,674
16		Difference	30,760	30,760	(0.027)	(0.049)		(540,813)	
17		Difference %	1.2%	1.2%	(2.0%)	(2.1%)	(0.8%)	(0.9%)	2.5%
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FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	Estimated											
2	St Lucie Reliability Sales		53,318	0	53,318	53,318	0	53,318	0.478	\$254,911	\$0	\$254,911
3	Solid Waste Authority 40MW	PPA	29,076	0	29,076	29,076	0	29,076	1.540	\$447,681	\$0	\$447,681
4	Solid Waste Authority 70MW	PPA	36,850	0	36,850	36,850	0	36,850	3.425	\$1,262,080	\$0	\$1,262,080
5	Orlando Utilities Commission OS		8,629	0	8,629	8,629	0	8,629	2.788	\$240,540	\$0	\$240,540

6	Total Estimated		127,873	0	127,873	127,873	0	127,873	1.725	\$2,205,211	\$0	\$2,205,211
7												
8	Actual											
9	FMPA (SL 2)	SL 2	32,213	(291)	31,922	32,213	(291)	31,922	0.560	\$186,338	(\$7,558)	\$178,780
10	OUC (SL 2)	SL 2	22,276	(201)	22,075	22,276	(201)	22,075	0.669	\$134,306	\$13,366	\$147,672
11	Solid Waste Authority 40MW	PPA	31,047	0	31,047	31,047	0	31,047	1.718	\$532,589	\$889	\$533,478
12	Solid Waste Authority 70MW	PPA	49,026	0	49,026	49,026	0	49,026	3.328	\$1,631,715	\$0	\$1,631,715
13	Orlando Utilities Commission OP-CAP	PPA	5,600	0	5,600	5,600	0	5,600	4.006	\$224,363	\$0	\$224,363
14	Total Actual		140,162	(492)	139,670	140,162	(492)	139,670	1.945	\$2,709,311	\$6,697	\$2,716,008

17 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1)	(2)	(3)	(4)	(5)	(6)	(7)

Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	Current Month	Actual	139,670	139,670	1.945	2,716,008
2		Estimated	127,873	127,873	1.725	2,205,211
3		Difference	11,797	11,797	0.2201	\$510,797
4		Difference (%)	9.2%	9.2%	12.8%	23.2%
5						
6	Year to Date	Actual	1,001,770	1,001,770	1.840	18,428,131
7		Estimated	977,790	977,790	1.798	17,584,667
8		Difference	23,980	23,980	0.0411	\$843,464
9		Difference (%)	2.5%	2.5%	2.3%	4.8%
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FLORIDA POWER & LIGHT **ENERGY PAYMENTS TO QUALIFYING FACILITIES**

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	20,639	20,639	1.540	\$317,785
3	Total Estimated	20,639	20,639	1.540	\$317,785
4					
5	Actual				
6	Broward County Resource Recovery - South QF	26,001	26,001	0.171	\$44,358
7	Broward County Resource Recovery - South AA QF	12	12	2.408	\$289
8	Georgia Pacific Corporation QF	206	206	1.540	\$3,173
9	Okeelanta Power Limited Partnership QF	1,608	1,608	1.719	\$27,637
10	BREVARD ENERGY, LLC	3,840	3,840	1.741	\$66,836
11	Tropicana Products QF	589	589	1.745	\$10,276
12	WM-Renewables LLC - Naples QF	416	416	1.791	\$7,452
13	WM-Renewable LLC QF	146	146	1.047	\$1,528
14	Miami-Dade South District Water Treatment QF	4,656	4,656	1.534	\$71,430
15	Lee County Solid Waste	3,105	3,105	1.719	\$53,383
16	SEMINOLE ENERGY, LLC	1,493	1,493	1.739	\$25,967
17	GES-PORT CHARLOTTE, L.L.C.			#DIV/0!	(\$25)
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	251	251	1.586	\$3,981
19	Total Actual	42,323	42,323	0.747	\$316,285

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

will administer the PPA internally.

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

(1)	(2)	(3)	(4)	(5)	(6)	(7)

	_	_		-		
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	42,323	42,323	0.747	316,285
2		Estimated	20,639	20,639	1.540	317,785
3		Difference	21,684	21,684	(0.792)	(1,500)
4		Difference (%)	105.1%	105.1%	(51.5%)	(0.5%)
5						
6	Year to Date	Actual	256,937	256,937	1.038	2,665,989
7		Estimated	236,538	236,538	1.142	2,701,455
8		Diffference	20,399	20,399	(0.104)	
9		Difference (%)	8.6%	8.6%	(9.1%)	(1.3%)
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7,814 \$470,899

\$8,676

14,054

212,940

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256,989

22,714

\$986,373

(4.050)

6.084

2.327

6.692

5.679

7.390

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: August 2020

(1) (2) (3) (8) (4) (5) (6) (7) (9) Cost if Generated Fuel Savings (\$) (Col (8)-(6)) Line Total KWH Transaction Cost Total \$ for Fuel Adj | Cost If Generated A9 Schedule Purchased From Purchased (000) (Cents/KWH) (Col (4)*(5)) (Cents/KWH) (\$) (Col (4)*(7)) No. 2 Estimated 62,310 2.900 3.239 2,018,094 Economy 1,806,990 211,104 3 Total Estimated 62,310 2.900 \$1,806,990 3.239 \$2,018,094 \$211,104 4 Variable Power Plant O&M Avoided Due to Purchases \$40,502 6 7 Actual EDF Trading North America, LLC OS 865 3.548 30,690 5.233 45,262 14,572 8 Energy Authority, The OS 775 3.923 30,405 6.337 49,109 18,704 9 Exelon Generation Company, LLC OS 4.534 124,678 348,888 224,210 2,750 12.687

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1,565

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3.862

(12,492)

135,885

14,080

177,328

14,900

\$515,474

Macquarie Energy LLC OS

Tampa Electric Company OS

Total Actual

Morgan Stanley Capital Group Inc. OS

Rainbow Energy Marketing Corp. OS

Southern Company Services, Inc. OS

1617 Variable Power Plant O&M Avoided Due to Purchases

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FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

		FOR THE PERIO	DD OF: August 2020					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule		Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col (7) * (4))	Fuel Savings (\$) (Col (8) - (6))
1	Current Month	Actual	13,348	3.862	515,474	7.390	986,373	470,899
2		Estimated	62,310	2.900	1,806,990	3.239	2,018,094	211,104
3		Difference	(48,962)	0.962	(1,291,516)	4.151	(1,031,721)	259,795
4 5		Difference (%)	(78.58%)	33.17%	(71.47%)	128.16%	(51.12%)	123.07%
6	Year to Date	Actual	163,263	3.412	5,570,009	4.427	7,227,899	1,657,891
7		Estimated	236,192	3.042	7,186,141	3.535	8,348,703	1,162,562
8		Difference	(72,929)	0.369	(1,616,132)	0.892	(1,120,804)	495,328
9 10		Difference (%)	(30.88%)	12.13%	(22.49%)	25.25%	(13.42%)	42.61%
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						106,121
12		Estimated						153,525
13		Difference						(47,404)
14		Difference (%)						(30.88%)
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Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of Aug-20

167,174

119,175

119,175

119,175

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown			330	12/22/1995	12/31/2020	QF							
Broward Sou	ıth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	5				0 1,001,399

119,175

119,175

119,175

0

0

0

1,001,399

Notes:

Total

119,175

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Aug-20

Contract	Counterparty	<u>Identification</u>	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40				
2	70	70	70	70	70	70	70	70				
3	70	70	70	70	100	100	100	100				
Total	180	180	180	180	210	210	210	210	-	-	-	-

2020 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	0	0	0	0

	Year-to-date Short Term Capacity F	Payments 17,762,	080
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI Date: September 21, 2020

	List of Acronyms and Abbreviations						
BBLS	Barrels						
BTU	British Thermal Units						
FMPA	Florida Municipal Power Agency						
FPL	Florida Power & Light Company						
GPIF	GPIF Generating Performance Incentive Factor						
kWh	Kilowatt Hour						
MCF	Million cubic feet						
MMBTU	Million British Thermal Units						
MW	Megawatt						
MWh	Megawatt Hour						
OS	Off-system Sales						
FCBBS	Florida Cost Based Broker System						
OUC	Orlando Utilities Commission						
PEEC	Port Everglades Energy Center						
PPA	Purchased Power Agreement						
QF	Qualifying Facilities						
SJRPP	St. Johns River Power Park						
SL	St. Lucie						
UPS	Unit Power Sales Agreement						
WCEC	West County Energy Center						