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September 21, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of September 2020 to the following:

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FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	252,549,223	221,910,398	30,638,825	13.8%	13,064,904	12,394,543	670,361	5.4%	1.9330	1.7904	0.1426	8.0%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	162,785	157,683	5,102	3.2%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(3,062,108)	(4,516,441)	1,454,333	(32.2%)	(177,118)	(147,180)	(29,938)	20.3%	1.7288	3.0686	(1.3398)	(43.7%)
4	Adjustments to Fuel Costs (Per A2)	21,821	348,990	(327,170)	(93.7%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	249,671,722	217,900,630	31,771,091	14.6%	12,887,786	12,247,363	640,423	5.2%	1.9373	1.7792	0.1581	8.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,716,008	2,205,211	510,797	23.2%	139,670	127,873	11,797	9.2%	1.9446	1.7245	0.2201	12.8%
7	Energy Cost of Economy Purchases (Per A9)	515,474	1,806,990	(1,291,516)	(71.5%)	13,348	62,310	(48,962)	(78.6%)	3.8618	2.9000	0.9618	33.2%
8	Energy Payments to Qualifying Facilities (Per A8)	316,285	317,785	(1,500)	(0.5%)	42,323	20,639	21,684	105.1%	0.7473	1.5398	(0.7925)	(51.5%)
9	TOTAL COST OF PURCHASED POWER	3,547,767	4,329,987	(782,220)	(18.1%)	195,341	210,821	(15,480)	(7.3%)	1.8162	2.0539	(0.2377)	(11.6%)
10	TOTAL AVAILABLE (LINE 5+9)	253,219,489	222,230,617	30,988,872	13.9%	13,083,127	12,458,184	624,943	5.0%	1.9355	1.7838	0.1517	8.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,632,500)	(2,887,433)	254,933	(8.8%)	(168,343)	(158,720)	(9,623)	6.1%	1.5638	1.8192	(0.2554)	(14.0%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(293,654)	(285,148)	(8,507)	3.0%	(53,997)	(52,997)	(1,000)	1.9%	0.5438	0.5380	0.0058	1.1%
14	Gains from Off-System Sales (Per A6)	(1,582,831)	(1,378,017)	(204,814)	14.9%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,508,985)	(4,550,598)	41,612	(0.9%)	(222,340)	(211,717)	(10,623)	5.0%	2.0280	2.1494	(0.1214)	(5.6%)
16	Incremental Personnel, Software, and Hardware Costs ⁽¹⁾	37,656	38,683	(1,027)	(2.7%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	109,423	103,168	6,255	6.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(8,676)	(40,502)	31,825	(78.6%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	138,403	101,349	37,054	36.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	0	0.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	248,848,906	217,781,368	31,067,538	14.3%	12,860,787	12,246,467	614,320	5.0%	1.9349	1.7783	0.1566	8.8%
22													
23	Net Unbilled Sales ⁽²⁾	5,490,410	(72,484)	5,562,894	(7,674.7%)	283,757	(4,076)	287,833	(7,061.6%)	0.0460	(0.0006)	0.0466	(7,766.7%)
24	T & D Losses ⁽²⁾	12,061,455	10,140,344	1,921,111	18.9%	623,363	570,227	53,136	9.3%	0.1010	0.0869	0.0141	16.2%
25	Company Use ⁽²⁾	203,854	242,313	(38,458)	(15.9%)	10,536	13,626	(3,090)	(22.7%)	0.0017	0.0021	(0.0004)	(19.0%)
26	SYSTEM SALES KWH	248,848,906	217,781,368	31,067,538	14.3%	11,943,131,338	11,666,690,101	276,441,237	2.4%	2.0836	1.8667	0.2169	11.6%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,918,195	8,913,527	3,004,668	33.7%	571,996,312	477,503,452	94,492,860	19.8%	2.0836	1.8667	0.2169	11.6%
28	Jurisdictional KWH Sales	236,930,711	208,867,841	28,062,869	13.4%	11,371,135,026	11,189,186,649	181,948,377	1.6%	2.0836	1.8667	0.2169	11.6%
29	Jurisdictional Loss Multiplier									1.00147	1.00147		
30	Jurisdictional KWH Sales Adjusted for Line Losses	237,278,999	209,174,877	28,104,122	13.4%	11,371,135,026	11,189,186,649	181,948,377	1.6%	2.0867	1.8694	0.2173	11.6%
31	True-Up	(4,840,211)	(4,840,211)	0	0.0%	11,371,135,026	11,189,186,649	181,948,377	1.6%	(0.0426)	(0.0433)	0.0007	(1.6%)
32	TOTAL JURISDICTIONAL FUEL COST	232,438,788	204,334,666	28,104,122	13.8%	11,371,135,026	11,189,186,649	181,948,377	1.6%	2.0441	1.8262	0.2179	11.9%
33	Revenue Tax Factor									1.00072	1.00072	N/A	0.0%
34	Fuel Factor Adjusted for Taxes									2.0456	1.8275	0.2181	11.9%
35	GPIF ⁽³⁾	714,241	714,241	0	0.0%	11,371,135,026	11,189,186,649	181,948,377	1.6%	0.0063	N/A	0.0063	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	11,371,135,026	11,189,186,649	181,948,377	1.6%	0.0094	N/A	0.0094	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0613	1.8434	0.2179	11.8%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.061	1.843	0.218	11.8%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,577,071/12$) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$12,786,460/12$) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule - Year-to-Date	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	1,601,402,673	1,569,690,496	31,712,176	2.0%	87,021,275	85,961,457	1,059,818	1.2%	1.8402	1.8260	0.0142	0.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,456,560	1,454,002	2,558	0.2%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(18,878,720)	(21,763,627)	2,884,907	(13.3%)	(1,184,303)	(1,122,636)	(61,668)	5.5%	1.5941	1.9386	(0.3445)	(17.8%)
4	Adjustments to Fuel Costs (Per A2)	61,523	313,513	(251,990)	(80.4%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	1,584,042,036	1,549,694,384	34,347,651	2.2%	85,836,972	84,838,821	998,151	1.2%	1.8454	1.8266	0.0188	1.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	18,428,131	17,584,667	843,464	4.8%	1,001,770	977,790	23,980	2.5%	1.8396	1.7984	0.0412	2.3%
7	Energy Cost of Economy Purchases (Per A9)	5,570,009	7,186,141	(1,616,132)	(22.5%)	163,263	236,192	(72,929)	(30.9%)	3.4117	3.0425	0.3692	12.1%
8	Energy Payments to Qualifying Facilities (Per A8)	2,665,989	2,701,455	(35,466)	(1.3%)	256,937	236,538	20,399	8.6%	1.0376	1.1421	(0.1045)	(9.1%)
9	TOTAL COST OF PURCHASED POWER	26,664,129	27,472,263	(808,134)	(2.9%)	1,421,970	1,450,519	(28,549)	(2.0%)	1.8752	1.8940	(0.0188)	(1.0%)
10	TOTAL AVAILABLE (LINE 5+9)	1,610,706,164	1,577,166,648	33,539,517	2.1%	87,258,942	86,289,341	969,601	1.1%	1.8459	1.8278	0.0181	1.0%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(32,213,233)	(32,491,022)	277,789	(0.9%)	(2,127,026)	(2,098,712)	(28,314)	1.3%	1.5145	1.5481	(0.0336)	(2.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,313,519)	(2,308,601)	(4,918)	0.2%	(433,247)	(430,801)	(2,446)	0.6%	0.5340	0.5359	(0.0019)	(0.4%)
14	Gains from Off-System Sales (Per A6)	(19,144,248)	(18,690,197)	(454,052)	2.4%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(53,671,000)	(53,489,820)	(181,180)	0.3%	(2,560,273)	(2,529,513)	(30,760)	1.2%	2.0963	2.1146	(0.0183)	(0.9%)
16	Incremental Personnel, Software, and Hardware Costs	352,937	348,539	4,398	1.3%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,382,567	1,364,163	18,404	1.3%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(106,121)	(153,525)	47,404	(30.9%)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	1,629,383	1,559,177	70,206	4.5%	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	399	0	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	1,558,664,946	1,525,236,404	33,428,542	2.2%	84,698,669	83,759,827	938,842	1.1%	1.8402	1.8210	0.0192	1.1%
22													
23	Net Unbilled Sales ⁽²⁾	33,876,602	28,368,112	5,508,490	19.4%	1,845,664	1,557,831	287,833	18.5%	0.0432	0.0365	0.0067	18.4%
24	T & D Losses ⁽²⁾	79,054,420	81,843,299	(2,788,879)	(3.4%)	4,295,969	4,494,415	(198,446)	(4.4%)	0.1007	0.1053	(0.0046)	(4.4%)
25	Company Use ⁽²⁾	1,558,625	1,486,531	72,094	4.8%	78,542	81,633	(3,090)	(3.8%)	0.0020	0.0019	0.0001	5.3%
26	SYSTEM SALES KWH	1,558,664,946	1,525,236,404	33,428,542	2.2%	78,478,493,680	77,707,580,715	770,912,965	1.0%	1.9861	1.9628	0.0233	1.2%
27	Wholesale Sales KWH (excluding Stratified Sales)	74,520,398	70,846,395	3,674,003	5.2%	3,748,753,465	3,600,802,122	147,951,343	4.1%	1.9861	1.9628	0.0233	1.2%
28	Jurisdictional KWH Sales	1,484,144,548	1,454,390,008	29,754,539	2.0%	74,729,740,215	74,106,778,593	622,961,622	0.8%	1.9861	1.9628	0.0233	1.2%
29	Jurisdictional Loss Multiplier									1.0015	1.0015	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,486,252,748	1,456,454,470	29,798,279	2.0%	74,729,740,215	74,106,778,593	622,961,622	0.8%	1.9888	1.9653	0.0235	1.2%
31	True-Up	(38,721,688)	(38,721,688)	0	N/A	74,729,740,215	74,106,778,593	622,961,622	0.8%	(0.0518)	(0.0523)	0.0005	(1.0%)
32	TOTAL JURISDICTIONAL FUEL COST	1,447,531,060	1,417,732,782	29,798,279	2.1%	74,729,740,215	74,106,778,593	622,961,622	0.8%	1.9370	1.9131	0.0239	1.2%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									1.9384	1.9145	0.0239	1.3%
35	GPIF ⁽³⁾	5,713,930	5,713,930	0	N/A	74,729,740,215	74,106,778,593	622,961,622	0.8%	0.0076	0.0077	(0.0001)	(1.3%)
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	8,518,170	8,518,169	0	0.0%	74,729,740,215	74,106,778,593	622,961,622	0.8%	0.0114	0.0115	(0.0001)	(0.9%)
37	Fuel Factor Including GPIF and Incentive Mechanism									1.9574	1.9337	0.0237	1.2%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									1.957	1.934	0.024	1.2%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: August 2020

(1) Line No.	(2) A3 Schedule	(5) Current Month				(8) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	340,645	2,764,546	(2,423,901)	(87.7%)	3,269,640	6,340,071	(3,070,431)	(48.4%)
3	Light Oil ⁽¹⁾	355,148	1,575,333	(1,220,185)	(77.5%)	6,322,078	7,782,802	(1,460,724)	(18.8%)
4	Coal	5,989,567	5,760,044	229,524	4.0%	29,550,057	28,889,354	660,703	2.3%
5	Gas ⁽²⁾	232,689,231	198,964,403	33,724,828	17.0%	1,461,981,789	1,426,463,389	35,518,400	2.5%
6	Nuclear	13,174,634	12,846,072	328,561	2.6%	100,279,115	100,214,575	64,540	0.1%
7	Total	252,549,225	221,910,398	30,638,827	13.8%	1,601,402,678	1,569,690,190	31,712,489	2.0%
8	System Net Generation (MWh)								
9	Heavy Oil	2,586	21,904	(19,319)	(88.2%)	25,282	49,763	(24,481)	(49.2%)
10	Light Oil	2,843	7,798	(4,955)	(63.5%)	48,970	53,570	(4,600)	(8.6%)
11	Coal	183,830	193,318	(9,488)	(4.9%)	926,228	934,935	(8,707)	(0.9%)
12	Gas	10,068,811	9,247,598	821,213	8.9%	64,366,929	62,875,398	1,491,531	2.4%
13	Nuclear	2,462,600	2,523,628	(61,028)	(2.4%)	19,072,384	19,349,385	(277,001)	(1.4%)
14	Solar ⁽⁴⁾	344,235	400,297	(56,062)	(14.0%)	2,581,483	2,698,407	(116,924)	(4.3%)
15	Total	13,064,904	12,394,543	670,361	5.4%	87,021,275	85,961,457	1,059,818	1.2%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	4,668	37,875	(33,208)	(87.7%)	44,805	86,862	(42,057)	(48.4%)
18	Light Oil ⁽¹⁾	3,883	19,665	(15,782)	(80.3%)	63,119	82,502	(19,383)	(23.5%)
19	Coal	132,799	129,284	3,515	2.7%	603,868	605,664	(1,797)	(0.3%)
20	Gas ⁽²⁾	69,566,349	64,315,948	5,250,401	8.2%	444,547,293	434,766,524	9,780,769	2.2%
21	Nuclear	27,214,544	27,046,601	167,943	0.6%	207,080,243	208,549,021	(1,468,778)	(0.7%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	29,541	242,403	(212,862)	(87.8%)	283,568	554,007	(270,439)	(48.8%)
24	Light Oil	22,593	114,645	(92,052)	(80.3%)	369,647	482,605	(112,957)	(23.4%)
25	Coal	2,211,265	2,197,826	13,439	0.6%	10,740,404	10,678,661	61,743	0.6%
26	Gas	71,243,046	64,315,948	6,927,098	10.8%	455,553,927	442,485,153	13,068,774	3.0%
27	Nuclear	27,214,544	27,046,601	167,943	0.6%	207,080,243	208,549,021	(1,468,778)	(0.7%)
28	Total	100,720,989	93,917,423	6,803,566	7.2%	674,027,790	662,749,446	11,278,344	1.7%
29	Generation Mix (%)								
30	Heavy Oil	0.02%	0.18%	(0.16%)	(88.8%)	0.03%	0.06%	(0.03%)	(49.8%)
31	Light Oil	0.02%	0.06%	(0.04%)	(65.4%)	0.06%	0.06%	(0.01%)	(9.7%)
32	Coal	1.41%	1.56%	(0.15%)	(9.8%)	1.06%	1.09%	(0.02%)	(2.1%)
33	Gas	77.07%	74.61%	2.46%	3.3%	73.97%	73.14%	0.82%	1.1%
34	Nuclear	18.85%	20.36%	(1.51%)	(7.4%)	21.92%	22.51%	(0.59%)	(2.6%)
35	Solar ⁽⁴⁾	2.63%	3.23%	(0.59%)	(18.4%)	2.97%	3.14%	(0.17%)	(5.5%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9821	72.9904	(0.0083)	(0.0%)	72.9756	72.9904	(0.0148)	(0.0%)
39	Light Oil ⁽¹⁾	91.4622	80.1098	11.3524	14.2%	100.1613	94.3344	5.8268	6.2%
40	Coal	45.1024	44.5535	0.5489	1.2%	48.9347	47.6986	1.2360	2.6%
41	Gas ⁽²⁾	3.3449	3.0935	0.2513	8.1%	3.2887	3.2810	0.0077	0.2%
42	Nuclear	0.4841	0.4750	0.0091	1.9%	0.4843	0.4805	0.0037	0.8%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5314	11.4048	0.1266	1.1%	11.5303	11.4440	0.0863	0.8%
45	Light Oil ⁽¹⁾	15.7193	13.7410	1.9783	14.4%	17.1030	16.1267	0.9763	6.1%
46	Coal	2.7087	2.6208	0.0879	3.4%	2.7513	2.7053	0.0460	1.7%
47	Gas ⁽²⁾	3.2661	3.0935	0.1726	5.6%	3.2092	3.2238	(0.0145)	(0.5%)
48	Nuclear	0.4841	0.4750	0.0091	1.9%	0.4843	0.4805	0.0037	0.8%
49	Total	2.5074	2.3628	0.1446	6.1%	2.3759	2.3685	0.0074	0.3%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,424	11,066	358	3.2%	11,216	11,133	83	0.7%
52	Light Oil	7,948	14,702	(6,754)	(45.9%)	7,548	9,009	(1,460)	(16.2%)
53	Coal	12,029	11,369	660	5.8%	11,596	11,422	174	1.5%
54	Gas	7,076	6,955	121	1.7%	7,077	7,037	40	0.6%
55	Nuclear	11,051	10,717	334	3.1%	10,858	10,778	80	0.7%
56	Total	7,709	7,577	132	1.7%	7,746	7,710	36	0.5%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.1736	12.6209	0.5526	4.4%	12.9328	12.7405	0.1923	1.5%
59	Light Oil ⁽¹⁾	12.4934	20.2018	(7.7083)	(38.2%)	12.9101	14.5284	(1.6183)	(11.1%)
60	Coal	3.2582	2.9796	0.2786	9.4%	3.1904	3.0900	0.1004	3.2%
61	Gas ⁽²⁾	2.3110	2.1515	0.1595	7.4%	2.2713	2.2687	0.0026	0.1%
62	Nuclear	0.5350	0.5090	0.0260	5.1%	0.5258	0.5179	0.0079	1.5%
63	Total	1.9330	1.7904	0.1426	8.0%	1.8402	1.8260	0.0142	0.8%

⁽¹⁾ Distillate & Propane (BBSL & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel units: Heavy Oil - BBSL, Light Oil - BBSL, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
4	Babcock PV Solar												
5	Solar		13,658					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
7	Barefoot PV Solar												
8	Solar		14,517					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
10	Blue Cypress PV Solar												
11	Solar		14,732					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
13	Blue Heron ST Solar												
14	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,019					1,180	5.917	6,982	100,252	9.8404	84.96
18	Gas		661,926					4,360,756	1.021	4,450,317	14,534,886	2.1958	3.33
19	Plant Unit Info	1,295		68.1	99.0	68.4	6,723						
20	Cattle Ranch ST Solar												
21	Solar		14,305					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
23	Citrus PV Solar												
24	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
26	Coral Farms PV Solar												
27	Solar		12,756					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
29	Desoto Solar												
30	Solar		4,011					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0		21.6	N/A	21.6	N/A						
32	Echo River PV Solar												
33	Solar		7,908					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		14.3	N/A	14.3	N/A						
35	Fort Myers GT												
36	Light Oil		57					179	5.804	1,039	17,000	29.9297	94.97
37	Plant Unit Info	92.0		0.0	100.0	4.9	18,291						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 2												
2	Gas		926,722					6,369,509	1.025	6,530,836	21,329,931	2.3017	3.35
3	Plant Unit Info	1,718		72.0	100.0	72.0	7,047						
4	Fort Myers 3A												
5	Light Oil		106					202	5.757	1,163	19,184	18.1156	94.97
6	Gas		511					5,897	1.025	6,046	19,746	3.8635	3.35
7	Plant Unit Info	161.0		0.5	97.2	76.3	11,684						
8	Fort Myers 3B												
9	Light Oil		36					62	5.757	357	5,888	16.1678	94.97
10	Gas		981					9,799	1.025	10,047	32,814	3.3464	3.35
11	Plant Unit Info	165.0		0.8	88.4	90.8	10,230						
12	Fort Myers 3C												
13	Light Oil		0					0	0	0	0	0	0
14	Gas		2,392					25,210	1.025	25,849	84,424	3.5294	3.35
15	Plant Unit Info	216.0		1.5	100.0	76.1	10,806						
16	Fort Myers 3D												
17	Light Oil		260					482	5.757	2,775	45,777	17.5936	94.97
18	Gas		2,864					31,114	1.025	31,902	104,193	3.6383	3.35
19	Plant Unit Info	216.0			93.0	70.7	11,100						
20	Hammock PV Solar												
21	Solar		13,558					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
23	Hibiscus PV Solar												
24	Solar		13,897					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
26	Horizon PV Solar												
27	Solar		13,033					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
29	Indian River PV Solar												
30	Solar		14,574					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
32	Indiantown FPL ⁽⁶⁾												
33	Coal		(673)					0	0	0	0	0	0
34	Gas		0					0	0	0	7,035	0	0
35	Plant Unit Info	330.0		(0.3)	100.0	N/A	N/A						
36	Interstate PV Solar												
37	Solar		13,756					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		646,644					4,581,313	1.022	4,679,963	15,284,917	2.3637	3.34
2	Plant Unit Info	1,213.0		71.1	99.8	71.1	7,237						
3	Manatee PV Solar												
4	Solar		12,326					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
6	Martin 3												
7	Gas		250,424					1,786,163	1.025	1,830,029	5,976,937	2.3867	3.35
8	Plant Unit Info	460.0		72.5	100.0	74.0	7,308						
9	Martin 4												
10	Gas		256,925					1,800,403	1.025	1,844,619	6,024,588	2.3449	3.35
11	Plant Unit Info	460.0		74.4	100.0	74.5	7,180						
12	Martin 8												
13	Light Oil		173					206	5.874	1,210	21,941	12.6579	106.51
14	Gas		659,686					4,494,597	1.025	4,604,979	15,040,017	2.2799	3.35
15	Plant Unit Info	1,210.0		72.8	97.6	72.8	6,981						
16	Miami-Dade PV Solar												
17	Solar		13,072					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
19	Nothern Preserve ST Solar												
20	Solar		12,212					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
22	OKEECHOBEE 1												
23	Light Oil		395					433	5.773	2,500	39,346	9.9584	90.87
24	Gas		1,155,762					7,098,389	1.030	7,312,332	23,882,323	2.0664	3.36
25	Plant Unit Info	1,588.0		96.0	100.0	96.1	6,327						
26	Okeechobee PV Solar												
27	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
29	PEEC												
30	Light Oil		0					0	0	0	0	0	0
31	Gas		675,996					4,484,176	1.026	4,602,063	15,030,493	2.2235	3.35
32	Plant Unit Info	1,242.0		72.5	96.4	72.5	6,808						
33	Pioneer Trail PV Solar												
34	Solar		12,096					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
36	Riviera 5												
37	Light Oil		0					0	0	0	0	0	0

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		170					213	5.774	1,230	20,449	12.0304	96.01
2	Gas		608,543					4,191,198	1.026	4,302,049	14,050,637	2.3089	3.35
3	Plant Unit Info	1,246.0		65.1	96.5	65.1	7,069						
4	Twin Lakes ST Solar												
5	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
7	WCEC 01												
8	Light Oil		207					268	5.755	1,542	27,841	13.4595	103.88
9	Gas		670,707					4,701,017	1.018	4,785,635	15,630,046	2.3304	3.32
10	Plant Unit Info	1,201.0		73.7	97.1	73.7	7,135						
11	WCEC 02												
12	Light Oil		235					281	5.755	1,617	29,191	12.4298	103.88
13	Gas		652,956					4,416,766	1.018	4,496,268	14,684,963	2.2490	3.32
14	Plant Unit Info	1,201.0		71.8	95.3	71.8	6,886						
15	WCEC 03												
16	Light Oil		0					0	0	0	0	0	0
17	Gas		638,834					4,369,220	1.018	4,447,866	14,526,881	2.2740	3.32
18	Plant Unit Info	1,189.0		70.9	94.5	70.9	6,962						
19	Wildflower PV Solar												
20	Solar		13,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
22	Total												
23	Total	27,466	13,064,904				7,709			100,720,989	252,549,225	1.9330	

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

(3) NET CAPABILITY (MW) IS FPL'S SHARE

(4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

(5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

(7) DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

32
33
34
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FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2020

	(1)	(2)	(3)
	Line No.	A4 Schedule	FPL
1	System Totals:		
2			
3	BBLs		8,551
4	MCF (total fuel burned units for GAS)		69,566,349
5	MMBTU (Coal - Scherer)		2,211,265
6	MMBTU (Nuclear)		27,214,544
7	-----		
8	Average Net Heat Rate (BTU/KWH)		7,709
9	Fuel Cost Per KWH (Cents/KWH)		1.9330

	MONTH OF		AUGUST		2020			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	4,666	6,507	(1,841)	(28)	44,782	6,507	38,275	>100.0
7 UNIT COST (\$/BBL)	72.9904	73.5305	(0.5401)	(0.7000)	72.9904	73.5305	(0.5401)	(0.7000)
8 AMOUNT (\$)	340,573	478,463	(137,890)	(29)	3,268,657	478,463	2,790,194	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	558,715	761,067	(202,352)	(27)	558,715	761,067	(202,352)	(27)
11 UNIT COST (\$/BBL)	72.9904	73.5323	(0.5419)	(0.7000)	72.9904	73.5323	(0.5419)	(0.7000)
12 AMOUNT (\$)	40,780,841	55,963,000	(15,182,159)	(27)	40,780,841	55,963,000	(15,182,159)	(27)
13 OTHER USAGE (\$)	8,394				(89,632)			
14 DAYS SUPPLY	3,700							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	277	-	277	100	83,367	-	83,367	-
17 UNIT COST (\$/BBL)	94.3466	-	94.3466	100.0000	52.1859	-	52.1859	-
18 AMOUNT (\$)	26,134	-	26,134	100	4,350,581	-	4,350,581	-
19 BURNED								
20 UNITS (BBL)	3,883	-	3,883	-	63,118	72	63,046	87,564
21 UNIT COST (\$/BBL)	91.4621	-	91.4621	-	100.1628	94.5833	5.5795	5.9000
22 AMOUNT (\$)	355,147	-	355,147	-	6,322,077	6,810	6,315,267	92,735
23 ENDING INVENTORY								
24 UNITS (BBL)	1,421,068	1,340,332	80,736	6	1,421,068	1,340,332	80,736	6
25 UNIT COST (\$/BBL)	92.1439	95.8039	(3.6600)	(3.8000)	92.1439	95.8039	(3.6600)	(3.8000)
26 AMOUNT (\$)	130,942,753	128,409,000	2,533,753	2	130,942,753	128,409,000	2,533,753	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF AUGUST 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,487,729	1,807,038	1,680,691	93	11,673,875	14,456,304	(2,782,429)	(19)
45 U. COST (\$/MMBTU)	2.5802	2.5838	(0.0036)	(0.1000)	2.7371	2.5491	0.1880	7.4000
46 AMOUNT (\$)	8,998,872	4,669,000	4,329,872	93	31,952,326	36,850,000	(4,897,674)	(13)
47 BURNED								
48 UNITS (MMBTU)	2,211,265	2,221,874	(10,609)	(1)	10,740,404	13,311,937	(2,571,533)	(19)
49 U. COST (\$/MMBTU)	2.6646	2.5507	0.1139	4.5000	2.7094	2.5361	0.1733	6.8000
50 AMOUNT (\$)	5,892,225	5,667,262	224,963	4	29,100,247	33,760,790	(4,660,543)	(14)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,988,839	5,702,512	286,327	5	5,988,839	5,702,512	286,327	5
53 U. COST (\$/MMBTU)	2.6724	2.5506	0.1218	4.8000	2.6724	2.5506	0.1218	4.8000
54 AMOUNT (\$)	16,004,278	14,545,000	1,459,278	10	16,004,278	14,545,000	1,459,278	10
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	70,893,609	-	70,893,609	100	455,029,856	-	455,029,856	100
59 U. COST (\$/MMBTU)	3.2981	-	3.2981	100.0000	3.2299	-	3.2299	100.0000
60 AMOUNT (\$)	233,814,983	-	233,814,983	100	1,469,693,787	-	469,693,787	100
61 BURNED								
62 UNITS (MMBTU)	71,243,046	62,040,568	9,202,478	15	455,553,927	407,580,757	47,973,170	12
63 U. COST (\$/MMBTU)	3.2900	3.8375	(0.5475)	(14.3000)	3.2327	3.9829	(0.7502)	(18.8000)
64 AMOUNT (\$)	234,388,054	238,082,034	(3,693,980)	(2)	1,472,660,585	1,623,333,879	(150,673,294)	(9)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,894,908	-	2,894,908	100	2,894,908	-	2,894,908	100
67 U. COST (\$/MMBTU)	1.8225	-	1.8225	100.0000	1.8225	-	1.8225	100.0000
68 AMOUNT (\$)	5,276,048	-	5,276,048	100	5,276,048	-	5,276,048	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,214,544	27,046,896	167,648	1	207,080,243	200,768,632	6,311,611	3
73 U. COST (\$/MMBTU)	0.4841	0.4767	0.0074	1.6000	0.4843	0.4876	(0.0033)	(0.7000)
74 AMOUNT (\$)	13,174,634	12,894,130	280,504	2	100,279,115	97,888,319	2,390,796	2
75 BURNED	PROPANE							
76 UNITS (GAL)	64	-	64	100	949	-	949	100
77 UNIT COST (\$/GAL)	1.1250	-	1.1250	100.0000	1.0358	-	1.0358	100.0000
78 AMOUNT (\$)	72	-	72	100	983	-	983	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
PERIOD-TO-DATE.					CURRENT MONTH AND			PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND			PERIOD-TO-DATE.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20	-	-
Apr-20	(167,677)	\$ (457,964.52)
May-20	-	-
Jun-20	-	-
Jul-20	(1,131)	(3,082.01)
Aug-20	-	-
Sep-20		
Oct-20		
Nov-20		
Dec-20		

**SCHEDULE A - NOTES
AUGUST 2020**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
115	\$8,393.90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
115	\$8,393.90	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 115	\$8,393.90	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj (Col (11)+(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		53,318	0	53,318	53,318	0	53,318	0.478	\$254,911	\$0	\$254,911
3	Solid Waste Authority 40MW	PPA	29,076	0	29,076	29,076	0	29,076	1.540	\$447,681	\$0	\$447,681
4	Solid Waste Authority 70MW	PPA	36,850	0	36,850	36,850	0	36,850	3.425	\$1,262,080	\$0	\$1,262,080
5	Orlando Utilities Commission OS		8,629	0	8,629	8,629	0	8,629	2.788	\$240,540	\$0	\$240,540
6	Total Estimated		<u>127,873</u>	<u>0</u>	<u>127,873</u>	<u>127,873</u>	<u>0</u>	<u>127,873</u>	<u>1.725</u>	<u>\$2,205,211</u>	<u>\$0</u>	<u>\$2,205,211</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,213	(291)	31,922	32,213	(291)	31,922	0.560	\$186,338	(\$7,558)	\$178,780
10	OUC (SL 2)	SL 2	22,276	(201)	22,075	22,276	(201)	22,075	0.669	\$134,306	\$13,366	\$147,672
11	Solid Waste Authority 40MW	PPA	31,047	0	31,047	31,047	0	31,047	1.718	\$532,589	\$889	\$533,478
12	Solid Waste Authority 70MW	PPA	49,026	0	49,026	49,026	0	49,026	3.328	\$1,631,715	\$0	\$1,631,715
13	Orlando Utilities Commission OP-CAP	PPA	5,600	0	5,600	5,600	0	5,600	4.006	\$224,363	\$0	\$224,363
14	Total Actual		<u>140,162</u>	<u>(492)</u>	<u>139,670</u>	<u>140,162</u>	<u>(492)</u>	<u>139,670</u>	<u>1.945</u>	<u>\$2,709,311</u>	<u>\$6,697</u>	<u>\$2,716,008</u>

17 NOTE: Gas Received Under Gas Tolling Agreements has been included in Fuel Expense On Schedule A3

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FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A7 Schedule		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ Fuel Adj (Col(6)*(5))
1	<u>Current Month</u>	Actual	139,670	139,670	1.945	2,716,008
2		Estimated	127,873	127,873	1.725	2,205,211
3		Difference	11,797	11,797	0.2201	\$510,797
4		Difference (%)	9.2%	9.2%	12.8%	23.2%
5						
6	<u>Year to Date</u>	Actual	1,001,770	1,001,770	1.840	18,428,131
7		Estimated	977,790	977,790	1.798	17,584,667
8		Difference	23,980	23,980	0.0411	\$843,464
9		Difference (%)	2.5%	2.5%	2.3%	4.8%
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	20,639	20,639	1.540	\$317,785
3	Total Estimated	20,639	20,639	1.540	\$317,785
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	26,001	26,001	0.171	\$44,358
7	Broward County Resource Recovery - South AA QF	12	12	2.408	\$289
8	Georgia Pacific Corporation QF	206	206	1.540	\$3,173
9	Okeelanta Power Limited Partnership QF	1,608	1,608	1.719	\$27,637
10	BREVARD ENERGY, LLC	3,840	3,840	1.741	\$66,836
11	Tropicana Products QF	589	589	1.745	\$10,276
12	WM-Renewables LLC - Naples QF	416	416	1.791	\$7,452
13	WM-Renewable LLC QF	146	146	1.047	\$1,528
14	Miami-Dade South District Water Treatment QF	4,656	4,656	1.534	\$71,430
15	Lee County Solid Waste	3,105	3,105	1.719	\$53,383
16	SEMINOLE ENERGY, LLC	1,493	1,493	1.739	\$25,967
17	GES-PORT CHARLOTTE, L.L.C.			#DIV/0!	(\$25)
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	251	251	1.586	\$3,981
19	Total Actual	42,323	42,323	0.747	\$316,285
20					
21					
22	NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated				
23	with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses,				
24	respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and				
25	will administer the PPA internally.				
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FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: August 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A8 Schedule		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	42,323	42,323	0.747	316,285
2		Estimated	20,639	20,639	1.540	317,785
3		Difference	21,684	21,684	(0.792)	(1,500)
4		Difference (%)	105.1%	105.1%	(51.5%)	(0.5%)
5						
6	Year to Date	Actual	256,937	256,937	1.038	2,665,989
7		Estimated	236,538	236,538	1.142	2,701,455
8		Difference	20,399	20,399	(0.104)	(35,466)
9		Difference (%)	8.6%	8.6%	(9.1%)	(1.3%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Aug-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175					1,001,399
Total	167,174	119,175	119,175	119,175	119,175	119,175	119,175	119,175	0	0	0	0	1,001,399

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Aug-20

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40				
2	70	70	70	70	70	70	70	70				
3	70	70	70	70	100	100	100	100				
Total	180	180	180	180	210	210	210	210	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	2,083,820	2,083,820	2,412,200	2,145,800	2,456,600	2,412,200	0	0	0	0

Year-to-date Short Term Capacity Payments	17,762,080 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: September 21, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center